

Docket No.: A.25-05-011

Exhibit No.: CalCCA-11

Date: October 6, 2025

Sponsor/Witness: Keller (PG&E)

**EXHIBIT CALCCA-11**  
**PG&E Response to CalCCA 5.05**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Resource Recovery Account 2026 Forecast**  
**Application 25-05-011**  
**Data Response**

<b>PG&amp;E Data Request No.:</b>	CalCCA_005-Q005
<b>PG&amp;E File Name:</b>	ERRA-2026-PGE-Forecast_DR_CalCCA_005-Q005
<b>Request Date:</b>	September 26, 2025
<b>Requester DR No.:</b>	005
<b>Requesting Party:</b>	California Community Choice Association
<b>Requester:</b>	Nikhil Vijaykar
<b>Date Sent:</b>	October 3, 2025
<b>PG&amp;E Witness(es):</b>	Marcus Keller – Energy Policy and Procurement

**QUESTION 005**

Referring to PG&E’s rebuttal testimony, page 3-4, lines 19-26: Does PG&E agree that, in order for BESS resources to count toward an LSE’s RA requirement, the LSE must procure the BESS RA and procure RA from additional resources that can provide charging capacity for the BESS? If not, please explain.

**ANSWER 005**

PG&E agrees that in order to utilize RA supply from a BESS (e.g. 4-hour) resource in certain SoD RA hours, the required amount of excess capacity above the bundled SoD RA requirements in hours when BESS resources are not providing SoD RA supply must be included in PG&E’s RA supply portfolio for those hours.<sup>1</sup>

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<sup>1</sup> Charging requirements for hybrid and co-located resources may differ as on-site supply (e.g. solar) may meet the charging sufficiency requirements.