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Exhibit No.: _____
Date: October 16, 2026
Witness(es): Various

PACIFIC GAS AND ELECTRIC COMPANY

**2027 ENERGY RESOURCE RECOVERY ACCOUNT AND
GENERATION NON BYPASSABLE CHARGES FORECAST AND
GREENHOUSE GAS FORECAST REVENUE RETURN AND
RECONCILIATION**

FALL UPDATE TESTIMONY

PUBLIC VERSION



PACIFIC GAS AND ELECTRIC COMPANY
2027 ENERGY RESOURCE RECOVERY ACCOUNT AND
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A. Introduction

In compliance with the Assigned Commissioner’s Scoping Memo and Ruling,¹ Pacific Gas and Electric Company (PG&E) submits to the California Public Utilities Commission (CPUC or Commission) and the parties in this proceeding PG&E’s update to its Prepared Testimony (Fall Update). This Fall Update reflects market conditions closer to the time when 2027 rates will go into effect and updates to the forecasted year-end balancing account balances. As described further below, PG&E’s Fall Update incorporates updated market and load forecast information, changes to PG&E’s portfolio, and updates to Market Price Benchmarks (MPB) used in the Power Charge Indifference Adjustment (PCIA), Ongoing Competition Transition Charge (CTC), and other Non-Bypassable Charges (NBC) calculations. This Fall Update excludes a revenue requirement adopted by Resolution (Res.) E-5471 associated with Central Coast Community Energy’s contract costs. On October 14, 2026, the Commission’s Executive Director granted PG&E an extension to comply with Ordering Paragraph (OP) 2 of Res.E-5471, with modification. PG&E’s new deadline to comply with that OP is October 16, 2027.

PG&E’s Fall Update also includes updates to its Greenhouse Gas (GHG) related requests, including reporting on the remittances it has made to the State’s Transmission Accelerator Revolving Fund required by Decision (D.) 26-04-036.

B. Background

On May 15, 2026, PG&E filed its Application (A.) 26-05-007 (hereinafter collectively referred to as Application or A.26-05-007) and served supporting Prepared Testimony seeking Commission approval of PG&E’s 2027 Energy

¹ “Assigned Commissioner’s Scoping Memo and Ruling,” issued August 5, 2026 (Scoping Memo).

1 Resource Recovery Account (ERRA) and Generation NBC Forecast and
2 Greenhouse Gas (GHG) Forecast Revenue Return and Reconciliation and
3 adoption of its forecasted 2027 electric sales and peak load forecasts, revenue
4 requirements and rate proposals, GHG allowance revenue return proposal, and
5 the reasonableness review of GHG Administrative and Outreach (A&O) costs
6 incurred in 2025 and forecasted for 2027. Preceding this Fall Update, PG&E
7 served an Errata to Prepared Testimony on July 17, 2026, followed by
8 Supplemental Testimony on July 29, 2026. PG&E's evidentiary motions will
9 follow the service of this Fall Update.

10 On September 16, 2026, PG&E served Rebuttal Testimony addressing the
11 August 27, 2026 issues and recommendations brought forth in the testimony of
12 Ryan Matley on behalf of the California Community Choice Association
13 (CalCCA).

14 PG&E submitted a Tier 1 Advice Letter (AL or Advice) on August 28, 2026
15 informing the Commission that the ERRA Trigger Balance surpassed the five
16 percent trigger amount based on recorded balances for the July 2026 business
17 cycle accounting close.² Specifically, the ERRA Trigger Balance surpassed the
18 trigger amount for the July 2026 accounting close and was forecast to
19 self-correct within 120 days. At the time, the anticipated end-of-year 2026
20 accounting close for the ERRA Trigger Balance would eventually be reduced to
21 2.9 percent.³ After reviewing and incorporating the final 2026 MPBs released by
22 the CPUC's Energy Division on October 1st, a self-correction is no longer
23 projected for the end of the year and PG&E will be filing an expedited ERRA
24 Trigger Application shortly after this Fall Update.

25 Additionally, earlier this year in May, the Commission issued D.26-04-036,
26 impacting this Application's GHG-related requests. D.26-04-036 ordered
27 immediate changes to the residential electric and natural gas Climate Credits to
28 improve customer bill affordability. Among those changes is a requirement for
29 electric utilities to transfer five percent of revenues from the State's
30 Cap-and-Invest auctions held between July 1, 2026 and July 1, 2031 to the

2 PG&E AL 7972-E, available at:
https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_7972-E.pdf (last visited
October 14, 2026).

3 See AL 7972-E, pp. 1-2.

1 State Treasury to fund the California Transmission Accelerator Revolving Fund.⁴
2 OP 6 requires PG&E to report on remittances provided to the State Treasury in
3 its ERRA Forecast Applications. PG&E's Fall Update satisfies those reporting
4 requirements in the following manner:

- 5 • Section 14 of this Fall Update presents Template D-1 in the form of
6 Table 17-1, as updated in OP 7 of D.26-04-036, to show forecast and
7 recorded revenues for the Transmission Accelerator Revolving Fund
8 transfer;⁵
- 9 • Confidential Attachment C provides Kelly Wong's factual declaration
10 verifying PG&E's September 2026 Transmission Accelerator Revolving
11 Fund Remittances pursuant to Public Utilities Code (Pub. Util. Code) Section
12 748.5(d)(1) and D.26-04-036 in Rulemaking (R.) 25-07-013;⁶ and
- 13 • Confidential Attachment D provides a summary of total funds transferred
14 and funds encumbered as provided to PG&E by a representative of I-Bank.⁷

15 **C. Update of the 2027 Forecast Revenue Requirements**

16 In this Fall Update, PG&E has updated its 2027 ERRA Forecast Application
17 to a total revenue requirement of \$3,447 million in addition to a revenue
18 requirement of \$1,227 million approved by the Commission in other proceedings
19 or ALs. The inclusion of such Commission-approved costs is necessary to
20 adopt a forecast of PG&E's electric procurement costs revenue requirement for
21 rate setting purposes of \$4,674 million. These forecast revenue requirements
22 are presented in Table 1-1 below.⁸ Based on PG&E's assumptions as of the
23 date of this Fall Update, PG&E's total 2027 electric procurement forecast for rate
24 setting purposes consists of the following revenue requirements (rounded): Cost
25 Allocation Mechanism (CAM) forecast revenue requirement of \$730 million,
26 administration/labor costs in the Voluntary Allocation Market Offer Memorandum

4 D.26-04-036, OP 5.

5 D.26-04-036, OP 6 (a).

6 D.26-04-036, OP 6 (b).

7 D.26-04-036, OP 6 (c).

8 On July 16, 2026, the Energy Division requested PG&E include a "Summary of Revenue Requirement (RRQ)" template to be included in the ERRA Forecast filings, as well as the Fall Update. The prescribed template is presented as Table D in this testimony.

1 Account (VAMOMA) of \$816 thousand, PCIA forecast revenue requirement of
2 \$1,760 million,⁹ Ongoing CTC forecast revenue requirement credit of
3 \$15 million, and an ERRA forecast revenue requirement of \$2,150 million.
4 PG&E also requests approval to recover through the Public Purpose Charge
5 Procurement (PPCP) subaccount a forecasted revenue requirement credit of
6 \$528 thousand, the Tree Mortality Non-Bypassable Charge (TMNBC) revenue
7 requirement of \$29 million and the Bioenergy Market Adjusting Tariff (BioMAT)
8 revenue requirement of \$20 million.

**TABLE 1-1
SUMMARY OF 2027 FORECAST ENERGY PROCUREMENT REVENUE REQUIREMENTS
(THOUSANDS OF DOLLARS)**

Line No.		<u>Requirement</u> <u>\$'000</u>
1	CAM	729,780
2	Ongoing CTC	(15,111)
3	PCIA	1,759,801
4	VAMOMA	816
5	ERRA	2,149,827
6	PPCP	(528)
7	TMNBC	29,433
8	BioMat	20,401
9	Revenue Requirement for Rate Setting	<u>4,674,418</u>
10	<u>Adjustments from Other Proceedings</u>	
11	UOG-Related Costs	(1,232,531)
12	RUBA-E (D.20-06-003)	(6,277)
13	RTBA-E (D. 23-11-069)	1,197
14	HLBA (D.23-11-069)	10,606
15	CCA BioMat	0
16	Adjustments from Other Proceedings	<u>(1,227,004)</u>
17	2027 ERRA Application Revenue Requirement Request	<u>3,447,414</u>

9 As described in Section D below, PG&E's 2027 revenue requirements
10 described above include PG&E's forecasted 2026 year-end balancing account

⁹ This is inclusive of a \$306 million overcollection comprised of PG&E's ERRA Trigger Balance as discussed later part in this testimony.

1 balances, which utilize recorded balances through August 2026¹⁰ and a forecast
2 of balancing account activity from September through December 2026. To
3 ensure that 2027 rates reflect the best estimate of year-end balances, PG&E
4 requests permission to update all year-end balancing account forecasts
5 presented in this Fall Update prior to implementation through the electric Annual
6 Electric True-Up (AET) process to utilize the latest available recorded balances.
7 By doing so, PG&E would implement more accurate rates to take effect on
8 January 1, 2027, which will have improved accuracy for recovering the actual
9 year-end balances over the 2027 calendar year.

10 As a result of revenue requirements requested for approval in this
11 application and PG&E's ratemaking requests, including the forecast year-end
12 ERRA balance which exceeds the ERRA Trigger, the system average bundled
13 rate—including the impact of the change in GHG revenue return—would
14 *decrease* by approximately 0.9 cents/kilowatt-hour (kWh), or 2.5 percent, to a
15 total rate of 32.7 cents per kWh, when compared to the currently effective
16 system average bundled rate of 33.6 cents/kWh. The system average rate for
17 Community Choice Aggregator (CCA) and Direct Access (DA) customers,
18 whose average rates exclude commodity charges that are provided by other
19 service providers, would *increase* by approximately 0.1 cents per kWh, or
20 0.6 percent, to a total rate of 23.8 cents per kWh, when compared to the
21 currently effective system average rate for DA and CCA customers of 23.7 cents
22 per kWh.

23 **D. PG&E's Fall Update Compared to Prepared Testimony**

24 PG&E's Fall Update provides refreshed System, Bundled, CCA and DA load
25 forecasts, updated rate forecasts for the Green Tariff Shared Renewables
26 (GTSR) Program, a revised Utility-Owned Generation (UOG)-related revenue
27 requirement based on final Commission decisions, refreshed forward gas and
28 electricity market prices, generation portfolio updates, Final 2026 MPBs, and
29 Forecast 2027 MPBs for certain NBCs, updated GHG Forecast Revenue Return
30 and Reconciliation information, and an updated estimate of year-end balancing
31 account balances. As further described below, this forecast also reflects the

10 Including updated 2026 Final Renewables Portfolio Standard (RPS) and Resource Adequacy (RA) Adders provided by the Commission on October 1, 2026.

1 implementation of available Commission-directed changes adopted in
2 D.26-07-008 that affect Resource Adequacy accreditation and the calculation of
3 PG&E's Resource Adequacy position under the Slice-of-Day (SoD) framework.

4 **1. System and Bundled Sales Forecasts**

5 As PG&E did for 2026 ERRR Fall Testimony, this Fall, PG&E again
6 recalculated forecasts for all customer classes based on information
7 available through the first third of the current year (2026). Additional sales
8 and account data were included in draft regression model calculations and
9 the economic drivers were obtained from the most current Moody's data
10 delivery of April 2026 (see Table 2-1 below). The Palmer Drought Severity
11 Index (PDSI) related variables in the Agricultural forecast were also
12 updated, as usual. In addition, updates made to data centers,
13 behind-the-meter (BTM) distributed generation (DG), and electric vehicles
14 forecasts are included in the final system forecast. The end result was
15 decreases in all four customer class energy forecasts and a system sales
16 forecast decrease of about 2.1 percent, as compared to the sales forecast
17 set forth in Prepared Testimony.

18 **a. Agricultural Sales Update**

19 The agricultural sales forecast has been updated for the PDSI and
20 lagged PDSI variables in accordance with a settlement from the 2020
21 GRC Phase II (A.19-11-019), consistent with the last few years. Unlike
22 the other rate classes, the final agricultural forecast did not include sales
23 data from the first four months of 2026. PG&E's review found that
24 inclusion of these observations produced a short term upward shift in
25 the regression results relative to the long-term historical trend. Given
26 the limited contribution of January through April to annual agricultural
27 sales and the uncertainty associated with the expected El Niño event
28 and potential groundwater regulation impacts, PG&E determined that
29 excluding these observations provided a more representative basis for
30 forecasting.

31 The net result was a decrease of about 2.1 percent, relative to the
32 agricultural forecast presented earlier this year in Prepared Testimony.
33 Table 2-3 has been updated to reflect this change.

1 **b. Long-term Work-From-Home and Coronavirus Effects**

2 PG&E notes that its commercial and residential adjustment for
3 increased work-from-home (WFH) and related impacts following the
4 novel coronavirus (COVID-19) effects has been implemented using
5 dummy variables and a long-term new normal extrapolated from the
6 dummy variable coefficient values. Consistent with the Prepared
7 Testimony, the forecast effect is treated as a constant determined by
8 post-2021 data. Since that time, internal calculations indicate that the
9 magnitude of the impact has roughly stabilized. However, the statistical
10 significance of the residential estimate has declined over time and, in
11 this Fall Update, has fallen well outside standard acceptance criteria;
12 therefore no residential adjustment is included in the updated forecast,
13 while the small and medium commercial adjustment to sales continues
14 to be a reduction of about 5 percent. The variables describing the WFH
15 impact and the corresponding resulting percentage effects on the 2027
16 commercial forecast are provided in the updated workpapers supporting
17 Table 2-3.

18 **c. Data Center Forecast Update**

19 As previewed in PG&E's Supplemental Testimony, for the 2027
20 ERRA Forecast Fall Update, PG&E updated four components of the
21 data center forecast: (1) source data from PG&E's large data center
22 interconnection application queue, (2) capacity materialization
23 assumptions, (3) how data centers are assumed to ramp, and
24 (4) operating assumptions.

25 Interconnection Application Queue

26 As suggested in the Supplemental Testimony, PG&E updated its
27 data center application queue for the Fall Update. Specifically, the Fall
28 Update's data center forecast was built using application queue data as
29 of May 2026. This was the latest date PG&E could accommodate for
30 incorporation into the ERRA Fall Update.

31 Capacity Materialization Assumptions

32 Compared to the 90 percent capacity materialization rate applied to
33 all projects in the 2027 data center forecast used in PG&E's Prepared
34 Testimony, the Fall Update uses either a 100 percent or 90 percent

1 materialization rate depending on the project type. If the project in the
2 interconnection application queue has already been energized or is
3 under construction, then a 100 percent capacity materialization rate is
4 assumed. Otherwise, a 90 percent capacity materialization is assumed
5 for all other projects in scope for 2027. As stated in the Prepared
6 Testimony, this 90 percent is based on PG&E subject matter experts'
7 judgement and reflects some level of uncertainty that projects do indeed
8 materialize and do so fully by the forecasted operative date (OPDAT).

9 Ramping Modeling

10 As stated in the Supplemental Testimony, PG&E's load forecasting
11 process for the Prepared Testimony included compiling energization
12 dates for prospective data centers that were specific to the calendar
13 year, but generally not specific to the month. For the Fall Update, PG&E
14 has developed a new load forecasting process that generally includes
15 access to energization dates specific to the month, not just the year.
16 This new information enables more precise modeling of prospective
17 data centers' energization and ramping.

18 Regarding energization, PG&E now models individual data centers
19 being energized based on specific energization months, rather than
20 assuming all new projects become energized at the same time in the
21 year.

22 Regarding ramping, PG&E now models data centers ramping over
23 a 12-month period rather than by the end of the calendar year. For
24 example, consider a data center with a load ramp schedule adding
25 10 megawatts (MW) in 2027. Previously, PG&E's forecast assumed
26 that the data center would reach its 10 MW capacity by the end of 2027,
27 regardless of when during the year the data center was supposed to be
28 energized. However, under PG&E's new modeling framework, that
29 data center's month of energization would be taken into account. If it
30 was not expected to energize until December 2027, we would assume a
31 linear twelve-month increase in its capacity beginning December 2027,
32 such that it does not reach the 10 MW level until November 2028
33 (twelve months after energization).

34 Operating Assumptions

1 As previewed in PG&E's Supplemental Testimony, PG&E revised
2 assumptions for data center capacity utilization and load factor for the
3 Fall Update. As suggested in the Supplemental Testimony, these
4 assumptions were updated in part based on analysis of new large data
5 centers' recorded performance. Specifically, the 2027 capacity
6 utilization assumption was updated to 49 percent, while the 2027 load
7 factor assumption was updated to 84 percent.

8 **d. BTM Distributed Generation Forecast Update**

9 As stated in the Supplemental Testimony, PG&E's forecast used in
10 the Prepared Testimony assumed that there would be a 50 percent
11 decline in BTM PV adoption, relative to 2025, beginning in 2026. The
12 forecast set forth in the Prepared Testimony assumed 500MW of
13 incremental adoption forecasted in 2026 and 2027. However, updated
14 PV installation data for H1 2026 does not indicate a significant decline
15 in PV adoption following the removal of the ITC, with incremental
16 adoption mirroring that of 2024. Therefore, for the 2027 ERRR
17 Forecast Fall Update, PG&E assumed 830MW of incremental adoption
18 forecasted in 2026 and 2027, equivalent to that of 2024. Furthermore,
19 maintaining the same attachment rate as the Prepared Testimony, the
20 BTM Storage Forecast was refreshed for the Fall Update to reflect the
21 updated BTM PV Forecast.

22 **e. EVs Forecast Update**

23 As stated in the Supplemental Testimony, PG&E's EV forecast
24 used in its Prepared Testimony assumed that EV market share would
25 be approximately flat in 2023-2026, supported by market shares of
26 25.0 percent and 25.3 percent in 2023 and 2024, respectively, in
27 California.¹¹ However, recent data indicates more variability.
28 Specifically, we're seeing a decline in EV market share in 2025
29 (22.9 percent) and Q1 2026 (15.7 percent) and a rebound in Q2 2026
30 (19.1 percent).¹² As such, PG&E revised its EV forecast to better
31 reflect recent EV adoption data. Considering the drivers of electric

11 [New ZEV Sales in California](#). Most recently retrieved September 21, 2026.

12 *Ibid.*

vehicle growth are still strong, we did not simply tie 2027 EV market share to the most recent historical data point. Instead, we assumed that there would be further rebounding, bringing the 2027 value to 23.75 percent, for the 2027 ERRR Forecast Fall Update.

2. System and Bundled Peak Forecasts

In this Fall Update, the system peak forecast model regression coefficients were updated to reflect historical data through December 2025. In addition to updated historical data, updates made to forecasts of data centers, BTM PV, and EVs modified the system peak demand. The bundled peak tracks the system peak, but is also affected by shifts in the bundled energy share of system. The resulting updated system peak demand forecast for 2027 declined by roughly 1 percent whereas the bundled peak forecast for 2027 increased by less than 1 percent from the May Prepared Testimony. These changes are reflected in the updated system and bundled peak forecasts for 2027 shown in Table 2-3.

3. Departing Load Forecast

a. Municipal, Split-Wheeling, Customer Generation, and New Western Area Power Administration Forecasts

In PG&E's Prepared Testimony, Table 2-2 included historical Departing Load (DL) data through the first quarter of 2025 in five categories,¹³ excluding CCA and DA customers, with a note that the information in the table would be updated in PG&E's Fall Update. Table 2-2 has been updated to include recorded data through the first quarter of 2026.

b. CCA and DA Forecasts

CCA and DA forecasts have been updated with new information regarding CCA load from the Fall Meet and Confer process with CCAs.¹⁴ In June 2026, PG&E submitted e-mail requests for load, peak

¹³ The five DL types that rely on historical annual sales estimates include: (1) Transferred Municipal, (2) New Municipal, (3) Customer Generation, (4) New Western Area Power Administration, and (5) Split-Wheeling.

¹⁴ See, D.16-12-038, OP 3 (establishing a collaboration process between PG&E and CCAs in PG&E's service territory).

1 demand, and customer forecasts from the 12 CCAs planning to provide
2 service in PG&E's territory in 2027. PG&E received the requested
3 forecast information from all 12 CCAs. After reviewing the CCAs'
4 forecast methodologies and comparing to PG&E's internal forecast for
5 CCA DL for reasonableness, PG&E accepted CCA-provided 2027
6 monthly sales forecasts for ten CCAs and is including those forecasts in
7 this Fall Update. One of these ten CCAs have forecasted new data
8 center load.

9 The two CCAs whose forecasts PG&E did not use acknowledged
10 that they expect new data center load in their service areas. For one of
11 these two CCAs, PG&E identified differences in the underlying historical
12 data used by the CCA and PG&E to develop their respective forecasts
13 (not inclusive of data center load) which led to forecast differences that
14 both PG&E and the CCA agree require additional due diligence. For
15 this specific CCA, data centers do not appear to be the cause of the
16 forecast differences, as evidenced by PG&E's and the CCA's data
17 center forecasts being well aligned. For the remaining CCA whose
18 forecast was not used, the CCA communicated no objection to PG&E
19 using its internal forecast given outstanding information related to
20 pending expansion enrollments and new data center load information.
21 PG&E and the latter CCA agree that additional meet and confer
22 conversations are needed to further investigate load forecast
23 differences.

24 Relative to PG&E's May Prepared Testimony, departing load
25 changes that are captured in PG&E's ERRRA Fall Update include:

- 26 1) Changes in CCAs' own load forecasts. Also, as mentioned above,
27 PG&E accepted the sales forecasts of 10 CCAs as opposed to 7 in
28 the Prepared Testimony.
- 29 2) Peninsula Clean Energy (PCE) rebranding to WestLight Energy
30 (WLE). This name change will appear in Table 2-3 and in other
31 relevant supporting documentation related to Chapter 2 (as defined
32 in the Prepared Testimony).

1 3) A reduction in CCA and DA data center load, as a result of the
2 system-level reduction in data center load (discussed in the Data
3 Center Forecast Update section).

4 Regarding the third point, PG&E's Fall Update assumes that data
5 center growth on sites that are currently served by ESPs will continue to
6 be served by ESPs in 2027. Due to the data center load growth on sites
7 currently serviced by ESPs, total DA load forecast in 2027 totals
8 11,292 gigawatt-hours (GWh)—slightly below the current cap of
9 11,393 GWh. Given the current DA cap, PG&E welcomes further
10 guidance from the CPUC to clarify rules regarding future data center
11 growth on existing ESP sites. Tables 2-2 and 2-3 have been updated to
12 reflect all the departing load changes discussed in this section.

13 **4. Update to the Slice-of-Day RA Position Calculation Framework**

14 The Fall Update continues to calculate PG&E's Resource Adequacy
15 (RA) position under the SoD framework and using the interim methodology
16 adopted in D.25-12-027 for calculating retained RA quantities. The updated
17 forecast incorporates PG&E's 2027 SoD hourly requirements issued by the
18 Commission as well as any adjustments to the supply portfolio that may
19 have occurred since the Spring filing. The Fall Update also incorporates,
20 where applicable, the RA accreditation and counting changes adopted in
21 D.26-07-008, including changes affecting certain co-located energy-only
22 resources, long-duration energy storage charging sufficiency, and storage
23 qualifying capacity determinations. The primary impact of D.26-07-008 on
24 the Fall Update is the revised treatment of certain energy-only solar
25 resources paired with storage facilities. The long-duration energy storage
26 provisions do not affect PG&E's 2027 forecast because no
27 non-pumped-storage long-duration energy storage resources are expected
28 to be operational during 2027. In addition, the Fall Update does not reflect
29 the storage foldback-related accreditation revisions adopted in D.26-07-008
30 because the Master Resource Database modifications necessary to support
31 those calculations have not yet been implemented.

1 **5. Changes to Minimum Retained Renewables Portfolio Standard (RPS)**

2 In its Prepared Testimony, PG&E showed the use of [REDACTED]
3 [REDACTED] to meet its 2027 minimum retained RPS requirement. As
4 described in PG&E's Rebuttal Testimony, since filing the Initial Application,
5 PG&E submitted its 2025 RPS Compliance report on August 3, 2026, which
6 included some Unsold Renewable Energy Credits (RECs) originally
7 generated in 2023 retired to PG&E's 2025 Western Renewable Energy
8 Generation Information System (WREGIS) account. Given this change,
9 combined with PG&E currently being forecasted to be physically short of its
10 Compliance Period 5 RPS requirement, per D.19-10-001 PG&E is required
11 to retain applicable Unsold RECs. In this Fall Update, PG&E has reflected
12 the application of applicable Unsold RECs towards its shortfalls in
13 Compliance Period 5, including Unsold RECs applied to its [REDACTED]
14 minimum retained RPS requirements, consistent with its compliance use of
15 the Unsold RECs. PG&E's [REDACTED] minimum retained RPS requirement has
16 been updated accordingly to first reflect the use of available post-2018
17 banked RECs resulting from the updated [REDACTED] entries before the
18 remaining amount is met with [REDACTED]. PG&E will credit the
19 underlying vintages of retained 2023 and 2024 Unsold RPS supply based on
20 the applicable RPS MPB. Consistent with D.26-09-047, pre-2019 banked
21 RECs used towards meeting PG&E's 2027 minimum retained RPS
22 requirement will be valued at \$0 dollars for the purpose of calculating the
23 PCIA.

24 **6. Large Hydroelectric Sales**

25 PG&E's Fall Update includes recently executed sales of large
26 hydroelectric generation volumes for 2027 totaling 160,000 megawatt-hours
27 (MWh). As these sales were executed from PG&E's bundled allocation of
28 large hydroelectric volumes, the revenues, totaling [REDACTED], from these
29 sales will be credited to ERRRA.

30 **7. Voluntary Allocation Market Offer and Request for Information**
31 **Processes and Revenue Requirement**

32 In this Fall Update, PG&E is updating the Voluntary Allocation Market
33 Offer (VAMO)-related tables to present recorded costs from September

2025 through August 2026 to \$805 thousand. The VAMOMA contains accrued costs that PG&E seeks to recover and the breakdown of the costs by month and year can be found in Tables 12-6.

The main areas that had increases since the Prepared Testimony was submitted are: (1) continuation of Information Technology (IT) and systems workstreams focused on ongoing maintenance as needed to ensure the implementation of VA and MO processes, (2) ongoing back-office work related to contract management, settlement invoicing, calculations and reconciliations, and (3) inclusion of the accrued PG&E Attorney costs through May 2026.¹⁵

PG&E has also updated its forecasted VAMO volumes to reflect updated 2027 Load-Serving Entity load shares and updated generation forecast volumes.

8. Updated Electric and Gas Prices, Generation Portfolio, Hedging Costs, and Collateral Costs

PG&E refreshed the economic dispatch modeling—described in Chapter 4, Section B of its Prepared Testimony—using electric and gas price forwards calculated within 45 days of PG&E's service of the Fall Update. For this Fall Update, PG&E is using August 26, 2026 forward electricity and natural gas prices, which are summarized by month in Table 4-1.

Consistent with prior Fall Updates, PG&E has updated its generation portfolio to reflect actual and expected contract additions, as well as changes to resources in the existing portfolio. PG&E also updated hedging and collateral cost forecasts included in Tables 5-1 and 5-2. PG&E's forecasted 2027 hedging transactions are consistent with its Hedging Plan as approved in Res.E-5146.

PG&E has also executed sales of its Bundled customer share of generation from large hydroelectric resources. These sales amount to

¹⁵ VAMOMA expenses shown here are reconciled costs known at the time of the Fall Update. Future requests could include prior period adjustments should further reconciliations identify valid uncollected costs for the period of September 2025 through August 2026.

1 160,000 MWh to be delivered in 2027 and such transactions are reflected in
2 this Fall Update.

3 **9. Generation NBCs**

4 PG&E updated the 2027 forecast revenue requirements associated with
5 the following Generation NBCs that were impacted by updated UOG-related
6 costs and MPBs: Chapter 7 (CAM), Chapter 8 (PCIA and Ongoing CTC),
7 Chapter 10 (BioMAT), and Chapter 11 (ERRA). The tables and forecasts for
8 the revenue requirements reflected in the above chapters have been
9 updated to reflect the following changes from the May Prepared Testimony:

- 10 a) The final MPBs for 2026 and the 2027 forecast MPBs for the Energy
11 Index, RA Adder, and RPS Adder provided by Energy Division on
12 October 1, 2026, are applied as authorized in D.19-10-001, modified in
13 D.22-01-023, and D.25-06-049 in the calculations for PCIA, Ongoing
14 CTC, BioMAT, ERRA, and PPCP;
- 15 b) Included the true-ups of electric generation revenue requirement
16 associated with 2022 Wildfire Mitigation and Catastrophic Events
17 (WMCE), D.25-09-008 and Gas Advanced Metering Infrastructure
18 Replacement Program (Gas AMI), D.25-12-029; and
- 19 c) Updated PG&E's CCAs BioMAT revenue requirement to zero. On
20 September 9, 2026, Central Coast Community Energy (3CE) informed
21 PG&E that 3CE will no longer incur the costs approved in Res.E-5471
22 for the BioMAT project in 2027. Subsequently, on September 25, 2026,
23 3CE confirmed to PG&E that the revenue requirement that PG&E
24 should include in its ERRA Forecast is zero. On October 9, 2026,
25 PG&E submitted a request for an indefinite extension to OP 2 of
26 Res.E-5471, which requires PG&E to include the revenue requirement
27 approved in the Resolution in this Fall Update.¹⁶

28 **10. Updated MPBs**

29 The updated MPBs provided by the CPUC's Energy Division are
30 provided below, along with a description of each.

¹⁶ On October 14, 2026, the Commission's Executive Director granted PG&E an extension to comply with OP 2 of Res.E-5471, with modification. PG&E's new deadline to comply with that OP is October 16, 2027.

TABLE A
2026 FINAL PCIA ADDERS FOR PG&E

Line No.	Description	Benchmarks
1	Resource Adequacy (\$/kilowatt (kW)-month)	\$10.11
2	Renewables (\$/MWh)	\$30.88
3	Greenhouse-free Adder (\$/MWh)	\$10.17

TABLE B
2027 FORECAST PCIA ADDERS FOR PG&E

Line No.	Description	Benchmarks
1	Energy Index (\$/MWh)	
2	On Peak	\$44.22
3	Off Peak	\$46.59
4	Resource Adequacy (\$/kW-month)	\$10.02
5	Renewables (\$/MWh)	\$12.69

1 Energy Index

- 2 • Separate values for each Investor-Owned Utility (IOU) based on Platts
- 3 average peak- and off-peak market indices for North of Path-15 and
- 4 South of Path-15.

5 RA Adder

6 The single price is applied to the following 3 types of RA:

- 7 • System RA – For all IOUs based on transacted RA not used for local or
- 8 flexible RA purposes;
- 9 • Local RA – For each IOU Transmission Access Charge area based on
- 10 transacted RA to fulfill local RA requirements; and
- 11 • Flexible RA – For all IOUs calculated using transacted flexible RA not
- 12 used for local RA requirements.

13 RPS Adder

- 14 • Single value for all IOUs based on index-plus Portfolio Content
- 15 Category-1 RPS energy transactions.

16 GHG-free Adder

17 The GHG-free Energy Adder reflects the estimated value of the

18 GHG-free, non-RPS resources that is attributable to verifiable added

1 market value of the GHG-free energy attribute, for the purpose of
2 counting toward the LSEs' Portfolio Content Label.¹⁷

3 **11. Updated 2026 End-of-Year Balancing Account Forecasts**

4 PG&E has updated the recorded data through August 2026 and the
5 balance of year forecast for September through December 2026, as
6 reflected in Table 12-1. The following sections provide additional details
7 regarding the forecast balances of the PABA and ERRA, as well as ERRA
8 Trigger-related updates.

9 **a. 2026 Forecast Year-End PABA**

10 The 2026 year-end PABA balance, before balance transfers from
11 other balancing accounts is forecast to be under-collected by
12 \$1,121 million.¹⁸ The primary drivers for the undercollection are
13 presented in Table 12-3, as follows.

¹⁷ Extracted from the "Market Price Benchmark Calculations 2026" issued by Energy Division on October 1, 2026. Note that the GHG-free Adder is not used in PG&E's forecast in this Fall Update because all PG&E's large hydro generation forecast are fully distributed to both bundled and departed load.

¹⁸ See Table 12-1, line 4, Column D.

TABLE 12-3
PRIMARY DRIVERS FOR PABA UNDERCOLLECTION SUMMARY
(MILLIONS OF DOLLARS)

Line No.	Description	Approximate Impact (Over)/Under Collection
1	Higher Customer Revenues	(30)
2	Lower Expected CAISO Revenues	
	(a) Lower Market Electricity Prices	245
	(b) Less Generation From PCIA Eligible Resources	<u>170</u>
		415
3	Higher/(Lower) Net Procurement Costs	
	(a) Lower RPS Sales Revenue net of Cost	70
	(b) Lower RA Sales Revenue	50
	(c) Higher Energy Storage Cost	20
	(d) Deposit forfeitures/Delay Damages	(45)
	(e) Lower Natural Gas Fired Generator Costs	<u>(65)</u>
		30
4	Lower Retained RPS Value	
	(a) Lower 2026 Final RPS Adder	305
	(b) Lower Retained RPS Quantity	<u>65</u>
		370
5	Lower Retained RA Value	
	(a) Lower 2026 Final RA Adder	90
	(b) Lower Retained RA Quantity	<u>10</u>
		100
6	Higher Recorded Undercollection brought forward from 2025	
	(a) PABA	70
	(b) ERRRA	<u>100</u>
		170
7	Recorded True-Up of 2022 WMCE authorized in D. 25-09-008	12
8	Balancing Account Interest	50
9	Other	5
10	Forecast 2026 year-end PABA Balance, before Balance Transfers	<u>\$1,121</u>

1 **1) Higher Customer Revenues**

2 Customer revenue is expected to be approximately \$30 million
3 overcollected primarily due to higher recorded revenues for January
4 through August compared to the forecast in rates

5 **2) Lower Expected CAISO Revenues**

6 The lower expected CAISO revenue of approximately
7 \$415 million is attributable to the following:

8 **a) Lower Market Electricity Prices**

9 Average 2026 CAISO market electricity prices for PG&E's
10 PCIA eligible resources are expected to be approximately
11 25 percent lower than the 2026 Energy Benchmark (brown
12 power), resulting in a reduction of CAISO revenues of
13 approximately \$245 million. The decrease in CAISO electricity
14 prices is primarily driven by lower-than-expected natural gas
15 prices, which are expected to be approximately 40 percent
16 lower on average for the year compared to the 2026 PG&E
17 Citygate forward prices adopted in D.25-12-027.

18 **b) Less Generation From PCIA-Eligible Resources**

19 Generation from PCIA eligible resources is forecasted to be
20 approximately 3,700 GWh less than the forecast adopted in
21 D.25-12-027. The reduction is primarily driven by
22 lower-than-expected generation from solar resources for
23 January through August due to greater than expected levels of
24 curtailment as well as lower than expected generation from
25 hydroelectric resources. This net decrease in generation
26 represents an approximately \$170 million decrease in CAISO
27 market revenues.

28 **3) Greater Net Procurement Costs**

29 Net procurement costs increased \$30 million as a result of
30 increased costs of \$140 million described in parts (a) through (c)
31 less the decreased costs of \$110 million described in parts (d) and
32 (e) below.

1 **a) Lower RPS Sales Revenue net of Cost**

2 RPS sales revenues (net of cost) are approximately
3 \$70 million lower than expected, primarily due to the lower RPS
4 Voluntary Allocation revised MPB of \$30.88/MWh as compared
5 to the \$62.45/MWh MPB included in the D.25-12-027 forecast,
6 as well as lower overall RPS Sales quantity.

7 **b) Lower Net RA Transaction Revenue**

8 RA sales revenues (net of cost) are approximately
9 \$50 million lower than expected, primarily due to lower RA sale
10 prices and quantity than forecasted in D.25-12-027.

11 **c) Higher Energy Storage Contract Costs**

12 The expected costs for Energy Storage contracts are higher
13 by approximately \$20 million, compared to what was forecasted
14 in D.25-12-027, primarily due to a reduction in forecasted net
15 benefits related to CAISO wholesale market power prices.

16 **d) Deposit forfeitures/Delay Damages**

17 Approximately \$45 million in delay damage fees collected
18 from counterparties due to developing projects missing
19 contractual milestones.

20 **e) Lower Natural Gas-Fired Generator Costs**

21 Fuel costs for natural gas-fired resources in PG&E's electric
22 portfolio are approximately \$65 million lower than expected,
23 primarily due to lower-than-expected natural gas prices, which
24 are expected to be approximately 40 percent lower on average
25 for the year compared to the 2026 PG&E Citygate forward
26 prices adopted in D.25-12-027.

27 **4) RPS Market Value**

28 **a) Lower 2026 Final RPS Adder**

29 Pursuant to D.19-10-001, PG&E updated the imputed RPS
30 market value based on the Final RPS Adder provided by the
31 Commission on October 1, 2026. The Final RPS Adder is
32 \$30.88/MWh, or 51 percent lower than the Forecast RPS Adder

1 authorized in D.25-12-027. This resulted in an undercollection
2 in the retained REC and Minimum Retained RPS value of
3 approximately \$305 million.

4 **b) Lower Retained RPS Volume**

5 Lower than expected generation from RPS eligible
6 resources resulted in an approximately \$65 million
7 undercollection in PABA retained REC value.

8 **5) RA Market Value**

9 **a) Lower 2026 Final RA Adder**

10 Pursuant to D.19-10-001, PG&E updated the RA Market
11 Value to be calculated based on the Final RA Adders provided
12 by Commission on October 1, 2026. The Final RA Adder was
13 \$1.42/kW-month, or 12 percent, lower than the Forecast RA
14 Adders authorized in D.25-12-027. This resulted in an
15 undercollection of retained RA value of approximately
16 \$90 million.

17 **b) Lower Retained RA Quantity**

18 Retained RA value decreased approximately \$10 million,
19 primarily due to lower volumes of retained from battery storage
20 projects driven by project development delays and resource
21 availability for applicable Moss Landing local area projects.

22 **6) Higher Net Recorded PABA Undercollection Brought Forward**
23 **From 2025**

24 Recorded PABA and ERRA were more undercollected than the
25 forecast in rates, primarily due to lower CAISO revenue recorded in
26 PABA and customer revenue recorded in ERRA, among other
27 things.

28 **7) Recorded True-Up of 2022 WMCE authorized in D.25-09-008**

29 As discussed on page 12-11, lines 19 through 26 of Prepared
30 Testimony, PG&E recorded a debit to PABA of \$16.6 million in
31 January 2026 related to the 2022 WMCE costs authorized in

1 D.25-09-008. This is approximately \$12.8 million higher than the
2 amount of \$4.5 million included in the 2026 rates.

3 **8) Balancing Account Interest**

4 The primary reason for the accumulation of the \$50 million
5 Balancing Account Interest¹⁹ was due to the higher-than-expected
6 undercollections in PABA.

7 **b. 2026 Forecast Year-End ERRA**

8 The 2026 year-end ERRA balance, before the balance transfers
9 to/or from other balancing accounts, is forecast to be over-collected by
10 \$876 million.²⁰ The primary drivers for the overcollection are presented
11 in Table 12-4, as follows.

¹⁹ The recording of Balancing Account Interest is authorized by the Commission in PG&E's Electric Preliminary Statement Part HS, line 5.ao.

²⁰ See Table 12 1, line 6, Column D.

TABLE 12-4
PRIMARY DRIVERS FOR ERRA OVERCOLLECTION SUMMARY
(MILLIONS OF DOLLARS)

Line No.	Description	Approximate Impact (Over)/Under Collection
1	Lower Customer Revenues	\$120
2	Lower Expected CAISO Costs	
	(a) Lower Market Electricity Prices	(245)
	(b) Lower Bundled Load Requirement	(185)
		(430)
3	(Lower) / Higher Procurement Costs	
	(a) Lower RA Contract Cost	(70)
	(b) Higher Hedging Cost	20
		(50)
4	Retained RPS and RA	
	(a) Lower Retained RPS Value	(375)
	(b) Lower Retained RA Value	(115)
		(490)
5	Balancing Account Interest	(\$20)
6	Other	(5)
7	Forecast 2026 year-end ERRA Balance, before Balance Transfers	<u>(\$876)</u>

1) Lower Customer Revenues

Customer revenue is expected to be approximately \$120 million undercollected primarily due to lower recorded revenues for January through August, compared to the forecast in rates.

2) Lower Expected Net CAISO Costs

The lower expected net CAISO cost of approximately \$430 million is attributable to the following:

a) Lower Market Electricity Prices

The average price for procuring bundled customer load in the CAISO energy market is approximately 20 percent lower than expected, resulting in lower CAISO costs of approximately

1 \$245 million. The decrease in CAISO electricity prices is
2 primarily driven by lower-than-expected natural gas prices,
3 which are expected to be approximately 40 percent lower on
4 average for the year compared to the 2026 PG&E Citygate
5 forward prices adopted in D.25-12-027.

6 **b) Lower Bundled Load Requirement**

7 Approximately 3,490 GWh reduction in bundled CAISO
8 load, which reduces the CAISO procurement costs by
9 approximately \$185 million.

10 **3) Lower Procurement Costs**

11 Net impact from lower costs primarily due to lower RA contracts
12 of approximately \$70 million, partially offset by higher hedging costs
13 of approximately \$20 million.

14 **4) Retained RA and RPS Market Value**

15 The net Retained RA and RPS Market Value overcollection of
16 \$490 million is primarily caused by differences between the forecast
17 and final MPBs, which have a corresponding impact to ERRA as
18 discussed in the drivers for PABA undercollection above.

19 **5) Balancing Account Interest**

20 The primary reason for the accumulation of the \$20 million
21 Balancing Account Interest is due to the higher-than-expected
22 recorded and forecast overcollections in ERRA during the year.²¹

23 **c. Authorized Balance Transfers**

24 Consistent with prior years' ERRA Forecasts, PG&E anticipates the
25 following balance transfers to ERRA and PABA as follows:

26 **1) Residential Uncollectibles Balancing Account Authorized in**
27 **D.20-06-003**

28 As of August 2026, PG&E has recorded \$6 million in the
29 Residential Uncollectibles Balancing Account (RUBA-E).²² As

²¹ The recording of Balancing Account Interest is authorized by the Commission in PG&E's Electric Preliminary Statement Part CP, line 5.ak.

²² See Table 12-1, line 7.

1 such, PG&E is expected to transfer \$6 million to ERRA for recovery,
2 authorized in PG&E's AL 4334-G-A/6001-E-A.

3 **2) Risk Transfer Balancing Account-Electric (RTBA-E) authorized**
4 **in D.20-12-005**

5 On April 14, 2023, the Commission approved
6 AL 4835-G/7088-E, authorizing RTBA-E to track actual versus
7 authorized financial risk transfer costs. The Third-Party Generation
8 Subaccount tracks up to \$156 million annually in non-wildfire
9 commercial policy costs, with balances addressed through
10 Commission-authorized mechanisms. As of August 2026, PG&E
11 recorded a credit of \$0.7 million and forecasts an overcollection
12 \$1.2 million by year-end.²³ Electric Preliminary Statement Part IN
13 stated that disposition of the balance in this subaccount will be
14 determined annually through PABA, ERRA, NSGBA, and/or any
15 other mechanism that recovers electric generation base revenue
16 requirements as authorized by the Commission, in the AET or
17 through a separate advice letter as authorized by the Commission.

18 **3) Hydro Licensing Balancing Account (HLBA) authorized in**
19 **D.23-11-069**

20 The HLBA established in D.23-11-069 tracks actual versus
21 authorized costs for FERC hydro licensing and compliance
22 activities. Electric Preliminary Statement GL stated that the Main
23 Subaccount records costs up to 120 percent of authorized amounts,
24 with balances addressed biennially (2024 and 2026) through the
25 AET and PABA. As of August 2026, PG&E recorded an
26 \$11.2 million credit and forecasts a \$10.4 million overcollection by
27 end of 2026.²⁴

²³ See Table 12 1, line 8.

²⁴ See Table 12 1, line 9.

1 **4) Transfer of 2026 Forecast Year-End ERRA Balances to PABA**

2 After accounting for the balance transfers discussed above, the
3 final 2026 year-end ERRA overcollection is \$882 million,²⁵ which
4 PG&E anticipates transferring to PABA Vintage 2026 Subaccount as
5 authorized in D.22-01-023, OP 4.

6 **d. ERRA Trigger²⁶**

7 On August 28, 2026, PG&E submitted Advice 7972-E informing the
8 Commission that the Utility’s ERRA balance, net of the relevant
9 forecasted bundled service customer PABA balance (the “ERRA Trigger
10 Balance”), recorded as of July 2026, was more than five percent
11 over-collected. PG&E further stated that its ERRA Trigger Balance was
12 forecasted to self-correct below the four percent trigger point within 120
13 days, and by December 2026. Due to the higher final 2026 RPS and
14 RA MPBs issued by the Commission issued on October 1, 2026.
15 PG&E’s ERRA Trigger Overcollection is currently expected to exceed
16 the 5 percent threshold through December 2026 as follows.

25 The \$882 million includes transfers from other balancing accounts and an allowance of Revenue Fees and Uncollectibles (RF&U) as reflected in Table 13-1, Column K.

26 Calculated based on 2026 Billing Determinants authorized by the Commission in D.25-12-027

TABLE C
ERRA TRIGGER UNDER-/(OVER)-COLLECTED BALANCE
(MILLIONS OF DOLLARS)

Line No.	Business Cycle Close	Bundled Share of ERRA and PABA	Dec-25 Forecast Balance Amortize in Rates	ERRA Trigger Balance	5% Threshold Amount	Percent of prior year recorded generation revenues, excluding DWR	
		(A)	(B)	(C)=(A)-(B)	(D)	(E)=(C)/(D/5%)	
1	Jan-26	(323)	(402)	79	258	1.5%	Recorded ^{1/}
2	Feb-26	(262)	(365)	104	208	2.5%	Recorded ^{1/}
3	Mar-26	(288)	(339)	51	208	1.2%	Recorded ^{1/}
4	Apr-26	(342)	(312)	(30)	208	-0.7%	Recorded ^{1/}
5	May-26	(325)	(281)	(44)	208	-1.1%	Recorded ^{1/}
6	Jun-26	(393)	(241)	(152)	208	-3.7%	Recorded ^{1/}
7	Jul-26	(418)	(193)	(225)	208	-5.4%	Recorded ^{1/}
8	Aug-26	(374)	(146)	(228)	208	-5.5%	Recorded ^{1/}
9	Sep-26	(363)	(103)	(260)	208	-6.2%	Forecast
10	Oct-26	(450)	(70)	(380)	208	-9.1%	Forecast
11	Nov-26	(399)	(36)	(363)	208	-8.7%	Forecast
12	Dec-26	(306)	0	(306)	208	-7.3%	Forecast

Note:

^{1/} Recorded based on the monthly Activity Reports submitted to the Energy Division

1 The ERRA Trigger overcollection forecast in Table C above for
2 December 2026 reaches -7.3 percent,²⁷ compared to -2.9 percent²⁸ in
3 Advice 7972-E. This change is primarily driven by the revised forecast
4 being based on the Final RPS and RA Adders provided by the
5 Commission on October 1, 2026, as described in PABA
6 undercollection²⁹ and ERRA over-collection³⁰ drivers above. These
7 adders were not available when PG&E submitted Advice 7972-E on
8 August 28, 2026.
9 PG&E anticipates filing an expedited trigger application by end of
10 October without proposing a rate change so close to the end of the year.

²⁷ Table C, line 12, Column E.

²⁸ See Advice 7972-E, p.3, Table 1, line 12, Column E.

²⁹ Section 10.a.

³⁰ Section 10.b.

1 Instead, PG&E will propose to address the overcollection as part of this
2 2027 ERRA Forecast Application, through the 2027 AET.³¹ Pursuant to
3 D.22-01-023, OP 4, PG&E will transfer the over-collected ERRA to the
4 PABA Vintage 2026 Subaccount for consolidation with the balance of
5 the PABA vintages for recovery in the bundled PCIA rates. To minimize
6 the number of rate changes in 2026 and to provide a smoother customer
7 rate experience, PG&E continues to propose in this Fall Update to
8 amortize the ERRA Trigger Balance consistent with other balancing
9 accounts, through the 2027 AET.

10 **e. Request to Update Recorded Balancing Account Balances Prior to**
11 **Rate Implementation**

12 The forecasted 2026 year-end balancing account balances
13 presented in this Fall Update utilize recorded balances through
14 August 2026 and a forecast of balancing account activity from
15 September through December 2026. PG&E has requested that the
16 revenue requirements presented in this Application be effective
17 January 1, 2027, concurrent with its AET. In order to implement rates
18 that most closely tie to the actual recorded 2026 year-end balances,
19 PG&E requests authority to update all year-end balancing account
20 forecasts presented in this Fall Update prior to implementation through
21 the AET process to utilize the most recently available recorded
22 balances. PG&E proposes to continue utilizing the balancing account
23 forecast presented in this Fall Update for months where recorded
24 balances are not yet available. By doing so, PG&E would implement
25 more accurate rates effective January 1, 2027, which would have a
26 higher likelihood to recover the actual year-end balances over the
27 course of the 2027 calendar year.

28 **12. Illustrative Electric Rates**

29 **a. Introduction**

30 In this Fall Update, PG&E has updated the illustrative rates
31 presented in Chapter 13 of its Prepared Testimony to incorporate

31 See A.25-09-015, pp. 7 and 9.

changes to the electric load forecast presented in Tables 2-2 and 2-3 and to incorporate the revenue requirements presented in Table 13-1.

b. PCIA Rates

1) Proposed PCIA Rates

The PCIA revenue requirement presented in this Fall Update results in changes to base PCIA rates for all customer vintages and rate groups. As mentioned in Section 11.d of this Fall Update, PG&E's ERRA Trigger Balance is driven by an over-collection in its forecasted year-end ERRA balance, which is partially offset by the bundled service customer PABA balance. As stated above in Section 11.d, PG&E proposes to address this over-collected ERRA balance by means of its 2027 ERRA Forecast Application through the 2027 AET. In compliance with OP 4 of D.22-01-023 and consistent with recent ERRA Forecast Applications, in this Fall Update PG&E has proposed the transfer of the forecast 2026 year-end ERRA balance to the 2026 vintage subaccount in PABA. Transferring the forecasted ERRA over-collection to the 2026 vintage subaccount in PABA will decrease PCIA rates for vintage 2026, as shown in Table 13-2.

**TABLE 13-2
IMPACT OF AMORTIZATION OF THE FORECASTED 2026 YEAR-END
OVER-COLLECTED ERRA AND BUNDLED SHARE OF ACCUMULATED PABA BALANCES
(DOLLARS PER kWh)**

Line No.	PABA Vintage Subaccount	Applicable 2026 ERRA Year-end Balance (\$000)	Applicable Billing Determinants (kWh)	Average PCIA Rate Impact
1	2026 Vintage	(\$881,534)	24,161,826,232	(\$0.03648)

Table 13-3 shows PCIA rates. The PCIA rates for the 2027 vintage are applicable to bundled service customers. The California Department of Water Resources Franchise fees are included in each table.

Table 13-4 summarizes the PCIA revenues allocated to bundled and DA/CCA customers.

TABLE 13-4
PCIA REVENUES ALLOCATION SUMMARY
(THOUSANDS OF DOLLARS)

Line No.	Description	Expected PCIA Revenues from Proposed PCIA Rates
1	Bundled Customers	\$221,523
2	DA/CCA Customers	\$1,539,093
3	Total Revenues	\$1,760,617

c. Generation Rates

Table 13-5 presents illustrative average generation rates based on the revenue requirements presented in Table 13-1 effective January 1, 2027. To remain consistent with the generation rates that will appear in rate schedule tariffs the generation rates presented in Table 13-5 do not include Bundled PCIA.

d. Changes to Total Rates

Attachment A to this Fall Update shows a comprehensive list of illustrative proposed revenues for bundled, DA, and CCA customers and the associated average present and proposed rates by schedule and functional rate component. Attachment A1 presents average rates with the impact of the GHG revenue return, while Attachment A2 presents average rates, excluding the impact of the GHG revenue return.

As a result of revenue requirements requested for approval in this Application and PG&E's ratemaking requests, the system average bundled rate—including the impact of the change in GHG revenue return—would *decrease* by approximately 0.9 ¢/kWh, or 2.5 percent, to a total rate of 32.7 ¢/kWh, when compared to the currently effective system average bundled rate of 33.6 ¢/kWh. The system average rate for DA and CCA customers, whose average rates exclude commodity charges that are provided by other service providers, would *increase* by approximately 0.1 ¢/kWh, or 0.6 percent, to a total rate of 23.8 ¢/kWh, when compared to the currently effective system average rate for DA and CCA customers of 23.7 ¢/kWh.

e. Impacts of the 2027 GRC Phase I Interim Rate Relief Proposed Decision

On September 23, 2026, the Commission issued a proposed decision in A.25-05-009 granting interim rate relief, which if approved, would increase PG&E’s generation-related revenue requirements by an incremental \$146 million.³² Because this change in revenue requirement would impact PCIA, NSGC, and bundled generation rates, Attachment B of this Fall Update presents illustrative rates incorporating the impacts of that proposed decision. Attachment B shows updated versions of Tables 13-3, 13-5, and 13-7, which show the impacts of interim rate recovery on PCIA, Generation, and NSGC rates.

13. Green Tariff Shared Renewables Rate (GTSR) Updates

a. Updated GTSR Customer Sales Forecast

With this Fall Update PG&E iterates the customer load forecast for 2026 and 2027 based on customer actuals through August 2026. Due to customer unenrollment, customer load decreased by approximately 6.7 MWs between January and August of 2026, however the actual MWh usage during the same period was slightly higher than projected.

**TABLE 14-1
GTSR PROGRAM RECORDED AND FORECAST SALES**

Line No.	Description	Recorded			Forecast	
1	Fiscal Year	2023	2024	2025	2026	2027
2	Program Year	PY 8	PY 9	PY 10	PY 11	PY 12
3	E-GT Sales (MWh/yr)	375,231	316,358	188,762	159,996	135,640

PG&E also applied these updates to the projected RPS interim resource need for the Solar Choice program in 2027. Please note that the forecasting model uses the actual dedicated resource generation for 2025 and projected 2027 customer load.

³² A.25-05-009, Decision Authorizing Interim Rate Recovery, OP 1, September 26, 2026.

1 **b. Forecasted 2026 End of Year Total in the GTSR Balancing Account**

2 PG&E forecasts a balance of approximately \$3.6 million in the
3 GTSR Balancing Account at the end of 2026. This will continue to be
4 amortized through the Solar Charge Rate portion of the GTSR rates.

5 **c. Updated GTSR Rates Tables**

6 Tables 14-3 through 14-15 reflect the updated 2027 GTSR rates for
7 review and approval in this proceeding. Rates were updated based on
8 the final PCIA and Generation rates and the forecasted account balance
9 to be amortized.

10 **14. GHG Administrative and Outreach Expenses**

11 PG&E has updated its 2027 forecast and 2026 recorded expenses for
12 GHG Administrative and Outreach (A&O) activities to reflect the most
13 current information available.

14 PG&E's recorded 2026 A&O costs have been updated to reflect actual
15 costs as of August 2026. PG&E recorded approximately \$0.284 million for
16 administrative costs and \$0.145 million for customer outreach and education
17 costs, for a total recorded cost of \$0.429 million.

18 PG&E's 2027 A&O forecast has been reduced by approximately
19 \$0.006 million, from \$1.098 million in the May Prepared Testimony to
20 \$1.092 million in PG&E's Fall Update. The net charge reflects the following
21 updates:

- 22 a) Updated outreach expenses based on the latest available customer
23 counts and outreach costs for the residential Climate Credit. PG&E's
24 2027 outreach forecast has been reduced from approximately
25 \$0.261 million to \$0.185 million. The decrease of approximately
26 \$0.076 million is attributed to PG&E inadvertently including
27 approximately 40k gas master-metered customers in its May forecast.
- 28 b) Included a forecast cost of \$0.070 to administer the Emissions-Intensive
29 and Trade-Exposed (EITE) triennial audit as required by Res.E-4716.³³
30 PG&E also notes that, pursuant to California Air Resources Board's
31 (CARB's) recently amended Cap-and-Invest Regulation³⁴ and the transition

³³ Res.E-4716 Findings 10.

³⁴ 17 CCR § 95891(b)(2).

framework adopted by the Commission,³⁵ responsibility for providing leakage protection to large covered entities (i.e., facilities with annual GHG emissions exceeding 25,000 metric tons carbon dioxide equivalent (CO₂e) and a direct Cap-and-Invest compliance obligation) has transitioned from the CPUC-administered CA Industry Assistance program to CARB. Beginning with the CPUC's April 2027 EITE Credit distribution, responsibility for providing leakage protection to facilities with a direct CARB Cap-and-Invest compliance obligation will transition from the CPUC-administered CA Industry Assistance program to CARB. The CPUC will continue administering positive true-up amounts associated with prior-year under-crediting during the 2027 and 2028 transition period, while facilities that do not meet the covered-entity threshold will continue receiving EITE Credits through the CPUC. Based on information currently available, PG&E does not anticipate any material incremental administrative or outreach costs associated with this transition and has not reflected any related adjustments in its 2027 forecast.

15. Low Income and Disadvantaged Community Solar Programs Previously Funded in Whole or in Part from the GHG Allowance Revenues

a. Introduction

PG&E has three Clean Energy and Energy Efficiency (CEEE) programs that in the past have been funded in whole or in part from the consignment of GHG allowances: (1) Solar on Multi-Family Affordable Housing (SOMAH); (2) Disadvantaged Community Single-Family Affordable Solar Housing (DAC-SASH); and (3) Disadvantaged Community Green Tariff (DAC-GT). Additionally, PG&E administers funds for the DAC-GT programs offered by CCAs in PG&E's service territory, as applicable.

In 2025, Assembly Bill 1207 (Stats. 2025, Ch. 117) prohibited the use of new GHG allowance proceeds to fund these CEEE programs, effective July 1, 2026. For DAC-GT, D.26-06-065 directs program administrators to fund the DAC-GT program using only public purpose

³⁵ D.21-08-026, OP 2 and Appendix A.

1 program (PPP) surcharge collections. OP 8 of D.18-06-027 states that
2 the DAC-SASH program will be funded from PPP if GHG allowance
3 proceed funds are exhausted.

4 In this Fall Update there is no change to PG&E's request for funding
5 from the May Prepared Testimony for DAC-SASH or for PG&E's
6 DAC-GT program. There are minor changes to two of the CCAs'
7 request for funding for DAC-GT programs. No new funds for the
8 SOMAH program are requested in 2027; however, in 2026 the SOMAH
9 program will be funded by accrued interest, and this is corrected in
10 Table 17-5. The only SOMAH request is for a true-up from 2025.

11 In this section, PG&E uses rounded amounts in the narrative
12 description, however, actual requested dollar amounts are reflected in
13 the accompanying tables.

14 **b. SOMAH**

15 There are no changes in the true-up amount for SOMAH. As PG&E
16 presented in AL 7854-E, its 2025 SOMAH true-up amount is
17 \$1.87 million. PG&E includes this request below in Table 17-5
18 Forecasted PPP Funding for CEEE Programs. In a change from the
19 May 2026 Prepared Testimony, the requested 2026 SOMAH funding of
20 \$19.9 million will be debited from the SOMAH balancing account
21 accrued interest, as ordered in OP 9 of D.26-07-029. This change is
22 incorporated below in Table 17-6. Overall new funding for SOMAH
23 ended on June 30th, 2026. Table 17-3 from the Prepared Testimony
24 served in May is unchanged and has not been included.

25 **c. DAC-SASH**

26 The DAC-SASH request from PG&E's May 2026 Prepared
27 Testimony has not changed. Although there are no changes to PG&E's
28 request, summary information and tables associated with PG&E's 2027
29 funding request and 2025 true-ups are incorporated below in Table 17-5
30 for consistency and completeness.

31 **d. DAC-GT**

32 In this Fall Update there are no changes to PG&E's DAC-GT
33 request. PG&E requests \$19.3 million in PPP funds for the PG&E

1 DAC-GT program, which includes PG&E's previous year true-ups, in the
2 AET. PG&E's request for \$5.9 million from the Greenhouse Gas
3 Revenue Balancing Account (GHGRBA) for the duplicative return in
4 2026 to be sent back remains unchanged; Table 17-6 below includes
5 the line item for this return. The 2027 funding request and 2025
6 true-ups are incorporated below in Table 17-4 for consistency and
7 completeness.

TABLE 17-4
FUNDING REQUESTS FOR PG&E'S DAC GT AND CS GT PROGRAMS

Line No.	CCA	PPP		GHG		Total
		2025 True-up ^(a)	2027 Funding ^(b)	2025 True-Up ^{(a)(c)}	2027 Set Aside	
1	MCE	\$ (2,847,329)	\$ 2,852,801	-	-	\$ 5,472
2	Ava	290,755	7,063,513	-	-	7,354,268
3	SJCE ^(d)	(152,094)	415,455	(387,392)	-	106,545
4	WLE	102,084	2,314,520	636,440	-	3,053,044
5	CPSF ^(e)	(529,835)	444,906	-	-	-
6	PG&E	(5,695,435)	21,306,775	3,721,358	5,938,644 ^(f)	25,271,342
7	Total	\$ (8,831,854)	\$ 34,397,970	\$ 4,200,981		\$ 35,790,671

- (a) PG&E's true-up amounts reflect the true-up for 2025 and true-up amounts from previous years, as detailed in AL 7877-E.
This is the sum of the bill discount, program administration expenses, marketing, evaluation, and outreach (ME&O) expenses, and generation costs in each program administrator's budget advice letter to be funded from PPP.
- (b) PG&E's total does not include the CCA Disbursement Reconciliation which is captured as a separate line item in table 17-5
- (c) PG&E and WLE recorded their GHG true-ups separated in this column with the understanding the amounts would be made whole through PPP funding.
- (d) SJCE expects to use \$156,817 of their GHG true-up surplus in 2027 and the remaining \$230,575 in subsequent years. SJCE requests \$106,545 in PPP funds for the portion of their 2027 budget that is not eligible to be covered by GHG funding and is beyond their \$(152,094) 2025 surplus in PPP funds.
- (e) CPSF expects to use \$444,906 of their PPP fund surplus in 2027 and the remaining \$84,929 in subsequent years.
- (f) PG&E requests these funds to correct a duplicative return from the DAC-GT balancing account to the Greenhouse Gas Revenue balancing account, as detailed in Section 4 of the 2027 ERRRA Forecast Testimony.

8 **e. CCAs' DAC-GT Budget Requests**

9 Under D.18-06-027, CCAs may choose to offer their own version of
10 the DAC-GT and CSGT Programs. In PG&E territory, there are five
11 CCAs that typically submit budget ALs for DAC-GT with program

1 budgets for the subsequent year and carryover from the prior PY.³⁶
2 Table 17-4 above details the revised 2027 funding requests and the
3 revised 2025 true-ups for San Jose Clean Energy (SJCE) and Clean
4 Power San Francisco (CPSF)'s DAC-GT programs, based on adjusted
5 numbers each CCA sent PG&E. SJCE revised its 2025 PPP True-up
6 from \$(150,342) to \$(152,094) and its 2025 GHG True-up from
7 \$(393,869) to \$(387,392). CPSF revised its \$(84,929) total funding
8 request from the May 2026 Preliminary Testimony to request \$0 in 2027
9 funding. CPSF now expects to use \$444,906 of their PPP fund surplus
10 in 2027, and the remaining \$84,929 in subsequent years.

11 To provide a complete picture of the program funding requests,
12 Table 17-5 below reflects the forecasted funding for CEEE programs to
13 be recovered through PPP. In the revised total, PG&E and the CCAs
14 are requesting \$30 million in PPP funding for DAC-GT, including
15 \$19.3 million for PG&E, \$10.5 million for the five CCA programs, and
16 \$386 thousand for a 2025 CCA Disbursement Reconciliation to PG&E.

³⁶ The CCAs include SJCE, WLE, CPSF, Marin Clean Energy (MCE), and Ava.

**TABLE 17-5
FORECASTED PPP FUNDING FOR CEEE PROGRAMS**

Line No.	CEEE Program PPP Funding Request	2026	2027
1	PG&E's DAC-GT funding request	\$12,312,335	21,306,775
2	PG&E's DAC-GT Previous Years GHG True-Up ^(a)	-	1,067,858
3	PG&E's DAC-GT Previous Years PPP True-Up ^(a)	-	(564,987)
4	PG&E's DAC-GT 2025 GHG True-Up	-	2,653,501
5	PG&E's DAC-GT 2025 PPP True-Up	-	(5,130,447)
6	PG&E's DAC-GT 2024 PPP True-Up	(1,663,347)	-
7	CCAs' DAC-GT funding request	6,349,010	13,091,195
8	CCAs' DAC-GT 2025 PPP True-Up	-	(3,051,490)
9	CCA's DAC-GT 2025 GHG True-up ^(b)	-	479,623
10	CCAs' DAC-GT 2024 PPP True-Up	(237,976)	-
11	2024 CCA Disbursement Reconciliation to PG&E	(714,507)	-
12	2025 CCA Disbursement Reconciliation to PG&E ^(c)	-	386,401
13	DAC-SASH 2027 funding request	-	4,370,000
14	SOMAH 2025 GHG True Up		1,867,211
15	Total PPP Funds	\$16,045,515	\$ 36,475,640

(a) PG&E true-up amounts from years prior to 2025. These amounts are included in columns C and E in Table 17-4.

(b) This is the sum of PCE's \$636,440 in GHG true-ups and SJCE's -\$156,817 in GHG true-ups they intend to apply to their 2027 budget, as recorded in Table 17-4.

(c) This is the amount undercollected by PG&E in 2025 compared to what was distributed to the CCAs. This amount was not included in Table 17-4.

f. GHG Funds Remaining for CEEE Programs

The \$19.9 million requested for the first half of 2026 to fund SOMAH will no longer be funded by GHG revenue, and as discussed above, will be debited from accrued interest in the SOMAH balancing account. Table 17-6 below reflects this change and lists the program-by-program previous year true-ups and 2027 set aside amounts from GHG funding. There is no change in forecasted funding in 2027; GHG funds are being requested only to recall the \$5.9 million duplicative return to the GHGRBA.

TABLE 17-6
FORECASTED GHG FUNDING FOR CEEE PROGRAMS

Line No.	CEEE Program GHG Set Aside	2026	2027
1	SOMAH (b)	\$ -	\$ -
2	SOMAH 2024 True-Up	\$ (4,682,558)	\$ -
3	DAC-SASH	\$ 4,370,000	-
4	PG&E's DAC-GT annual budget	\$ 11,334,222	-
5	PG&E duplicative return to GHGRBA ^(a)		\$ 5,938,644
6	CCAs' DAC-GT	\$ 6,917,262	-
7	CCAs' DAC-GT and CS-GT 2024 True-Up	\$ 178,162	
8	Total GHG Funds	\$18,117,088	\$ 5,938,644

- (a) PG&E requests these funds to correct a duplicative return from the DAC-GT balancing account to the Greenhouse Gas Revenue balancing account, as detailed in Section 4 of the 2027 ERRRA Forecast Testimony.
- (b) The 2026 SOMAH funding of \$19,878,689 will be debited from the SOMAH Balancing Account interest earned - not from the GHG funding. SOMAH funding was scheduled to cease on June 30, 2026.

16. Forecast 2027 GHG Revenue Return Calculation

PG&E revised its forecasted 2027 GHG Allowance Revenue Return and Distribution to customers as follows:

- 1) Updated its 2027 forecast proxy GHG allowance price to reflect the August 26, 2026 settlement price of the Intercontinental Exchange California Carbon Allowance futures contract with a 2027 vintage year;
- 2) Updated the amount set aside to cover the GHG A&O expenses described above;
- 3) Updated its CEEE Funds set aside to reflect the amounts described above;
- 4) Included its "Remittance to State Treasury (Transmission Accelerator Revolving Fund)" in pursuant to D.26-04-036, as described in PG&E Prepared Testimony page 13-4, lines 15 to 33;
- 5) Updated its year-end forecast balance to GHG Revenues Sub Account, within the GHGRBA, to reflect the recorded balance through August 31, 2026 and a forecast revenue and cost for the balance of the year;
- 6) Pursuant to the GHG Climate Credits OIR (R.20-05-002), the allocation of EITE returns will be given to all EITE-eligible customers until the CARB takes over the distribution to the large customers it manages; and
- 7) Pursuant to Res.E-5339, recipients with 100 or more eligible accounts are no longer eligible to receive the Small Business California Climate Credit (CCC) on any account.

1 The revised total GHG allowance revenue return available for
2 amortization in rates over the 2027 calendar year is updated to \$535 million.
3 The semi-annual residential and small business CCC is updated to \$42.11.

4 **E. Confidentiality**

5 In Appendix B of the Prepared Testimony, PG&E submitted declarations
6 attesting to the confidentiality of data presented therein. PG&E requested that
7 the confidential information in PG&E's testimony be kept confidential, pursuant
8 to D.06-06-066, D.14-10-033, and Pub. Util. Code Sections 454.5(g) and 583, as
9 identified in PG&E's matrix identifying the justification for confidential treatment
10 by chapter.

11 This Fall Update contains identical confidential information that is the subject
12 of PG&E's confidentiality matrix and covered by the original declarations. PG&E
13 asks that the same confidential treatment requested with its Prepared
14 Testimony, apply to the information marked confidential in this Fall Update.
15 PG&E is also proposing to redact certain third-party proprietary information.

16 **F. Conclusion**

17 PG&E requests that the Commission:

- 18 1) Adopt PG&E's total 2027 electric procurement forecast of 3,447 million.
19 When combined with \$1,227 million of revenue requirements already
20 adopted by the Commission in other proceedings, this results in a total
21 revenue requirement for rate setting of \$4,674 million. The revenue
22 requirement for rate setting purposes consists of the following: \$730 million
23 for CAM, \$816 thousand for VAMOMA, \$1,760 million for PCIA inclusive of
24 the ERRA Trigger Balance, a credit of \$15 million for Ongoing CTC,
25 \$2,150 million for ERRA, a credit of \$528 thousand for PPCP, \$29 million for
26 TMNBC, and \$20 million for BioMAT. These revenue requirements will be
27 further updated to incorporate any additional Commission adopted revenue
28 requirements as well as forecast year-end balances with the latest available
29 recorded actuals as of the date of the AET;
- 30 2) Adopt PG&E's 2027 electric sales and load forecast;
- 31 3) Adopt a \$535 million 2027 forecast GHG allowance revenue return amount,
32 including the 2027 Semi-Annual Residential/Small Business CCC amount
33 per household/customer of \$42.11;

- 1 4) Adopt PG&E's 2027 forecast GHG A&O expenses of \$1.092 million;
- 2 5) Approve PG&E's 2025 recorded GHG utility A&O expenses of \$0.867 million
- 3 as reasonable;
- 4 6) Approve PG&E's proposal to dispose the ERRA after accounting for the
- 5 authorized balancing account transfers, to the PABA Vintage 2026
- 6 Subaccount in pursuant to D.22-01-023; and
- 7 7) Determine that the revenue requirements for the Fall Update adopted by the
- 8 Commission, including the ERRA Trigger Balance to be credited to vintage
- 9 2026 PABA, subject to updated recorded year-end balancing account
- 10 balances available as of the date of the AET are to be consolidated with
- 11 other approved electric revenue requirements and rate changes through the
- 12 AET process, to become effective in rates on or after January 1, 2027.

13 **G. Tables Appearing in Exhibit (PGE-01) Updated for the Fall Update**

14 Consistent with prior years' filings, PG&E provides a complete set of tables

15 in this section updated to reflect revised assumptions for this Fall Update.³⁷

³⁷ For the purpose of table references, PG&E maintains consistency with its Prepared Testimony.

TABLE D
SUMMARY OF REVENUE REQUIREMENT AS REQUESTED BY ENERGY DIVISION ON
JULY 17, 2026

Line No.	Description	Current Rev. Req Advice 7797-E	2027 Rev. Req. Fall Update	Change	% Change
		\$'000 (A)	\$'000 (B)	\$'000 (C) = (B)-(A)	(D) = (C)/(A)
1	ERRA Test Year	3,072,850	2,149,827	(923,023)	-30%
2	ERRA Year-end Balance (before transfer to the last vintage of the PABA Year-end Balance in Line 4)	(1,600,335)	(881,534)	718,801	-45%
3	PABA (PCIA) Test Year	672,033	1,516,675	844,642	126%
4	PABA Year-end Balance (before the transfer of the ERRA Year-end Balance in Line 2)	2,288,893	1,124,660	(1,164,233)	-51%
5	VAMOMA	655	816	161	25%
6	CTC	19,992	(15,111)	(35,103)	-176%
7	CAM/NSGBA	431,130	729,780	298,650	69%
8	TMNBC	42,531	29,433	(13,098)	-31%
9	BioMAT	13,483	20,401	6,918	51%
10	PPCP	(8,284)	(528)	7,756	-94%
11	GHG Revenues for Return	(475,277)	(534,989)	(59,712)	13%
12	Total	4,457,671	4,139,429	(318,242)	-7%

TABLE 2-1
SERVICE AREA ECONOMIC INDICATORS

Line No.		2023	2024	2025	2026	2027
1	Real Gross Product (\$ Billions)	■	■	■	■	■
2	% Change	■	■	■	■	■
3	Total Employment (Thousands)	■	■	■	■	■
4	% Change	■	■	■	■	■
5	Real Personal Income (\$ Billions)	■	■	■	■	■
6	% Change	■	■	■	■	■

TABLE 2-2
2027 DEPARTED LOAD SALES ESTIMATE BY CATEGORY
(MWh)

Line No.	Departing Load Category	Total DL	Ongoing CTC	PCIA	NSGC
1	Transferred Municipal DL(a)	645,728	522,969	Exempt	Exempt
2	New Municipal DL	261,368	0	Exempt	Exempt
3	Customer Generation DL	18,351,266	225,018	Exempt	Exempt
4	New WAPA DL	52,586	2,493	0	2,493
5	Split Wheeling DL	6,527	6,527	0	6,527
6	Direct Access less Continuous D.12-04-012	11,062,070	11,062,070	7,066,750	11,062,070
7	Continuous DA D.12-04-012	230,003	230,003	Exempt	230,003
8	Total Direct Access	11,292,073	11,292,073	7,066,750	11,292,073
9	CCA	38,880,074	38,880,074	38,880,074	38,880,074
10	Total Departing Load	69,489,623	50,929,154	45,946,824	50,181,167

(a) Includes a de-minimus amount of non-exempt, vintaged NSGC-eligible load that does not impact ratemaking.

TABLE 2-3
2027 ENERGY (GWh) AND PEAK DEMAND (MW) REQUIREMENTS

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Energy Load (GWh)													
2	Unmitigated Retail Sales													87,422
3	Conservation and Energy Efficiency	(109)	(99)	(108)	(109)	(129)	(154)	(177)	(170)	(143)	(123)	(102)	(111)	(1,536)
4	Distributed Generation													
5	Solar	(736)	(877)	(1,341)	(1,598)	(1,815)	(1,866)	(1,895)	(1,813)	(1,568)	(1,333)	(934)	(791)	(16,567)
6	Non-PV DG	(262)	(237)	(263)	(256)	(264)	(256)	(265)	(266)	(258)	(267)	(259)	(268)	(3,121)
7	Large Data Centers	135	136	146	151	161	168	177	179	177	176	173	177	1,956
8	Storage	19	17	20	20	21	19	21	20	19	19	20	19	233
9	Electric Vehicles	343	313	351	344	360	353	369	373	366	382	374	391	4,319
10	Building Electrification	31	26	25	22	21	19	19	19	19	23	26	31	281
11	Retail Sales													72,988
12	Direct Access													
13	Community Choice Aggregation	(898)	(885)	(897)	(896)	(958)	(984)	(1,004)	(1,034)	(1,059)	(1,004)	(935)	(736)	(11,292)
14	Marin Clean Energy													
15	Sonoma Clean Power													
16	Clean Power San Francisc													
17	Westlight Energy													
18	Silicon Valley Clean Energy													
19	Redwood Coast Energy Authority													
20	Pioneer Community Energy													
21	Central Coast Community Power													
22	Ava Community Energy													
23	San Jose Clean Energy													
24	Valley Clean Energy													
25	King City Community Power													
26	Community Choice Aggregation Total	(3,501)	(3,109)	(3,052)	(2,778)	(2,919)	(3,085)	(3,431)	(3,488)	(3,348)	(3,277)	(3,400)	(3,494)	(38,880)
27	UFE, Transmission & Distribution Losses													2,114
28	Total Requirement													24,930
29	Retail Sales excludes BART energy requirements.													
30														
2027 PEAK REQUIREMENTS (MW)														
31	Peak Load (MW)													
32	Unmitigated Retail Peak													
33	Conservation and Energy Efficiency	(166)	(200)	(145)	(173)	(425)	(442)	(537)	(398)	(307)	(204)	(174)	(204)	
34	Distributed Generation													
35	Solar	(611)	0	(366)	0	(34)	(161)	(142)	(631)	(101)	0	0	0	
36	Non-PV DG	(352)	(353)	(354)	(355)	(354)	(355)	(356)	(357)	(358)	(359)	(360)	(360)	
37	Electric Vehicles	310	381	309	380	384	388	393	408	412	417	419	442	
38	Building Electrification	67	56	54	40	35	32	33	33	32	38	52	55	
39	Large Data Centers	181	205	196	211	217	234	239	242	248	239	243	241	
40	Storage	21	(573)	31	(557)	(554)	(554)	(554)	(581)	(544)	(572)	(544)	(572)	
41	Retail Peak with distribution losses													
42	Direct Access with distribution losses	(1,425)	(1,638)	(1,611)	(1,573)	(1,983)	(2,256)	(2,114)	(1,953)	(1,927)	(2,336)	(1,565)	(1,123)	
43	Community Choice Aggregation with dist losses	(6,748)	(6,912)	(6,468)	(5,949)	(7,232)	(8,069)	(8,399)	(7,852)	(8,161)	(7,637)	(6,666)	(6,493)	
44	UFE & Transmission Losses													
45	Puget Sound Power & Light (Return)													
46	Total Requirement													
47	Retail Peak excludes BART demand requirements.													

Notes:

Distributed generation, large data centers, storage, and EV impacts are cumulative, whereas energy efficiency and building electrification impacts are incremental to end-of-year 2025. Large data centers have been represented with zeros and their impacts rolled into the "unmitigated" line in this filing because quantities and/or customer counts were outside of limits allowed for explicit sharing of customer information.

EE data represents savings from additional achievable energy efficiency programs and codes & standards, incremental to 2025, based on the CPUC's Potential and Goals study. Importantly, this does not include committed savings from energy efficiency programs and codes & standards. Additionally, PG&E develops a simplified "daytype" forecast for energy efficiency hourly impacts, rather than a comprehensive 8760 forecast. This data reflects the peak daytype from said daytype forecast (compared to non-peak weekday and weekend daytypes).

TABLE 4-1
2027 FORWARD ELECTRIC PRICES AND NATURAL GAS PRICES

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ave.*
1	Energy (\$/MWh)													
2	On Peak													
3	Off Peak													
4	Natural Gas (\$/MMBtu)													
5	Citygate													

Note: Forward Energy and Natural Gas Prices were derived from August 26, 2026 broker quotes. Ave.* is simple average of monthly prices.

TABLE 4-2
FORECASTED 2027 RPS-ELIGIBLE VOLUMES BY VINTAGE AVAILABLE TO DEPARTED LOAD (MWH)

Line No.	Vintage	Voluntary Allocation	Market Offer
1	2009	1,140,941	775,169
2	2010	765,350	389,745
3	2011	257,224	162,683
4	2012	355,042	209,893
5	2013	212,046	125,357
6	2014	33,937	20,063
7	2015	58,752	33,869
8	2016	7,650	4,410
9	2017	39,736	19,313
10	2018	0	0
11	2019	0	0
12	2020	0	0
13	2021	69,555	29,160
14	2022	0	0
15	2023	0	0
16	UOG Legacy	241,376	161,670
17	Total	3,181,610	1,931,330

**TABLE 4-3
2027 ENERGY SUPPLY
(GWh)**

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Energy Supply (GWh)													
2	Cost Allocation Mechanism (CAM)													
3	Utility-Owned Generation													
4	Energy Storage													
5	Post-2002 Contracted Resources													
6	Other Bilateral Contracts													
7	Fossil Contracts - Non-CHP													
8	Fossil Contracts - CHP													
9	Energy Storage													
10	QF													
11	Imports													
12	Power Charge Indifference Adjustment (PCIA)													
13	Utility-Owned Generation													
14	Nuclear													
15	Hydro													
16	Fossil													
17	Solar	14	17	20	23	27	28	30	27	24	22	16	12	260
18	Fuel Cell													
19	Energy Storage													
20	Pre-2003 Contracted Resources													
21	QF													
22	Post-2002 Contracted Resources													
23	RPS Eligible													
24	RPS-Eligible Contracts	696	802	959	1,135	1,397	1,461	1,503	1,392	1,169	975	758	648	12,895
25	RPS-Eligible Contracts - Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
26	RPS-Eligible Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
27	RPS-Eligible Future Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Other Bilateral Contracts													
29	Fossil Contracts - Non-CHP													
30	Fossil Contracts - CHP													
31	Large Hydro													
32	Non-RPS-Eligible Hydro Sales													
33	Energy Storage													
34	Future Imports													

**TABLE 4-3
2027 ENERGY SUPPLY
(GWh)
(CONTINUED)**

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
35	Ongoing Competition Transition Charge (CTC)													
36	Pre-2002 Contracted Resources													
37	Irrigation District & Water Agency													
38	MWD Etiwanda	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Puget Sound Power & Light Contract (Net)													
40	QF													
41	Public Policy Charge Procurement (PPCP)													
42	QF													
43	Bioenergy Market Adjusting Tariff (BioMAT)													
44	Post-2002 Contracted Resources													
45	RPS Eligible													
46	RPS-Eligible Contracts	10	9	9	11	12	12	13	14	13	12	12	10	138
47	Tree Mortality Non-Bypassable Charge (TMNBC)													
48	Post-2002 Contracted Resources													
49	RPS Eligible													
50	RPS-Eligible Contracts	36	35	34	29	39	32	38	41	41	42	24	24	417
51	RPS-Eligible Contracts - Sales	(33)	(30)	(30)	(33)	(39)	(31)	(36)	(41)	(43)	(42)	(23)	(1)	(382)
52	RPS-Eligible Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
53	RPS-Eligible Future Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Modified Cost Allocation Mechanism (MCAM)													
55	Post-2002 Contracted Resources													
56	Other Bilateral Contracts													
57	Energy Storage													
58	Energy Resource Recovery Account (ERRA)													
59	Post-2002 Contracted Resources													
60	Other Bilateral Contracts													
61	Future Non-RPS-Eligible Hydro Sales													
62	Non-RPS-Eligible Hydro Sales													
63	Imports													
64	RA Contracts													
65	Energy Storage													
66	Utility-Owned Generation													
67	Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Energy Storage													
69	Total Supply													

Note: Totals may not add due to rounding.

**TABLE 4-4
2027 RPS ENERGY SUPPLY
(GWh)**

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Energy Supply (GWh)													
2	Cost Allocation Mechanism (CAM)													
3	Utility-Owned Generation													
4	Energy Storage													
5	Post-2002 Contracted Resources													
6	Other Bilateral Contracts													
7	Fossil Contracts - Non-CHP													
8	Fossil Contracts - CHP													
9	Energy Storage													
10	QF													
11	Imports													
12	Power Charge Indifference Adjustment (PCIA)													
13	Utility-Owned Generation													
14	Nuclear													
15	Hydro	80	69	62	65	78	69	56	58	56	50	54	65	761
16	Fossil													
17	Solar	14	17	20	23	27	28	30	27	24	22	16	12	260
18	Fuel Cell													
19	Energy Storage													
20	Pre-2003 Contracted Resources													
21	QF													
22	Post-2002 Contracted Resources													
23	RPS Eligible													
24	RPS-Eligible Contracts	863	946	1,098	1,295	1,570	1,636	1,657	1,546	1,325	1,146	925	818	14,825
25	RPS-Eligible Contracts - Sales													
26	RPS-Eligible Future Contracts													
27	RPS-Eligible Future Sales													
28	Other Bilateral Contracts													
29	Fossil Contracts - Non-CHP													
30	Fossil Contracts - CHP													
31	Large Hydro													
32	Non-RPS-Eligible Hydro Sales													
33	Energy Storage													
34	Ongoing Competition Transition Charge (CTC)													
35	Pre-2002 Contracted Resources													
36	Irrigation District & Water Agency													
37	MWD Etiwanda	0	0	0	0	0	0	0	0	0	0	0	0	0
38	Puget Sound Power & Light Contract (Net)													
39	QF													
40	Public Policy Charge Procurement (PPCP)													
41	QF													

TABLE 4-4
2027 RPS ENERGY SUPPLY
(GWh)
(CONTINUED)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
42	Bioenergy Market Adjusting Tariff (BioMAT)													
43	Post-2002 Contracted Resources													
44	RPS Eligible													
45	RPS-Eligible Contracts	10	9	9	11	12	12	13	14	13	12	12	10	138
46	Tree Mortality Non-Bypassable Charge (TMNBC)													
47	Post-2002 Contracted Resources													
48	RPS Eligible													
49	RPS-Eligible Contracts	36	35	34	29	39	32	38	41	41	42	24	24	417
50	RPS-Eligible Contracts - Sales	(33)	(30)	(30)	(33)	(39)	(31)	(36)	(41)	(43)	(42)	(23)	(1)	(382)
51	RPS-Eligible Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
52	RPS-Eligible Future Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Modified Cost Allocation Mechanism (MCAM)													
54	Post-2002 Contracted Resources													
55	Other Bilateral Contracts													
56	Energy Storage													
57	Energy Resource Recovery Account (ERRA)													
58	Post-2002 Contracted Resources													
59	Other Bilateral Contracts													
60	QF													
61	Energy Storage													
62	RPS-Eligible Future Contracts													
63	Utility-Owned Generation													
64	Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Energy Storage													
66	Total Supply													

Note: Totals may not add due to rounding.

**TABLE 4-5
2027 PROCUREMENT COSTS
(THOUSANDS OF DOLLARS)**

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	<u>Energy Supply / Demand Procurement Costs (\$)</u>													
2	Cost Allocation Mechanism (CAM)													
3	Utility-Owned Generation													
4	Energy Storage													
5	Post-2002 Contracted Resources													
6	Other Bilateral Contracts													
7	Fossil Contracts - Non-CHP													
8	Fossil Contracts - CHP													
9	Energy Storage Contracts													
10	QF													
11	Future RA Contracts													
12	RA Contracts													
13	CPE Administrative	195	196	198	198	216	216	216	216	206	306	196	196	2,551
14	Power Charge Indifference Adjustment (PCIA)													
15	Utility-Owned Generation													
16	Nuclear													
17	Hydro													
18	Fossil													
19	Solar													
20	Fuel Cell													
21	Energy Storage													
22	Pre-2003 Contracted Resources													
23	QF													

TABLE 4-5
2027 PROCUREMENT COSTS
(THOUSANDS OF DOLLARS)
(CONTINUED)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
24	Post-2002 Contracted Resources													
25	RPS Eligible													
26	RPS-Eligible Contracts													
27	RPS-Eligible Contracts - Sales													
28	RPS-Eligible Future Contracts													
29	RPS-Eligible Future Sales													
30	Other Bilateral Contracts													
31	Fossil Contracts - Non-CHP													
32	Fossil Contracts - CHP													
33	Large Hydro													
34	Energy Storage Contracts													
35	Future RA Contracts													
36	RA Contracts - Sales													
37	Non-RPS-Eligible Hydro Sale													
38	Ongoing Competition Transition Charge (CTC)													
39	Pre-2002 Contracted Resources													
40	Irrigation District & Water Agency													
41	MWD Etiwanda													
42	Puget Sound Power & Light Contract (Net)													
43	QF													
44	Public Policy Charge Procurement (PPCP)													
45	QF													

TABLE 4-5
2027 PROCUREMENT COSTS
(THOUSANDS OF DOLLARS)
(CONTINUED)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
46	Bioenergy Market Adjusting Tariff (BioMAT)													
47	Post-2002 Contracted Resources													
48	RPS Eligible													
49	RPS-Eligible Contracts													
50	Tree Mortality Non-Bypassable Charge (TMNBC)													
51	Post-2002 Contracted Resources													
52	RPS Eligible													
53	RPS-Eligible Contracts													
54	RPS-Eligible Contracts - Sales													
55	RPS-Eligible Future Contracts													
56	RPS-Eligible Future Sales													
57	RA Contracts - Sales													
58	Modified Cost Allocation Mechanism (MCAM)													
59	Post-2002 Contracted Resources													
60	Other Bilateral Contracts													
61	Energy Storage Contracts													
62	Energy Resource Recovery Account (ERRA)													
63	Utility-Owned Generation													
64	Energy Storage													
65	Other Bilateral Contracts													
66	Future Non-RPS-Eligible Hydro Sales													
67	Non-RPS-Eligible Hydro Sales													
68	QF													
69	RA Contracts													
70	RPS-Eligible Future Contracts													
71	RPS-Eligible Future Sales													
72	Total Costs	189,078	185,369	180,626	196,715	219,797	310,240	318,931	304,704	284,520	222,041	185,284	184,292	2,781,596

-51-

[illegible]

TABLE 4-7
2027 BUNDLED PORTFOLIO SYSTEM RA
FEBRUARY

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	Capacity Supply (MW)																								
2	Cost Allocation Mechanism (CAM)																								
3	Utility-Owned Generation																								
4	Energy Storage																								
5	Post-2002 Contracted Resources																								
6	Other Bilateral Contracts																								
7	Fossil Contracts - Non-CHP																								
8	Fossil Contracts - CHP																								
9	QF																								
10	Energy Storage																								
11	Imports																								
12	Power Charge Indifference Adjustment (PCIA)																								
13	Utility-Owned Generation																								
14	Hydro																								
15	Fossil																								
16	Solar																								
17	Pre-2003 Contracted Resources																								
18	QF																								
19	Post-2002 Contracted Resources																								
20	RPS Eligible																								
21	RPS-Eligible Contracts																								
22	RPS-Eligible Future Contracts																								
23	Other Bilateral Contracts																								
24	Fossil Contracts - CHP																								
25	Fossil Contracts - Non-CHP																								
26	Large Hydro																								
27	Energy Storage																								
28	RA Contracts - Sales																								
29	Future RA Contracts																								
30	Bioenergy Market Adjusting Tariff (BioMAT)																								
31	Post-2002 Contracted Resources																								
32	RPS Eligible																								
33	RPS-Eligible Contracts																								
34	Ongoing Competition Transition Charge (CTC)																								
35	Pre-2002 Contracted Resources																								
36	Irrigation District & Water Agency																								
37	MWD Etowanda																								
38	QF																								
39	Puget Sound Power & Light (Receive)																								
40	Public Policy Charge Procurement (PPCP)																								
41	QF																								
42	Energy Resource Recovery Account (ERRA)																								
43	Utility-Owned Generation																								
44	Energy Storage																								
45	Post-2002 Contracted Resources																								
46	RA Contracts																								
47	GTSR																								
48	RPS-Eligible Contracts	0	0	0	0	0	0	0	17	72	90	93	88	87	86	88	74	39	2	0	0	0	0	0	0
49	DCPP Extended Operations (DCPP_NBC_CA)																								
50	Nuclear																								
51	Total Net Supply																								

53

A solid black image with no visible content.

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-55-

[illegible]

TABLE 4-11
2027 BUNDLED PORTFOLIO SYSTEM RA
JUNE

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	Capacity Supply (MW)																								
2	Cost Allocation Mechanism (CAM)																								
3	Utility-Owned Generation																								
4	Energy Storage																								
5	Post-2002 Contracted Resources																								
6	Other Bilateral Contracts																								
7	Fossil Contracts - Non-CHP																								
8	Fossil Contracts - CHP																								
9	QF																								
10	Energy Storage																								
11	Imports																								
12	Power Charge Indifference Adjustment (PCIA)																								
13	Utility-Owned Generation																								
14	Hydro																								
15	Fossil																								
16	Solar																								
17	Pre-2003 Contracted Resources																								
18	QF																								
19	Post-2002 Contracted Resources																								
20	RPS Eligible																								
21	RPS-Eligible Contracts																								
22	RPS-Eligible Future Contracts																								
23	Other Bilateral Contracts																								
24	Fossil Contracts - CHP																								
25	Fossil Contracts - Non-CHP																								
26	Large Hydro																								
27	Energy Storage																								
28	RA Contracts - Sales																								
29	Future RA Contracts																								
30	Bioenergy Market Adjusting Tariff (BioMAT)																								
31	Post-2002 Contracted Resources																								
32	RPS Eligible																								
33	RPS-Eligible Contracts																								
34	Ongoing Competition Transition Charge (CTC)																								
35	Pre-2002 Contracted Resources																								
36	Irrigation District & Water Agency																								
37	MWD Etiwanda																								
38	QF																								
39	Puget Sound Power & Light (Receive)																								
40	Public Policy Charge Procurement (PPCP)																								
41	QF																								
42	Energy Resource Recovery Account (ERRA)																								
43	Utility-Owned Generation																								
44	Energy Storage																								
45	Post-2002 Contracted Resources																								
46	RA Contracts																								
47	GTSR																								
48	RPS-Eligible Contracts	0	0	0	0	0	8	30	42	46	47	47	48	48	47	47	45	42	30	8	0	0	0	0	0
49	DCPP Extended Operations (DCPP_NBC_CA)																								
50	Nuclear																								
51	Total Net Supply																								

-57-

[illegible]

-58-

[illegible]

-59-

[illegible]

-09-

[illegible]

TABLE 4-16
2027 BUNDLED PORTFOLIO SYSTEM RA
NOVEMBER

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	Capacity Supply (MW)																								
2	Cost Allocation Mechanism (CAM)																								
3	Utility-Owned Generation																								
4	Energy Storage																								
5	Post-2002 Contracted Resources																								
6	Other Bilateral Contracts																								
7	Fossil Contracts - Non-CHP																								
8	Fossil Contracts - CHP																								
9	QF																								
10	Energy Storage																								
11	Imports																								
12	Power Charge Indifference Adjustment (PCIA)																								
13	Utility-Owned Generation																								
14	Hydro																								
15	Fossil																								
16	Solar																								
17	Pre-2003 Contracted Resources																								
18	QF																								
19	Post-2002 Contracted Resources																								
20	RPS Eligible																								
21	RPS-Eligible Contracts																								
22	RPS-Eligible Future Contracts																								
23	Other Bilateral Contracts																								
24	Fossil Contracts - CHP																								
25	Fossil Contracts - Non-CHP																								
26	Large Hydro																								
27	Energy Storage																								
28	RA Contracts - Sales																								
29	Future RA Contracts																								
30	Bioenergy Market Adjusting Tariff (BioMAT)																								
31	Post-2002 Contracted Resources																								
32	RPS Eligible																								
33	RPS-Eligible Contracts																								
34	Ongoing Competition Transition Charge (CTC)																								
35	Pre-2002 Contracted Resources																								
36	Irrigation District & Water Agency																								
37	MWD Etiwanda																								
38	QF																								
39	Puget Sound Power & Light (Receive)																								
40	Public Policy Charge Procurement (PPCP)																								
41	QF																								
42	Energy Resource Recovery Account (ERRA)																								
43	Utility-Owned Generation																								
44	Energy Storage																								
45	Post-2002 Contracted Resources																								
46	RA Contracts																								
47	GTSR																								
48	RPS-Eligible Contracts	6	6	6	6	6	6	6	14	31	36	36	35	36	37	34	24	8	6	6	6	6	6	6	6
49	DCPP Extended Operations (DCPP_NBC_CA)																								
50	Nuclear																								
51	Total Net Supply																								

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[illegible]

TABLE 5-1
2027 FORECAST OF NATURAL GAS AND ELECTRIC HEDGE TRANSACTION COSTS
(THOUSANDS OF DOLLARS)

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
1	<u>Costs Incurred at Trade Execution</u>													
2	Exchange and Broker Fees													
3	Option Premiums													
4	Total Costs Incurred at Trade Execution													
5	<u>Costs Incurred at Trade Settlement</u>													
6	Mark-to-market of Futures as of August 26, 2026													
7	Mark-to-market of Options as of August 26, 2026													
8	Total Costs Incurred at Trade Settlement													
9	Net Hedging Cost													

TABLE 5-2
SUMMARY OF 2027 FORECAST COLLATERAL COSTS
(THOUSANDS OF DOLLARS)

Line No.	Collateral Costs	Amount
1	Collateral on Physical and Financial Transactions	\$5,754
2	GHG Inventory Carrying Costs	1,037
3	Net Interest Paid on Collateral Posted to PG&E	(359)
4	Total	\$6,432

**TABLE 5-3
2027 BUNDLED RPS OPEN POSITION**

Line No.	Description	Total	Reference
1	Bundled Load (MWh) - RPS Customer	22,815,560	
2	RPS Req. %	52%	
3	RPS Req (MWh)	11,864,091	
4	RPS Sales (MWh)		
5	Unsold RPS	-	
6	Net RPS Generation		Table 4-4, Row 66
7	Expected RPS Open Position		Table 8-3

**TABLE 5-4
2027 SYSTEM RA OPEN POSITION (MW)
JANUARY**

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-5
2027 SYSTEM RA OPEN POSITION (MW)
FEBRUARY

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Peak ERRA Load (MW)																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-6
2027 SYSTEM RA OPEN POSITION (MW)
MARCH

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Peak ERRA Load (MW)																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-7
2027 SYSTEM RA OPEN POSITION (MW)
APRIL

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-8
2027 SYSTEM RA OPEN POSITION (MW)
MAY

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-9
2027 SYSTEM RA OPEN POSITION (MW)
JUNE

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-10
2027 SYSTEM RA OPEN POSITION (MW)
JULY

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-11
2027 SYSTEM RA OPEN POSITION (MW)
AUGUST

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Peak ERRA Load (MW)																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-12
2027 SYSTEM RA OPEN POSITION (MW)
SEPTEMBER

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-13
2027 SYSTEM RA OPEN POSITION (MW)
OCTOBER

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-14
2027 SYSTEM RA OPEN POSITION (MW)
NOVEMBER

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-15
2027 SYSTEM RA OPEN POSITION (MW)
DECEMBER

Line No.	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	<u>Peak ERRA Load (MW)</u>																								
1	PG&E Bundled Peak load Forecast																								
2	CPUC RA Compliance Requirement Adjustment																								
3	Reserve Requirement																								
4	Demand Response																								
5	Portfolio Reserve																								
6	Total ERRA Capacity Requirement																								
7	Total Net Supply																								
8	Position Before Adjustment for Unsold Long / (Short)																								
9	Unsold Capacity																								
10	Position after Adjustment for Unsold																								

TABLE 5-16
2027 SYSTEM RA OPEN POSITION
(MW)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	<u>Peak ERRA Load (MW)</u>												
1	PG&E Bundled Peak load Forecast												
2	CPUC RA Compliance Requirement Adjustment												
3	Reserve Requirement												
4	Demand Response												
5	Portfolio Reserve												
	Total ERRA Capacity Requirement												
6	Total Net Supply												
7	Position Before Adjustment for Unsold Long / (Short)												
8	Unsold Capacity												
9	Position after Adjustment for Unsold												

TABLE 5-17
2027 SYSTEM RA RESIDUAL TRANSACTION REVENUES
(THOUSANDS OF DOLLARS)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Residual RA Transaction Revenues													

TABLE 5-18
2027 BUNDLED MONTHLY WEIGHTED-AVERAGE SYSTEM CAPACITY (MW)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	<u>Capacity Supply (MW)</u>												
2	Cost Allocation Mechanism (CAM)												
3	Utility-Owned Generation												
4	Energy Storage												
5	Post-2002 Contracted Resources												
6	Other Bilateral Contracts												
7	Fossil Contracts - Non-CHP												
8	Fossil Contracts - CHP												
9	QF												
10	Energy Storage												
11	Imports												
12	Power Charge Indifference Adjustment (PCIA)												
13	Utility-Owned Generation												
14	Nuclear												
15	Hydro												
16	Fossil												
17	Solar	0	0	0	2	0	57	86	72	57	24	0	0
18	Pre-2003 Contracted Resources												
19	QF												
20	Post-2002 Contracted Resources												
21	RPS Eligible												
22	RPS-Eligible Contracts	213	267	333	484	548	1,890	2,601	2,182	1,736	809	175	212
23	RPS-Eligible Future Contracts												
24	Other Bilateral Contracts												
25	Fossil Contracts - CHP												
26	Fossil Contracts - Non-CHP												
27	Large Hydro												
28	Energy Storage												
29	RA Contracts - Sales												
30	RA Contracts												

TABLE 5-18
2027 BUNDLED MONTHLY WEIGHTED-AVERAGE SYSTEM CAPACITY (MW)
(CONTINUED)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
31	Bioenergy Market Adjusting Tariff (BioMAT)												
32	Post-2002 Contracted Resources												
33	RPS Eligible												
34	RPS-Eligible Contracts	12	12	12	12	12	12	12	12	12	12	12	12
35	Ongoing Competition Transition Charge (CTC)												
36	Pre-2002 Contracted Resources												
37	Irrigation District & Water Agency												
38	MWD Etiwanda												
39	QF												
40	Puget Sound Power & Light (Receive)												
41	Public Policy Charge Procurement (PPCP)												
42	QF												
43	Energy Resource Recovery Account (ERRA)												
44	Utility-Owned Generation												
45	Energy Storage												
46	Post-2002 Contracted Resources												
47	RA Contracts												
48	GTSR												
49	RPS-Eligible Contracts	0	0	0	2	0	30	40	33	26	15	6	6
49	DCPP Extended Operations (DCPP_NBC_CA)												
50	Nuclear												
51	Total Net Supply												

TABLE 5-19
2027 CAISO AND OTHER PROCUREMENT COSTS
(THOUSANDS OF DOLLARS)

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	<u>CAISO Costs</u>													
2	Grid Management Charges													
3	CTC													
4	ERRA													
5	PCIA													
6	TMNBC													
7	BIOMAT													
8	PPCP													
9	Bundled Load Requirement (ERRA)													
10	Other Load (ERRA)													
11	<u>Interstate Gas Transportation Costs</u>													
12	Cost Allocation Mechanism (CAM)													
13	Post-2002 Contracted Resources													
14	Other Bilateral Contracts													
15	Fossil Contracts - Non-CHP													
16	Fossil Contracts - CHP													
17	Power Charge Indifference Adjustment (PCIA)													
18	Utility-Owned Generation													
19	Fossil													
20	Fuel Cell													
21	Post-2002 Contracted Resources													
22	Other Bilateral Contracts													
23	Fossil Contracts - Non-CHP													
24	Total Costs													

Note: Totals may not add due to rounding.

TABLE 6-1
CPE PROCUREMENT COST FORECAST FOR CAM
(THOUSANDS OF DOLLARS)

Line No.	Description	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027	11/1/2027	12/1/2027	Total	
1	Compensated Self-Shown RA Capacity														
2	Compensated Bundled RA Capacity														
3	Compensated Bundled RA with Energy Settlement														
4	Total CPE Procurement														
	Notes: Totals may not add due to rounding.														

TABLE 6-2
2027 CPE ADMINISTRATIVE COST FORECAST FOR CAM
(THOUSANDS OF DOLLARS)

Line No.	Cost Element	2027 Cost	Description	2027 Headcount
1	Solicitation and Procurement	\$1,634	Manage all processes related to the CPE's annual solicitation requirement, including the preparations of solicitation materials, communication with the market, processing and evaluation of offers, preparation of contracts, negotiation and execution of transactions, and development of all required annual and monthly CPUC and CAISO Local RA filings. Includes costs related to the required use of an Independent Evaluator for all CPE solicitations.	8
2	Contract Management and Settlements	\$492	Contract administration and settlements of CPE agreements.	3.5
3	Compliance	\$17.5	Includes oversight of all CPE-related compliance activities including the development of CPE Annual Compliance Report and coordination of all Procurement Review Group meetings.	0.1
4	Regulatory	\$17.5	Augmented regulatory expertise to manage filings and communication related to CPE transactional volume.	0.1
5	Credit/Risk and Treasury	\$17.5	Additional expertise to perform credit calculations and monitor and maintain adequate protections and documentation for CPE transactions.	0.1
6	Information Technology (IT)	\$178	Personnel required to maintain systems and functionality related to CPE operations.	0.5
7	Accounting	\$17.5	Personnel required to address accounting operations for additional CPE transactions.	0.1
8	Legal	\$78	Provide regulatory and commercial legal support to the CPE for its annual solicitation process. Includes the potential use of external counsel.	0.25
9	IT Systems		Includes annual cost of additional system licensing needs for CPE personnel and any system updates needed to accommodate changes driven by the CPUC and/or CAISO.	
		<u>\$100</u>		<u>—</u>
10	Total CPE-Admin Cost	\$2,551		12.65

Note: Totals may not add due to rounding.

TABLE 7-1
2027 CAM REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)

Line No.	Description	Revenue Requirement
1	Total CAM-eligible Contract, UOG and CPE Costs	
2	CAISO Market Revenues	
3	Net Capacity Costs	\$413,831
4	Revenue Fees and Uncollectibles	5,630
5	CAM Revenue Requirement	\$419,461

TABLE 8-1
AUTHORIZED UOG-RELATED COSTS
(THOUSANDS OF DOLLARS)

Line No.	Description	Authorization	Total
1	2023 GRC + attrition	D. 23-11-069	\$1,203,524
2	Cost of Capital	Advice 7856-E	13,266
3	Hydro Sale	Advice 7856-E	(8,866)
4	Non-Wildfire Self Insurance Adjustment	Advice 7856-E	(14,314)
5	Pension	Advice 7856-E	17,476
6	Purchase of Oakland General Office	D.24-08-009	9,286
7	2023 WMCE	D.26-02-004	8,775
8	Gas AML	D.25-12-029	3,248
9	2022 WMCE	D.25-09-008	136
10	Total		<u>\$1,232,531</u>
11	<u>Recovered in</u>		
12	PCIA		\$1,186,874
13	CAM		45,656

**TABLE 8-2
ANNUAL AVAILABLE COMPLIANCE PERIOD RPS GENERATION**

Line No.	(A) Delivery Year	(B) Bundled Sales (MWH)	(C) Annual RPS Compliance Target (%)	(D) = (B*C) Annual RPS Compliance Target (MWh)	(E) Net Physical RPS Position (MWH)	(F) Expected Net Open (MWH)	(G) Unsold RPS (MWH)	(H) Excess RPS (MWH)	(I) = (F - G - H) Net Available Compliance Period RPS Generation (MWH)
1	2013	75,705,039	20%	15,141,008	17,069,488	1,928,480	-	-	1,928,480
2	2014	74,546,865	22%	16,176,670	20,156,687	3,980,017	-	-	3,980,017
3	2015	72,112,848	23%	16,802,294	21,284,772	4,482,478	-	-	4,482,478
4	2016	68,440,794	25%	17,110,199	22,489,623	5,379,425	-	-	5,379,425
5	2017	61,397,214	27%	16,577,248	20,281,522	3,704,274	-	-	3,704,274
6	2018	48,832,111	29%	14,161,312	18,934,717	4,773,405	-	-	4,773,405
7	2019	35,956,100	31%	11,146,391	10,444,565	(701,826)	-	-	(701,826)
8	2020	35,838,070	33%	11,826,563	12,271,881	445,318	-	-	445,318
9	2021	33,149,379	36%	11,850,903	17,250,635	5,399,732	-	-	5,399,732
10	2022	30,307,095	39%	11,668,232	13,000,793	1,332,561	-	-	1,332,561
11	2023	26,017,569	41%	10,732,247	10,092,084	(640,163)	3,408,173	-	(4,048,336)
12	2024	26,722,965	44%	11,758,105	6,986,950	(4,771,155)	412,885	-	(5,184,040)
13	2025	24,051,617	47%	11,224,890	8,894,895	(2,329,995)	-	-	(2,329,995)
14	2026	24,146,407	49%	11,911,423			-	-	
15	2027	22,815,560	52%	11,864,091			-	-	

(E) Net Physical RPS position is RPS generation less RPS Sales. Value is derived from PG&E's deterministic model.

(F) Expected Net Open is derived from PG&E's RPS Stochastic model for 2025 and 2026 and will not tie to the deterministic volumes.

**TABLE 8-3
HISTORICAL MINIMUM RETAINED RPS ENTRIES**

Line No.	(A) Delivery/ Vintage Year	Vintage Credited	(B) Net Available Compliance Period RPS Generation (MWH)	(C) * Applied Prior Years Minimum RPS Entry	(D) Adjusted Net RPS Position
1	Unsold 2023	Various	3,408,173		
2	Unsold 2024	Various	412,885		
3	2013		1,928,480		
4	2014		3,980,017		
5	2015		4,482,478		
6	2016		5,379,425		
7	2017		3,704,274		
8	2018		4,773,405		
9	2019		(701,826)	701,826	-
10	2020	2020	445,318		
11	2021	2021	5,399,732		
12	2022	2022	1,332,561		-
13	2023		(4,048,336)	4,048,336	-
14	2024		(5,184,040)	5,184,040	-
15	2025		(2,329,995)	2,329,995	
14	2026				
15	Total			4,522,884	

**No minimum retained RPS entry was needed related to 2021 and 2022 since both years RPS generation exceeded the respective annual RPS targets resulting in a surplus.*

**TABLE 8-3
HISTORICAL MINIMUM RETAINED RPS ENTRIES**

Line No.	(A) Delivery/ Vintage Year	Vintage Credited	(B) Net Available Compliance Period RPS Generation (MWH)	(C) * Applied Prior Years Minimum RPS Entry	(D) Adjusted Net RPS Position
1	Unsold 2023	Various	3,408,173		
2	Unsold 2024	Various	412,885		
3	2013		1,928,480		
4	2014		3,980,017		
5	2015		4,482,478		
6	2016		5,379,425		
7	2017		3,704,274		
8	2018		4,773,405		
9	2019		(701,826)	701,826	-
10	2020	2020	445,318		
11	2021	2021	5,399,732		
12	2022	2022	1,332,561		-
13	2023		(4,048,336)	4,048,336	-
14	2024		(5,184,040)	5,184,040	-
15	2025		(2,329,995)	2,329,995	
14	2026				
15	Total			4,522,884	

**No minimum retained RPS entry was needed related to 2021 and 2022 since both years RPS generation exceeded the respective annual RPS targets resulting in a surplus.*

**TABLE 8-4
2027 MINIMUM RETAINED RPS ENTRY**

Line No.	(A) Delivery Year	Vintage Credited	(B) Pre-2027 Adjusted Net RPS Position	(C) Minimum 2027 Entry	(D) = (B + C) Post-2027 Adjusted Net RPS Position
1	Unsold 2023				
2	Unsold 2024				
3	2013				
4	2014				
5	2015				
6	2016				
7	2017				
8	2018				
9	2019		-	-	-
10	2020				
11	2021		-	-	-
12	2022		-	-	-
13	2023		-	-	-
14	2024		-	-	-
15	2025		-	-	-
16	2026		-	-	-
17	2027				-
16	Total				

TABLE 8-5
2026 MONTHLY RPS NET SHORT
(MWH)

Line No.	Delivery Year	Delivery Month	Net Physical RPS Position	RPS Target	Monthly Net Short	Estimated Bank Vintage Used
1	2026	1				
2	2026	2				
3	2026	3				
4	2026	4				
5	2026	5				
6	2026	6				
7	2026	7				
8	2026	8				
9	2026	9				
10	2026	10				
11	2026	11				
12	2026	12				
13		Total				

TABLE 8-6
SUMMARY OF INDIFFERENCE AMOUNT REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)

Line No.	Rate Component	Revenue Requirement
1	Ongoing CTC	\$ (4,222)
2	PCIA	1,516,675
3	Total	\$ 1,512,452

TABLE 8-7
IOU TOTAL PORTFOLIO SUMMARY
PURSUANT TO D.17-08-026, AND MODIFIED TO COMPLY WITH OP 3 OF D.18-10-019 AND D.21-03-051

Line No.		Ongoing CTC-Eligible Portfolio	UOG Legacy and Vintaged PCIA Portfolio									
			UOG Legacy	2009	2010	2011	2012	2013	2014	2015	2016	2017
1.	CRS Eligible Portfolio Costs ^(a) (\$000)	\$16,726	\$839,994	\$1,460,629	\$471,723	\$137,390	\$172,805	\$68,324	\$9,888	\$16,055	\$2,304	\$10,912
2.	CRS Eligible Non-Renewable Supply at Generation Meter (GWh)	79	8,165	7,549	-225	408	726	332	54	93	12	59
3.	CRS Eligible Renewable Supply at Generation Meter (GWh)	95	358	3,471	3,242	863	1,040	635	102	167	29	118
4.	CRS Eligible Total Net Qualifying Capacity (MW)											
5.	CRS Eligible System NQC (System only, No flex or local)	88	258	334	82	43	43	49	3	0	0	8
6.	CRS Eligible Local NQC - PG&E (System and local, with or without flex)	18	1,370	541	67	28	84	9	1	4	2	36
7.	CRS Eligible Local NQC - SCE (System and local, with or without flex)	0	0	0	23	0	2	0	2	11	0	0
8.	CRS Eligible Local NQC - SDG&E (System and local, with or without flex)	0	0	0	0	0	0	0	0	0	0	0
9.	CRS Eligible Flexible NQC (System and flex only, No local)	0	258	687	0	0	0	0	0	0	0	15

Line No.		UOG Legacy and Vintaged PCIA Portfolio										IOU Total Portfolio
		2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
1.	CRS Eligible Portfolio Costs ^(a) (\$000)	\$1	\$37,627	(\$4,392)	\$173,357	\$1	\$24,846	(\$0)	\$743	\$11	\$4,393	\$3,443,337
2.	CRS Eligible Non-Renewable Supply at Generation Meter (GWh)	0	0	346	-431	0	0	0	0	0	-346	16,820
3.	CRS Eligible Renewable Supply at Generation Meter (GWh)	0	0	-346	683	0	14	0	10	0	346	10,828
4.	CRS Eligible Total Net Qualifying Capacity (MW)											
5.	CRS Eligible System NQC (System only, No flex or local)	0	0	0	0	0	1	0	2	0	0	912
6.	CRS Eligible Local NQC - PG&E (System and local, with or without flex)	0	159	0	23	0	0	0	0	0	0	2,341
7.	CRS Eligible Local NQC - SCE (System and local, with or without flex)	0	94	0	183	0	64	0	0	0	0	379
8.	CRS Eligible Local NQC - SDG&E (System and local, with or without flex)	0	67	0	242	0	0	0	0	0	0	309
9.	CRS Eligible Flexible NQC (System and flex only, No local)	0	81	0	887	0	68	0	0	0	0	1,996

TABLE 8-8
INDIFFERENCE CALCULATION INPUTS AND SOURCES
PURSUANT TO D.17-08-026, AND
MODIFIED TO COMPLY WITH OP 3 OF D.18-10-019 AND D.21-03-051, AND D.23-06-066

Line No.	Description	Source of Data	Value
1.	On Peak Energy Index (\$/MWh)	Energy Division	\$44.22
2.	Off Peak Energy Index (\$/MWh)	Energy Division	\$46.59
3.	On Peak Time Weight (%)	Based on 2027 Calendar and NERC Holiday Schedule	56.1%
4.	Off Peak Time Weight (%)	Based on 2027 Calendar and NERC Holiday Schedule	43.9%
5.	Portfolio Weights	2023-2025 PCIA revenue less the actual average NP15	0.88
6.	Load Weighted Average Price (\$/MWh)	(Line 1 x Line 3 + Line 2 x Line 4) x Line 5	\$39.78
7.	Green/RPS Adder (\$/MWh)	2027 forecast Benchmark	\$12.69
8.	Green Benchmark (\$/MWh)	Line 6 + Line 7	\$52.47
9.	System RA Benchmark (\$/kW-Year)	2027 forecast Benchamrk (\$\$10.02 kW-Month x 12)	\$120.24
10.	Local RA Benchmark (\$/kW-Year) - PG&E	2027 forecast Benchamrk (\$\$10.02 kW-Month x 12)	\$120.24
11.	Local RA Benchmark (\$/kW-Year) - SCE	2027 forecast Benchamrk (\$\$10.02 kW-Month x 12)	\$120.24
12.	Local RA Benchmark (\$/kW-Year) - SDG&E	2027 forecast Benchamrk (\$\$10.02 kW-Month x 12)	\$120.24
13.	Flexible RA Benchmark (\$/kW-Year)	2027 forecast Benchamrk (\$\$10.02 kW-Month x 12)	\$120.24
14.	Revenue Fee and Uncollectible Factor	Advice 5128-G/7727-E	0.013604

TABLE 8-9
INDIFFERENCE AMOUNT CALCULATION
PURSUANT TO D.17-08-026, AND MODIFIED TO COMPLY WITH OP 3 OF D.18-10-019 AND D.21-03-051, AND D.23-06-066

Line No.	Description	Equation	Unit	Ongoing CTC-Eligible	UOG Legacy and Vintaged PCIA									
					UOG Legacy	2009	2010	2011	2012	2013	2014	2015	2016	2017
1.	Cost of Portfolio													
1.	Portfolio Total Cost		\$000	\$16,726	\$839,994	\$1,460,629	\$471,723	\$137,390	\$172,805	\$68,324	\$9,888	\$16,055	\$2,304	\$10,912
2.	CRS Eligible Non-Renewable Supply at Generation Meter		GWh	79	8,165	7,549	-225	408	726	332	54	93	12	59
3.	CRS Eligible Renewable Supply at Generation Meter		GWh	95	358	3,471	3,242	863	1,040	635	102	167	29	118
4.	CRS Eligible System NQC		MW	88	258	334	82	43	43	49	3	0	0	8
5.	CRS Eligible Local NQC - PG&E		MW	18	1,370	541	67	28	84	9	1	4	2	36
6.	CRS Eligible Local NQC - SCE		MW	0	0	0	23	0	2	0	2	11	0	0
7.	CRS Eligible Local NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0
8.	CRS Eligible Flexible NQC		MW	0	258	687	0	0	0	0	0	0	0	15
9.	Portfolio Unit Cost	Line 1 / (Line 2 + Line 3)	\$/MWh	\$96.65	\$98.56	\$132.53	\$156.38	\$108.11	\$97.84	\$70.64	\$63.37	\$61.90	\$56.23	\$61.58
10.	Market Value of Portfolio													
11.	Market Value of Brown Portfolio													
12.	Non-Renewable Energy		GWh	79	8,165	7,549	-225	408	726	332	54	93	12	59
13.	Weighted Average Brown Benchmark		\$/MWh	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78
14.	Market Value of Brown Portfolio	Line 10 x Line 11	\$000	\$3,124	\$324,778	\$300,302	(\$8,952)	\$16,219	\$28,879	\$13,200	\$2,148	\$3,684	\$480	\$2,349
15.	Market Value of Green Portfolio													
16.	Renewable Energy		GWh	95	358	3,471	3,242	863	1,040	635	102	167	29	118
17.	Weighted Average Green Benchmark		\$/MWh	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47
18.	Market Value of Green Portfolio	Line 16 x Line 17	\$000	\$4,960	\$18,776	\$182,131	\$170,083	\$45,286	\$54,581	\$33,337	\$5,354	\$8,749	\$1,517	\$6,199
19.	Capacity Adder													
20.	Average Monthly System NQC		MW	88	258	334	82	43	43	49	3	0	0	8
21.	System RA Benchmark		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
22.	Average Monthly Local Area NQC - PG&E		MW	18	1,370	541	67	28	84	9	1	4	2	36
23.	Local RA Benchmark - PG&E		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
24.	Average Monthly Local Area NQC - SCE		MW	0	0	0	23	0	2	0	2	11	0	0
25.	Local RA Benchmark - SCE		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
26.	Average Monthly Local Area NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0
27.	Local RA Benchmark - SDG&E		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
28.	Average Monthly Flexible NQC		MW	0	258	687	0	0	0	0	0	0	0	15
29.	Flexible RA Benchmark		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
30.	Market Value of Capacity		\$000	\$12,808	\$226,752	\$187,853	\$20,622	\$8,576	\$15,557	\$6,931	\$663	\$1,719	\$304	\$7,124
31.	Portfolio Market Value	Line 14 + Line 18 + Line 30	\$000	\$20,892	\$570,306	\$670,286	\$181,753	\$70,081	\$99,017	\$53,468	\$8,166	\$14,152	\$2,301	\$15,673
32.	Indifference Amount													
33.	Portfolio Total Cost	Line 1	\$000	\$16,726	\$839,994	\$1,460,629	\$471,723	\$137,390	\$172,805	\$68,324	\$9,888	\$16,055	\$2,304	\$10,912
34.	Portfolio Market Value	Line 31	\$000	\$20,892	\$570,306	\$670,286	\$181,753	\$70,081	\$99,017	\$53,468	\$8,166	\$14,152	\$2,301	\$15,673
35.	Total Indifference Amount (Unadjusted)	Line 32 - Line 33	\$000	(\$4,166)	\$269,688	\$790,343	\$289,970	\$67,309	\$73,788	\$14,857	\$1,722	\$1,903	\$3	(\$4,760)
36.	Other Adjustments			\$000										
37.	Adjusted Indifference Amount	Sum (Lines 35:36)	\$000	(\$4,166)	\$269,688	\$790,343	\$289,970	\$67,309	\$73,788	\$14,857	\$1,722	\$1,903	\$3	(\$4,760)
38.	Revenue Franchise Fees & Uncollectibles (RF&U)	Advice 5128-G/7727-E	\$000	(\$57)	\$3,669	\$10,752	\$3,945	\$916	\$1,004	\$202	\$23	\$26	\$0	(\$65)
39.	Adjusted Indifference Amount with RF&U	Line 37 + Line 38	\$000	(\$4,222)	\$273,357	\$801,095	\$293,914	\$68,225	\$74,791	\$15,059	\$1,746	\$1,929	\$3	(\$4,825)
40.	Cummulative Adjusted Indifference Amount with RF&U		\$000	(\$4,222)	\$273,357	\$1,074,452	\$1,368,367	\$1,436,591	\$1,511,383	\$1,526,442	\$1,528,187	\$1,530,117	\$1,530,120	\$1,525,295

TABLE 8 9
INDIFFERENCE AMOUNT CALCULATION
PURSUANT TO D.17 08 026, AND MODIFIED TO COMPLY WITH OP 3 OF D.18 10 019 AND D.21 03 051, AND D.23 06 066
(CONTINUED)

Line				UOG Legacy and Vintaged PCIA									
No.	Description	Equation	Unit	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
1.	Cost of Portfolio												
1.	Portfolio Total Cost		\$000	\$1	\$37,627	(\$4,392)	\$173,357	\$1	\$24,846	(\$0)	\$743	\$11	\$4,393
2.	CRS Eligible Non-Renewable Supply at Generation Meter		GWh	0	0	346	-431	0	0	0	0	0	-346
3.	CRS Eligible Renewable Supply at Generation Meter		GWh	0	0	-346	683	0	14	0	10	0	346
4.	CRS Eligible System NQC		MW	0	0	0	0	0	1	0	2	0	0
5.	CRS Eligible Local NQC - PG&E		MW	0	159	0	23	0	0	0	0	0	0
6.	CRS Eligible Local NQC - SCE		MW	0	94	0	183	0	64	0	0	0	0
7.	CRS Eligible Local NQC - SDG&E		MW	0	67	0	242	0	0	0	0	0	0
8.	CRS Eligible Flexible NQC		MW	0	81	0	887	0	68	0	0	0	0
9.	Portfolio Unit Cost	Line 1 / (Line 2 + Line 3)	\$/MWh	\$0.00	\$0.00	\$0.00	\$686.49	\$0.00	\$1,780.16	\$0.00	\$71.59	\$41.25	\$0.00
10.	Market Value of Portfolio												
11.	Market Value of Brown Portfolio												
12.	Non-Renewable Energy		GWh	0	0	346	-431	0	0	0	0	0	-346
13.	Weighted Average Brown Benchmark		\$/MWh	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78	\$39.78
14.	Market Value of Brown Portfolio	Line 10 x Line 11	\$000	\$0	\$0	\$13,771	(\$17,125)	\$0	\$0	\$0	\$0	\$0	(\$13,771)
15.	Market Value of Green Portfolio												
16.	Renewable Energy		GWh	0	0	-346	683	0	14	0	10	0	346
17.	Weighted Average Green Benchmark		\$/MWh	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47	\$52.47
18.	Market Value of Green Portfolio	Line 16 x Line 17	\$000	\$0	\$0	(\$18,164)	\$35,837	\$0	\$732	\$0	\$544	\$14	\$18,164
19.	Capacity Adder												
20.	Average Monthly System NQC		MW	0	0	0	0	0	1	0	2	0	0
21.	System RA Benchmark		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
22.	Average Monthly Local Area NQC - PG&E		MW	0	159	0	23	0	0	0	0	0	0
23.	Local RA Benchmark - PG&E		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
24.	Average Monthly Local Area NQC - SCE		MW	0	94	0	183	0	64	0	0	0	0
25.	Local RA Benchmark - SCE		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
26.	Average Monthly Local Area NQC - SDG&E		MW	0	67	0	242	0	0	0	0	0	0
27.	Local RA Benchmark - SDG&E		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
28.	Average Monthly Flexible NQC		MW	0	81	0	887	0	68	0	0	0	0
29.	Flexible RA Benchmark		\$/kW-Year	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24	\$120.24
30.	Market Value of Capacity		\$000	\$0	\$48,195	\$0	\$160,504	\$0	\$16,079	\$0	\$287	\$23	\$0
31.	Portfolio Market Value	Line 14 + Line 18 + Line 30	\$000	\$0	\$48,195	(\$4,393)	\$179,217	\$0	\$16,812	\$0	\$831	\$37	\$4,393
32.	Indifference Amount												
33.	Portfolio Total Cost	Line 1	\$000	\$1	\$37,627	(\$4,392)	\$173,357	\$1	\$24,846	(\$0)	\$743	\$11	\$4,393
34.	Portfolio Market Value	Line 31	\$000	\$0	\$48,195	(\$4,393)	\$179,217	\$0	\$16,812	\$0	\$831	\$37	\$4,393
35.	Total Indifference Amount (Unadjusted)	Line 32 - Line 33	\$000	\$1	(\$10,567)	\$1	(\$5,860)	\$1	\$8,035	(\$0)	(\$89)	(\$26)	\$0
36.	Other Adjustments												
37.	Adjusted Indifference Amount	Sum (Lines 35:36)	\$000	\$1	(\$10,567)	\$1	(\$5,860)	\$1	\$8,035	(\$0)	(\$89)	(\$26)	\$0
38.	Revenue Franchise Fees & Uncollectibles (RF&U)	Advice 5128-G/7727-E	\$000	\$0	(\$144)	\$0	(\$80)	\$0	\$109	(\$0)	(\$1)	(\$0)	\$0
39.	Adjusted Indifference Amount with RF&U	Line 37 + Line 38	\$000	\$1	(\$10,711)	\$1	(\$5,939)	\$1	\$8,144	(\$0)	(\$90)	(\$26)	\$0
40.	Cummulative Adjusted Indifference Amount with RF&U		\$000	\$1,525,296	\$1,514,585	\$1,514,585	\$1,508,646	\$1,508,647	\$1,516,791	\$1,516,791	\$1,516,701	\$1,516,675	\$1,516,675

TABLE 9-1
2027 TMNBC REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)

Line No.	Description	Revenue Requirement
1	Post-2002 Contracted Resources	
2	RPS Eligible	
3	RPS-Eligible Contracts	
4	RPS-Eligible Contracts - Sales	
5	RPS-Eligible Future Contracts	
6	RPS-Eligible Future Sales	
7	Resource Adequacy Sales	
8	CAISO Costs (GMCs)	
9	CAISO Revenues	
10	Net Costs	\$26,637
11	Revenue Fees and Uncollectibles	362
12	Total RRQ	\$26,999

**TABLE 10-1
2027 BIOMAT REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)**

Line No.	Description	Revenue Requirement
1	PG&E BioMat Cost	
2	Post-2002 Contracted Resources RPS Eligible	
3	RPS-Eligible Contracts	
4	Grid Management Charges	
5	CAISO Revenues	
6	REC Market Value	(1,749)
7	RA Capacity Market Value	<u>(1,488)</u>
8	PG&R BioMat Net Cost	17,873
9	CCA BioMat Net Cost	<u>0</u>
10	Total BioMat Net Cost	17,873
11	RF&U @ 0.013604	<u>243</u>
12	Total RRQ	18,116

TABLE 11-1
2027 ERRR REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)

Line No.	Description	Revenue Requirement
1	Bundled Load Requirement	
2	Other Load	
3	Grid Management Charges	
4	Utility-Owned Generation	
5	Energy Storage	
6	Other Bilateral Contracts	
7	Future Non-RPS-Eligible Hydro Sales	
8	Non-RPS-Eligible Hydro Sales	
9	QF	
10	RA Contracts	
11	RPS-Eligible Future Contracts	
12	RPS-Eligible Future Sales	
13	Residual RA Purchases	
14	Hedging Costs	
15	Collateral & Interest Expense	4,954
16	Resource RA and REC Market Benchmark Value	
17	PCIA REC Value	136,202
18	PCIA RA Value	701,189
19	CTC REC Value	1,200
20	CTC RA Value	12,808
21	BioMAT REC Value	1,749
22	BioMAT RA Value	1,488
23	Total Costs	\$2,120,973
24	Revenue Fees and Uncollectibles	28,854
25	Total RRQ	\$2,149,827

TABLE 12-1
2026 FORECAST YEAR-END BALANCES
(THOUSANDS OF DOLLARS)

Line No.		August Recorded Balance	Forecast Customer Revenue	Forecast Cost and Interest	RF&U per Advice					The Recorded/Forecast Year End Balance (including RF&U) as presented in Table 13-1, for amortization in 2027 Rates comprises		
					Forecast Year End Balance	Authorized Balance Transfers	Balance Transfers of ERRA to PABA authorized in D. 22-01-023	5128-G/ 7727-E 0.01360	Forecast Year End Balance after Balance Transfers, including RF&U	Recorded/ Forecast Year End Balance with RF&U	Authorized Balance Transfers	Balance Transfers of ERRA to PABA authorized in D. 22-01-023
		(A)	(B)	(C)	(D)= Σ (A..C)	(E)	(F)	(G)	(H)= Σ (D..G)	(I)	(J)	(K)
1	Non-PPP											
2	NSGBA	\$294,551	(\$144,338)	\$155,990	\$306,203	(\$49)		\$4,165	\$310,319	\$310,368	(\$49)	
3	MTCBA	(6,087)	(6,693)	2,038	(10,742)			(146)	(10,888)	(10,888)		
4	PABA	964,943	(435,262)	591,386	1,121,067	(11,501)	(869,703)	3,263	243,126	1,136,318	(11,658)	(881,534)
5	VAMOMA	805			805			11	816	816		
6	ERRA	(591,699)	(826,472)	542,371	(875,800)	6,097	869,703	0	0	(887,714)	6,180	881,534
7	RUBA-E (D.20-06-003)	6,192			6,192	(6,192)		0	0	6,277	(6,277)	
8	RTBA-E (D. 23-11-069)	(672)		(509)	(1,181)	1,181		0	0	(1,197)	1,197	
9	HLBA (D.23-11-069)	(11,262)		798	(10,464)	10,464		0	0	(10,606)	10,606	
10	Subtotal (Non-PPP)	\$656,772	(\$1,412,766)	\$1,292,074	\$536,080	\$0	\$0	\$7,293	\$543,373	\$543,373	\$0	\$0
11	PPP											
12	PPCP	(\$5,176)	\$2,773	\$1,881	(\$521)			(\$7)	(\$528)	(\$528)		
13	TMNBCBA	7,357	(14,239)	9,283	2,402			33	2,434	2,434		
14	BNBCBA	(895)	(4,514)	7,663	2,254			31	2,285	2,285		
15	Subtotal (PPP)	\$1,286	(\$15,980)	\$18,828	\$4,135	\$0	\$0	\$56	\$4,191	\$4,191	\$0	\$0
16	Total (Non-PPP and PPP)	\$658,058	(\$1,428,746)	\$1,310,902	\$540,214	\$0	\$0	\$7,349	\$547,564	\$547,564	\$0	\$0

Totals may not add due to rounding

TABLE 12-2
2026 FORECAST YEAR-END VINTAGED PABA BALANCES
(THOUSANDS OF DOLLARS)

Line No.		UOG Legacy	Vintage Subaccounts																		Total
			2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	
1	Recorded from January to August (a)																				
2	Recorded Beginning Balance as of January	\$499,070	\$823,281	\$199,006	\$80,097	\$129,018	\$53,224	\$4,906	\$367	\$5,877	\$5,752	(\$47,564)	\$45,002	(\$29,675)	\$507,967	\$28,076	\$18,060	(\$100,681)	\$48,708	\$0	\$2,270,492
3	PCIA Customer Revenue	(418,633)	(868,120)	(172,819)	(54,219)	(77,732)	(13,685)	8,939	2,397	(2,488)	9,327	(6,343)	(10,988)	19,750	(316,395)	(1,602)	(19,844)	54,378	991,316	0	(876,762)
4	Portfolio Costs	560,906	900,933	295,482	91,387	108,783	44,229	8,697	12,241	1,449	6,095	(326)	31,788	(2,517)	124,925	(16)	(5,140)	(9)	268	(7)	2,179,167
5	Energy Value	(292,552)	(64,483)	(32,180)	(13,615)	(11,559)	(8,452)	(1,365)	(2,013)	(295)	(2,061)	0	0	0	(290)	0	(99)	0	(48)	0	(429,011)
6	RPS Value	(5,196)	(229,337)	(171,243)	(55,196)	(65,797)	(32,210)	(8,227)	(13,211)	(1,185)	(4,579)	132,910	0	28,438	(20,660)	0	(288)	0	(29,667)	57,542	(417,907)
7	RA Value	(137,620)	(126,747)	(14,486)	(6,422)	(10,482)	(4,836)	(475)	(882)	(187)	(4,487)	0	(33,614)	0	(97,910)	0	(7,394)	(34)	(159)	0	(445,735)
8	One Time Adjustments	104,782	16,334	1,956	1,350	1,624	65	10	18	10	417	413	407	486	491	485	0	62	(1,476,514)	0	(1,347,605)
9	Interest	16,247	21,695	5,348	2,304	3,758	1,631	361	63	158	301	(1,392)	1,379	(660)	12,540	925	177	(2,552)	(31,000)	1,020	32,303
10	Recorded August Balance	327,004	473,557	111,063	45,686	77,614	39,965	12,846	(1,019)	3,339	10,764	77,698	33,974	15,822	210,667	27,868	(14,528)	(48,837)	(497,096)	58,556	964,943
11	Forecast from September to December (b)																				
12	PCIA Customer Revenue	(230,972)	(445,401)	(88,406)	(27,556)	(39,498)	(6,916)	4,569	1,216	(1,249)	4,748	(2,725)	(5,198)	9,877	(156,472)	(717)	(9,631)	27,530	531,537	0	(435,262)
13	Portfolio Costs	276,378	460,522	139,808	40,588	53,750	18,958	3,054	4,977	673	4,162	0	(8,809)	0	73,336	0	6,014	0	163	0	1,073,575
14	Energy Value	(139,953)	(170,752)	(33,051)	(14,052)	(19,904)	(10,730)	(1,923)	(3,184)	(437)	(1,998)	0	0	0	(2,935)	0	(182)	0	(98)	0	(399,199)
15	RPS Value	(196)	(41,909)	(35,236)	(4,001)	(7,179)	(2,764)	951	819	28	1,121	132,910	0	25,377	5,070	0	10	0	49,325	(12,847)	111,479
16	RA Value	(70,698)	(58,499)	3,643	(1,209)	(3,960)	(1,334)	(110)	(360)	(73)	(2,607)	152	(21,861)	1,070	(62,396)	8,271	(3,705)	903	(89)	0	(212,864)
17	One Time Adjustments	(11,234)	(226)	(19)	(14)	(18)	1	0	0	0	0	1	1	0	6	0	0	0	0	0	(11,501)
18	Interest	4,110	6,783	2,357	865	1,336	737	280	29	49	229	1,552	421	412	2,283	545	(309)	(571)	(2,889)	175	18,395
19	Forecast transactions from September to December	(172,565)	(249,483)	(10,904)	(5,379)	(15,474)	(2,047)	6,821	3,498	(1,010)	5,654	131,891	(35,445)	36,735	(141,108)	8,100	(7,802)	27,862	577,949	(12,671)	144,623
20	Forecast Year End Balance (c) = (a) + (b)																				
21	Recorded Beginning Balance as of January	499,070	823,281	199,006	80,097	129,018	53,224	4,906	367	5,877	5,752	(47,564)	45,002	(29,675)	507,967	28,076	18,060	(100,681)	48,708	0	2,270,492
22	PCIA Customer Revenue	(649,605)	(1,313,521)	(261,225)	(81,775)	(117,229)	(20,601)	13,508	3,614	(3,737)	14,075	(9,068)	(16,186)	29,626	(472,867)	(2,320)	(29,474)	81,908	1,522,854	0	(1,312,024)
23	Portfolio Costs	837,284	1,361,454	435,290	131,975	162,533	63,187	11,750	17,219	2,122	10,256	(326)	22,979	(2,517)	198,261	(16)	875	(9)	431	(7)	3,252,742
24	Energy Value	(432,505)	(235,235)	(65,231)	(27,667)	(31,463)	(19,181)	(3,288)	(5,197)	(732)	(4,059)	0	0	0	(3,225)	0	(281)	0	(146)	0	(828,210)
25	RPS Value	(5,392)	(271,246)	(206,479)	(59,197)	(72,976)	(34,974)	(7,275)	(12,392)	(1,157)	(3,458)	265,820	0	53,815	(15,591)	0	(278)	0	19,658	44,695	(306,428)
26	RA Value	(208,319)	(185,246)	(10,844)	(7,631)	(14,442)	(6,170)	(585)	(1,241)	(261)	(7,094)	152	(55,475)	1,070	(160,306)	8,271	(11,099)	869	(248)	0	(658,599)
27	One Time Adjustments	93,548	16,108	1,936	1,336	1,606	65	10	18	10	418	415	408	486	497	486	0	62	(1,476,514)	0	(1,359,106)
28	Interest	20,357	28,477	7,705	3,169	5,093	2,368	641	92	207	530	160	1,801	(248)	14,823	1,470	(132)	(3,124)	(33,889)	1,196	50,698
29	Forecast Year End Balance before Transfers	154,439	224,074	100,158	40,306	62,140	37,918	19,667	2,479	2,330	16,419	209,589	(1,471)	52,557	69,560	35,968	(22,330)	(20,975)	80,854	45,884	1,109,566
30	Balance Transfers from ERRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(869,703)	(869,703)
31	Forecast Year End Balance after Balance Transfers	154,439	224,074	100,158	40,306	62,140	37,918	19,667	2,479	2,330	16,419	209,589	(1,471)	52,557	69,560	35,968	(22,330)	(20,975)	80,854	(823,818)	239,863
32	RF&U per Advice 5128-G/7727-E @ 0.013604	2,101	3,048	1,363	548	845	516	268	34	32	223	2,851	(20)	715	946	489	(304)	(285)	1,100	(11,207)	3,263
33	Forecast Year End Balance after Balance Transfers (Including RF&U)	156,540	227,122	101,521	40,855	62,985	38,434	19,935	2,513	2,361	16,642	212,440	(1,491)	53,272	70,506	36,457	(22,633)	(21,261)	81,954	(835,026)	243,126

Totals may not add due to rounding

TABLE 12-6
VAMO ADMINISTRATIVE COSTS ACCRUED BALANCE SUMMARY
(BY MONTH)

Line No.	VAMO Order Number	Order Description	2025					2026								2025 Total	Grand Total
			Sep	Oct	Nov	Dec	2024 Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug		
1	8202617	VAMO Costs	\$9,114.00	\$8,246.00	\$8,246.00	\$8,029.00	\$33,635.00	\$9,027.92	\$5,745.04	\$10,259.00	\$7,796.84	\$8,207.20	\$8,617.56	\$5,950.22	\$12,515.98	\$68,119.76	\$101,754.76
2	8203067	VAMO Back Office Support	30,597.00	30,054.50	23,381.75	35,967.75	120,001.00	23,288.07	25,698.99	26,827.66	33,137.01	23,903.76	29,289.91	29,751.39	31,598.26	223,495.05	343,496.05
3	8203068	VAMO Compliance Support		383.79			383.79				1,436.60	1,501.90				2,938.50	3,322.29
4	8203069	VAMO Law Support	390.98	1,216.39	1,650.82	86.89	3,345.07			86.89		2,085.24				2,172.13	5,517.20
5	8203073	VAMO Systems/IT	38,611.17	29,447.74	19,157.57	21,155.84	108,372.32	12,333.80	10,065.95	11,722.76	11,678.02	9,713.23	15,464.44	24,955.84	11,244.52	107,178.56	215,550.88
6		Incurred Expenses	\$78,713.15	\$69,348.42	\$52,436.14	\$65,239.48	\$265,737.18	\$44,649.79	\$41,509.98	\$48,896.31	\$54,048.47	\$45,411.33	\$53,371.91	\$60,657.45	\$55,358.76	\$403,904.00	\$669,641.18
7		Accrued Interest	3,115.60	3,229.77	3,344.91	3,539.16	13,229.44	3,360.52	2,218.04	2,410.32	2,677.39	2,883.88	3,082.71	3,336.36	3,403.45	23,372.67	36,602.11
8		Costs During Period	81,828.75	72,578.19	55,781.05	68,778.64	278,966.62	48,010.31	43,728.02	51,306.63	56,725.86	48,295.21	56,454.62	63,993.81	58,762.21	427,276.67	706,243.29
9		Prior Period Interest (Sep 21 - Aug 25)															98,775.08
10		Grand Total	81,828.75	72,578.19	55,781.05	68,778.64	278,966.62	48,010.31	43,728.02	51,306.63	56,725.86	48,295.21	56,454.62	63,993.81	58,762.21	427,276.67	805,018.36

TABLE 13-1
SUMMARY OF 2027 FORECAST ENERGY PROCUREMENT REVENUE REQUIREMENTS
(THOUSANDS OF DOLLARS)

<u>Line No.</u>	2027 Cost With Revenue Fees and Uncollectibles ^(a)	2026 Year End Balance ^(b)	Authorized Transfers	2026 Year End transfers to PABA (D. 22-01-023)	2027 Revenue Requirements
	(A)	(B)	(C)	(D)	(E) = SUM (A..D)
1 <u>Non-PPP</u>					
2 CAM (NSGC)	\$419,461	\$310,368	(\$49)		\$729,780
3 Ongoing CTC (MTCBA)	(4,222)	(10,888)			(15,111)
4 PCIA/PABA	1,516,675	1,136,318	(11,658)	(881,534)	1,759,801
5 VAMOMA ^(c)		816			816
6 ERRA	2,149,827	(887,714)	6,180	881,534	2,149,827
7 RUBA-E (D.20-06-003)		6,277	(6,277)		0
8 RTBA-E (D. 23-11-069)		(1,197)	1,197		0
9 HLBA (D.23-11-069)		(10,606)	10,606		0
10 Non-PPP Subtotal	\$4,081,740	\$543,373	\$0	\$0	\$4,625,113
11 <u>PPP</u>					
12 PPCP		(528)			(528)
13 TMNBC	26,999	2,434			29,433
14 BioMat	18,116	2,285			20,401
15 PPP Subtotal	\$45,115	\$4,191	\$0	\$0	\$49,306
16 Revenue Requirement for Rate Setting	\$4,126,855	\$547,564	\$0	\$0	\$4,674,418
17 <u>Revenue Requirements authorized in other proceedings</u>					
18 UOG-Related Costs	(1,232,531)				(1,232,531)
19 RUBA-E (D.20-06-003)		(6,277)			(6,277)
20 RTBA-E (D. 23-11-069)		1,197			1,197
21 HLBA (D.23-11-069)		10,606			10,606
22 CCA BioMat RRQ	0				0
23 Subtotal	(\$1,232,531)	\$5,527	\$0	\$0	(\$1,227,004)
24 2027 ERRA Application Revenue Requirement Request	\$2,894,324	\$553,090	\$0	\$0	\$3,447,414

Notes:

- (a) Costs exclude GTSR Program Costs
- (b) The year-end balancing account balances recovered in rates through the AET, and/or a subsequent rate change advice letter.
- (c) Pursuant to Electric Preliminary Statement Part JC, the VAMOMA blance approved by the Commission is recoverable through the PABA.

TABLE 13-3
PROPOSED PCIA RATES BY CLASS AND VINTAGE
(WITH DWR FRANCHISE FEE)
(DOLLARS PER kWh)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage	2027 Vintage
1	Residential	\$0.02223	\$0.02832	\$0.03005	\$0.03228	\$0.03315	\$0.03350	\$0.03358	\$0.03362	\$0.03385	\$0.03891	\$0.03853	\$0.04029	\$0.04264	\$0.04405	\$0.04348	\$0.04263	\$0.04614	\$0.01015	\$0.01015
2	Small L&P	\$0.02138	\$0.02724	\$0.02891	\$0.03105	\$0.03188	\$0.03223	\$0.03230	\$0.03234	\$0.03256	\$0.03743	\$0.03707	\$0.03875	\$0.04101	\$0.04237	\$0.04182	\$0.04101	\$0.04439	\$0.00976	\$0.00976
3	Medium L&P	\$0.02261	\$0.02881	\$0.03057	\$0.03284	\$0.03372	\$0.03408	\$0.03416	\$0.03420	\$0.03443	\$0.03958	\$0.03920	\$0.04098	\$0.04337	\$0.04481	\$0.04423	\$0.04336	\$0.04694	\$0.01032	\$0.01032
4	E19	\$0.02147	\$0.02735	\$0.02902	\$0.03117	\$0.03201	\$0.03236	\$0.03243	\$0.03247	\$0.03268	\$0.03758	\$0.03721	\$0.03891	\$0.04117	\$0.04254	\$0.04199	\$0.04117	\$0.04456	\$0.00980	\$0.00980
5	Streetlights	\$0.01782	\$0.02270	\$0.02409	\$0.02588	\$0.02657	\$0.02686	\$0.02692	\$0.02695	\$0.02713	\$0.03119	\$0.03089	\$0.03229	\$0.03417	\$0.03531	\$0.03485	\$0.03417	\$0.03699	\$0.00814	\$0.00814
6	Standby	\$0.01489	\$0.01897	\$0.02013	\$0.02162	\$0.02220	\$0.02244	\$0.02249	\$0.02251	\$0.02266	\$0.02606	\$0.02580	\$0.02698	\$0.02855	\$0.02949	\$0.02911	\$0.02854	\$0.03090	\$0.00681	\$0.00681
7	Agriculture	\$0.02070	\$0.02636	\$0.02798	\$0.03005	\$0.03086	\$0.03119	\$0.03126	\$0.03130	\$0.03151	\$0.03623	\$0.03587	\$0.03751	\$0.03969	\$0.04101	\$0.04048	\$0.03969	\$0.04296	\$0.00945	\$0.00945
8	B20/E20 T (Excluding FPP)	\$0.01855	\$0.02364	\$0.02508	\$0.02694	\$0.02767	\$0.02796	\$0.02803	\$0.02806	\$0.02825	\$0.03248	\$0.03216	\$0.03362	\$0.03558	\$0.03676	\$0.03629	\$0.03558	\$0.03851	\$0.00848	\$0.00848
9	B20/E20 P (Excluding FPP)	\$0.01898	\$0.02418	\$0.02566	\$0.02756	\$0.02830	\$0.02860	\$0.02867	\$0.02870	\$0.02889	\$0.03322	\$0.03290	\$0.03439	\$0.03640	\$0.03760	\$0.03712	\$0.03639	\$0.03939	\$0.00867	\$0.00867
10	B20/E20 S (Excluding FPP)	\$0.01996	\$0.02542	\$0.02698	\$0.02898	\$0.02976	\$0.03008	\$0.03014	\$0.03018	\$0.03038	\$0.03493	\$0.03459	\$0.03617	\$0.03827	\$0.03954	\$0.03903	\$0.03827	\$0.04142	\$0.00911	\$0.00911
11	BEV1	\$0.01736	\$0.02211	\$0.02347	\$0.02521	\$0.02588	\$0.02616	\$0.02622	\$0.02625	\$0.02643	\$0.03039	\$0.03009	\$0.03146	\$0.03329	\$0.03439	\$0.03395	\$0.03329	\$0.03603	\$0.00793	\$0.00793
12	BEV2	\$0.02008	\$0.02558	\$0.02715	\$0.02916	\$0.02994	\$0.03026	\$0.03033	\$0.03037	\$0.03057	\$0.03515	\$0.03481	\$0.03639	\$0.03851	\$0.03979	\$0.03927	\$0.03851	\$0.04168	\$0.00917	\$0.00917
13	System Average PCIA Rate by Vintage	\$0.01994	\$0.02504	\$0.02871	\$0.03018	\$0.03197	\$0.03288	\$0.03263	\$0.03274	\$0.03245	\$0.03810	\$0.03601	\$0.03909	\$0.04071	\$0.04203	\$0.04145	\$0.04122	\$0.04420	\$0.00977	\$0.00977

TABLE 13-3A
PROPOSED PCIA RATES BY CLASS AND VINTAGE
(WITH DWR FRANCHISE FEE)
(DOLLARS PER KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage
1	Residential	\$0.02973	\$0.03366	\$0.03492	\$0.03676	\$0.03708	\$0.03686	\$0.03680	\$0.03687	\$0.03661	\$0.03679	\$0.03725	\$0.03632	\$0.05264	\$0.05272	\$0.05380	\$0.05066	-\$0.01011	-\$0.01011
2	Small L&P	\$0.02910	\$0.03294	\$0.03417	\$0.03597	\$0.03628	\$0.03607	\$0.03602	\$0.03608	\$0.03582	\$0.03600	\$0.03646	\$0.03554	\$0.05151	\$0.05159	\$0.05265	\$0.04957	-\$0.00990	-\$0.00990
3	Medium L&P	\$0.03071	\$0.03476	\$0.03606	\$0.03796	\$0.03829	\$0.03807	\$0.03801	\$0.03807	\$0.03780	\$0.03799	\$0.03847	\$0.03751	\$0.05436	\$0.05444	\$0.05557	\$0.05232	-\$0.01045	-\$0.01045
4	E19	\$0.02903	\$0.03286	\$0.03410	\$0.03589	\$0.03620	\$0.03599	\$0.03593	\$0.03600	\$0.03574	\$0.03592	\$0.03637	\$0.03546	\$0.05140	\$0.05147	\$0.05253	\$0.04946	-\$0.00987	-\$0.00987
5	Streetlights	\$0.02427	\$0.02747	\$0.02850	\$0.03000	\$0.03026	\$0.03009	\$0.03004	\$0.03009	\$0.02988	\$0.03003	\$0.03041	\$0.02965	\$0.04296	\$0.04302	\$0.04391	\$0.04134	-\$0.00824	-\$0.00824
6	Standby	\$0.02046	\$0.02316	\$0.02402	\$0.02529	\$0.02551	\$0.02536	\$0.02532	\$0.02536	\$0.02518	\$0.02531	\$0.02563	\$0.02499	\$0.03621	\$0.03626	\$0.03701	\$0.03484	-\$0.00694	-\$0.00694
7	Agriculture	\$0.02750	\$0.03113	\$0.03230	\$0.03400	\$0.03430	\$0.03410	\$0.03404	\$0.03410	\$0.03386	\$0.03403	\$0.03446	\$0.03360	\$0.04869	\$0.04876	\$0.04977	\$0.04686	-\$0.00935	-\$0.00935
8	B20/E20 T (Excluding FPP)	\$0.02637	\$0.02985	\$0.03097	\$0.03260	\$0.03288	\$0.03269	\$0.03264	\$0.03270	\$0.03247	\$0.03263	\$0.03304	\$0.03221	\$0.04668	\$0.04675	\$0.04772	\$0.04493	-\$0.00896	-\$0.00896
9	B20/E20 P (Excluding FPP)	\$0.02617	\$0.02962	\$0.03074	\$0.03235	\$0.03263	\$0.03245	\$0.03239	\$0.03245	\$0.03222	\$0.03238	\$0.03279	\$0.03197	\$0.04633	\$0.04640	\$0.04735	\$0.04459	-\$0.00889	-\$0.00889
10	B20/E20 S (Excluding FPP)	\$0.02717	\$0.03075	\$0.03190	\$0.03358	\$0.03387	\$0.03368	\$0.03362	\$0.03368	\$0.03344	\$0.03361	\$0.03403	\$0.03318	\$0.04809	\$0.04816	\$0.04915	\$0.04628	-\$0.00923	-\$0.00923
11	BEV1	\$0.02417	\$0.02736	\$0.02839	\$0.02988	\$0.03014	\$0.02997	\$0.02992	\$0.02997	\$0.02976	\$0.02991	\$0.03029	\$0.02953	\$0.04280	\$0.04286	\$0.04374	\$0.04119	-\$0.00822	-\$0.00822
12	BEV2	\$0.02751	\$0.03114	\$0.03231	\$0.03401	\$0.03430	\$0.03411	\$0.03405	\$0.03411	\$0.03387	\$0.03404	\$0.03447	\$0.03361	\$0.04870	\$0.04878	\$0.04978	\$0.04687	-\$0.00936	-\$0.00936
13	System Average PCIA Rate by Vintage	\$0.02749	\$0.03093	\$0.03398	\$0.03507	\$0.03623	\$0.03639	\$0.03625	\$0.03624	\$0.03549	\$0.03632	\$0.03527	\$0.03551	\$0.05110	\$0.05064	\$0.05098	\$0.04767	-\$0.00991	-\$0.00991

TABLE 13-3B
DIFFERENTIAL BETWEEN PRESENT AND PROPOSED PCIA RATES
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage
1	Residential	-\$0.00750	-\$0.00534	-\$0.00487	-\$0.00448	-\$0.00393	-\$0.00336	-\$0.00322	-\$0.00324	-\$0.00276	\$0.00213	\$0.00128	\$0.00397	-\$0.01000	-\$0.00867	-\$0.01033	-\$0.00803	\$0.05626	\$0.02026
2	Small L&P	-\$0.00772	-\$0.00570	-\$0.00526	-\$0.00492	-\$0.00440	-\$0.00385	-\$0.00372	-\$0.00374	-\$0.00327	\$0.00143	\$0.00061	\$0.00321	-\$0.01050	-\$0.00922	-\$0.01083	-\$0.00857	\$0.05428	\$0.01966
3	Medium L&P	-\$0.00809	-\$0.00595	-\$0.00549	-\$0.00512	-\$0.00457	-\$0.00399	-\$0.00385	-\$0.00387	-\$0.00338	\$0.00159	\$0.00073	\$0.00347	-\$0.01099	-\$0.00964	-\$0.01134	-\$0.00895	\$0.05738	\$0.02077
4	E19	-\$0.00756	-\$0.00552	-\$0.00507	-\$0.00472	-\$0.00419	-\$0.00364	-\$0.00351	-\$0.00353	-\$0.00306	\$0.00166	\$0.00084	\$0.00344	-\$0.01022	-\$0.00893	-\$0.01055	-\$0.00829	\$0.05443	\$0.01968
5	Streetlights	-\$0.00645	-\$0.00477	-\$0.00441	-\$0.00413	-\$0.00369	-\$0.00323	-\$0.00312	-\$0.00314	-\$0.00275	\$0.00117	\$0.00048	\$0.00265	-\$0.00879	-\$0.00772	-\$0.00906	-\$0.00717	\$0.04523	\$0.01639
6	Standby	-\$0.00557	-\$0.00419	-\$0.00390	-\$0.00367	-\$0.00331	-\$0.00292	-\$0.00283	-\$0.00285	-\$0.00252	\$0.00075	\$0.00018	\$0.00199	-\$0.00766	-\$0.00677	-\$0.00790	-\$0.00630	\$0.03784	\$0.01375
7	Agriculture	-\$0.00681	-\$0.00477	-\$0.00432	-\$0.00395	-\$0.00344	-\$0.00291	-\$0.00278	-\$0.00280	-\$0.00235	\$0.00220	\$0.00142	\$0.00391	-\$0.00900	-\$0.00775	-\$0.00929	-\$0.00717	\$0.05231	\$0.01880
8	B20/E20 T (Excluding FPP)	-\$0.00782	-\$0.00622	-\$0.00589	-\$0.00566	-\$0.00522	-\$0.00473	-\$0.00461	-\$0.00464	-\$0.00422	-\$0.00015	-\$0.00088	\$0.00141	-\$0.01110	-\$0.00999	-\$0.01143	-\$0.00935	\$0.04747	\$0.01744
9	B20/E20 P (Excluding FPP)	-\$0.00719	-\$0.00545	-\$0.00508	-\$0.00479	-\$0.00433	-\$0.00384	-\$0.00373	-\$0.00375	-\$0.00332	\$0.00084	\$0.00011	\$0.00243	-\$0.00993	-\$0.00879	-\$0.01024	-\$0.00819	\$0.04829	\$0.01756
10	B20/E20 S (Excluding FPP)	-\$0.00721	-\$0.00533	-\$0.00492	-\$0.00460	-\$0.00412	-\$0.00360	-\$0.00348	-\$0.00350	-\$0.00306	\$0.00132	\$0.00056	\$0.00298	-\$0.00982	-\$0.00862	-\$0.01013	-\$0.00801	\$0.05066	\$0.01835
11	BEV1	-\$0.00682	-\$0.00525	-\$0.00492	-\$0.00468	-\$0.00426	-\$0.00381	-\$0.00370	-\$0.00372	-\$0.00333	\$0.00048	-\$0.00020	\$0.00193	-\$0.00950	-\$0.00846	-\$0.00979	-\$0.00790	\$0.04425	\$0.01615
12	BEV2	-\$0.00743	-\$0.00556	-\$0.00516	-\$0.00485	-\$0.00436	-\$0.00384	-\$0.00372	-\$0.00374	-\$0.00330	\$0.00111	\$0.00034	\$0.00279	-\$0.01019	-\$0.00899	-\$0.01051	-\$0.00836	\$0.05104	\$0.01853
13	System Average PCIA Rate by Vintage	-\$0.00755	-\$0.00589	-\$0.00526	-\$0.00489	-\$0.00426	-\$0.00351	-\$0.00362	-\$0.00350	-\$0.00304	\$0.00178	\$0.00073	\$0.00358	-\$0.01039	-\$0.00861	-\$0.00953	-\$0.00645	\$0.05412	\$0.01968

TABLE 13-5
PROPOSED 2027 AVERAGE TOTAL GENERATION RATES FOR BUNDLED CUSTOMERS
(DOLLARS PER kWh)

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.09815
2	Small Commercial	\$0.09441
3	Medium Commercial	\$0.09984
4	Large Commercial	\$0.09478
5	Streetlights	\$0.07866
6	Standby	\$0.06569
7	Agriculture	\$0.09137
8	B20/E20 T	\$0.08190
9	B20/E20 P	\$0.08378
10	B20/E20 S	\$0.08810
11	BEV1	\$0.07664
12	BEV2	\$0.08866

TABLE 13-6
PROPOSED 2027 ONGOING CTC RATES
(DOLLARS PER kWh)

Line No.	Customer Class	Proposed Rate
1	Residential	-\$0.00021
2	Small Commercial	-\$0.00021
3	Medium Commercial	-\$0.00022
4	Large Commercial	-\$0.00021
5	Streetlights	-\$0.00017
6	Standby	-\$0.00014
7	Agriculture	-\$0.00020
8	B20/E20 T	-\$0.00018
9	B20/E20 P	-\$0.00018
10	B20/E20 S	-\$0.00019
11	BEV1	-\$0.00021
12	BEV2	-\$0.00021

**TABLE 13-7
PROPOSED 2027 NSGC RATES
(DOLLARS PER kWh)**

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.01365
2	Small Commercial	\$0.00880
3	Medium Commercial	\$0.00799
4	Large Commercial	\$0.00799
5	Streetlights	\$0.00797
6	Standby	\$0.00679
7	Agriculture	\$0.00920
8	B20/E20 T	\$0.00706
9	B20/E20 P	\$0.00706
10	B20/E20 S	\$0.00706
11	BEV1	\$0.00880
12	BEV2	\$0.00799

**TABLE 13-8
PROPOSED 2027 TREE MORTALITY NON-BYPASSABLE CHARGE RATES
(DOLLARS PER kWh)**

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.00055
2	Small Commercial	\$0.00035
3	Medium Commercial	\$0.00032
4	Large Commercial	\$0.00032
5	Streetlights	\$0.00032
6	Standby	\$0.00027
7	Agriculture	\$0.00037
8	B20/E20 T	\$0.00025
9	B20/E20 P	\$0.00025
10	B20/E20 S	\$0.00025
11	BEV1	\$0.00035
12	BEV2	\$0.00032

**TABLE 13-9
PROPOSED 2027 BIOMAT RATES
(DOLLARS PER kWh)**

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.00038
2	Small Commercial	\$0.00024
3	Medium Commercial	\$0.00022
4	Large Commercial	\$0.00022
5	Streetlights	\$0.00022
6	Standby	\$0.00019
7	Agriculture	\$0.00025
8	B20/E20 T	\$0.00018
9	B20/E20 P	\$0.00018
10	B20/E20 S	\$0.00018
11	BEV1	\$0.00024
12	BEV2	\$0.00022

**TABLE 13-10
PROPOSED 2027 PPCP RATES
(DOLLARS PER kWh)**

Line No.	Customer Class	Proposed Rate
1	Residential	-\$0.00001
2	Small Commercial	-\$0.00001
3	Medium Commercial	-\$0.00001
4	Large Commercial	-\$0.00001
5	Streetlights	-\$0.00001
6	Standby	\$0.00000
7	Agriculture	-\$0.00001
8	B20/E20 T	\$0.00000
9	B20/E20 P	\$0.00000
10	B20/E20 S	\$0.00000
11	BEV1	-\$0.00001
12	BEV2	-\$0.00001

TABLE 13-11
PROPOSED 2027
RESIDENTIAL FIXED CHARGE RATES
(\$/DAY)

Line No.	Customer Class	Rate Component	Proposed Rate
1	Residential	NSGC	\$0.18877
2	Residential	TMNBC	\$0.00761
3	Residential	BioMAT	\$0.00528
4	Residential	PPCP	-\$0.00014

TABLE 14-2
GTSR PROGRAM CHARGES AND CREDITS

<u>GTSR Program Rate Components</u>	<u>Charges</u>	<u>Credits</u>
<u>SOLAR CHARGE</u>		
- Solar Choice Interim Pool Resources	✓	
- Solar Choice Dedicated Resources	✓	
<u>PROGRAM CHARGES</u>		
<u>Program Charge - Power Charge Indifference Adjustment (PCIA)</u>		
- Vintage PCIA	✓	
<u>Program Charge - Other</u>		
Generation-related Program Charges		
- Renewable Integration	✓	
- Resource Adequacy	✓	
- Grid Management Charges	✓	
- WREGIS Fees	✓	
Solar Value Adjustments		
- Time of Delivery	✓	
- Resource Adequacy from Dedicated Resources		✓
Administration and Market Program Charge		
- Solar Choice Marketing	✓	
- Administration Charge	✓	
<u>CLASS AVERAGE GENERATION RATE CREDIT</u>		✓

**TABLE 14-3
GTSR PROGRAM – VINTAGE 2027
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	1.015	0.976	0.976	1.032	0.980	0.814	0.945	0.848	0.867	0.911	0.793	0.917
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	15.066	15.027	15.027	15.083	15.031	14.865	14.996	14.899	14.918	14.962	14.844	14.968
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	7.208	6.977	6.977	6.389	6.462	8.275	6.593	7.621	7.493	7.198	6.794	6.399

**TABLE 14-4
GTSR PROGRAM – VINTAGE 2026
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	1.015	0.976	0.976	1.032	0.980	0.814	0.945	0.848	0.867	0.911	0.793	0.917
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	15.066	15.027	15.027	15.083	15.031	14.865	14.996	14.899	14.918	14.962	14.844	14.968
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	7.208	6.977	6.977	6.389	6.462	8.275	6.593	7.621	7.493	7.198	6.794	6.399

**TABLE 14-5
GTSR PROGRAM – VINTAGE 2025
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.614	4.439	4.439	4.694	4.456	3.699	4.296	3.851	3.939	4.142	3.603	4.168
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.665	18.490	18.490	18.745	18.507	17.750	18.347	17.902	17.990	18.193	17.654	18.219
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.807	10.440	10.440	10.051	9.938	11.160	9.944	10.624	10.565	10.429	9.604	9.650

**TABLE 14-6
GTSR PROGRAM – VINTAGE 2024
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.263	4.101	4.101	4.336	4.117	3.417	3.969	3.558	3.639	3.827	3.329	3.851
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.314	18.152	18.152	18.387	18.168	17.468	18.020	17.609	17.690	17.878	17.380	17.902
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.456	10.102	10.102	9.693	9.599	10.878	9.617	10.331	10.265	10.114	9.330	9.333

**TABLE 14-7
GTSR PROGRAM – VINTAGE 2023
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.348	4.182	4.182	4.423	4.199	3.485	4.048	3.629	3.712	3.903	3.395	3.927
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.399	18.233	18.233	18.474	18.250	17.536	18.099	17.680	17.763	17.954	17.446	17.978
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.541	10.183	10.183	9.780	9.681	10.946	9.696	10.402	10.338	10.190	9.396	9.409

**TABLE 14-8
GTSR PROGRAM – VINTAGE 2022
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.405	4.237	4.237	4.481	4.254	3.531	4.101	3.676	3.760	3.954	3.439	3.979
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.456	18.288	18.288	18.532	18.305	17.582	18.152	17.727	17.811	18.005	17.490	18.030
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.598	10.238	10.238	9.838	9.736	10.992	9.749	10.449	10.386	10.241	9.440	9.461

**TABLE 14-9
GTSR PROGRAM – VINTAGE 2021
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.264	4.101	4.101	4.337	4.117	3.417	3.969	3.558	3.640	3.827	3.329	3.851
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.315	18.152	18.152	18.388	18.168	17.468	18.020	17.609	17.691	17.878	17.380	17.902
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.457	10.102	10.102	9.694	9.599	10.878	9.617	10.331	10.266	10.114	9.330	9.333

**TABLE 14-10
GTSR PROGRAM – VINTAGE 2020
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	4.029	3.875	3.875	4.098	3.891	3.229	3.751	3.362	3.439	3.617	3.146	3.639
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	18.080	17.926	17.926	18.149	17.942	17.280	17.802	17.413	17.490	17.668	17.197	17.690
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.222	9.876	9.876	9.455	9.373	10.690	9.399	10.135	10.065	9.904	9.147	9.121

TABLE 14-11
GTSR PROGRAM – VINTAGE 2019
E-GT OPTION

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	3.853	3.707	3.707	3.920	3.721	3.089	3.587	3.216	3.290	3.459	3.009	3.481
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	17.904	17.758	17.758	17.971	17.772	17.140	17.638	17.267	17.341	17.510	17.060	17.532
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.046	9.708	9.708	9.277	9.203	10.550	9.235	9.989	9.916	9.746	9.010	8.963

TABLE 14-12
GTSR PROGRAM – VINTAGE 2018
E-GT OPTION

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	3.891	3.743	3.743	3.958	3.758	3.119	3.623	3.248	3.322	3.493	3.039	3.515
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	17.942	17.794	17.794	18.009	17.809	17.170	17.674	17.299	17.373	17.544	17.090	17.566
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	10.084	9.744	9.744	9.315	9.240	10.580	9.271	10.021	9.948	9.780	9.040	8.997

**TABLE 14-13
GTSR PROGRAM – VINTAGE 2017
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	3.385	3.256	3.256	3.443	3.268	2.713	3.151	2.825	2.889	3.038	2.643	3.057
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	17.436	17.307	17.307	17.494	17.319	16.764	17.202	16.876	16.940	17.089	16.694	17.108
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	9.578	9.257	9.257	8.800	8.750	10.174	8.799	9.598	9.515	9.325	8.644	8.539

**TABLE 14-14
GTSR PROGRAM – VINTAGE 2016
E-GT OPTION**

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	3.362	3.234	3.234	3.420	3.247	2.695	3.130	2.806	2.870	3.018	2.625	3.037
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	17.413	17.285	17.285	17.471	17.298	16.746	17.181	16.857	16.921	17.069	16.676	17.088
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	9.555	9.235	9.235	8.777	8.729	10.156	8.778	9.579	9.496	9.305	8.626	8.519

TABLE 14-15
GTSR PROGRAM – VINTAGE 2015
E-GT OPTION

Line No.		E1 cents/kwh	B1 cents/kwh	B6 cents/kwh	B10 cents/kwh	B19 cents/kwh	LS-3 cents/kwh	AG cents/kwh	B20 T cents/kwh	B20 P cents/kwh	B20 S cents/kwh	BEV1 cents/kwh	BEV2 cents/kwh
	Charges												
1	Solar Generation Price	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476	9.476
2	PCIA	3.358	3.230	3.230	3.416	3.243	2.692	3.126	2.803	2.867	3.014	2.622	3.033
3	Renewable Integration	-	-	-	-	-	-	-	-	-	-	-	-
4	Marketing & Administration	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
5	Resource Adequacy	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518	3.518
6	CAISO Charges	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
7	WREGIS Fees	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
8	Sub Total	17.409	17.281	17.281	17.467	17.294	16.743	17.177	16.854	16.918	17.065	16.673	17.084
9	Credits												
10	Class Average Generation Rate	10.831	10.418	10.418	11.017	10.459	8.680	10.083	9.038	9.245	9.722	10.418	10.459
11	<u>Solar Value Adjustment</u>												
12	TOD	(3.834)	(3.229)	(3.229)	(3.184)	(2.751)	(2.951)	(2.541)	(2.621)	(2.681)	(2.819)	(3.229)	(2.751)
13	RA	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
14	Other	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal	7.858	8.050	8.050	8.694	8.569	6.590	8.403	7.278	7.425	7.764	8.050	8.569
16	2027 Premium (cents/kwh)	9.551	9.231	9.231	8.773	8.725	10.153	8.774	9.576	9.493	9.301	8.623	8.515

TABLE 15-1
CONFIDENTIAL ANNUAL GHG EMISSIONS AND ASSOCIATED COSTS
(TEMPLATE D-2)

Line No.	Description	Forecast	Recorded	Final	Forecast	Recorded	Final	Forecast	Recorded	Final
1	Direct GHG Emissions (MT CO ₂ e)									
2	Utility Owned Generation (UOG)									
3	Tolling Agreements									
4	Energy Imports (Specified)									
5	Energy imports (Unspecified)									
6	Qualifying Facility (QF) Contracts									
7	Contracts with Financial Settlement									
8	Subtotal									
9	Total Emissions (MT CO₂e)	2,179,565	2,220,181	2,327,659	1,950,513	1,559,012	-	1,963,993	-	-
10	Proxy GHG Price (\$/MT) (a)	37.58	29.52	29.89	30.58	31.23	-	34.84	-	-
11	GHG Costs (\$)									
12	Direct GHG Costs (b)									
13	Direct GHG Costs - Financial Settlement									
14	Previous Year's Forecast Reconciliation (Line 21)	N/A	N/A		(19,031,446)	(19,031,446)		(7,146,797)	-	
15	Total Costs (\$)	80,084,942	61,053,496	66,193,392	40,651,915	28,365,222		59,644,186	-	
16	Forecast Variance (\$)	N/A	(19,031,446)	5,139,896	N/A	(12,286,692)		N/A	-	

(a) The difference between PG&E's confidential 2027 forecast GHG price and the 2027 forecast GHG proxy price is less than five percent.

(b) D.15-01-024 directs utilities to calculate recorded direct GHG Costs as the sum of each month's weighted average cost (WAC) of compliance instruments held in inventory multiplied by that month's actual GHG emissions. Recorded and Final Direct GHG Costs presented here are consistent with the requirements of D.15-01-024, including accounting true-ups and adjustments to reflect updated information.

Note: Totals may not add due to rounding.

TABLE 15-2
ILLUSTRATIVE ANNUAL GHG EMISSIONS AND ASSOCIATED COSTS
(TEMPLATE D-2)

Line No.	Description	2025			2026			2027		
		Forecast	Recorded	Final	Forecast	Recorded	Final	Forecast	Recorded	Final
1	<u>Direct GHG Emissions (MT CO₂e)</u>									
2	Utility Owned Generation (UOG)									
3	Tolling Agreements									
4	Energy Imports (Specified)									
5	Energy imports (Unspecified)									
6	Qualifying Facility (QF) Contracts									
7	Contracts with Financial Settlement									
8	Subtotal									
9	<u>Total Emissions (MT CO₂e)</u>	2,179,565	2,220,181	2,327,659	1,950,513	1,559,012	-	1,963,993	-	-
10	<u>Proxy GHG Price (\$/MT) (a)</u>	37.58	29.52	29.89	30.58	31.23	-	34.84	-	-
11	<u>GHG Costs (\$)</u>									
12	Direct GHG Costs (b)									
13	Direct GHG Costs - Financial Settlement									
14	Previous Year's Forecast Reconciliation (Line 21)	N/A	N/A		(19,031,446)	(19,031,446)		(7,146,797)	-	
15	<u>Total Costs (\$)</u>	80,084,942	61,053,496	66,193,392	40,651,915	28,365,222		61,278,713	-	
16	<u>Forecast Variance (\$)</u>	N/A	(19,031,446)	5,139,896	N/A	(12,286,692)		N/A	-	

(a) The difference between PG&E's confidential 2022 forecast GHG price and the 2022 forecast GHG proxy price is less than five percent.

(b) D.15-01-024 directs utilities to calculate recorded direct GHG Costs as the sum of each month's weighted average cost (WAC) of compliance instruments held in inventory multiplied by that month's actual GHG emissions. Recorded and Final Direct GHG Costs presented here are consistent with the requirements of D.15-01-024, including accounting true-ups and adjustments to reflect updated information.

Note: Totals may not add due to rounding.

TABLE 16-5
DETAIL OF A&O EXPENSES 2025-2027
(TEMPLATE D-3)
(THOUSANDS OF DOLLARS)

Line	Description	2025		2026		2027	
		Forecast	Recorded	Forecast	Recorded*	Forecast	Recorded
1	Utility Administrative						
2	General Program Management	360	275	359	179	459	
3	IT/Billing System Enhancements	215	246	103	70	53	
4	Customer Inquiry Support Cost	180	199	230	35	395	
5	Subtotal Administrative	754	720	692	284	907	
6	Utility Outreach						
7	Marketing - Internal						
8	Marketing - Contract/Consultant						
9	Targetbase						
10	Customer Outreach & Education	193	148	233	145	185	
11	Subtotal Outreach	193	148	233	145	185	
12	Utility Outreach and Administrative Expenses (Line 5 + Line 11)	947	867	925	429	1,092	
13	Additional (Non-Utility) Statewide Outreach			-		-	
14	Total Outreach and Administrative Expenses (Line 12 + Line 13)**	947	867	925	429	1,092	

Information not yet available

*Recorded Expense reflect latest available data and includes actuals from January through August.

**Totals may not add up due to rounding.

**TABLE 17-1
(TEMPLATE D-1)
ANNUAL ALLOWANCE REVENUE RECEIPTS AND CUSTOMER RETURNS
(THOUSANDS OF DOLLARS)**

Line	Description	2025		2026		2027	
		Forecast ¹	Recorded	Forecast ¹	Recorded ²	Forecast	Recorded
1	Proxy GHG Price (\$/MT)	\$37.58	N/A	\$30.58	N/A	\$34.84	
2	Allocated Allowances ('000 MT)	21,426	21,070	23,023	22,677	16,165	
3	Revenues						
4	Prior Balance (From Line 31 of previous year)	53,324	28,767	199,666	167,955	290	
5	Allowance Revenue	(805,193)	(591,119)	(704,047)	(691,411)	(563,180)	
6	Interest		3,443		839		
7	Revenue Franchise Fees and Uncollectibles (RF&U)	(8,016)	(8,613)	(5,877)	(5,835)	(7,180)	
8	Subtotal Revenues	(759,885)	(567,521)	(510,258)	(528,452)	(570,071)	
9	Expenses						
10	Outreach and Administrative Expenses	817	674	934	750	1,196	
11	RF&U						
12	Interest	(144)		(183)		(212)	
13	Subtotal Expenses	674	674	750	750	984	
14	Revenue Allowance set aside in pursuant to D.12-12-033 and D. 26-04-036	38,303	38,303	34,232	52,716	34,098	
	(a) SOMAH including true-ups	34,626	34,626	15,196	15,196	1,867	
	(b) DAC-SASH	4,370	4,370	4,370	4,370	4,370	
	(c) DAC-GT and CS-GT including true-ups	5,664	5,664	18,219	18,219	25,271	
	(d) CCAs' DAC-GT and CS-GT including true-ups	9,667	9,667	13,206	13,206	10,436	
	(e) CCA Disbursement Reconciliation to PG&E	34	34	(715)	(715)	386	
	(f) Funding from Public Purpose Program (PPP)	(16,059)	(16,059)	(16,046)	(16,046)	(36,392)	
	(g) Remittance to State Treasury (Transmission Accelerator Revolving Fund)				18,484	28,159	
15	Net GHG Revenues (Line 8 + Line 13 + Line 14)	(720,909)	(528,545)	(475,276)	(474,986)	(534,989)	
16	GHG Revenues to be Distributed in Future Years						
17	Net GHG Revenues Available for Customers in Forecast Year (Line 15 + Line 16)	(720,909)	(528,545)	(475,276)	(474,986)	(534,989)	
18	GHG Revenue Returned to Eligible Customers						
19	EITE Customer Return	42,978	52,307	51,257	51,257	35,566	
20	Small Business Volumetric Return	0	0	0	(0)	0	
21	Residential Volumetric Return	0	0	0	0	0	
22	Subtotal EITE + Volumetric Returns	42,978	52,307	51,257	51,257	35,566	
23	Semi-Annual Climate Credit ³						
24	Number of Households Eligible for the California Climate Credit						
25	Number of Eligible Residential Bundled Households	1,868,362	1,769,816	1,878,608	1,878,608	2,016,594	
26	Number of Eligible Residential Unbundled Households	3,559,652	3,356,460	3,602,410	3,602,410	3,482,358	
27	Number of Eligible Small Business Customers	393,473	405,493	379,232	379,232	431,300	
28	Total Customers Eligible for Climate Credit (Sum 24..27)	5,821,487	5,531,770	5,860,251	5,860,251	5,930,252	
29	Per - Customer Semi-Annual Climate Credit (0.5 x (Line 17 + 22) ÷ Line 28)	(58.23)	(58.23)	(36.18)	(36.18)	(42.11)	
30	Total Revenue Distributed for the Climate Credit (2 x Line 28 x Line 29)	(677,931)	(644,193)	(424,019)	(424,019)	(499,423)	
31	Revenue Balance (Line 17 + Line 22 - Line 30)	0	167,955	0	290	0	

Information not yet available

Note 1 "Forecast" are derived from corresponding tables authorized by the Commission in prior ERRR Forecast

Note 2 "Recorded" includes January through August recorded, plus forecast through the rest of the year.

Note 3 "Recorded" columns for Lines 24 through 27 are calculated by dividing the recorded amounts distributed to Residential Bundled and Unbundled, as well as Small Business Customers over the authorized Per-Customers Semi-Annual Climate Credit (Line 29) as determined by the formula in the Template D-1, authorized in D. 15-01-024.

TABLE 17-2
GHG A&O EXPENSES SET ASIDE
(THOUSANDS OF DOLLARS)

Line No.	Year	Authorization/ Application Request	Authorized Amount Set Aside	Recorded and Forecast GHG A&O Expenses ¹	GHG A&O Expenses Excess/ (Shortage)	Recorded Balancing Account Interest ²	Total Excess/ (Shortage) including interest
			(A)	(B)	(C) = (A) + (B)	(D)	(E) = (C) + (D)
1	2013	D.13-12-041	3,520	(1,360)	2,160	0	2,160
2	2014	D.13-12-041	4,156	(2,695)	1,461	1	1,463
3	2015	D.14-12-054	1,380	(1,083)	298	6	303
4	2016	D.15-12-022	NIL	(1,022)	(1,022)	17	(1,005)
5	2017	D.16-12-038	NIL	(1,052)	(1,052)	23	(1,029)
6	2018	D.18-01-009	NIL	(901)	(901)	29	(873)
7	2019	D.19-02-023	NIL	(426)	(426)	18	(408)
8	2020	D.20-02-047	1,206	(598)	608	8	616
9	2021	D.20-12-038	189	(560)	(371)	1	(371)
10	2022	D. 22-02-002	285	(717)	(432)	10	(422)
11	2023	D. 22-12-044	482	(528)	(46)	31	(15)
12	2024	D. 23-12-022	695	(708)	(13)	40	27
13	2025	D. 24-12-038	674	(867)	(193)	29	(165)
14	2026	D.25-12-027	750	(925)	(175)		(175)
15	2027	A.26-05-007		(1,092)	(1,092)		(1,092)
16	Total		13,338	(14,534)	(1,196)	212	(984)

Note 1: Recorded through 2025 is \$12.5 million and Forecast 2026 and 2027 is \$2.0 million.

Note 2: A full year of 2026 recorded Balancing Account interest is not yet available

PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT A
ILLUSTRATIVE TOTAL RATES BY CLASS

Pacific Gas & Electric Company
2027 ERRRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary with GHG Revenue Return

AtchA-1

BOLD RESULTS		Residential & Small Business																		Total Proposed Revenue		
Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																						
Non-CARE	\$2,371,568,589	\$579,729,563	\$271,113,365	\$53,066,738	-\$24,081,548	-\$2,513,365	\$749,171	\$1,181,960,156	\$180,757,143	-\$120,548	\$32,224,322	\$50,090,371	-\$50,090,380	\$22,854,090	-\$1,252,789	\$130,113	\$89,885,781	\$0	-\$113,994,369	-\$21,222,030	\$59,353,695	\$2,308,639,479
CARE	\$822,185,267	\$364,631,582	\$175,157,818	\$34,284,750	-\$15,558,331	-\$1,623,806	\$484,021	\$123,313,911	\$41,475,664	-\$77,882	\$0	\$0	\$0	\$0	-\$809,410	\$84,064	\$41,445,858	\$0	-\$55,835,484	\$30,532,960	\$38,347,600	\$775,853,316
TOTAL RES	\$3,193,753,856	\$944,361,145	\$446,271,183	\$87,351,488	-\$39,639,879	-\$4,137,172	\$1,233,192	\$1,305,274,067	\$222,232,807	-\$198,430	\$32,224,322	\$50,090,371	-\$50,090,380	\$22,854,090	-\$2,062,199	\$214,178	\$131,331,639	\$0	-\$169,829,852	\$9,310,929	\$97,701,295	\$3,084,482,795
SMALL L&P																						
B-1	\$631,113,537	\$145,155,137	\$48,436,596	\$13,990,476	-\$6,348,842	-\$446,885	\$133,846	\$338,299,244	\$45,540,997	-\$31,781	\$9,084,403	\$13,173,149	-\$13,173,150	\$6,240,954	-\$317,683	\$34,303	\$13,556,787	-\$11,408,499	-\$103,996		\$15,053,341	\$616,868,396
B-6	\$230,734,900	\$54,446,847	\$18,005,918	\$5,196,798	-\$2,358,294	-\$165,996	\$49,756	\$121,000,361	\$15,124,406	-\$11,805	\$3,374,283	\$4,892,994	-\$4,892,994	\$2,318,121	-\$118,004	\$12,742	\$5,035,703	-\$2,228,200	-\$33,486		\$5,591,602	\$225,240,750
A-15	\$339,036	\$65,962	\$22,043	\$6,368	-\$2,890	-\$203	\$61	\$203,581	\$20,754	-\$14	\$4,145	\$6,010	-\$6,010	\$2,847	-\$145	\$16	\$6,170	-\$1,914	\$0		\$6,851	\$333,632
TC-1	\$3,393,247	\$730,073	\$270,974	\$78,274	-\$35,521	-\$2,500	\$749	\$1,949,457	\$111,245	-\$178	\$50,951	\$73,884	-\$73,884	\$35,003	-\$1,777	\$192	\$75,848	\$0	\$0		\$84,221	\$3,347,012
TOTAL SMALL	\$865,580,719	\$200,398,019	\$66,735,531	\$19,271,916	-\$8,745,546	-\$615,585	\$184,412	\$461,452,643	\$60,797,402	-\$43,779	\$12,513,781	\$18,146,036	-\$18,146,038	\$8,596,925	-\$437,609	\$47,252	\$18,674,508	-\$13,638,613	-\$137,482		\$20,736,015	\$845,789,790
MEDIUM L&P																						
B-10 T	\$125,805	\$44,725	\$20,926	\$5,306	-\$2,408	-\$152	\$58	\$28,157	\$15,379	-\$12	\$3,454	\$5,008	-\$5,008	\$1,309	-\$127	\$13	\$4,667	\$0	\$0		\$6,036	\$127,329
B-10 P	\$6,295,209	\$1,678,613	\$753,960	\$173,275	-\$78,632	-\$4,962	\$2,080	\$2,715,547	\$497,505	-\$394	\$112,790	\$163,556	-\$163,556	\$60,501	-\$4,161	\$425	\$152,410	\$0	-\$13,283		\$197,129	\$6,242,804
B-10 S	\$677,697,272	\$187,343,450	\$72,329,949	\$17,013,697	-\$7,720,771	-\$487,233	\$199,871	\$292,237,774	\$50,699,090	-\$38,649	\$11,010,234	\$15,965,786	-\$15,965,768	\$6,427,531	-\$408,576	\$41,715	\$14,965,028	-\$320,995	-\$628,922		\$19,355,883	\$662,019,074
TOTAL MEDIUM	\$684,118,286	\$189,066,788	\$73,104,834	\$17,192,277	-\$7,801,811	-\$492,347	\$202,009	\$294,981,479	\$51,211,974	-\$39,054	\$11,126,478	\$16,134,330	-\$16,134,331	\$6,489,341	-\$412,865	\$42,153	\$15,122,105	-\$320,995	-\$642,205		\$19,559,048	\$668,389,207
B-19 CLASS																						
B-19 FIRM T	\$868,343	\$550,223	\$142,913	\$65,651	-\$29,792	-\$1,880	\$395	\$255,528	\$152,916	-\$149	\$42,735	\$61,969	-\$61,969	\$16,053	-\$1,497	\$161	\$57,746	\$0	\$0		\$70,919	\$1,321,922
B-19 V T	\$1,273,506	\$499,045	\$203,629	\$49,628	-\$22,521	-\$1,421	\$563	\$231,951	\$139,929	-\$113	\$32,305	\$46,845	-\$46,845	\$12,135	-\$1,131	\$122	\$43,652	\$0	\$0		\$53,610	\$1,241,383
Total B-19 T	\$2,141,849	\$1,049,268	\$346,542	\$115,280	-\$52,314	-\$3,301	\$958	\$487,479	\$292,845	-\$262	\$75,039	\$108,813	-\$108,813	\$28,188	-\$2,628	\$283	\$101,398	\$0	\$0		\$124,529	\$2,563,305
B-19 FIRM P	\$81,707,128	\$27,090,207	\$8,495,695	\$2,933,949	-\$1,331,419	-\$84,022	\$23,476	\$30,379,469	\$7,802,795	-\$6,665	\$1,909,804	\$2,769,377	-\$2,769,377	\$859,605	-\$66,887	\$7,194	\$2,580,664	\$0	-\$2,623,708		\$3,169,359	\$81,139,518
B-19 V P	\$31,193,421	\$10,306,900	\$3,156,962	\$1,136,129	-\$515,573	-\$32,536	\$8,724	\$10,301,430	\$3,051,212	-\$2,581	\$736,637	\$1,068,186	-\$1,068,186	\$331,561	-\$25,901	\$2,786	\$999,325	\$0	\$0		\$1,227,288	\$30,682,363
Total B-19 P	\$112,900,549	\$37,397,106	\$11,652,657	\$4,070,079	-\$1,846,991	-\$116,558	\$32,200	\$40,680,899	\$10,854,006	-\$9,246	\$2,646,442	\$3,837,563	-\$3,837,563	\$1,191,167	-\$92,788	\$9,979	\$3,579,989	\$0	-\$2,623,708		\$4,396,647	\$111,821,881
B-19 FIRM S	\$329,406,262	\$96,362,999	\$30,076,611	\$8,974,857	-\$4,072,767	-\$257,019	\$83,111	\$137,798,761	\$26,062,902	-\$20,387	\$5,842,030	\$8,471,436	-\$8,471,436	\$2,935,951	-\$204,604	\$22,005	\$7,894,169	\$0	-\$476,073		\$9,694,968	\$320,717,513
B-19 V S	\$537,314,342	\$160,321,014	\$43,913,802	\$15,109,389	-\$6,856,602	-\$432,698	\$121,348	\$225,014,962	\$42,060,582	-\$34,323	\$9,645,434	\$13,986,691	-\$13,986,693	\$4,847,377	-\$344,456	\$37,046	\$13,290,024	\$0	\$0		\$16,321,713	\$523,014,610
Total B-19 S	\$866,720,605	\$256,684,012	\$73,990,413	\$24,084,247	-\$10,929,369	-\$689,717	\$204,459	\$362,813,723	\$68,123,484	-\$54,710	\$15,487,465	\$22,458,127	-\$22,458,129	\$7,783,328	-\$549,060	\$59,051	\$21,184,192	\$0	-\$476,073		\$26,016,680	\$843,732,123
B-19 T	\$2,141,849	\$1,049,268	\$346,542	\$115,280	-\$52,314	-\$3,301	\$958	\$487,479	\$292,845	-\$262	\$75,039	\$108,813	-\$108,813	\$28,188	-\$2,628	\$283	\$101,398	\$0	\$0		\$124,529	\$2,563,305
B-19 P	\$112,900,549	\$37,397,106	\$11,652,657	\$4,070,079	-\$1,846,991	-\$116,558	\$32,200	\$40,680,899	\$10,854,006	-\$9,246	\$2,646,442	\$3,837,563	-\$3,837,563	\$1,191,167	-\$92,788	\$9,979	\$3,579,989	\$0	-\$2,623,708		\$4,396,647	\$111,821,881
B-19 S	\$866,720,605	\$256,684,012	\$73,990,413	\$24,084,247	-\$10,929,369	-\$689,717	\$204,459	\$362,813,723	\$68,123,484	-\$54,710	\$15,487,465	\$22,458,127	-\$22,458,129	\$7,783,328	-\$549,060	\$59,051	\$21,184,192	\$0	-\$476,073		\$26,016,680	\$843,732,123
TOTAL B-19	\$981,763,003	\$295,130,386	\$85,989,612	\$28,269,605	-\$12,828,674	-\$809,576	\$237,617	\$403,982,101	\$79,270,336	-\$64,218	\$18,208,945	\$26,404,503	-\$26,404,506	\$9,002,683	-\$644,475	\$69,313	\$24,865,580	\$0	-\$3,099,781		\$30,537,857	\$958,117,309
STREETLIGHTS	\$30,405,713	\$5,250,073	\$1,818,077	\$605,999	-\$275,001	-\$16,687	\$5,024	\$20,004,749	\$891,202	-\$1,377	\$394,465	\$572,007	-\$572,007	\$254,309	-\$11,465	\$1,486	\$532,258	\$0	\$0		\$543,704	\$29,996,817
STANDBY																						
STANDBY T	\$73,768,857	\$28,431,483	\$11,335,286	\$3,991,647	-\$1,811,399	-\$118,708	\$31,323	\$20,057,608	\$9,556,575	-\$9,068	\$2,598,294	\$3,767,745	-\$3,767,746	\$896,906	-\$63,071	\$9,787	\$2,984,707	\$0	-\$1,487,856		\$2,994,100	\$79,397,614
STANDBY P	\$7,100,707	\$1,385,479	\$529,813	\$141,433	-\$64,182	-\$4,206	\$1,464	\$4,869,571	\$365,748	-\$321	\$92,063	\$133,499	-\$133,499	\$110,293	-\$2,235	\$347	\$105,755	\$0	-\$170,713		\$106,087	\$7,466,395
STANDBY S	-\$1,415,181	\$366,745	\$112,242	\$38,375	-\$17,414	-\$1,141	\$310	\$1,092,318	\$109,195	-\$87	\$24,979	\$36,222	-\$36,222	\$16,104	-\$606	\$94	\$28,694	-\$1,565	-\$1,812,940		\$28,794	-\$15,912
TOTAL STANDBY	\$79,454,384	\$30,183,707	\$11,977,341	\$4,171,454	-\$1,892,995	-\$124,055	\$33,097	\$26,019,497	\$10,031,518	-\$9,476	\$2,715,337	\$3,937,467	-\$3,937,467	\$1,023,303	-\$65,912	\$10,228	\$3,119,156	-\$1,565	-\$3,471,509		\$3,128,972	\$86,848,097
AGRICULTURE																						
AG-A1	\$81,058,385	\$13,896,614	\$4,447,476	\$1,400,004	-\$635,318	-\$41,635	\$12,290	\$53,578,596	\$4,660,103	-\$3,180	\$911,309	\$1,321,474	-\$1,321,474	\$556,674	-\$30,767	\$3,433	\$1,419,380	-\$2,109,958	-\$13,856		\$1,458,109	\$79,509,272
AG-A2	\$45,848,088	\$9,769,061	\$3,172,299	\$998,596	-\$453,160	-\$29,697	\$8,766	\$25,685,273	\$3,323,962	-\$2,268	\$650,019	\$942,582	-\$942,582	\$397,065	-\$21,946	\$2,448	\$1,012,416	-\$516,489	-\$3,376		\$1,040,041	\$45,033,608
AG-B	\$268,967,305	\$46,844,174	\$12,940,596	\$4,073,520	-\$1,846,553	-\$121,143	\$35,759	\$175,525,035	\$15,470,265	-\$9,253	\$2,651,589	\$3,845,027	-\$3,845,027	\$1,619,727	-\$89,522	\$9,988	\$4,129,899	-\$468,965	-\$7,409		\$4,242,586	\$264,998,292
AG-C	\$897,352,893	\$204,549,411	\$66,264,350	\$20,859,099	-\$9,465,805																	

Pacific Gas & Electric Company
2027 ERRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	5,845,053,088	\$0.40574	\$0.09918	\$0.04638	\$0.09098	\$0.00412	-\$0.00043	\$0.00013	\$0.20222	\$0.03092	-\$0.00002	\$0.00551	\$0.00857	-\$0.00857	\$0.00391	-\$0.00021	\$0.00002	\$0.01538	\$0.00000	-\$0.01950	-\$0.00363	\$0.01015	\$0.39497	-2.7%
CARE	3,776,407,848	\$0.21772	\$0.09556	\$0.04638	\$0.09098	-\$0.00412	-\$0.00043	\$0.00013	\$0.03285	\$0.01098	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00300	-\$0.00021	\$0.00002	\$0.01087	\$0.00000	-\$0.01479	\$0.00809	\$0.01015	\$0.20545	-5.6%
TOTAL RES	9,621,460,936	\$0.33194	\$0.09815	\$0.04638	\$0.09098	-\$0.00412	-\$0.00043	\$0.00013	\$0.15566	\$0.02310	-\$0.00002	\$0.00335	\$0.00521	-\$0.00521	\$0.00238	-\$0.00021	\$0.00002	\$0.01365	\$0.00000	-\$0.01765	\$0.00097	\$0.01015	\$0.32058	-3.4%
SMALL L&P																								
B-1	1,540,981,042	\$0.40955	\$0.09420	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.21953	\$0.02955	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00740	-\$0.00007		\$0.00977	\$0.40031	-2.3%
B-6	572,401,372	\$0.40310	\$0.09512	\$0.03146	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.21139	\$0.02642	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00389	-\$0.00006		\$0.00977	\$0.39350	-2.4%
A-15	701,348	\$0.48341	\$0.09405	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.29027	\$0.02959	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	-\$0.00273	\$0.00000		\$0.00977	\$0.47570	-1.6%
TC-1	8,621,505	\$0.39358	\$0.08468	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.22612	\$0.01290	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.00977	\$0.38822	-1.4%
TOTAL SMALL	2,122,705,267	\$0.40777	\$0.09441	\$0.03144	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.21739	\$0.02864	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00643	-\$0.00006		\$0.00977	\$0.39845	-2.3%
MEDIUM L&P																								
B-10 T	584,381	\$0.21528	\$0.07653	\$0.03581	\$0.09098	-\$0.00412	-\$0.00026	\$0.00010	\$0.04818	\$0.02632	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.01033	\$0.21789	1.2%
B-10 P	19,085,380	\$0.32984	\$0.08795	\$0.03950	\$0.09098	-\$0.00412	-\$0.00026	\$0.00011	\$0.14228	\$0.02607	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00317	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	-\$0.00070		\$0.01033	\$0.32710	-0.8%
B-10 S	1,873,933,641	\$0.36164	\$0.09997	\$0.03860	\$0.09098	-\$0.00412	-\$0.00026	\$0.00011	\$0.15595	\$0.02705	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	-\$0.00017	-\$0.00034		\$0.01033	\$0.35327	-2.3%
TOTAL MEDIUM	1,893,643,402	\$0.36127	\$0.09984	\$0.03861	\$0.09098	-\$0.00412	-\$0.00026	\$0.00011	\$0.15577	\$0.02704	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	-\$0.00017	-\$0.00034		\$0.01033	\$0.35296	-2.3%
B-19 CLASS																								
B-19 FIRM T	7,231,158	\$0.12008	\$0.07609	\$0.01976	\$0.09098	-\$0.00412	-\$0.00026	\$0.00005	\$0.03534	\$0.02115	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.18281	52.2%
B-19 V T	5,466,320	\$0.23297	\$0.09129	\$0.03725	\$0.09098	-\$0.00412	-\$0.00026	\$0.00010	\$0.04243	\$0.02438	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.22710	-2.5%
Total B-19 T	12,697,478	\$0.18688	\$0.08264	\$0.02729	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.03839	\$0.02306	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.20188	19.7%
B-19 FIRM P	323,159,868	\$0.25284	\$0.08383	\$0.02629	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09401	\$0.02415	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00812		\$0.00981	\$0.25108	-0.7%
B-19 V P	125,138,977	\$0.24927	\$0.08236	\$0.02523	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.08232	\$0.02438	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00265	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.24519	-1.6%
Total B-19 P	448,298,845	\$0.25184	\$0.08342	\$0.02599	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09075	\$0.02421	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00585		\$0.00981	\$0.24944	-1.0%
B-19 FIRM S	988,535,689	\$0.33323	\$0.09748	\$0.03043	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.13940	\$0.02637	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00297	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00048		\$0.00981	\$0.32444	-2.6%
B-19 V S	1,664,223,706	\$0.32286	\$0.09633	\$0.02639	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.13521	\$0.02527	-\$0.00002	\$0.00580	\$0.00840	-\$0.00840	\$0.00291	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.31427	-2.7%
Total B-19 S	2,652,759,395	\$0.32672	\$0.09676	\$0.02789	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.13677	\$0.02568	-\$0.00002	\$0.00584	\$0.00847	-\$0.00847	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00018		\$0.00981	\$0.31806	-2.7%
B-19 T	12,697,478	\$0.18688	\$0.08264	\$0.02729	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.03839	\$0.02306	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.00981	\$0.20188	19.7%
B-19 P	448,298,845	\$0.25184	\$0.08342	\$0.02599	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09075	\$0.02421	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00585		\$0.00981	\$0.24944	-1.0%
B-19 S	2,652,759,395	\$0.32672	\$0.09676	\$0.02789	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.13677	\$0.02568	-\$0.00002	\$0.00584	\$0.00847	-\$0.00847	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00018		\$0.00981	\$0.31806	-2.7%
TOTAL B-19	3,113,755,718	\$0.31530	\$0.09478	\$0.02762	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.12974	\$0.02546	-\$0.00002	\$0.00585	\$0.00848	-\$0.00848	\$0.00289	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00100		\$0.00981	\$0.30770	-2.4%
STREETLIGHTS	66,747,746	\$0.45553	\$0.07866	\$0.02724	\$0.09098	-\$0.00412	-\$0.00025	\$0.00008	\$0.29971	\$0.01335	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00017	\$0.00002	\$0.00797	\$0.00000	\$0.00000		\$0.00815	\$0.44941	-1.3%
STANDBY																								
STANDBY T	439,659,834	\$0.16779	\$0.08467	\$0.02578	\$0.09098	-\$0.00412	-\$0.00027	\$0.00007	\$0.04562	\$0.02174	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	-\$0.00338		\$0.00681	\$0.19059	7.6%
STANDBY P	15,578,985	\$0.45581	\$0.08894	\$0.03401	\$0.09098	-\$0.00412	-\$0.00027	\$0.00009	\$0.31259	\$0.02348	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	-\$0.01096		\$0.00681	\$0.47929	5.2%
STANDBY S	4,226,768	\$0.33481	\$0.08677	\$0.02656	\$0.09098	-\$0.00412	-\$0.00027	\$0.00007	\$0.05843	\$0.02583	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00014	\$0.00002	\$0.00679	-\$0.00037	-\$0.42892		\$0.00681	\$0.00376	-98.9%
TOTAL STANDBY	459,464,787	\$0.17293	\$0.08569	\$0.02607	\$0.09098	-\$0.00412	-\$0.00027	\$0.00007	\$0.05663	\$0.02183	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00223	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	-\$0.00756		\$0.00681	\$0.18902	9.3%
AGRICULTURE																								
AG-A1	154,203,409	\$0.52566	\$0.09012	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.34745	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.01368	-\$0.00009		\$0.00946	\$0.51561	-1.9%
AG-A2	109,990,317	\$0.41684	\$0.08882	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.23352	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00470	-\$0.00003		\$0.00946	\$0.40943	-1.8%
AG B	448,677,815	\$0.59947	\$0.10440	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.39120	\$0.03448	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00105	-\$0.00002		\$0.00946	\$0.59062	-1.5%
AG C	2,297,525,527	\$0.39057	\$0.08903	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.20708	\$0.02769	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00017	-\$0.00011		\$0.00946	\$0.38511	-1.4%
TOTAL AG	3,010,397,169	\$0.42959	\$0.09137	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.24268	\$0.02892	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00116	-\$0.00009		\$0.00946	\$0.42331	-1.5%
B-20 CLASS																								
B-20 FIRM T	1,137,282,863	\$0.17052	\$0.08190	\$0.02466	\$0.09098	-\$0.00412	-\$0.00022	\$0.00007	\$0.01433	\$0.02179	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00171	-\$0.00018	\$0.00002	\$0.00706	\$0.00000	-\$0.00528		\$0.00848	\$0.16519	-3.1%
FPP T	1,137,282,863	\$0.17052	\$0.08190	\$0.02466	\$0.09098	-\$0.00412	-\$0.00022	\$0.00007	\$0.01433	\$0.02179	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00171	-\$0.00018	\$0.00002	\$0.00706	\$0.00000	-\$0.00528		\$0.00848	\$0.16519	-3.1%
TOTAL	1,137,282,863	\$0.17052	\$0.08190	\$0.02466	\$0.09098	-\$0.00412</																		

Pacific Gas & Electric Company
2027 ERRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	\$4,056,352.074	\$597,170.657	\$116,887.999	-\$53,043.471	-\$5,536.090	\$1,650,175	\$2,482,320.541	\$378,777.946	-\$265.526	\$73,497.718	\$110,287.058	-\$110,287.065	\$50,339.799	\$2,759.474	\$286.596	\$180,540.661	\$0	-\$233,145.829	\$16,641.315	\$468,560.560
CARE	\$428,189.628	\$149,689.138	\$29,338.751	-\$13,313.849	-\$1,389.552	\$414.187	\$150,302.930	\$41,850.000	-\$66.647	\$0	\$0	\$0	\$0	-\$692.624	\$71.935	\$41,818.685	\$0	-\$60,125.095	-\$25,952.245	\$111,071.494
TOTAL RES	\$4,482,541.700	\$747,059.795	\$146,226.750	-\$66,357.320	-\$6,925.643	\$2,064,363	\$2,632,623.470	\$420,627.945	-\$332.173	\$73,497.718	\$110,287.058	-\$110,287.065	\$50,339.799	-\$3,452.098	\$358.531	\$222,359.345	\$0	-\$293,270.924	-\$9,310.930	\$579,632.054
SMALL L&P																				
B-1	\$1,229,059.212	\$118,094.673	\$34,112.946	-\$15,480.366	-\$1,089.637	\$326,333	\$802,887.391	\$111,034.841	-\$77.492	\$22,146.075	\$32,113.673	-\$32,113.676	\$15,215.286	-\$774.605	\$83.641	\$33,055.481	-\$14,069.930	-\$196.734		\$126,970.817
B-6	\$364,328.582	\$35,790.942	\$10,334.837	-\$4,689.922	-\$330.116	\$98.902	\$237,455.099	\$30,057.249	-\$23.477	\$6,699.994	\$9,715.556	-\$9,715.557	\$4,604.624	-\$234.674	\$25.340	\$10,014.468	-\$2,738.366	-\$120.607		\$38,656.088
A-15	\$469.943	\$29.939	\$8.648	-\$3.925	-\$276	\$83	\$382.724	\$28.187	-\$20	\$5.628	\$8.160	\$3.867	-\$1.996		\$21	\$8.380				\$44.329
TC-1	\$9,971.623	\$949.962	\$274.408	-\$124.526	-\$8.765	\$2.625	\$6,887.285	\$389.994	-\$623	\$178.621	\$259.016	-\$259.016	\$122.712	-\$6.231	\$673	\$265.902	\$0			\$1,038.049
TOTAL SMALL	\$1,603,829.560	\$154,865.515	\$44,730.838	-\$20,298.738	-\$1,428.795	\$427.943	\$1,047,612.499	\$141,510.272	-\$101.612	\$29,030.318	\$42,096.405	-\$42,096.409	\$19,946.490	-\$1,015.706	\$109.674	\$43,344.230	-\$16,845.037	-\$317.341		\$166,709.283
MEDIUM L&P																				
B-10 T	\$312.779	\$48.332	\$19.763	-\$8.968	-\$566	\$134	\$72.307	\$57.284	-\$45	\$12.864	\$18.654	-\$18.654	\$4.876	-\$475	\$48	\$17.383	\$0	\$0		\$89.104
B-10 P	\$12,869.928	\$2,128.876	\$444.985	-\$201.933	-\$127.443	\$5.878	\$6,703.782	\$1,272.628	-\$1,011	\$287.738	\$417.244	-\$417.244	\$154.342	-\$10.686	\$1,091	\$391.403	\$0	\$0		\$1,744.859
B-10 S	\$1,266,116.452	\$168,640.822	\$43,624.783	-\$19,796.813	-\$1,249.313	\$466.008	\$702,857.616	\$130,155.620	-\$99.099	\$28,284.962	\$41,015.575	-\$41,015.579	\$16,516.182	-\$1,047.629	\$106.962	\$38,371.796	-\$581.213	-\$361.171		\$167,630.183
TOTAL MEDIUM	\$1,279,299.159	\$170,818.030	\$44,089.531	-\$20,007.715	-\$1,262.623	\$472.020	\$709,633.704	\$131,485.531	-\$100.155	\$28,585.564	\$41,451.473	-\$41,451.477	\$16,675.400	-\$1,058.790	\$108.102	\$38,780.582	-\$581.213	-\$361.171		\$169,464.146
B-19 CLASS																				
B-19 FIRM T	\$2,538.305	\$459.216	\$170.831	-\$77.523	-\$4.892	\$1,269	\$589.829	\$397.904	-\$388	\$111.200	\$161.249	-\$161.249	\$41.772	-\$3.895	\$419	\$150.261	\$0	\$0		\$706.748
B-19 V T	\$709.973	\$139.135	\$44.459	-\$20.175	-\$1.273	\$384	\$160.680	\$125.354	-\$101	\$28.940	\$41.965	-\$41.965	\$10.871	-\$1.014	\$109	\$39.106	\$0	\$0		\$178.966
Total B-19 T	\$3,248.277	\$598.351	\$215.291	-\$97.698	-\$6.165	\$1,653	\$750.509	\$523.258	-\$489	\$140.140	\$203.214	-\$203.214	\$52.643	-\$4.908	\$528	\$189.367	\$0	\$0		\$885.714
B-19 FIRM P	\$110,478.950	\$14,939.291	\$5,528.011	-\$2,508.597	-\$158.310	\$41.282	\$53,483.913	\$14,701.663	-\$12,558	\$3,598.365	\$5,217.931	-\$5,217.932	\$1,619.628	-\$126.025	\$13.554	\$4,862.367	\$0	-\$736.258		\$17,025.763
B-19 V P	\$55,087.810	\$7,603.281	\$2,683.892	-\$1,217.943	-\$76.861	\$21.010	\$25,033.086	\$7,225.847	-\$6,097	\$1,747.034	\$2,533.346	-\$2,533.346	\$786.342	-\$61.186	\$6.581	\$2,360.717	\$0	\$0		\$9,536.152
Total B-19 P	\$165,566.760	\$22,542.572	\$8,211.904	-\$3,726.541	-\$235.170	\$62.292	\$78,516.999	\$21,927.510	-\$18,654	\$5,345.398	\$7,751.278	-\$7,751.278	\$2,405.970	-\$187.211	\$20.135	\$7,223.084	\$0	-\$736.258		\$26,561.914
B-19 FIRM S	\$921,407.776	\$114,461.590	\$32,595.062	-\$14,791.555	-\$933.448	\$316.294	\$527,323.041	\$94,531.637	-\$74.044	\$21,166.784	\$30,693.618	-\$30,693.618	\$10,638.958	-\$743.085	\$79.919	\$28,670.196	\$0	-\$781.350		\$114,221.921
B-19 V S	\$1,468,730.640	\$157,698.249	\$64,851.518	-\$29,429.451	-\$1,857.198	\$435.771	\$785,144.344	\$181,986.604	-\$147.318	\$41,977.172	\$60,870.432	-\$60,870.432	\$21,085.968	-\$1,478.451	\$159.008	\$57,042.558	\$0	\$0		\$202,815.661
Total B-19 S	\$2,390,138.416	\$272,159.839	\$97,446.581	-\$44,221.006	-\$2,790.646	\$752.065	\$1,312,467.385	\$276,518.241	-\$221.362	\$63,143.955	\$91,564.050	-\$91,564.058	\$31,724.927	-\$2,221.536	\$238.927	\$85,712.753	\$0	-\$781.350		\$317,037.583
B-19 T	\$3,248.277	\$598.351	\$215.291	-\$97.698	-\$6.165	\$1,653	\$750.509	\$523.258	-\$489	\$140.140	\$203.214	-\$203.214	\$52.643	-\$4.908	\$528	\$189.367	\$0	\$0		\$885.714
B-19 P	\$165,566.760	\$22,542.572	\$8,211.904	-\$3,726.541	-\$235.170	\$62.292	\$78,516.999	\$21,927.510	-\$18,654	\$5,345.398	\$7,751.278	-\$7,751.278	\$2,405.970	-\$187.211	\$20.135	\$7,223.084	\$0	-\$736.258		\$26,561.914
B-19 S	\$2,390,138.416	\$272,159.839	\$97,446.581	-\$44,221.006	-\$2,790.646	\$752.065	\$1,312,467.385	\$276,518.241	-\$221.362	\$63,143.955	\$91,564.050	-\$91,564.058	\$31,724.927	-\$2,221.536	\$238.927	\$85,712.753	\$0	-\$781.350		\$317,037.583
TOTAL B-19	\$2,558,953.453	\$295,300.762	\$105,873.775	-\$48,045.244	-\$3,301.981	\$816.010	\$1,391,734.893	\$298,969.010	-\$240.505	\$68,629.494	\$99,518.542	-\$99,518.551	\$34,183.540	-\$2,413.654	\$259.589	\$93,125.204	\$0	-\$1,517.608		\$434,485.211
STREETLIGHTS	\$54,085.622	\$4,614.908	\$1,538.235	-\$698.047	-\$42.357	\$12.752	\$39,056.826	\$2,193.171	-\$3.494	\$1,001.288	\$1,451.951	-\$1,451.952	\$645.524	-\$29.101	\$3.772	\$1,351.054	\$0	\$0		\$4,847.811
STANDBY																				
STANDBY T	\$15,866.858	\$2,805.961	\$1,155.610	-\$524.413	-\$34.367	\$7.754	\$4,832.530	\$2,766.697	-\$2,625	\$752.225	\$1,090.789	-\$1,090.789	\$259.661	-\$18.260	\$2.833	\$864.094	\$0	\$0		\$3,140.388
STANDBY P	\$3,537.647	\$285.069	\$61.479	-\$27.899	-\$1.828	\$788	\$2,972.149	\$158.965	-\$140	\$40.019	\$58.030	-\$58.030	\$47.943	-\$971	\$151	\$45.970	\$0	-\$34.183		\$90.762
STANDBY S	\$698.709	\$61.767	\$24.966	-\$11.329	-\$742	\$171	\$461.796	\$71.040	-\$57	\$16.251	\$23.565	-\$23.565	\$10.477	-\$394	\$61	\$18.668	-\$878	\$0		\$34.919
TOTAL STANDBY	\$20,103.214	\$3,152.796	\$1,242.055	-\$563.641	-\$36.938	\$8.712	\$8,266.475	\$2,996.722	-\$2,821	\$808.494	\$1,172.385	-\$1,172.385	\$318.080	-\$19.625	\$3.045	\$928.732	-\$878	-\$34.183		\$3,266.069
AGRICULTURE																				
AG-A1	\$31,172.525	\$2,095.569	\$659.656	-\$299.350	-\$19.618	\$5.791	\$23,829.849	\$2,195.755	-\$1,498	\$429.392	\$622.654	-\$622.654	\$262.295	-\$14.497	\$1.617	\$668.796	-\$480.364	-\$4.647		\$2,121.980
AG-A2	\$15,851.315	\$1,516.727	\$477.445	-\$216.663	-\$14.199	\$4.191	\$10,359.174	\$1,589.240	-\$1,085	\$310.784	\$450.664	-\$450.664	\$189.843	-\$10.493	\$1.171	\$484.053	-\$95.878	-\$5.257		\$1,558.417
AG-B	\$71,500.532	\$5,053.689	\$1,590.831	-\$721.915	-\$47.310	\$13.965	\$52,954.461	\$6,041.600	-\$3,614	\$1,035.525	\$1,501.598	-\$1,501.598	\$632.552	-\$34.961	\$3.901	\$1,612.849	-\$88.695	-\$5.965		\$5,023.662
AG-C	\$356,033.770	\$41,490.188	\$13,060.536	-\$5,926.838	-\$388.409	\$114.651	\$210,593.743	\$39,830.205	-\$29.669	\$8,501.533	\$12,327.939	-\$12,327.940	\$5,193.176	-\$287.026	\$32.023	\$13,241.297	-\$39.103	-\$595.329		\$41,668.927
TOTAL AG	\$474,558.142	\$50,156.174	\$15,788.469	-\$7,164.766	-\$469.536	\$138.598	\$297,737.227	\$49,656.800	-\$35.865	\$10,277.234	\$14,902.854	-\$14,902.856	\$6,277.865	-\$346.977	\$38.711	\$16,006.984	-\$703.840	-\$611.199		\$50,372.986
B-20 CLASS																				
B-20 FIRM T	\$311,206.598	\$77,428.233	\$31,007.065	-\$14,070.926	-\$751.360	\$213.959	\$42,505.624	\$74,419.453	-\$70.436	\$18,818.951	\$27,289.063	-\$27,289.065	\$5,840.117	-\$610.802	\$76.025	\$24,117.123	\$0	-\$13,538.816		\$65,949.418
FPP T	\$10,123.742	\$0	\$0	\$0	\$0	\$0	\$3,702.125	\$6,292.672	-\$5.956	\$0	\$2,474.792	-\$2,474.792	\$493.822	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$321,330.340	\$77,428.233	\$31,007.065	-\$14,070.926	-\$751.360	\$213.959	\$46,207.749	\$80,712.125	-\$76.392	\$18,818.951	\$29,763.855	-\$29,763.858	\$6,333.939	-\$610.802	\$76.025	\$24,117.123	\$0	-\$13,538.816		\$65,949.418
B-20 FIRM P	\$842,281.545	\$124,408.866	\$48,574.397	-\$22,042.935	-\$1,177.050	\$343.781	\$384,903.226	\$125,950.835	-\$110.343	\$31,618.675	\$45,849.739	-\$45,849.744	\$13,215.061	-\$978.796	\$119.098	\$37,780.895	\$0	-\$3,450.214		\$112,639.655
FPP P	\$2,198.597	\$0	\$0	\$0	\$0	\$0	\$1,707.362	\$460.612	-\$404	\$0	\$167.676	-\$167.676	\$48.328	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$844,480.143	\$124,408.866	\$48,574.397	-\$22,042.935	-\$1,177.050	\$343.781	\$386,610.589	\$126,411.446	-\$110.746	\$31,618.675	\$46,017.415	-\$46,017.419	\$13,263.389	-\$978.796	\$119.098	\$37,780.895	\$0	-\$3,450.214		\$112,639.655
B-20 FIRM S	\$325,433.677	\$44,315.434	\$16,438.213	-\$7,459.619	-\$398.329	\$122.458	\$160,643.793	\$43,446.448	-\$37.341	\$10,700.174	\$15,516.153	-\$15,516.155	\$4,779.950	-\$348.326	\$40.304	\$12,785.551	\$0	-\$289.221		\$43,598.687
FPP S	\$5,209.643	\$0	\$0	\$0	\$0	\$0	\$3,870.071	\$1,239.363	-\$1,065	\$0	\$442.617	-\$442.617	\$136.354	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$330,643.320	\$44,315.434	\$16,438.213	-\$7,459.619	-\$398.329	\$122.458	\$164,513.865	\$44,685.811	-\$38.407	\$10,700.174	\$15,958.771	-\$15,958.772	\$4,916.304	-\$348.326	\$40.304	\$12,785.551	\$0	-\$289.221		\$43,598.687
B-20 T	\$3																			

Pacific Gas & Electric Company
2027 ERRRA October Fall Update
Friday, January 1, 2027

Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB-32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																								
RESIDENTIAL																								
Non-CARE	\$4,071,923.570	\$12,874,687,676	\$0.31506	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.19281	\$0.02942	-\$0.00002	\$0.00571	\$0.00857	-\$0.00857	\$0.00391	-\$0.00021	\$0.00002	\$0.01402	\$0.00000	-\$0.01811	\$0.00129	\$0.03639	\$0.31627	0.4%
CARE	~~\$423,247.107~~	~~\$3,231,528,884~~	\$0.13188	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.04651	\$0.01295	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00021	\$0.00002	\$0.01294	\$0.00000	-\$0.01861	-\$0.00803	\$0.03437	\$0.13096	-0.7%
TOTAL RES	\$4,495,140.677	\$16,106,216.559	\$0.27831	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.16345	\$0.02612	-\$0.00002	\$0.00456	\$0.00685	-\$0.00685	\$0.00313	-\$0.00021	\$0.00002	\$0.01381	\$0.00000	-\$0.01821	-\$0.00058	\$0.03599	\$0.27909	0.3%
SMALL L&P																								
B-1	\$1,232,238,718	3,757,370,455	\$0.32711	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21368	\$0.02955	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00374	-\$0.00005		\$0.03379	\$0.32795	0.3%
B-6	\$365,600,379	1,138,330,586	\$0.32006	\$0.03144	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20860	\$0.02640	-\$0.00002	\$0.00589	\$0.00853	-\$0.00853	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00241	-\$0.00011		\$0.03396	\$0.32117	0.3%
A-15	\$470,649	952,558	\$0.49335	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.40179	\$0.02959	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	-\$0.03857	\$0.00000		\$0.04654	\$0.49409	0.2%
TC-1	\$9,970,085	\$0,224,658	\$0.32992	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.22787	\$0.01290	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.03434	\$0.32987	0.0%
TOTAL SMALL	\$1,608,279,831	4,926,878,257	\$0.32553	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21263	\$0.02872	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	-\$0.00342	-\$0.00006		\$0.03384	\$0.32643	0.3%
MEDIUM L&P																								
B-10 T	\$312,041	2,176,772	\$0.14369	\$0.02220	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.03322	\$0.02632	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.04093	\$0.14335	-0.2%
B-10 P	\$12,909,208	49,012,910	\$0.26258	\$0.04344	\$0.00908	-\$0.00412	-\$0.00026	\$0.00012	\$0.13678	\$0.02597	-\$0.00002	\$0.00587	\$0.00851	-\$0.00851	\$0.00315	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.03560	\$0.26338	0.3%
B-10 S	\$1,273,519,691	4,805,051,810	\$0.26350	\$0.03510	\$0.00908	-\$0.00412	-\$0.00026	\$0.00010	\$0.14627	\$0.02709	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00344	-\$0.00022	\$0.00002	\$0.00799	-\$0.00012	-\$0.00008		\$0.03489	\$0.26504	0.6%
TOTAL MEDIUM	\$1,286,740,939	4,856,241,492	\$0.26343	\$0.03517	\$0.00908	-\$0.00412	-\$0.00026	\$0.00010	\$0.14613	\$0.02708	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	-\$0.00012	-\$0.00007		\$0.03490	\$0.26497	0.6%
B-19 CLASS																								
B-19 FIRM T	\$2,542,751	18,816,217	\$0.13490	\$0.02441	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03135	\$0.02115	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03756	\$0.13514	0.2%
B-19 V T	\$705,441	4,896,957	\$0.14498	\$0.02841	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03281	\$0.02560	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03655	\$0.14406	-0.6%
Total B-19 T	\$3,248,192	23,713,174	\$0.13698	\$0.02523	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03165	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03735	\$0.13698	0.0%
B-19 FIRM P	\$112,272,090	608,882,808	\$0.18145	\$0.02454	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08784	\$0.02415	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00121		\$0.02796	\$0.18439	1.6%
B-19 V P	\$55,641,855	295,617,319	\$0.18535	\$0.02572	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02444	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.02226	\$0.18822	1.0%
Total B-19 P	\$167,913,945	904,500,127	\$0.18305	\$0.02492	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02424	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00081		\$0.02937	\$0.18564	1.4%
B-19 FIRM S	\$926,681,919	3,590,183,193	\$0.25665	\$0.03188	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14688	\$0.02633	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00022		\$0.03182	\$0.25812	0.6%
B-19 V S	\$1,480,284,429	7,143,070,598	\$0.20562	\$0.02208	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.10992	\$0.02548	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00295	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.02839	\$0.20723	0.8%
Total B-19 S	\$2,406,966,348	10,733,253,792	\$0.22269	\$0.02536	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.12228	\$0.02576	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00007		\$0.02954	\$0.22425	0.7%
B-19 T	\$3,248,192	23,713,174	\$0.13698	\$0.02523	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03165	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03735	\$0.13698	0.0%
B-19 P	\$167,913,945	904,500,127	\$0.18305	\$0.02492	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02424	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00081		\$0.02937	\$0.18564	1.4%
B-19 S	\$2,406,966,348	10,733,253,792	\$0.22269	\$0.02536	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.12228	\$0.02576	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00007		\$0.02954	\$0.22425	0.7%
TOTAL B-19	\$2,578,128,485	11,661,467,093	\$0.21944	\$0.02532	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11934	\$0.02564	-\$0.00002	\$0.00589	\$0.00853	-\$0.00853	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	-\$0.00013		\$0.02954	\$0.22108	0.7%
STREETLIGHTS	\$54,492,341	169,428,872	\$0.31922	\$0.02724	\$0.00908	-\$0.00412	-\$0.00025	\$0.00008	\$0.23052	\$0.01294	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00017	\$0.00002	\$0.00797	\$0.00000	\$0.00000		\$0.02861	\$0.32162	0.8%
STANDBY																								
STANDBY T	\$16,008,088	127,284,698	\$0.12466	\$0.02204	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.03797	\$0.02174	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	\$0.00000		\$0.02467	\$0.12577	0.9%
STANDBY P	\$3,638,292	6,771,576	\$0.52243	\$0.04210	\$0.00908	-\$0.00412	-\$0.00027	\$0.00012	\$0.43892	\$0.02348	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	-\$0.00505		\$0.01340	\$0.53729	2.8%
STANDBY S	\$686,715	2,749,841	\$0.25409	\$0.02246	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.16794	\$0.02583	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00014	\$0.00002	\$0.00679	-\$0.00032	\$0.00000		\$0.01270	\$0.24973	-1.7%
TOTAL STANDBY	\$20,333,094	136,806,115	\$0.14695	\$0.02305	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.06042	\$0.02190	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00233	-\$0.00014	\$0.00002	\$0.00679	-\$0.00001	-\$0.00025		\$0.02387	\$0.14863	1.1%
AGRICULTURE																								
AG-A1	\$31,450,716	72,657,817	\$0.42903	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.32797	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00661	-\$0.00006		\$0.02921	\$0.43286	0.9%
AG-A2	\$16,147,670	52,588,143	\$0.30142	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.19699	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00182	-\$0.00010		\$0.02963	\$0.30706	1.9%
AG B	\$73,060,574	175,222,123	\$0.40806	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.30221	\$0.03448	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00051	-\$0.00003		\$0.02867	\$0.41696	2.2%
AG C	\$366,459,903	1,438,552,809	\$0.24749	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.14639	\$0.02769	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00003	-\$0.00041		\$0.02897	\$0.25474	2.9%
TOTAL AG	\$487,118,863	\$1,739,020,892	\$0.27289	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.17121	\$0.02855	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	-\$0.00040	-\$0.00035		\$0.02897	\$0.28011	2.6%
B-20 CLASS																								
B-20 FIRM T	\$311,333,627	3,415,273,232	\$0.09112	\$0.02267	\$0.00908	-\$0.00412	-\$0.00022	\$0.00006	\$0.01245	\$0.02179	-\$0.00002	\$0.00551	\$0.00799	-\$0.00799	\$0.00171	-\$0.00018	\$0.00002	\$0.00706	-\$0.00396	-\$0.00396		\$0.01931	\$0.09116	0.0%
FPP T	\$10,482,662	288,784,612	\$0.03506	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.01282	\$0.02179	-\$0.00002	\$0.00000												

Pacific Gas & Electric Company
2027 ERRRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																						
Non-CARE	\$2,469,507,871	\$579,729,563	\$271,113,365	\$53,066,738	-\$24,081,548	-\$2,513,385	\$749,171	\$1,181,960,156	\$180,757,143	-\$120,548	\$32,224,322	\$50,090,371	-\$50,090,380	\$22,854,090	-\$1,252,789	\$130,113	\$89,885,781	\$0	\$0	\$0	\$0	\$2,422,633,848
CARE	\$870,158,822	\$364,631,882	\$175,157,818	\$34,284,750	-\$15,558,331	-\$1,623,808	\$484,021	\$123,313,911	\$41,475,864	-\$77,882	\$0	\$0	\$0	\$0	-\$809,410	\$84,064	\$41,445,858	\$0	\$0	\$0	\$0	\$831,688,800
TOTAL RES	\$3,339,666,693	\$944,361,145	\$446,271,183	\$87,351,488	-\$39,639,879	-\$4,137,172	\$1,233,192	\$1,305,274,067	\$222,232,807	-\$198,430	\$32,224,322	\$50,090,371	-\$50,090,380	\$22,854,090	-\$2,062,199	\$214,178	\$131,331,639	\$0	\$0	\$9,310,929	\$97,701,295	\$3,254,322,648
SMALL L&P																						
B-1	\$639,908,334	\$145,155,137	\$48,436,596	\$13,990,476	-\$6,348,842	-\$446,885	\$133,846	\$338,299,244	\$45,540,997	-\$31,781	\$9,084,403	\$13,173,149	-\$13,173,150	\$6,240,954	-\$317,683	\$34,303	\$13,556,787	\$0	\$0	\$0	\$15,053,341	\$628,380,891
B-6	\$232,061,247	\$54,446,847	\$18,005,918	\$5,196,798	-\$2,358,294	-\$165,996	\$49,756	\$121,000,361	\$15,124,406	-\$11,805	\$3,374,283	\$4,892,994	-\$4,892,994	\$2,318,121	-\$118,004	\$12,742	\$5,035,703	\$0	\$0	\$0	\$5,591,602	\$227,502,436
A-15	\$340,796	\$65,962	\$22,043	\$6,368	-\$2,890	-\$203	\$61	\$203,581	\$20,754	-\$14	\$4,145	\$6,010	-\$6,010	\$2,847	-\$145	\$16	\$6,170	\$0	\$0	\$0	\$6,851	\$335,546
TC-1	\$3,393,247	\$730,073	\$270,974	\$78,274	-\$35,521	-\$2,500	\$749	\$1,949,457	\$111,245	-\$178	\$50,951	\$73,884	-\$73,884	\$35,003	-\$1,777	\$192	\$75,848	\$0	\$0	\$0	\$84,221	\$3,347,012
TOTAL SMALL	\$875,703,624	\$200,398,019	\$66,735,531	\$19,271,916	-\$8,745,546	-\$615,585	\$184,412	\$461,452,643	\$60,797,402	-\$43,779	\$12,513,781	\$18,146,036	-\$18,146,038	\$8,596,925	-\$437,609	\$47,252	\$18,674,508	\$0	\$0	\$0	\$20,736,015	\$859,565,885
MEDIUM L&P																						
B-10 T	\$125,805	\$44,725	\$20,926	\$5,306	-\$2,408	-\$152	\$58	\$28,157	\$15,379	-\$12	\$3,454	\$5,008	-\$5,008	\$1,309	-\$127	\$13	\$4,667	\$0	\$0	\$0	\$6,036	\$127,329
B-10 P	\$634,968	\$1,678,613	\$753,960	\$173,275	-\$78,632	-\$4,962	\$2,080	\$2,715,547	\$497,505	-\$394	\$112,790	\$163,556	-\$163,556	\$60,501	-\$4,161	\$425	\$152,410	\$0	\$0	\$0	\$197,129	\$6,256,087
B-10 S	\$678,747,181	\$1,873,433,450	\$723,329,949	\$171,013,697	-\$7,720,771	-\$487,233	\$199,871	\$292,237,774	\$50,699,090	-\$38,649	\$11,010,234	\$15,965,766	-\$15,965,768	\$6,427,531	-\$408,576	\$41,715	\$14,965,028	\$0	\$0	\$0	\$19,355,883	\$662,968,991
TOTAL MEDIUM	\$685,222,954	\$1,890,066,788	\$73,104,834	\$17,192,277	-\$7,801,811	-\$492,347	\$202,009	\$294,981,479	\$51,211,974	-\$39,054	\$11,126,478	\$16,134,330	-\$16,134,331	\$6,489,341	-\$412,865	\$42,153	\$15,122,105	\$0	\$0	\$0	\$19,559,048	\$669,352,407
B-19 CLASS																						
B-19 FIRM T	\$1,329,896	\$550,223	\$142,913	\$65,651	-\$29,792	-\$1,880	\$395	\$255,528	\$152,916	-\$149	\$42,735	\$61,969	-\$61,969	\$16,053	-\$1,497	\$161	\$57,746	\$0	\$0	\$0	\$70,919	\$1,321,922
B-19 V T	\$1,273,506	\$499,045	\$203,629	\$49,628	-\$22,521	-\$1,421	\$563	\$231,951	\$139,929	-\$113	\$32,305	\$46,845	-\$46,845	\$12,135	-\$1,131	\$122	\$43,652	\$0	\$0	\$0	\$53,610	\$1,241,383
Total B-19 T	\$2,603,402	\$1,049,268	\$346,542	\$115,280	-\$52,314	-\$3,301	\$958	\$487,479	\$292,845	-\$262	\$75,039	\$108,813	-\$108,813	\$28,188	-\$2,628	\$283	\$101,398	\$0	\$0	\$0	\$124,529	\$2,563,305
B-19 FIRM P	\$85,234,576	\$27,090,207	\$8,495,695	\$2,933,949	-\$1,331,419	-\$84,022	\$23,476	\$30,379,469	\$7,802,795	-\$6,665	\$1,909,804	\$2,769,377	-\$2,769,377	\$859,605	-\$66,887	\$7,194	\$2,580,664	\$0	\$0	\$0	\$3,169,359	\$83,763,226
B-19 V P	\$31,193,421	\$10,306,900	\$3,556,962	\$1,136,129	-\$515,573	-\$32,536	\$8,724	\$10,301,430	\$3,051,212	-\$2,581	\$736,637	\$1,068,186	-\$1,068,186	\$331,561	-\$25,901	\$2,786	\$999,325	\$0	\$0	\$0	\$1,227,288	\$30,682,363
Total B-19 P	\$116,427,996	\$37,397,106	\$11,652,657	\$4,070,079	-\$1,846,991	-\$116,558	\$32,200	\$40,680,899	\$10,854,006	-\$9,246	\$2,646,442	\$3,837,563	-\$3,837,563	\$1,191,167	-\$92,788	\$9,979	\$3,579,989	\$0	\$0	\$0	\$4,396,647	\$114,445,589
B-19 FIRM S	\$330,179,251	\$96,362,999	\$30,076,611	\$8,974,857	-\$4,072,767	-\$257,019	\$83,111	\$137,798,761	\$26,062,902	-\$20,387	\$5,842,030	\$8,471,436	-\$8,471,436	\$2,935,951	-\$204,604	\$22,005	\$7,894,169	\$0	\$0	\$0	\$9,694,968	\$321,193,586
B-19 V S	\$537,485,622	\$160,321,014	\$43,913,802	\$15,109,389	-\$6,856,602	-\$432,698	\$121,348	\$225,014,962	\$42,060,582	-\$34,323	\$9,645,434	\$13,986,691	-\$13,986,693	\$4,847,377	-\$344,456	\$37,046	\$13,290,024	\$0	\$0	\$0	\$16,321,713	\$523,014,610
Total B-19 S	\$867,664,872	\$256,684,012	\$73,990,413	\$24,084,247	-\$10,929,369	-\$689,717	\$204,459	\$362,813,723	\$68,123,484	-\$54,710	\$15,487,465	\$22,458,127	-\$22,458,129	\$7,783,328	-\$549,060	\$59,051	\$21,184,192	\$0	\$0	\$0	\$26,016,680	\$844,208,196
B-19 T	\$2,603,402	\$1,049,268	\$346,542	\$115,280	-\$52,314	-\$3,301	\$958	\$487,479	\$292,845	-\$262	\$75,039	\$108,813	-\$108,813	\$28,188	-\$2,628	\$283	\$101,398	\$0	\$0	\$0	\$124,529	\$2,563,305
B-19 P	\$116,427,996	\$37,397,106	\$11,652,657	\$4,070,079	-\$1,846,991	-\$116,558	\$32,200	\$40,680,899	\$10,854,006	-\$9,246	\$2,646,442	\$3,837,563	-\$3,837,563	\$1,191,167	-\$92,788	\$9,979	\$3,579,989	\$0	\$0	\$0	\$4,396,647	\$114,445,589
B-19 S	\$867,664,872	\$256,684,012	\$73,990,413	\$24,084,247	-\$10,929,369	-\$689,717	\$204,459	\$362,813,723	\$68,123,484	-\$54,710	\$15,487,465	\$22,458,127	-\$22,458,129	\$7,783,328	-\$549,060	\$59,051	\$21,184,192	\$0	\$0	\$0	\$26,016,680	\$844,208,196
TOTAL B-19	\$986,696,270	\$295,130,386	\$85,989,612	\$28,269,605	-\$12,828,674	-\$809,576	\$237,617	\$403,982,101	\$79,270,336	-\$64,218	\$18,208,945	\$26,404,503	-\$26,404,506	\$9,002,683	-\$644,475	\$69,313	\$24,865,580	\$0	\$0	\$0	\$30,537,857	\$961,217,090
STREETLIGHTS	\$30,405,713	\$5,250,073	\$1,818,077	\$605,999	-\$275,001	-\$16,687	\$5,024	\$20,004,749	\$891,202	-\$1,377	\$394,465	\$572,007	-\$572,007	\$254,309	-\$11,465	\$1,486	\$532,258	\$0	\$0	\$0	\$543,704	\$29,996,817
STANDBY																						
STANDBY T	\$83,291,990	\$28,431,483	\$11,335,286	\$3,991,647	-\$1,811,399	-\$118,708	\$31,323	\$20,057,608	\$9,556,575	-\$9,068	\$2,588,294	\$3,767,745	-\$3,767,746	\$896,906	-\$63,071	\$9,787	\$2,984,707	\$0	\$0	\$0	\$2,994,100	\$80,885,470
STANDBY P	\$7,925,691	\$1,385,479	\$529,813	\$141,433	-\$64,182	-\$4,206	\$1,464	\$4,869,571	\$365,748	-\$321	\$92,063	\$133,499	-\$133,499	\$110,293	-\$2,235	\$3,947	\$105,755	\$0	\$0	\$0	\$106,087	\$7,637,108
STANDBY S	\$1,863,846	\$366,745	\$112,242	\$38,375	-\$17,414	-\$1,141	\$310	\$1,092,318	\$109,195	-\$87	\$24,979	\$36,222	-\$36,222	\$16,104	-\$606	\$94	\$28,694	\$0	\$0	\$0	\$28,794	\$1,798,593
TOTAL STANDBY	\$93,081,527	\$30,183,707	\$11,977,341	\$4,171,454	-\$1,892,995	-\$124,055	\$33,097	\$26,019,497	\$10,031,518	-\$9,476	\$2,715,337	\$3,937,467	-\$3,937,467	\$1,023,303	-\$65,912	\$10,228	\$3,119,156	\$0	\$0	\$0	\$3,128,972	\$90,321,170
AGRICULTURE																						
AG-A1	\$82,640,745	\$13,896,614	\$4,447,476	\$1,400,004	-\$635,318	-\$41,635	\$12,290	\$53,578,596	\$4,660,103	-\$3,180	\$911,309	\$1,321,474	-\$1,321,474	\$556,674	-\$30,767	\$3,433	\$1,419,380	\$0	\$0	\$0	\$1,458,109	\$81,633,085
AG-A2	\$46,240,686	\$9,769,061	\$3,172,299	\$998,596	-\$453,160	-\$29,697	\$8,766	\$25,685,273	\$3,323,962	-\$2,268	\$650,019	\$942,582	-\$942,582	\$397,065	-\$21,946	\$2,448	\$1,012,416	\$0	\$0	\$0	\$1,040,041	\$45,553,474
AG-B	\$269,252,744	\$46,844,174	\$12,940,596	\$4,073,520	-\$1,948,553	-\$121,143	\$35,759	\$175,525,035	\$15,470,265	-\$9,253	\$2,851,589	\$3,845,027	-\$3,845,027	\$1,619,727	-\$89,522	\$9,988	\$4,129,899	\$0	\$0	\$0	\$4,242,586	\$265,474,666
AG-C	\$897,950,542	\$204,549,411	\$66,264,350	\$20,859,099	-\$9,465,805	-\$620,332	\$183,110	\$475,762,722	\$63,613,176	-\$47,384	\$13,577,875	\$19,689,061	-\$19,689,063	\$8,294,067	-\$458,412	\$51,144	\$21,147,793	\$0	\$0	\$0	\$21,724,826	\$885,435,637
TOTAL AG	\$1,296,084,717	\$275,059,860	\$86,824,720	\$27,331,219	-\$12,402,836	-\$812,807	\$239,924	\$730,551,626	\$87,067,505	-\$62,086	\$17,790,791	\$25,798,144	-\$25,798,146	\$10,867,534	-\$600,648	\$67,013	\$27,709,488	\$0	\$0	\$0	\$28,465,562	\$1,278,096,862
B-20 CLASS																						
B-20 FIRM T	\$199,908,043	\$93,143,015	\$28,048,931	\$10,325,324	-\$4,685,605	-\$250,202	\$77,508	\$16,295,375	\$24,781,610	-\$23,455	\$6,721,094	\$9,746,151	-\$9,746,152	\$1,944,754	-\$203,396	\$25,316	\$8,030,980	\$0	\$0	\$0	\$9,644,092	\$193,875,338
FPP T	\$199,908,043	\$93,143,015	\$28,048,931	\$10,325,324	-\$4,685,605	-\$250,202	\$77,508	\$16,295,375	\$24,781,610	-\$23,455	\$6,721,094	\$9,746,151	-\$9,746,152	\$1,944,754	-\$203,396	\$25,316	\$8,030,980	\$0	\$0	\$0	\$9,644,092	\$193,875,338
TOTAL	\$199,908,043	\$93,143,015	\$28,048,931	\$10,325,324	-\$4,685,605	-\$250,202	\$77,508	\$16,295,375	\$24,781,610	-\$23,455	\$6,721,094	\$9,746,151	-\$9,746,152	\$1,944,754	-\$203,396	\$25,316	\$8,030,980	\$0	\$0	\$0	\$9,644,092	\$193,875,338
B-20 FIRM P	\$290,041,651	\$100,159,149	\$28,773,640	\$10,854,213	-\$4,925,614	-\$263,018	\$79,511	\$90,937,761	\$28,144,398	-\$24,657	\$7,065,365	\$10,245,373	-\$10,245,374	\$2,952,977	-\$218,717	\$26,613	\$8,442,346	\$0	\$0	\$0	\$10,369,413	\$282,373,380
FPP P	\$290,041,651	\$100,159,149	\$28,773,640	\$10,854,213	-\$4,925,614	-\$26																

Pacific Gas & Electric Company
2027 ERRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																								
RESIDENTIAL																								
Non-CARE	5,845,053,088	\$0.42250	\$0.09918	\$0.04638	\$0.00908	\$0.00412	-\$0.00043	\$0.00013	\$0.20222	\$0.03092	-\$0.00002	\$0.00551	\$0.00857	-\$0.00857	\$0.00391	-\$0.00021	\$0.00002	\$0.01538	\$0.00000	\$0.00000	-\$0.00363	\$0.01015	\$0.41448	-1.9%
CARE	3,776,407,848	\$0.23042	\$0.09656	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.03285	\$0.01098	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00300	-\$0.00021	\$0.00002	\$0.01087	\$0.00000	\$0.00000	\$0.00809	\$0.01015	\$0.22023	-4.4%
TOTAL RES	9,621,460,936	\$0.34711	\$0.09815	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.13566	\$0.02310	-\$0.00002	\$0.00335	\$0.00521	-\$0.00521	\$0.00238	-\$0.00021	\$0.00002	\$0.01365	\$0.00000	\$0.00000	\$0.00097	\$0.01015	\$0.33824	-2.8%
SMALL L&P																								
B-1	1,540,981,042	\$0.41526	\$0.09420	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21953	\$0.02955	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000	\$0.00977	\$0.40778	\$0.40778	-1.8%
B-6	572,401,372	\$0.40542	\$0.09512	\$0.03146	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21139	\$0.02642	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000	\$0.00977	\$0.39745	\$0.39745	-2.0%
A-15	701,348	\$0.48592	\$0.09405	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.29027	\$0.02959	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000	\$0.00977	\$0.47843	\$0.47843	-1.5%
TC-1	8,621,505	\$0.39358	\$0.08468	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.22612	\$0.01290	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000	\$0.00977	\$0.38822	\$0.38822	-1.4%
TOTAL SMALL	2,122,705,267	\$0.41254	\$0.09441	\$0.03144	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21739	\$0.02864	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000	\$0.00977	\$0.40494	\$0.40494	-1.8%
MEDIUM L&P																								
B-10 T	584,381	\$0.21528	\$0.07653	\$0.03581	\$0.00908	-\$0.00412	-\$0.00026	\$0.00010	\$0.04818	\$0.02632	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.01033	\$0.21789	\$0.21789	1.2%
B-10 P	19,085,380	\$0.33271	\$0.08795	\$0.03950	\$0.00908	-\$0.00412	-\$0.00026	\$0.00011	\$0.14228	\$0.02607	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00317	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.01033	\$0.32779	\$0.32779	-1.5%
B-10 S	1,873,933,641	\$0.36220	\$0.09997	\$0.03860	\$0.00908	-\$0.00412	-\$0.00026	\$0.00011	\$0.15595	\$0.02705	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.01033	\$0.35378	\$0.35378	-2.3%
TOTAL MEDIUM	1,893,643,402	\$0.36185	\$0.09984	\$0.03861	\$0.00908	-\$0.00412	-\$0.00026	\$0.00011	\$0.15577	\$0.02704	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.01033	\$0.35347	\$0.35347	-2.3%
B-19 CLASS																								
B-19 FIRM T	7,231,158	\$0.18391	\$0.07609	\$0.01976	\$0.00908	-\$0.00412	-\$0.00026	\$0.00005	\$0.03534	\$0.02115	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.18281	\$0.18281	-0.6%
B-19 V T	5,466,320	\$0.23297	\$0.09129	\$0.03725	\$0.00908	-\$0.00412	-\$0.00026	\$0.00005	\$0.04243	\$0.02438	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.24519	\$0.24519	-1.6%
Total B-19 T	12,697,478	\$0.20503	\$0.08264	\$0.02729	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03839	\$0.02306	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.20188	\$0.20188	-1.5%
B-19 FIRM P	323,159,868	\$0.26375	\$0.08383	\$0.02629	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09401	\$0.02415	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.25920	\$0.25920	-1.7%
B-19 V P	125,138,977	\$0.24927	\$0.08236	\$0.02523	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08232	\$0.02438	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00265	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.24519	\$0.24519	-1.6%
Total B-19 P	448,298,845	\$0.25971	\$0.08342	\$0.02599	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09075	\$0.02421	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.25529	\$0.25529	-1.7%
B-19 FIRM S	988,535,689	\$0.33401	\$0.09748	\$0.03043	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.13940	\$0.02637	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00297	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.32492	\$0.32492	-2.7%
B-19 V S	1,664,223,706	\$0.32296	\$0.09633	\$0.02639	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.13521	\$0.02527	-\$0.00002	\$0.00580	\$0.00840	-\$0.00840	\$0.00291	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.31427	\$0.31427	-2.7%
Total B-19 S	2,652,759,395	\$0.32708	\$0.09676	\$0.02789	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.13677	\$0.02568	-\$0.00002	\$0.00584	\$0.00847	-\$0.00847	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.31824	\$0.31824	-2.7%
B-19 T	12,697,478	\$0.20503	\$0.08264	\$0.02729	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03839	\$0.02306	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.20188	\$0.20188	-1.5%
B-19 P	448,298,845	\$0.25971	\$0.08342	\$0.02599	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09075	\$0.02421	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.25529	\$0.25529	-1.7%
B-19 S	2,652,759,395	\$0.32708	\$0.09676	\$0.02789	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.13677	\$0.02568	-\$0.00002	\$0.00584	\$0.00847	-\$0.00847	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.31824	\$0.31824	-2.7%
TOTAL B-19	3,113,755,718	\$0.31688	\$0.09478	\$0.02762	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.12974	\$0.02546	-\$0.00002	\$0.00585	\$0.00848	-\$0.00848	\$0.00289	-\$0.00021	\$0.00002	\$0.00799	\$0.00000	\$0.00000	\$0.00981	\$0.30870	\$0.30870	-2.6%
STREETLIGHTS	66,747,746	\$0.45553	\$0.07866	\$0.02724	\$0.00908	-\$0.00412	-\$0.00025	\$0.00008	\$0.29971	\$0.01335	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00017	\$0.00002	\$0.00797	\$0.00000	\$0.00000	\$0.00815	\$0.44941	\$0.44941	-1.3%
STANDBY																								
STANDBY T	439,659,834	\$0.18945	\$0.08467	\$0.02578	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.04562	\$0.02174	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	\$0.00000	\$0.00681	\$0.18397	\$0.18397	-2.9%
STANDBY P	15,578,985	\$0.50877	\$0.08894	\$0.03401	\$0.00908	-\$0.00412	-\$0.00027	\$0.00009	\$0.31259	\$0.02348	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	\$0.00000	\$0.00681	\$0.49025	\$0.49025	-3.6%
STANDBY S	4,226,768	\$0.44096	\$0.08677	\$0.02656	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.25843	\$0.02583	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	\$0.00000	\$0.00681	\$0.42552	\$0.42552	-3.5%
TOTAL STANDBY	459,464,787	\$0.20259	\$0.08569	\$0.02607	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.05663	\$0.02183	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00223	-\$0.00014	\$0.00002	\$0.00679	\$0.00000	\$0.00000	\$0.00681	\$0.19658	\$0.19658	-3.0%
AGRICULTURE																								
AG-A1	154,203,409	\$0.53592	\$0.09012	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.34745	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000	\$0.00000	\$0.00946	\$0.52939	\$0.52939	-1.2%
AG-A2	109,990,317	\$0.42041	\$0.08882	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.23352	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000	\$0.00000	\$0.00946	\$0.41416	\$0.41416	-1.5%
AG B	448,677,815	\$0.60010	\$0.10440	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.39120	\$0.03448	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000	\$0.00000	\$0.00946	\$0.59168	\$0.59168	-1.4%
AG C	2,297,525,527	\$0.39083	\$0.08903	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.20708	\$0.02789	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000	\$0.00000	\$0.00946	\$0.38539	\$0.38539	-1.4%
TOTAL AG	3,010,397,169	\$0.43054	\$0.09137	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.24268	\$0.02892	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000	\$0.00000	\$0.00946	\$0.42456	\$0.42456	-1.4%
B-20 CLASS																								
B-20 FIRM T	1,137,282,863	\$0.17578	\$0.08190	\$0.02466	\$0.00908	-\$0.00412	-\$0.00022	\$0.00007	\$0.01433	\$0.02179	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00171	-\$0.00018	\$0.00002	\$0.00706	\$0.00000	\$0.00000	\$0.00848	\$0.17047	\$0.17047	-3.0%
FPP T	1,137,282,863	\$0.17578	\$0.08190	\$0.																				

Pacific Gas & Electric Company
2027 ERRR October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	\$4,256,661,399	\$597,170,657	\$116,687,999	-\$53,043,471	-\$5,536,090	\$1,650,175	\$2,482,320,541	\$378,777,946	-\$265,526	\$73,497,718	\$110,287,058	-\$110,287,065	\$50,339,799	-\$2,759,474	\$286,596	\$180,540,661	\$0	\$0	\$16,641,315	\$468,560,560
CARE	\$477,046,639	\$149,869,138	\$29,338,751	-\$13,313,649	-\$1,389,552	\$414,187	\$150,302,930	\$41,650,000	-\$66,647	\$0	\$0	\$0	\$0	-\$692,624	\$71,935	\$41,818,685	\$0	\$0	-\$25,952,245	\$111,071,494
TOTAL RES	\$4,734,508,038	\$747,039,795	\$146,026,750	-\$66,357,320	-\$6,925,643	\$2,064,363	\$2,632,623,470	\$420,627,945	-\$332,173	\$73,497,718	\$110,287,058	-\$110,287,065	\$50,339,799	-\$3,452,098	\$358,531	\$222,359,345	\$0	\$0	-\$9,310,930	\$579,632,054
SMALL L&P																				
B-1	\$1,239,955,093	\$118,094,673	\$34,112,946	-\$15,480,366	-\$1,089,637	\$326,333	\$802,887,391	\$111,034,841	-\$77,492	\$22,146,075	\$32,113,673	-\$32,113,676	\$15,215,286	-\$774,605	\$83,641	\$33,055,481	\$0	\$0		\$126,970,817
B-6	\$366,081,710	\$35,790,942	\$10,334,837	-\$4,689,922	-\$330,116	\$98,902	\$237,455,099	\$30,057,249	-\$23,477	\$6,699,994	\$9,715,556	-\$9,715,557	\$4,604,624	-\$234,674	\$25,340	\$10,014,468	\$0	\$0		\$38,656,088
A-15	\$503,728	\$29,939	\$8,648	-\$3,925	-\$276	\$83	\$382,724	\$28,187	-\$20	\$5,628	\$8,160	-\$8,160	\$3,867	-\$196	\$21	\$8,380	\$0	\$0		\$44,329
TC-1	\$9,971,823	\$949,962	\$274,408	-\$124,526	-\$8,765	\$2,625	\$6,887,285	\$389,994	-\$623	\$178,621	\$259,016	-\$259,016	\$122,712	-\$6,231	\$673	\$265,902	\$0	\$0		\$1,038,049
TOTAL SMALL	\$1,616,512,353	\$154,865,515	\$44,730,838	-\$20,298,738	-\$1,428,795	\$427,943	\$1,047,612,499	\$141,510,272	-\$101,612	\$29,030,318	\$42,096,405	-\$42,096,409	\$19,946,490	-\$1,015,706	\$109,674	\$43,344,230	\$0	\$0		\$166,709,283
MEDIUM L&P																				
B-10 T	\$312,779	\$48,332	\$19,763	-\$8,968	-\$566	\$134	\$72,307	\$57,284	-\$45	\$12,864	\$18,654	-\$18,654	\$4,876	-\$475	\$48	\$17,383	\$0	\$0		\$89,104
B-10 P	\$12,869,928	\$2,128,876	\$444,985	-\$201,933	-\$12,743	\$5,878	\$6,703,782	\$1,272,628	-\$1,011	\$287,738	\$417,244	-\$417,244	\$154,342	-\$10,686	\$1,091	\$391,403	\$0	\$0		\$1,744,859
B-10 S	\$1,266,954,769	\$168,640,822	\$43,624,783	-\$19,796,813	-\$1,249,313	\$466,008	\$702,857,616	\$130,155,620	-\$99,099	\$28,284,962	\$41,015,575	-\$41,015,579	\$16,516,182	-\$1,047,629	\$106,962	\$38,371,796	\$0	\$0		\$167,630,183
TOTAL MEDIUM	\$1,280,137,476	\$170,818,030	\$44,089,531	-\$20,007,715	-\$1,262,623	\$472,020	\$709,633,704	\$131,485,531	-\$100,155	\$28,585,564	\$41,451,473	-\$41,451,477	\$16,675,400	-\$1,058,790	\$108,102	\$38,780,582	\$0	\$0		\$169,464,146
B-19 CLASS																				
B-19 FIRM T	\$2,538,305	\$459,216	\$170,831	-\$77,523	-\$4,892	\$1,269	\$589,829	\$397,904	-\$388	\$111,200	\$161,249	-\$161,249	\$41,772	-\$3,895	\$419	\$150,261	\$0	\$0		\$706,748
B-19 V T	\$709,973	\$139,135	\$44,459	-\$20,175	-\$1,273	\$384	\$160,680	\$125,354	-\$101	\$28,940	\$41,965	-\$41,965	\$10,871	-\$1,014	\$109	\$39,106	\$0	\$0		\$178,966
Total B-19 T	\$3,248,277	\$598,351	\$215,291	-\$97,698	-\$6,165	\$1,653	\$750,509	\$523,258	-\$489	\$140,140	\$203,214	-\$203,214	\$52,643	-\$4,908	\$528	\$189,367	\$0	\$0		\$885,714
B-19 FIRM P	\$111,468,813	\$14,939,291	\$5,528,011	-\$2,508,597	-\$158,310	\$41,282	\$53,483,913	\$14,701,663	-\$12,558	\$3,598,365	\$5,217,931	-\$5,217,932	\$1,619,628	-\$126,025	\$13,554	\$4,862,367	\$0	\$0		\$17,025,763
B-19 V P	\$55,087,810	\$7,603,281	\$2,683,892	-\$1,217,943	-\$76,861	\$21,010	\$25,533,086	\$7,225,847	-\$6,097	\$1,747,034	\$2,533,346	-\$2,533,346	\$786,342	-\$61,186	\$6,561	\$2,360,717	\$0	\$0		\$9,536,152
Total B-19 P	\$166,556,624	\$22,542,572	\$8,211,904	-\$3,726,541	-\$235,170	\$62,292	\$78,516,999	\$21,927,510	-\$18,654	\$5,345,398	\$7,751,278	-\$7,751,278	\$2,405,970	-\$187,211	\$20,135	\$7,223,084	\$0	\$0		\$26,561,914
B-19 FIRM S	\$922,676,436	\$114,461,590	\$32,595,062	-\$14,791,555	-\$933,448	\$316,294	\$527,323,041	\$94,531,637	-\$74,044	\$21,166,784	\$30,693,621	-\$30,693,621	\$10,638,958	-\$743,085	\$79,919	\$28,670,196	\$0	\$0		\$114,221,921
B-19 V S	\$1,469,014,849	\$157,698,249	\$64,851,518	-\$29,429,451	-\$1,857,198	\$435,771	\$785,144,344	\$181,986,604	-\$147,318	\$41,977,172	\$60,870,432	-\$60,870,438	\$21,085,968	-\$1,478,451	\$159,008	\$57,042,558	\$0	\$0		\$202,815,661
Total B-19 S	\$2,391,691,285	\$272,159,839	\$97,446,581	-\$44,221,006	-\$2,790,646	\$752,065	\$1,312,467,385	\$276,518,241	-\$221,362	\$63,143,955	\$91,564,050	-\$91,564,058	\$31,724,927	-\$2,221,536	\$238,927	\$85,712,753	\$0	\$0		\$317,037,583
B-19 T	\$3,248,277	\$598,351	\$215,291	-\$97,698	-\$6,165	\$1,653	\$750,509	\$523,258	-\$489	\$140,140	\$203,214	-\$203,214	\$52,643	-\$4,908	\$528	\$189,367	\$0	\$0		\$885,714
B-19 P	\$166,556,624	\$22,542,572	\$8,211,904	-\$3,726,541	-\$235,170	\$62,292	\$78,516,999	\$21,927,510	-\$18,654	\$5,345,398	\$7,751,278	-\$7,751,278	\$2,405,970	-\$187,211	\$20,135	\$7,223,084	\$0	\$0		\$26,561,914
B-19 S	\$2,391,691,285	\$272,159,839	\$97,446,581	-\$44,221,006	-\$2,790,646	\$752,065	\$1,312,467,385	\$276,518,241	-\$221,362	\$63,143,955	\$91,564,050	-\$91,564,058	\$31,724,927	-\$2,221,536	\$238,927	\$85,712,753	\$0	\$0		\$317,037,583
Total B-19	\$2,561,496,186	\$295,300,762	\$105,873,775	-\$48,045,244	-\$3,031,981	\$816,010	\$1,391,734,893	\$298,969,010	-\$240,505	\$68,629,494	\$99,518,542	-\$99,518,551	\$34,183,540	-\$2,413,654	\$259,589	\$93,125,204	\$0	\$0		\$344,485,211
STREETLIGHTS	\$54,085,622	\$4,614,908	\$1,538,235	-\$698,047	-\$42,357	\$12,752	\$39,056,826	\$2,193,171	-\$3,494	\$1,001,288	\$1,451,951	-\$1,451,952	\$645,524	-\$29,101	\$3,772	\$1,351,054	\$0	\$0		\$4,847,811
STANDBY																				
STANDBY T	\$15,866,858	\$2,805,961	\$1,155,610	-\$524,413	-\$34,367	\$7,754	\$4,832,530	\$2,766,697	-\$2,625	\$752,225	\$1,090,789	-\$1,090,789	\$259,661	-\$18,260	\$2,833	\$864,094	\$0	\$0		\$3,140,388
STANDBY P	\$3,702,838	\$285,069	\$61,479	-\$27,899	-\$1,828	\$788	\$2,972,149	\$158,985	-\$140	\$40,019	\$58,030	-\$58,030	\$47,943	-\$971	\$151	\$45,970	\$0	\$0		\$30,762
STANDBY S	\$699,411	\$61,767	\$24,966	-\$11,329	-\$742	\$171	\$461,796	\$71,040	-\$57	\$16,251	\$23,565	-\$23,565	\$10,477	-\$394	\$61	\$18,668	\$0	\$0		\$34,919
TOTAL STANDBY	\$20,269,107	\$3,152,796	\$1,242,055	-\$563,641	-\$36,938	\$8,712	\$8,266,475	\$2,996,722	-\$2,821	\$808,494	\$1,172,385	-\$1,172,385	\$318,080	-\$19,625	\$3,045	\$928,732	\$0	\$0		\$3,266,069
AGRICULTURE																				
AG-A1	\$31,534,568	\$2,095,569	\$659,656	-\$299,350	-\$19,618	\$5,791	\$23,829,849	\$2,195,755	-\$1,498	\$429,392	\$622,654	-\$622,654	\$262,295	-\$14,497	\$1,617	\$668,786	\$0	\$0		\$2,121,980
AG-A2	\$15,930,135	\$1,516,727	\$477,445	-\$216,663	-\$14,199	\$4,191	\$10,359,174	\$1,589,240	-\$1,085	\$310,784	\$450,664	-\$450,664	\$189,843	-\$10,493	\$1,171	\$484,053	\$0	\$0		\$1,558,417
AG B	\$71,559,462	\$5,053,689	\$1,590,831	-\$721,915	-\$47,310	\$13,965	\$52,954,461	\$6,041,600	-\$3,614	\$1,035,525	\$1,501,598	-\$1,501,598	\$632,552	-\$34,961	\$3,901	\$1,612,849	\$0	\$0		\$5,023,662
AG C	\$356,819,580	\$41,490,188	\$13,060,536	-\$5,926,838	-\$388,409	\$114,651	\$210,593,743	\$39,830,205	-\$29,669	\$8,501,533	\$12,327,939	-\$12,327,940	\$5,193,176	-\$287,026	\$32,023	\$13,241,297	\$0	\$0		\$41,668,927
TOTAL AG	\$475,843,745	\$50,156,174	\$15,788,469	-\$7,164,766	-\$469,536	\$138,598	\$297,737,227	\$49,656,800	-\$35,865	\$10,277,234	\$14,902,854	-\$14,902,856	\$6,277,865	-\$346,977	\$38,711	\$16,006,984	\$0	\$0		\$50,372,986
B-20 CLASS																				
B-20 FIRM T	\$324,683,512	\$77,428,233	\$31,007,065	-\$14,070,926	-\$751,360	\$213,959	\$42,505,624	\$74,419,453	-\$70,436	\$18,818,951	\$27,289,063	-\$27,289,065	\$5,840,117	-\$610,802	\$76,025	\$24,117,123	\$0	\$0		\$65,949,418
FPP T	\$10,123,742	\$0	\$0	\$0	\$0	\$0	\$3,702,125	\$6,202,672	-\$5,956	\$0	\$2,474,792	-\$2,474,792	\$493,822	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$334,807,254	\$77,428,233	\$31,007,065	-\$14,070,926	-\$751,360	\$213,959	\$46,207,749	\$80,712,125	-\$76,392	\$18,818,951	\$29,763,855	-\$29,763,858	\$6,333,939	-\$610,802	\$76,025	\$24,117,123	\$0	\$0		\$65,949,418
B-20 FIRM P	\$847,719,175	\$124,408,866	\$48,574,397	-\$22,042,935	-\$1,177,050	\$343,781	\$384,903,226	\$125,950,835	-\$110,343	\$31,618,675	\$45,849,739	-\$45,849,744	\$13,215,061	-\$978,796	\$119,098	\$37,780,895	\$0	\$0		\$112,639,655
FPP P	\$2,198,597	\$0	\$0	\$0	\$0	\$0	\$1,707,362	\$460,612	-\$404	\$0	\$167,676	-\$167,676	\$48,328	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$849,917,772	\$124,408,866	\$48,574,397	-\$22,042,935	-\$1,177,050	\$343,781	\$386,610,589	\$126,411,446	-\$110,746	\$31,618,675	\$46,017,415	-\$46,017,419	\$13,263,389	-\$978,796	\$119,098	\$37,780,895	\$0	\$0		\$112,639,655
B-20 FIRM S	\$325,838,676	\$44,315,434	\$16,438,213	-\$7,459,619	-\$398,329	\$122,458	\$160,643,793	\$43,446,448	-\$37,341	\$10,700,174	\$15,516,153	-\$15,516,155	\$4,779,950	-\$348,326	\$40,304	\$12,785,551	\$0	\$0		\$43,598,687
FPP S	\$5,209,643	\$0	\$0	\$0	\$0	\$0	\$3,870,071	\$1,239,363	-\$1,065	\$0	\$442,617	-\$442,617	\$136,354	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$331,048,319	\$44,315,434	\$16,438,213	-\$7,459,619	-\$398,329	\$122,458	\$164,513,865	\$44,685,811	-\$38,407	\$10,700,174	\$15,958,771	-\$15,958,772	\$4,916,304	-\$348,326	\$40,304	\$12,785,551	\$0	\$0		\$43,598,687
B-20 T	\$334,807,254	\$77,428,233	\$31,007,065	-\$14,070,926	-\$751,360	\$213,959	\$46,207,749	\$80,712,125	-\$76,392	\$18,818,951	\$29,763,855	-\$29,763,858	\$6,333,939	-\$610,802	\$76,025	\$24,117,123	\$0	\$0		\$65,949,418
B-20 P	\$849,917,77																			

Pacific Gas & Electric Company
2027 ERRRA October Fall Update
Friday, January 1, 2027
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB-32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	\$4,305,069,399	\$12,874,687,676	\$0.33062	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.19281	\$0.02942	-\$0.00002	\$0.00571	\$0.00857	-\$0.00857	\$0.00391	-\$0.00021	\$0.00002	\$0.01402	\$0.00000	\$0.00000	\$0.00129	\$0.03639	\$0.33438	1.1%
CARE	~~\$463,342,203~~	~~\$3,231,528,884~~	\$0.14787	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.04651	\$0.01295	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00021	\$0.00002	\$0.01294	\$0.00000	\$0.00000	-\$0.00803	\$0.03437	\$0.14957	1.2%
TOTAL RES	\$4,788,411,602	\$16,106,216,559	\$0.29396	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.16345	\$0.02612	-\$0.00002	\$0.00456	\$0.00685	-\$0.00685	\$0.00313	-\$0.00021	\$0.00002	\$0.01381	\$0.00000	\$0.00000	-\$0.00058	\$0.03599	\$0.29730	1.1%
SMALL L&P																								
B-1	\$1,246,505,381	3,757,370,455	\$0.33001	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21368	\$0.02955	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.03379	\$0.33175	0.5%
B-6	\$368,459,353	1,138,330,586	\$0.32160	\$0.03144	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20860	\$0.02640	-\$0.00002	\$0.00589	\$0.00853	-\$0.00853	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.03396	\$0.32368	0.6%
A-15	\$507,390	952,558	\$0.52882	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.40179	\$0.02959	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.04654	\$0.53266	0.7%
TC-1	\$9,970,085	\$0,224,658	\$0.32992	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.22787	\$0.01290	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.03434	\$0.32987	0.0%
TOTAL SMALL	\$1,625,442,209	4,926,878,257	\$0.32810	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21263	\$0.02872	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00405	-\$0.00021	\$0.00002	\$0.00880	\$0.00000	\$0.00000		\$0.03384	\$0.32961	0.6%
MEDIUM L&P																								
B-10 T	\$312,041	2,176,772	\$0.14369	\$0.02220	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.03322	\$0.02632	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.04093	\$0.14335	-0.2%
B-10 P	\$12,909,208	49,012,910	\$0.26258	\$0.04344	\$0.00908	-\$0.00412	-\$0.00026	\$0.00012	\$0.13678	\$0.02597	-\$0.00002	\$0.00587	\$0.00851	-\$0.00851	\$0.00315	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.03560	\$0.26338	0.3%
B-10 S	\$1,274,462,075	4,805,051,810	\$0.26367	\$0.03510	\$0.00908	-\$0.00412	-\$0.00026	\$0.00010	\$0.14627	\$0.02709	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00344	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.03489	\$0.26523	0.6%
TOTAL MEDIUM	\$1,287,683,323	4,856,241,492	\$0.26361	\$0.03517	\$0.00908	-\$0.00412	-\$0.00026	\$0.00010	\$0.14613	\$0.02708	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00343	-\$0.00022	\$0.00002	\$0.00799	\$0.00000	\$0.00000		\$0.03490	\$0.26516	0.6%
B-19 CLASS																								
B-19 FIRM T	\$2,542,751	18,816,217	\$0.13490	\$0.02441	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03135	\$0.02115	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03756	\$0.13514	0.2%
B-19 V T	\$705,441	4,896,957	\$0.14498	\$0.02841	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03281	\$0.02560	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03655	\$0.14406	-0.6%
Total B-19 T	\$3,248,192	23,713,174	\$0.13698	\$0.02523	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03165	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03735	\$0.13698	0.0%
B-19 FIRM P	\$113,008,348	608,882,808	\$0.18307	\$0.02454	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08784	\$0.02415	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02796	\$0.18560	1.4%
B-19 V P	\$55,641,855	295,617,319	\$0.18635	\$0.02572	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02444	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02226	\$0.18822	1.0%
Total B-19 P	\$168,650,204	904,500,127	\$0.18414	\$0.02492	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02424	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02937	\$0.18646	1.3%
B-19 FIRM S	\$927,463,269	3,590,183,193	\$0.25700	\$0.03188	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14688	\$0.02633	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03182	\$0.25833	0.5%
B-19 V S	\$1,480,284,429	7,143,070,598	\$0.20566	\$0.02208	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.10992	\$0.02548	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00295	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02839	\$0.20723	0.8%
Total B-19 S	\$2,407,747,698	10,733,253,792	\$0.22283	\$0.02536	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11934	\$0.02576	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02954	\$0.22433	0.7%
B-19 T	\$3,248,192	23,713,174	\$0.13698	\$0.02523	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03165	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.03735	\$0.13698	0.0%
B-19 P	\$168,650,204	904,500,127	\$0.18414	\$0.02492	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08681	\$0.02424	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02937	\$0.18646	1.3%
B-19 S	\$2,407,747,698	10,733,253,792	\$0.22283	\$0.02536	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.12228	\$0.02576	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02954	\$0.22433	0.7%
TOTAL B-19	\$2,579,646,094	11,661,467,093	\$0.21965	\$0.02532	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11934	\$0.02564	-\$0.00002	\$0.00589	\$0.00853	-\$0.00853	\$0.00293	-\$0.00021	\$0.00002	\$0.00799	\$0.00000			\$0.02954	\$0.22121	0.7%
STREETLIGHTS	\$54,492,341	169,428,872	\$0.31922	\$0.02724	\$0.00908	-\$0.00412	-\$0.00025	\$0.00008	\$0.23052	\$0.01294	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00017	\$0.00002	\$0.00797	\$0.00000			\$0.02861	\$0.32162	0.8%
STANDBY																								
STANDBY T	\$16,008,088	127,284,698	\$0.12466	\$0.02204	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.03797	\$0.02174	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	-\$0.00014	\$0.00002	\$0.00679	\$0.00000			\$0.02467	\$0.12577	0.9%
STANDBY P	\$3,672,475	6,771,576	\$0.54682	\$0.04210	\$0.00908	-\$0.00412	-\$0.00027	\$0.00012	\$0.43892	\$0.02348	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	-\$0.00014	\$0.00002	\$0.00679	\$0.00000			\$0.01340	\$0.54234	-0.8%
STANDBY S	\$687,592	2,749,841	\$0.25435	\$0.02246	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.16794	\$0.02583	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	-\$0.00014	\$0.00002	\$0.00679	\$0.00000			\$0.01270	\$0.25005	-1.7%
TOTAL STANDBY	\$20,368,155	136,806,115	\$0.14816	\$0.02305	\$0.00908	-\$0.00412	-\$0.00027	\$0.00006	\$0.06042	\$0.02190	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00233	-\$0.00014	\$0.00002	\$0.00679	\$0.00000			\$0.02387	\$0.14888	0.5%
AGRICULTURE																								
AG-A1	\$31,935,726	72,657,817	\$0.43401	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.32797	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000			\$0.02921	\$0.43954	1.3%
AG-A2	\$16,248,605	52,588,143	\$0.30292	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.19699	\$0.03022	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000			\$0.02963	\$0.30898	2.0%
AG B	\$73,155,235	175,222,123	\$0.40839	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.30221	\$0.03448	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000			\$0.02867	\$0.41750	2.2%
AG C	\$367,094,336	1,438,552,809	\$0.24804	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.14639	\$0.02769	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000			\$0.02897	\$0.25518	2.9%
TOTAL AG	\$488,433,902	\$1,739,020,892	\$0.27363	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.17121	\$0.02855	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	-\$0.00020	\$0.00002	\$0.00920	\$0.00000			\$0.02897	\$0.28087	2.6%
B-20 CLASS																								
B-20 FIRM T	\$324,872,442	3,415,273,232	\$0.09507	\$0.02267	\$0.00908	-\$0.00412	-\$0.00022	\$0.00006	\$0.01245	\$0.02179	-\$0.00002	\$0.00551	\$0.00799	-\$0.00799	\$0.00171	-\$0.00018	\$0.00002	\$0.00706	\$0.00000			\$0.01931	\$0.09512	0.1%
FPP T	\$10,462,662	288,784,612	\$0.03506	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.01282	\$0.02179	-\$0.00002	\$0.00000	\$0.00857	-\$0.00857	\$0.00171	-\$0.00000	\$0.00000	\$0.00000	\$0.00000			\$0.00000	\$0.03630	3.5%
TOTAL	\$335,355,105	3,704,057,844	\$0.09039	\$0.020																				

PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT B
ALTERNATE RATE CASE SCENARIO

Table 13-3
PROPOSED POWER CHARGE INDIFFERENCE ADJUSTMENT RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE)
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage	2027 Vintage
1	Residential	\$0.02438	\$0.03046	\$0.03218	\$0.03439	\$0.03526	\$0.03561	\$0.03569	\$0.03573	\$0.03595	\$0.04102	\$0.04064	\$0.04240	\$0.04475	\$0.04616	\$0.04559	\$0.04474	\$0.04825	\$0.01226	\$0.01226
2	Small L&P	\$0.02346	\$0.02930	\$0.03095	\$0.03308	\$0.03391	\$0.03426	\$0.03433	\$0.03437	\$0.03458	\$0.03946	\$0.03909	\$0.04078	\$0.04304	\$0.04440	\$0.04385	\$0.04303	\$0.04641	\$0.01179	\$0.01179
3	Medium L&P	\$0.02480	\$0.03098	\$0.03273	\$0.03498	\$0.03586	\$0.03623	\$0.03630	\$0.03635	\$0.03657	\$0.04173	\$0.04134	\$0.04313	\$0.04552	\$0.04695	\$0.04637	\$0.04551	\$0.04909	\$0.01247	\$0.01247
4	E19	\$0.02355	\$0.02941	\$0.03108	\$0.03321	\$0.03405	\$0.03439	\$0.03447	\$0.03450	\$0.03472	\$0.03962	\$0.03925	\$0.04094	\$0.04321	\$0.04457	\$0.04402	\$0.04321	\$0.04660	\$0.01184	\$0.01184
5	Streetlights	\$0.01955	\$0.02442	\$0.02579	\$0.02757	\$0.02826	\$0.02855	\$0.02861	\$0.02864	\$0.02882	\$0.03288	\$0.03258	\$0.03398	\$0.03587	\$0.03700	\$0.03654	\$0.03586	\$0.03868	\$0.00983	\$0.00983
6	Standby	\$0.01633	\$0.02040	\$0.02155	\$0.02303	\$0.02361	\$0.02385	\$0.02390	\$0.02393	\$0.02408	\$0.02747	\$0.02722	\$0.02839	\$0.02996	\$0.03091	\$0.03052	\$0.02996	\$0.03231	\$0.00822	\$0.00822
7	Agriculture	\$0.02270	\$0.02836	\$0.02996	\$0.03202	\$0.03282	\$0.03316	\$0.03323	\$0.03326	\$0.03347	\$0.03819	\$0.03784	\$0.03947	\$0.04166	\$0.04297	\$0.04244	\$0.04165	\$0.04492	\$0.01142	\$0.01142
8	B20/E20 T (Excluding FPP)	\$0.02035	\$0.02542	\$0.02686	\$0.02870	\$0.02943	\$0.02972	\$0.02979	\$0.02982	\$0.03001	\$0.03424	\$0.03392	\$0.03538	\$0.03734	\$0.03852	\$0.03805	\$0.03734	\$0.04027	\$0.01024	\$0.01024
9	B20/E20 P (Excluding FPP)	\$0.02082	\$0.02600	\$0.02747	\$0.02936	\$0.03010	\$0.03040	\$0.03047	\$0.03050	\$0.03069	\$0.03502	\$0.03470	\$0.03619	\$0.03820	\$0.03940	\$0.03892	\$0.03819	\$0.04119	\$0.01047	\$0.01047
10	B20/E20 S (Excluding FPP)	\$0.02189	\$0.02734	\$0.02889	\$0.03087	\$0.03165	\$0.03197	\$0.03204	\$0.03207	\$0.03228	\$0.03683	\$0.03649	\$0.03806	\$0.04017	\$0.04143	\$0.04092	\$0.04016	\$0.04332	\$0.01101	\$0.01101
11	BEV1	\$0.01913	\$0.02389	\$0.02524	\$0.02697	\$0.02765	\$0.02793	\$0.02799	\$0.02802	\$0.02820	\$0.03217	\$0.03188	\$0.03325	\$0.03509	\$0.03620	\$0.03575	\$0.03509	\$0.03785	\$0.00962	\$0.00962
12	BEV2	\$0.02205	\$0.02755	\$0.02910	\$0.03110	\$0.03189	\$0.03221	\$0.03228	\$0.03231	\$0.03252	\$0.03710	\$0.03676	\$0.03835	\$0.04047	\$0.04175	\$0.04123	\$0.04046	\$0.04364	\$0.01109	\$0.01109
13	System Average PCIA Rate by Vintage	\$0.02189	\$0.02734	\$0.02889	\$0.03087	\$0.03165	\$0.03197	\$0.03204	\$0.03207	\$0.03228	\$0.03683	\$0.03649	\$0.03806	\$0.04017	\$0.04143	\$0.04092	\$0.04016	\$0.04332	\$0.01101	\$0.01101

Table 13-3a
PRESENT POWER CHARGE INDIFFERENCE ADJUSTMENT RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE) -- March 1, 2026
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage
1	Residential	\$0.02973	\$0.03366	\$0.03492	\$0.03676	\$0.03708	\$0.03686	\$0.03680	\$0.03687	\$0.03661	\$0.03679	\$0.03725	\$0.03632	\$0.05264	\$0.05272	\$0.05380	\$0.05066	-\$0.01011	-\$0.01011
2	Small L&P	\$0.02910	\$0.03294	\$0.03417	\$0.03597	\$0.03628	\$0.03607	\$0.03602	\$0.03608	\$0.03582	\$0.03600	\$0.03646	\$0.03554	\$0.05151	\$0.05159	\$0.05265	\$0.04957	-\$0.00990	-\$0.00990
3	Medium L&P	\$0.03071	\$0.03476	\$0.03606	\$0.03796	\$0.03829	\$0.03807	\$0.03801	\$0.03807	\$0.03780	\$0.03799	\$0.03847	\$0.03751	\$0.05436	\$0.05444	\$0.05557	\$0.05232	-\$0.01045	-\$0.01045
4	E19	\$0.02903	\$0.03286	\$0.03410	\$0.03589	\$0.03620	\$0.03599	\$0.03593	\$0.03600	\$0.03574	\$0.03592	\$0.03637	\$0.03546	\$0.05140	\$0.05147	\$0.05253	\$0.04946	-\$0.00987	-\$0.00987
5	Streetlights	\$0.02427	\$0.02747	\$0.02850	\$0.03000	\$0.03026	\$0.03009	\$0.03004	\$0.03009	\$0.02988	\$0.03003	\$0.03041	\$0.02965	\$0.04296	\$0.04302	\$0.04391	\$0.04134	-\$0.00824	-\$0.00824
6	Standby	\$0.02046	\$0.02316	\$0.02402	\$0.02529	\$0.02551	\$0.02536	\$0.02532	\$0.02536	\$0.02518	\$0.02531	\$0.02563	\$0.02499	\$0.03621	\$0.03626	\$0.03701	\$0.03484	-\$0.00694	-\$0.00694
7	Agriculture	\$0.02750	\$0.03113	\$0.03230	\$0.03400	\$0.03430	\$0.03410	\$0.03404	\$0.03410	\$0.03386	\$0.03403	\$0.03446	\$0.03360	\$0.04869	\$0.04876	\$0.04977	\$0.04686	-\$0.00935	-\$0.00935
8	B20/E20 T (Excluding FPP)	\$0.02637	\$0.02985	\$0.03097	\$0.03260	\$0.03288	\$0.03269	\$0.03264	\$0.03270	\$0.03247	\$0.03263	\$0.03304	\$0.03221	\$0.04668	\$0.04675	\$0.04772	\$0.04493	-\$0.00896	-\$0.00896
9	B20/E20 P (Excluding FPP)	\$0.02617	\$0.02962	\$0.03074	\$0.03235	\$0.03263	\$0.03245	\$0.03239	\$0.03245	\$0.03222	\$0.03238	\$0.03279	\$0.03197	\$0.04633	\$0.04640	\$0.04735	\$0.04459	-\$0.00889	-\$0.00889
10	B20/E20 S (Excluding FPP)	\$0.02717	\$0.03075	\$0.03190	\$0.03358	\$0.03387	\$0.03368	\$0.03362	\$0.03368	\$0.03344	\$0.03361	\$0.03403	\$0.03318	\$0.04809	\$0.04816	\$0.04915	\$0.04628	-\$0.00923	-\$0.00923
11	BEV1	\$0.02417	\$0.02736	\$0.02839	\$0.02988	\$0.03014	\$0.02997	\$0.02992	\$0.02997	\$0.02976	\$0.02991	\$0.03029	\$0.02953	\$0.04280	\$0.04286	\$0.04374	\$0.04119	-\$0.00822	-\$0.00822
12	BEV2	\$0.02751	\$0.03114	\$0.03231	\$0.03401	\$0.03430	\$0.03411	\$0.03405	\$0.03411	\$0.03387	\$0.03404	\$0.03447	\$0.03361	\$0.04870	\$0.04878	\$0.04978	\$0.04687	-\$0.00936	-\$0.00936
13	System Average PCIA Rate by Vintage	\$0.02749	\$0.03093	\$0.03398	\$0.03507	\$0.03623	\$0.03639	\$0.03625	\$0.03641	\$0.03549	\$0.03632	\$0.03527	\$0.03551	\$0.05110	\$0.05064	\$0.05098	\$0.04767	-\$0.00991	-\$0.00991

Table 13-3b
DIFFERENTIAL BETWEEN PRESENT AND PROPOSED PCIA RATES
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage
1	Residential	-\$0.00535	-\$0.00320	-\$0.00274	-\$0.00237	-\$0.00182	-\$0.00125	-\$0.00111	-\$0.00114	-\$0.00065	\$0.00424	\$0.00339	\$0.00608	-\$0.00789	-\$0.00656	-\$0.00822	-\$0.00592	\$0.05837	\$0.02237
2	Small L&P	-\$0.00564	-\$0.00364	-\$0.00322	-\$0.00289	-\$0.00237	-\$0.00182	-\$0.00169	-\$0.00171	-\$0.00124	\$0.00346	\$0.00264	\$0.00524	-\$0.00847	-\$0.00719	-\$0.00880	-\$0.00654	\$0.05631	\$0.02169
3	Medium L&P	-\$0.00590	-\$0.00378	-\$0.00333	-\$0.00298	-\$0.00242	-\$0.00184	-\$0.00170	-\$0.00173	-\$0.00123	\$0.00374	\$0.00287	\$0.00562	-\$0.00884	-\$0.00749	-\$0.00919	-\$0.00681	\$0.05953	\$0.02292
4	E19	-\$0.00548	-\$0.00345	-\$0.00302	-\$0.00268	-\$0.00215	-\$0.00160	-\$0.00147	-\$0.00149	-\$0.00102	\$0.00370	\$0.00288	\$0.00548	-\$0.00818	-\$0.00690	-\$0.00851	-\$0.00626	\$0.05647	\$0.02171
5	Streetlights	-\$0.00472	-\$0.00306	-\$0.00271	-\$0.00243	-\$0.00200	-\$0.00154	-\$0.00143	-\$0.00145	-\$0.00106	\$0.00286	\$0.00217	\$0.00434	-\$0.00710	-\$0.00603	-\$0.00737	-\$0.00548	\$0.04692	\$0.01808
6	Standby	-\$0.00412	-\$0.00276	-\$0.00247	-\$0.00226	-\$0.00190	-\$0.00151	-\$0.00142	-\$0.00143	-\$0.00111	\$0.00216	\$0.00159	\$0.00340	-\$0.00625	-\$0.00535	-\$0.00648	-\$0.00489	\$0.03925	\$0.01516
7	Agriculture	-\$0.00480	-\$0.00278	-\$0.00234	-\$0.00198	-\$0.00147	-\$0.00094	-\$0.00082	-\$0.00084	-\$0.00039	\$0.00416	\$0.00338	\$0.00587	-\$0.00703	-\$0.00579	-\$0.00733	-\$0.00521	\$0.05427	\$0.02077
8	B20/E20 T (Excluding FPP)	-\$0.00602	-\$0.00443	-\$0.00411	-\$0.00390	-\$0.00346	-\$0.00297	-\$0.00285	-\$0.00288	-\$0.00246	\$0.00161	\$0.00088	\$0.00317	-\$0.00934	-\$0.00823	-\$0.00967	-\$0.00759	\$0.04923	\$0.01920
9	B20/E20 P (Excluding FPP)	-\$0.00535	-\$0.00362	-\$0.00326	-\$0.00299	-\$0.00253	-\$0.00204	-\$0.00192	-\$0.00194	-\$0.00152	\$0.00264	\$0.00191	\$0.00423	-\$0.00813	-\$0.00699	-\$0.00844	-\$0.00639	\$0.05009	\$0.01936
10	B20/E20 S (Excluding FPP)	-\$0.00527	-\$0.00341	-\$0.00302	-\$0.00271	-\$0.00222	-\$0.00171	-\$0.00159	-\$0.00161	-\$0.00117	\$0.00322	\$0.00245	\$0.00488	-\$0.00792	-\$0.00673	-\$0.00823	-\$0.00612	\$0.05255	\$0.02024
11	BEV1	-\$0.00505	-\$0.00347	-\$0.00315	-\$0.00291	-\$0.00249	-\$0.00204	-\$0.00193	-\$0.00195	-\$0.00156	\$0.00227	\$0.00159	\$0.00372	-\$0.00770	-\$0.00666	-\$0.00799	-\$0.00610	\$0.04607	\$0.01784
12	BEV2	-\$0.00546	-\$0.00359	-\$0.00321	-\$0.00291	-\$0.00242	-\$0.00190	-\$0.00177	-\$0.00180	-\$0.00135	\$0.00306	\$0.00229	\$0.00474	-\$0.00823	-\$0.00703	-\$0.00855	-\$0.00641	\$0.05300	\$0.02044
13	System Average PCIA Rate by Vintage	-\$0.00560	-\$0.00358	-\$0.00509	-\$0.00420	-\$0.00458	-\$0.00442	-\$0.00421	-\$0.00417	-\$0.00322	\$0.00050	\$0.00121	\$0.00255	-\$0.01093	-\$0.00921	-\$0.01005	-\$0.00751	\$0.05323	\$0.02092

Table 13-5
PROPOSED 2027 AVERAGE TOTAL GENERATION
RATES FOR BUNDLED CUSTOMERS
(\$/KWH)

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.09815
2	Small Commercial	\$0.09441
3	Medium Commercial	\$0.09984
4	Large Commercial	\$0.09478
5	Streetlights	\$0.07866
6	Standby	\$0.06569
7	Agriculture	\$0.09137
8	B20/E20 T	\$0.08190
9	B20/E20 P	\$0.08378
10	B20/E20 S	\$0.08810
11	BEV1	\$0.07698
12	BEV2	\$0.08877

Table 13-7
PROPOSED 2027 NEW SYSTEM GENERATION
CHARGE RATES
(\$/KWH)

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.01378
2	Small Commercial	\$0.00888
3	Medium Commercial	\$0.00806
4	Large Commercial	\$0.00806
5	Streetlights	\$0.00805
6	Standby	\$0.00685
7	Agriculture	\$0.00929
8	B20/E20 T	\$0.00713
9	B20/E20 P	\$0.00713
10	B20/E20 S	\$0.00713
11	BEV1	\$0.00888
12	BEV2	\$0.00806

Table 13-11
PROPOSED 2027
RESIDENTIAL FIXED CHARGE RATES
(\$/Day)

Line No.	Customer Class	Rate Component	Proposed Rate
1	Residential	NSGC	\$0.19052
2	Residential	TMNBC	\$0.00761
3	Residential	BioMAT	\$0.00528
4	Residential	PPCP	-\$0.00014

PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT C
DECLARATION OF KELLY WONG PROVIDING
VERIFICATION OF TRANSMISSION ACCELERATOR
REVOLVING FUND REMITTANCES
PURSUANT TO PUBLIC UTILITIES CODE SECTION 748.5(D)(1)
AND D.26-04-036

**DECLARATION OF KELLY WONG IN SUPPORT OF TRANSMISSION
ACCELERATOR REVOLVING FUND REMITTANCES PURSUANT TO
CALIFORNIA PUBLIC UTILITIES CODE SECTION 748.5 (D)(1)
AND D.26-04-036 IN R.25-07-013**

I, Kelly Wong, declare as follows:

1. I am a Senior Manager of Electric Settlements, employed by Pacific Gas and Electric Company (“PG&E”). My business address 300 Lakeside Drive, Floor 26, Oakland, California, 94612.

2. This declaration provides support for facts supporting PG&E’s compliance with California Public Utilities Commission Decision (D.) 26-04-036, Ordering Paragraph 6 (b), requiring that PG&E provide “verification of each transfer in the reporting period, clearly designated as ‘Verification of Transmission Accelerator Revolving Fund Remittances pursuant to 748.5(d)(1) and D.26-04-xxx in R.25-07-013.’ ”

3. Unless stated otherwise, I have personal knowledge of the facts set forth in this declaration. I would competently testify to them if called to do so.

4. In D.26-04-036, the California Public Utilities Commission ruled in Ordering Paragraph 5 that PG&E shall

...remit to Treasury five percent of any allowance revenues received, including interest, from each Cap-and-Invest Program Auction within 15 days of final receipt of total allowance revenues from that auction. The five percent of the revenues, including any accrued interest, shall be calculated as 5 percent of revenues received as a result of the direct allocation of greenhouse gas allowances to each of these utilities pursuant to subdivision (b) of Section 95890 of Title 17 of the California Code of Regulations and proceeding from Cap-and-Invest Program auctions held between July 1, 2026 and July 1, 2031. These remittances shall be designated as for deposit in the California Transmission Accelerator Revolving Fund. The utilities shall work with Energy Division or the Commission’s Executive Director for assistance, if needed, in coordinating with State Treasury to obtain wire transfer information or otherwise implement fund transfers.

5. Following the issuance of D.26-04-036, PG&E employees, together with representatives from other California Electric Investor Owned-Utilities coordinated with

Energy Division concerning the process to effectuate the transfer of funds required by Decision 24-04-036 to the State of California's Treasury. Following initial communications, Energy Division staff clarified through an email that Energy Division has worked with the California Infrastructure and Economic Development Bank (I-Bank), who will administer the California Transmission Accelerator Revolving Fund (CTARF), to provide a wire transfer and memo of transfer instructions. Energy Division staff further stated that following each transfer, I-Bank and Energy Division request that PG&E send I-Bank a memo using a provided template with instructions. Energy Division further clarified that I -Bank will use the information in the memo to direct State Treasury to attribute the funds from the transfer to the CTARF.

6. On July 23, 2026, Energy Division provided a request on behalf of Energy Division and I-Bank that PG&E provide a memorandum on PG&E letterhead confirming the payment amounts and include additional language specified in the directions provided along with the wire transfer instructions for the remittance of funds to the CTARF.

7. On September 15, 2026 PG&E received revenues from Deutsche Bank on behalf of the California Air Resources Board as result of PG&E's direct allocation of greenhouse gas allowances pursuant to subdivision (b) of Section 95890 of Title 17 of the California Code of Regulations.

8. On September 25, 2026, PG&E scheduled a transfer of funds totaling five percent of the revenues to be received by I-Bank on September 29, 2026 in the manner directed by I-Bank. The funds can be found in Confidential Attachment D.

9. The funds transferred to I-Bank were calculated in accordance with page 32 and Ordering Paragraph 5 of D.26-04-036, which clarified that the amounts remitted within

15 days of final receipt of total allowance revenues from a Cap-and-Invest Program auction held between July 1, 2026 and July 1, 2031 shall be calculated as 5 percent of revenues received as a result of the direct allocation of greenhouse gas allowances pursuant to subdivision (b) of Section 95890 of Title 17 of the California Code of Regulations.

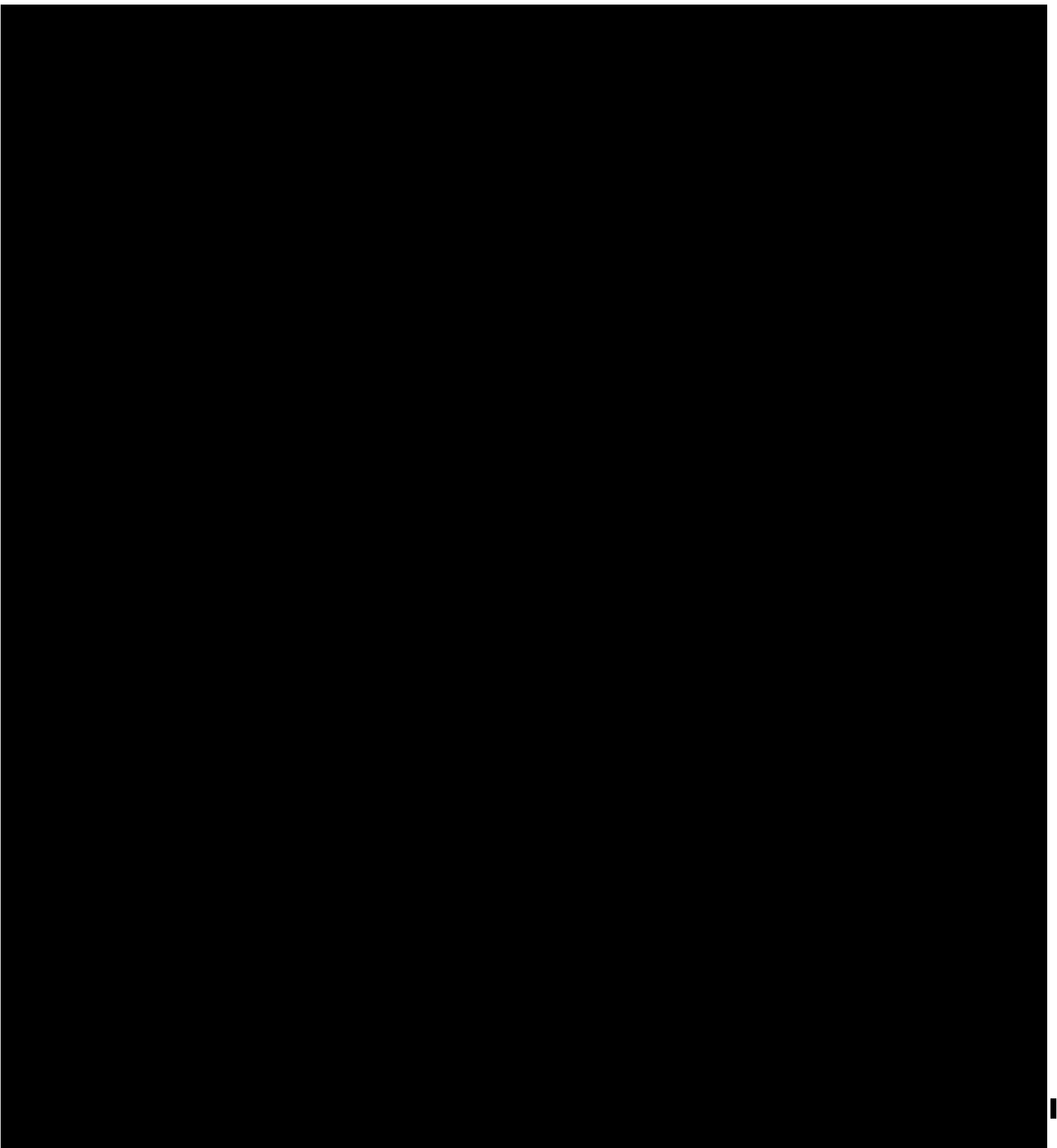
10. Concurrent with its scheduled transfer of funds PG&E provided a memorandum, addressed to the California Infrastructure and Economic Development Bank, consistent with the I-Bank's instructions. The memorandum stated that PG&E remitted the funds to be received on September 29, 2026. The memorandum requested that the amount should be payable to the CTARF Program. The memorandum stated that the funds are due and payable pursuant Sections 63049.71 to 63049.73, inclusive of the Government Code for deposit to the California Transmission Accelerator Revolving Fund under the California Infrastructure and Economic Development Bank on behalf of the CTARF Program.

I declare under penalty of perjury, under the laws of the State of California, that all statements contained in this Declaration are true and correct.

Executed this 16th day of October, 2026 in Oakland, California.

Kelly Wong

PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT D
COMMUNICATION FROM I-BANK



PACIFIC GAS AND ELECTRIC COMPANY
APPENDIX A
STATEMENT(S) OF QUALIFICATIONS

THIS APPENDIX HAS NO CHANGES