

Docket No.: A.25-05-011

Exhibit No.: CalCCA-26

Date: October 6, 2025

Sponsor/Witness: Barry (PG&E)

**EXHIBIT CALCCA-26**  
**PG&E Response to CalCCA 5.20**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Resource Recovery Account 2026 Forecast**  
**Application 25-05-011**  
**Data Response**

<b>PG&amp;E Data Request No.:</b>	CalCCA_005-Q020
<b>PG&amp;E File Name:</b>	ERRA-2026-PGE-Forecast_DR_CalCCA_005-Q020
<b>Request Date:</b>	September 26, 2025
<b>Requester DR No.:</b>	005
<b>Requesting Party:</b>	California Community Choice Association
<b>Requester:</b>	Nikhil Vijaykar
<b>Date Sent:</b>	October 3, 2025
<b>PG&amp;E Witness(es):</b>	Donna Barry – Energy Policy and Procurement

**QUESTION 020**

Referring to PG&E’s rebuttal testimony, page 4-22, lines 19-23: Confirm that if PG&E were in a short RPS Compliance position and had no banked RECs, PG&E would need to procure RPS eligible products to meet its compliance requirements. If not confirmed, please explain.

**ANSWER 020**

PG&E confirms that if it did not have sufficient RECs in its portfolio to meet its RPS Compliance requirement for an RPS Compliance period (multi-year) then it would need to procure additional RPS eligible products within the applicable RPS Compliance period in order to meet its RPS Compliance requirements.