

Docket No.: A.25-05-011

Exhibit No.: CalCCA-23

Date: October 6, 2025

Sponsor/Witness: Barry (PG&E)

EXHIBIT CALCCA-23

Excerpt from Exhibit CalCCA-02 from 2025 ERRRA Forecast Case

Docket No.: A.24-05-009

Exhibit No.: CalCCA-02

Date: October 3, 2024

Sponsor/Witness: PG&E (Stipulated)

EXHIBIT CALCCA-02

PG&E Responses to CalCCA DRs 4.01-4.04, 4.06-4.11, 4.14-4.17

Public Version

PACIFIC GAS AND ELECTRIC COMPANY
Energy Resource Recovery Account 2025 Forecast
Application 24-05-009
Data Response

PG&E Data Request No.:	CalCCA_004-Q002
PG&E File Name:	ERRA-2025-PGE-Forecast_DR_CalCCA_004-Q002
Request Date:	September 25, 2024
Requester DR No.:	004
Requesting Party:	California Community Choice Association
Requester:	Nikhil Vijaykar
Date Sent:	September 27, 2024
PG&E Witness(es):	Christa Hoffman

QUESTION 002

Referring to PG&E Rebuttal Testimony at 17:24-33: Will PG&E value the 2018 banked RECs used to meet the 2025 minimum retained RPS at the Forecast RPS Adder, consistent with previous PG&E ERRA Forecasts? If not, please explain.

ANSWER 002

Yes, PG&E expects to use excess RECs generated and retained in 2018 to meet the 2025 minimum Retained RPS requirement and will value those RECs at the 2025 Forecast RPS Adder.