

EXHIBIT: PacifiCorp PAC_013
CPUC PROCEEDING: H.25-07-005
SPONSOR/WITNESS: PacifiCorp/Shelley McCoy
DESCRIPTION: Appendix A, Revenue
Requirement Summary (PAC0000174)
DATE IDENT. 6/9/2026 RECD. 6/11/2026
ALJ: GERALD F. KELLY

PAC_013

APPENDIX A

Revenue Requirement Summary

Results of Operations (with Changes)

Results of Operations (Prior to Revenue Change)

Requested Change - Rebuttal (in Dollars)	PacifiCorp Requested Revenue Requirement:	806,076	Revised Rev. Req. (cumulative subtotal)
<i>Additional Adjustments</i>		<i>Adjustments (\$)</i>	
Authorized ROE of 10%		(1,224,917)	(418,842)
Remove Accelerated Depreciation for Coal		(5,250,718)	(5,669,559)
Additional Adjustments		(164,568)	*
<i>Total Adjustments</i>		(6,640,203)	
Authorized Change to Revenue Requirement		(5,834,127)	

* *Additional Adjustments include removal of Bridger Mine rate base, Trapper Mine rate base. Also included is removal of historical total company balance of \$1.8M in FERC account 399.*

Normalized Results of Operations - 2017 PROTOCOL
Twelve Months Ending December 31, 2019

(1) Test Period 2017 Protocol Revenue Requirement	71,951,494	Page 1.1
(2) Normalized General Business Revenues	77,785,622	Page 1.1
(3) 2017 Protocol Price Change	<u>(5,834,127)</u>	Page 1.1

PacifiCorp
CALIFORNIA
Normalized Results of Operations - 2017 PROTOCOL
Twelve Months Ending December 31, 2019

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	77,785,622	(5,834,127)	71,951,494
3 Interdepartmental	-		
4 Special Sales	-		
5 Other Operating Revenues	3,420,217		
6 Total Operating Revenues	<u>81,205,838</u>		
7			
8 Operating Expenses:			
9 Steam Production	5,158,583		
10 Nuclear Production	-		
11 Hydro Production	722,592		
12 Other Power Supply	1,638,748		
13 Transmission	1,182,493		
14 Distribution	14,580,066		
15 Customer Accounting	2,463,159	(51,480)	2,411,678
16 Customer Service & Info	233,919		
17 Sales	-		
18 Administrative & General	1,096,239		
19			
20 Total O&M Expenses	<u>27,075,799</u>		
21			
22 Depreciation	16,657,897		
23 Amortization	1,418,012		
24 Taxes Other Than Income	4,807,362	(66,509)	4,740,853
25 Income Taxes - Federal	3,666,386	(1,145,891)	2,520,494
26 Income Taxes - State	830,335	(259,513)	570,822
27 Income Taxes - Def Net	359,435		
28 Investment Tax Credit Adj.	-		
29 Misc Revenue & Expense	(60,809)		
30			
31 Total Operating Expenses:	<u>54,754,416</u>	<u>(1,523,393)</u>	<u>53,231,023</u>
32			
33 Operating Rev For Return:	<u>26,451,422</u>	<u>(4,310,734)</u>	<u>22,140,688</u>
34			
35 Rate Base:			
36 Electric Plant In Service	628,549,133		
37 Plant Held for Future Use	882,150		
38 Misc Deferred Debits	14,690,717		
39 Elec Plant Acq Adj	257,411		
40 Nuclear Fuel	-		
41 Prepayments	447,878		
42 Fuel Stock	(78,578)		
43 Material & Supplies	3,387,194		
44 Working Capital	445,904		
45 Weatherization Loans	0		
46 Misc Rate Base	-		
47			
48 Total Electric Plant:	<u>648,581,808</u>	-	<u>648,581,808</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(239,900,433)		
52 Accum Prov For Amort	(13,276,269)		
53 Accum Def Income Tax	(97,338,418)		
54 Unamortized ITC	(4,062)		
55 Customer Adv For Const	(500,901)		
56 Customer Service Deposits	-		
57 Misc Rate Base Deductions	(7,091,475)		
58			
59 Total Rate Base Deductions	<u>(358,111,558)</u>	-	<u>(358,111,558)</u>
60			
61 Total Rate Base:	<u>290,470,250</u>	-	<u>290,470,250</u>
62			
63 Return on Rate Base	9.106%		7.622%
64			
65 Return on Equity	12.856%		10.000%
66			
67 TAX CALCULATION:			
68 Operating Revenue	31,307,578	(5,716,138)	25,591,439
69 Other Deductions			
70 Interest (AFUDC)	(1,459,027)	-	(1,459,027)
71 Interest	7,083,537	-	7,083,537
72 Schedule "M" Additions	21,078,439	-	21,078,439
73 Schedule "M" Deductions	28,472,192	-	28,472,192
74 Income Before Tax	<u>18,289,314</u>	<u>(5,716,138)</u>	<u>12,573,176</u>
75			
76 State Income Taxes	830,335	(259,513)	570,822
77 Taxable Income	<u>17,458,979</u>	<u>(5,456,626)</u>	<u>12,002,353</u>
78			
79 Federal Income Taxes + Other	<u>3,666,386</u>	<u>(1,145,891)</u>	<u>2,520,494</u>

Ref. Page 2.2

**PacifiCorp
 CALIFORNIA
 Normalized Results of Operations - 2017 PROTOCOL
 Twelve Months Ending December 31, 2019**

Net Rate Base	\$ 290,470,250	Ref. Page 1.1
Return on Rate Base Requested	<u>7.62%</u>	Ref. Page 2.1
Revenues Required to Earn Requested Return	22,140,688	
Less Current Operating Revenues	<u>(26,451,422)</u>	
Increase to Current Revenues	(4,310,734)	
Net to Gross Bump-up	<u>135.34%</u>	
Price Change Required for Requested Return	<u>\$ (5,834,127)</u>	
Requested Price Change	\$ (5,834,127)	
Uncollectible Percent	<u>0.882%</u>	Ref. Page 1.3
Increased Uncollectible Expense	<u>\$ (51,480)</u>	
Requested Price Change	\$ (5,834,127)	
Franchise Tax	1,140%	Ref. Page 1.3
Revenue Tax	0.000%	Ref. Page 1.3
Resource Supplier Tax	0.000%	Ref. Page 1.3
PUC Fees Based on General Business Revenues	0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	<u>\$ (66,509)</u>	
Requested Price Change	\$ (5,834,127)	
Uncollectible Expense	51,480	
Taxes Other Than Income	66,509	
Income Before Taxes	<u>\$ (5,716,138)</u>	
State Effective Tax Rate	<u>4.54%</u>	Ref. Page 2.1
State Income Taxes	<u>\$ (259,513)</u>	
Taxable Income	\$ (5,456,626)	
Federal Income Tax Rate	<u>21.00%</u>	Ref. Page 2.1
Federal Income Taxes	<u>\$ (1,145,891)</u>	
Operating Income	100.000%	
Net Operating Income	<u>73.888%</u>	Ref. Page 1.3
Net to Gross Bump-Up	<u>135.34%</u>	

**PacifiCorp
 CALIFORNIA**
Normalized Results of Operations - 2017 PROTOCOL
Twelve Months Ending December 31, 2019

Operating Revenue	100.000%	
Operating Deductions		
Uncollectible Accounts	0.882%	See Note (1) Below
Taxes Other - Franchise Tax	1.140%	
Taxes Other - Revenue Tax	0.000%	
Taxes Other - Resource Supplier	0.000%	
PUC Fees Based on General Business Revenues	<u>0.000%</u>	
Sub-Total	97.978%	
State Income Tax @ 4.54%	<u>4.448%</u>	
Sub-Total	93.529%	
Federal Income Tax @ 21.00%	<u>19.641%</u>	
Net Operating Income	<u><u>73.888%</u></u>	

(1) Uncollectible Accounts =	<u>686,379</u>	Pg 2.11, CALIFORNIA Situs from Account 904
	77,785,622	Pg. 2.2, General Business Revenues

PacifiCorp
RESULTS OF OPERATIONS (PRIOR TO REVENUE CHANGE)

USER SPECIFIC INFORMATION

STATE:	CALIFORNIA
PERIOD:	TWELVE MONTHS ENDING DECEMBER 31, 2019
FILE:	CA JAM Dec 2019 GRC
PREPARED BY:	Revenue Requirement Department
DATE:	1/29/2020
TIME:	3:21:07 PM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2017 PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.353
FEDERAL/STATE COMBINED RATE	24.587%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.02%	5.05%	2.43%
PREFERRED	0.02%	6.75%	0.00%
COMMON	51.96%	10.00%	5.20%
	<u>100.00%</u>		<u>7.622%</u>

OTHER INFORMATION

For information and support regarding capital structure and cost of debt, see testimony of Ms. Nikki L. Kobiha.
 For information and support regarding return on common equity, see testimony of Mr. Kurt G. Strunk.

**2017 PROTOCOL
 13-Month Average**

RESULTS OF OPERATIONS (PRIOR TO REVENUE CHANGE) SUMMARY

Description of Account Summary:	Ref	JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
		TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1 Operating Revenues					
2 General Business Revenues	2.2	4,882,277,181	101,406,763	4,858,656,040	77,785,622
3 Interdepartmental	2.2	0	0	0	0
4 Special Sales	2.2	195,707,608	3,066,538	1,676,300	0
5 Other Operating Revenues	2.3	164,873,344	3,183,528	156,658,543	3,420,217
6 Total Operating Revenues	2.3	<u>5,242,858,133</u>	<u>107,656,829</u>	<u>5,016,990,882</u>	<u>81,205,838</u>
7					
8 Operating Expenses:					
9 Steam Production	2.5	1,109,450,759	16,484,228	325,748,894	5,158,583
10 Nuclear Production	2.5	0	0	0	0
11 Hydro Production	2.6	43,470,099	687,016	45,721,103	722,592
12 Other Power Supply	2.7, .8	929,658,000	13,251,770	180,496,320	1,638,748
13 Transmission	2.9	203,205,613	3,209,305	74,820,766	1,182,493
14 Distribution	2.10	195,147,802	11,780,679	206,659,231	14,580,066
15 Customer Accounting	2.11	86,087,379	2,822,966	89,939,854	2,463,159
16 Customer Service & Infor	2.12	123,879,101	223,520	128,462,069	233,919
17 Sales	2.12	0	0	0	0
18 Administrative & General	2.13	139,215,250	3,100,189	146,877,813	1,096,239
19					
20 Total O & M Expenses	2.13	<u>2,830,114,002</u>	<u>51,559,674</u>	<u>1,198,726,050</u>	<u>27,075,799</u>
21					
22 Depreciation	2.14	692,732,899	16,331,785	748,426,731	16,657,897
23 Amortization	2.15	46,170,268	897,826	77,275,213	1,418,012
24 Taxes Other Than Income	2.15	193,914,348	4,762,699	195,294,068	4,807,362
25 Income Taxes - Federal	2.18	134,252,971	4,157,359	399,286,587	3,666,386
26 Income Taxes - State	2.18	44,824,360	1,169,417	90,427,360	830,335
27 Income Taxes - Def Net	2.16	63,791,779	574,665	69,070,358	359,435
28 Investment Tax Credit Adj.	2.15	(4,024,201)	0	(2,737,334)	0
29 Misc Revenue & Expense	2.3	(573,589)	(12,466)	(3,967,846)	(60,809)
30					
31 Total Operating Expenses	2.18	<u>4,001,202,838</u>	<u>79,440,959</u>	<u>2,771,801,187</u>	<u>54,754,416</u>
32					
33 Operating Revenue for Return		<u>1,241,655,296</u>	<u>28,215,869</u>	<u>2,245,189,695</u>	<u>26,451,422</u>
34					
35 Rate Base:					
36 Electric Plant in Service	2.26	27,087,186,200	597,078,830	27,970,299,902	628,549,133
37 Plant Held for Future Use	2.26	23,249,390	882,150	23,249,390	882,150
38 Misc Deferred Debits	2.28	882,049,794	14,603,183	800,430,460	14,690,717
39 Elec Plant Acq Adj	2.26,.27	36,923,244	408,550	27,360,125	257,411
40 Pensions	2.27	0	0	0	0
41 Prepayments	2.28	54,244,077	447,878	54,244,077	447,878
42 Fuel Stock	2.27	218,217,681	3,252,047	(5,272,702)	(78,578)
43 Material & Supplies	2.28	231,332,809	3,387,194	231,332,809	3,387,194
44 Working Capital	2.28	31,275,840	509,596	19,766,449	445,904
45 Weatherization Loans	2.27	(8,142,772)	20,971	(9,159,011)	0
46 Miscellaneous Rate Base	2.29	0	0	0	0
47					
48 Total Electric Plant		<u>28,556,336,263</u>	<u>620,590,398</u>	<u>29,112,251,498</u>	<u>648,581,808</u>
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.32	(9,104,270,992)	(235,436,935)	(8,951,807,303)	(239,900,433)
52 Accum Prov For Amort	2.33	(548,482,358)	(12,422,260)	(578,642,511)	(13,276,269)
53 Accum Def Income Taxes	2.30	(4,568,664,601)	(96,227,870)	(4,494,070,621)	(97,338,418)
54 Unamortized ITC	2.30	(432,763)	(7,494)	(296,270)	(4,062)
55 Customer Adv for Const	2.29	(36,455,623)	(601,592)	(36,455,623)	(500,901)
56 Customer Service Deposits	2.29	0	0	0	0
57 Misc. Rate Base Deductions	2.29	(562,051,817)	(9,040,452)	(478,657,709)	(7,091,475)
58					
59 Total Rate Base Deductions		<u>(14,820,358,154)</u>	<u>(353,736,603)</u>	<u>(14,539,930,037)</u>	<u>(358,111,558)</u>
60					
61 Total Rate Base		<u>13,735,978,108</u>	<u>266,853,795</u>	<u>14,572,321,461</u>	<u>290,470,250</u>
62					
63 Return on Rate Base			10.574%		9.106%
64					
65 Return on Equity			15.680%		12.856%
66 Net Power Costs		1,481,971,697	22,488,528	(0)	(0)
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact		94,641,194	1,838,629	100,403,618	2,001,346
69 Rate Base Decrease		(746,645,618)	(12,499,377)	(475,410,534)	(15,679,216)

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
70	Sales to Ultimate Customers							
71	440	Residential Sales						
72		0	S		1,870,094,331	47,777,516	1,862,809,702	40,492,887
73								
74				B1	<u>1,870,094,331</u>	<u>47,777,516</u>	<u>1,862,809,702</u>	<u>40,492,887</u>
75								
76	442	Commercial & Industrial Sales						
77		0	S		2,976,848,959	53,162,942	2,960,557,103	36,871,085
78		P	SE		-	-	-	-
79		PT	SG		-	-	-	-
80								
81								
82				B1	<u>2,976,848,959</u>	<u>53,162,942</u>	<u>2,960,557,103</u>	<u>36,871,085</u>
83								
84	444	Public Street & Highway Lighting						
85		0	S		19,688,337	466,304	19,643,681	421,649
86		0	SO		-	-	-	-
87				B1	<u>19,688,337</u>	<u>466,304</u>	<u>19,643,681</u>	<u>421,649</u>
88								
89	445	Other Sales to Public Authority						
90		0	S		15,645,554	-	15,645,554	-
91								
92				B1	<u>15,645,554</u>	<u>-</u>	<u>15,645,554</u>	<u>-</u>
93								
94	448	Interdepartmental						
95		DPW	S		-	-	-	-
96		GP	SO		-	-	-	-
97				B1	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
98								
99				B1	<u>4,882,277,181</u>	<u>101,406,763</u>	<u>4,858,656,040</u>	<u>77,785,622</u>
100								
101								
102								
103	447	Sales for Resale-Non NPC						
104		P	S		1,676,300	-	1,676,300	-
105				B1	<u>1,676,300</u>	<u>-</u>	<u>1,676,300</u>	<u>-</u>
106								
107	447NPC	Sales for Resale-NPC						
108		P	SG		194,031,308	3,066,538	-	-
109		P	SE		-	-	-	-
110		P	SG		-	-	-	-
111				B1	<u>194,031,308</u>	<u>3,066,538</u>	<u>-</u>	<u>-</u>
112								
113		Total Sales for Resale		B1	<u>195,707,608</u>	<u>3,066,538</u>	<u>1,676,300</u>	<u>-</u>
114								
115	449	Provision for Rate Refund						
116		P	S		-	-	-	-
117		P	SG		-	-	-	-
118								
119								
120				B1	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
121								
122		Total Sales from Electricity		B1	<u>5,077,984,789</u>	<u>104,473,301</u>	<u>4,860,332,339</u>	<u>77,785,622</u>
123	450	Forfeited Discounts & Interest						
124		CUST	S		9,877,726	292,774	9,877,726	292,774
125		CUST	SO		-	-	-	-
126				B1	<u>9,877,726</u>	<u>292,774</u>	<u>9,877,726</u>	<u>292,774</u>
127								
128	451	Misc Electric Revenue						
129		CUST	S		5,605,490	30,098	5,605,490	30,098
130		GP	SG		-	-	-	-
131		GP	SO		17,303	389	17,303	389
132				B1	<u>5,622,793</u>	<u>30,487</u>	<u>5,622,793</u>	<u>30,487</u>
133								
134	453	Water Sales						
135		P	SG		52,498	830	52,498	830
136				B1	<u>52,498</u>	<u>830</u>	<u>52,498</u>	<u>830</u>
137								
138	454	Rent of Electric Property						
139		DPW	S		11,156,098	518,185	11,156,098	518,185
140		T	SG		5,820,236	91,985	5,820,236	91,985
141		T	SG		-	-	-	-
142		GP	SO		3,059,310	68,749	3,059,310	68,749
143				B1	<u>20,035,644</u>	<u>678,919</u>	<u>20,035,644</u>	<u>678,919</u>

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
144								
145								
146								
147	456	Other Electric Revenue						
148		DMSC	S		(8,413,372)	(196)	(8,040,968)	372,208
149		CUST	CN		924	23	924	23
150		OTHSE	SE		12,112,624	180,512	12,112,624	180,512
151		OTHSO	SO		2,309,557	51,900	2,309,557	51,900
152		OTHSGR	SG		123,274,950	1,948,280	114,687,745	1,812,565
153								
154								
155				B1	129,284,683	2,180,519	121,069,882	2,417,207
156								
157		Total Other Electric Revenues		B1	164,873,344	3,183,528	156,658,543	3,420,217
158								
159		Total Electric Operating Revenues		B1	5,242,858,133	107,656,829	5,016,990,882	81,205,838
160								
161		Summary of Revenues by Factor						
162		S			4,902,179,424	102,247,624	4,878,930,686	78,998,886
163		CN			924	23	924	23
164		SE			12,112,624	180,512	12,112,624	180,512
165		SO			5,386,170	121,038	5,386,170	121,038
166		SG			323,178,992	5,107,632	120,560,479	1,905,379
167		DGP			-	-	-	-
168								
169		Total Electric Operating Revenues			5,242,858,133	107,656,829	5,016,990,882	81,205,838
170		Miscellaneous Revenues						
171	41160	Gain on Sale of Utility Plant - CR						
172		DPW	S		-	-	-	-
173		T	SG		-	-	-	-
174		G	SO		-	-	-	-
175		T	SG		-	-	-	-
176		P	SG		-	-	-	-
177				B1	-	-	-	-
178								
179	41170	Loss on Sale of Utility Plant						
180		DPW	S		-	-	-	-
181		T	SG		-	-	-	-
182				B1	-	-	-	-
183								
184	4118	Gain from Emission Allowances						
185		P	S		-	-	-	-
186		P	SE		(177)	(3)	(3,903,928)	(58,179)
187				B1	(177)	(3)	(3,903,928)	(58,179)
188								
189	41181	Gain from Disposition of NOX Credits						
190		P	SE		-	-	-	-
191				B1	-	-	-	-
192								
193	4194	Impact Housing Interest Income						
194		P	SG		-	-	-	-
195				B1	-	-	-	-
196								
197	421	(Gain) / Loss on Sale of Utility Plant						
198		DPW	S		(17,150)	-	103,538	-
199		T	SG		-	-	(411)	(6)
200		T	SG		-	-	-	-
201		P	CN		-	-	-	-
202		PTD	SO		(550,708)	(12,376)	2,489	56
203		P	SG		(5,554)	(88)	(169,533)	(2,679)
204				B1	(573,412)	(12,463)	(63,918)	(2,630)
205								
206		Total Miscellaneous Revenues		B1	(573,589)	(12,466)	(3,967,846)	(60,809)
207		Miscellaneous Expenses						
208	4311	Interest on Customer Deposits						
209		CUST	S		-	-	-	-
210					-	-	-	-
211		Total Miscellaneous Expenses		B1	-	-	-	-
212								
213		Net Misc Revenue and Expense		B1	(573,589)	(12,466)	(3,967,846)	(60,809)
214								

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
215	500	Operation Supervision & Engineering						
216		P	SG		16,379,979	258,875	20,039,014	316,703
217		P	SG		4,796,450	75,805	5,047,855	79,778
218		P	SG		-	-	-	-
219				B2	21,176,429	334,680	25,086,869	396,482
220								
221	501	Fuel Related-Non NPC						
222		P	S		(2,386,093)	(344,725)	(2,148,366)	-
223		P	SE		45,116,923	672,367	23,404,128	348,786
224		P	SE		-	-	-	-
225		P	SE		-	-	-	-
226		P	SE		2,659,342	39,632	2,798,731	41,709
227				B2	45,390,172	367,274	24,054,492	390,495
228								
229	501NPC	Fuel Related-NPC						
230		P	S		14,799	-	-	-
231		P	SE		728,633,708	10,858,656	(42,701,879)	(636,376)
232		P	SE		-	-	-	-
233		P	SE		-	-	-	-
234		P	SE		42,701,879	636,376	42,701,879	636,376
235				B2	771,350,386	11,495,032	(0)	(0)
236								
237		Total Fuel Related		B2	816,740,558	11,862,305	24,054,492	390,495
238								
239	502	Steam Expenses						
240		P	SG		65,715,605	1,038,592	68,224,628	1,078,246
241		P	SG		4,637,910	73,299	4,881,006	77,141
242		P	SG		-	-	-	-
243				B2	70,353,516	1,111,891	73,105,634	1,155,387
244								
245	503	Steam From Other Sources-Non-NPC						
246		P	SE		-	-	(6,382)	(95)
247				B2	-	-	(6,382)	(95)
248								
249	503NPC	Steam From Other Sources-NPC						
250		P	SE		4,625,504	68,933	-	-
251				B2	4,625,504	68,933	-	-
252								
253	505	Electric Expenses						
254		P	SG		1,083,921	17,131	1,140,704	18,028
255		P	SG		5,375	85	5,656	89
256		P	SG		-	-	-	-
257				B2	1,089,296	17,216	1,146,360	18,117
258								
259	506	Misc. Steam Expense						
260		P	SG		11,873,666	187,656	10,610,902	167,698
261		P	SG		-	-	(3,211,594)	(50,757)
262		P	SG		2,684,088	42,420	2,824,774	44,644
263				B2	14,557,753	230,076	10,224,081	161,585
264								
265	507	Rents						
266		P	SG		458,365	7,244	482,390	7,624
267		P	SG		-	-	-	-
268				B2	458,365	7,244	482,390	7,624
269								
270	510	Maint Supervision & Engineering						
271		P	SG		5,932,280	93,756	6,124,642	96,796
272		P	SG		2,705,845	42,764	2,807,298	44,368
273		P	SG		-	-	3,408,269	53,865
274				B2	8,638,124	136,520	12,340,209	195,029
275								
276								
277								
278	511	Maintenance of Structures						
279		P	SG		27,912,560	441,140	28,639,909	452,635
280		P	SG		3,818,436	60,348	3,961,606	62,611
281		P	SG		-	-	-	-
282				B2	31,730,996	501,488	32,601,515	515,246
283								
284	512	Maintenance of Boiler Plant						
285		P	SG		89,950,482	1,421,608	95,180,641	1,504,268
286		P	SG		6,474,535	102,326	6,717,293	106,162
287		P	SG		-	-	-	-
288				B2	96,425,017	1,523,934	101,897,935	1,610,430
289								
290	513	Maintenance of Electric Plant						
291		P	SG		31,836,398	503,153	32,632,430	515,734
292		P	SG		843,371	13,329	874,992	13,829
293		P	SG		-	-	-	-
294				B2	32,679,768	516,482	33,507,422	529,563

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
295								
296	514	Maintenance of Misc. Steam Plant						
297		P	SG		8,632,810	136,436	8,877,911	140,310
298		P	SG		2,342,622	37,024	2,430,457	38,412
299		P	SG		-	-	-	-
300				B2	10,975,432	173,460	11,308,368	178,721
301								
302		Total Steam Power Generation		B2	1,109,450,759	16,484,228	325,748,894	5,158,583
303	517	Operation Super & Engineering						
304		P	SG		-	-	-	-
305				B2	-	-	-	-
306								
307	518	Nuclear Fuel Expense						
308		P	SE		-	-	-	-
309								
310				B2	-	-	-	-
311								
312	519	Coolants and Water						
313		P	SG		-	-	-	-
314				B2	-	-	-	-
315								
316	520	Steam Expenses						
317		P	SG		-	-	-	-
318				B2	-	-	-	-
319								
320								
321								
322	523	Electric Expenses						
323		P	SG		-	-	-	-
324				B2	-	-	-	-
325								
326	524	Misc. Nuclear Expenses						
327		P	SG		-	-	-	-
328				B2	-	-	-	-
329								
330	528	Maintenance Super & Engineering						
331		P	SG		-	-	-	-
332				B2	-	-	-	-
333								
334	529	Maintenance of Structures						
335		P	SG		-	-	-	-
336				B2	-	-	-	-
337								
338	530	Maintenance of Reactor Plant						
339		P	SG		-	-	-	-
340				B2	-	-	-	-
341								
342	531	Maintenance of Electric Plant						
343		P	SG		-	-	-	-
344				B2	-	-	-	-
345								
346	532	Maintenance of Misc Nuclear						
347		P	SG		-	-	-	-
348				B2	-	-	-	-
349								
350		Total Nuclear Power Generation		B2	-	-	-	-
351								
352	535	Operation Super & Engineering						
353		P	SG		-	-	-	-
354		P	SG		-	-	-	-
355		P	SG		6,987,157	110,427	7,726,715	122,116
356		P	SG		1,440,691	22,769	1,768,279	27,946
357								
358				B2	8,427,848	133,197	9,494,995	150,062
359								
360	536	Water For Power						
361		P	DGP		-	-	-	-
362		P	SG		64,900	1,026	65,714	1,039
363		P	SG		-	-	-	-
364								
365				B2	64,900	1,026	65,714	1,039
366								
367	537	Hydraulic Expenses						
368		P	SG		-	-	-	-
369		P	SG		4,014,784	63,451	4,185,062	66,142
370		P	SG		383,891	6,067	399,818	6,319
371								
372				B2	4,398,675	69,518	4,584,880	72,461

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
373								
374	538	Electric Expenses						
375		P	DGP		-	-	-	-
376		P	SG		-	-	-	-
377		P	SG		-	-	-	-
378								
379				B2	-	-	-	-
380								
381	539	Misc. Hydro Expenses						
382		P	SG		-	-	-	-
383		P	SG		12,375,612	195,588	12,698,497	200,691
384		P	SG		6,625,110	104,706	6,738,060	106,491
385								
386								
387				B2	19,000,722	300,294	19,436,557	307,182
388								
389	540	Rents (Hydro Generation)						
390		P	DGP		-	-	-	-
391		P	SG		1,532,219	24,216	1,610,283	25,449
392		P	SG		62,191	983	65,361	1,033
393								
394				B2	1,594,410	25,199	1,675,644	26,482
395								
396	541	Maint Supervision & Engineering						
397		P	DGP		-	-	-	-
398		P	SG		388	6	404	6
399		P	SG		-	-	-	-
400								
401				B2	388	6	404	6
402								
403	542	Maintenance of Structures						
404		P	SG		-	-	-	-
405		P	SG		707,774	11,186	721,830	11,408
406		P	SG		57,876	915	58,784	929
407								
408				B2	765,651	12,101	780,614	12,337
409								
410								
411								
412								
413	543	Maintenance of Dams & Waterways						
414		P	SG		-	-	-	-
415		P	SG		3,127,355	49,426	3,227,034	51,001
416		P	SG		580,643	9,177	588,379	9,299
417								
418				B2	3,707,998	58,602	3,815,413	60,300
419								
420	544	Maintenance of Electric Plant						
421		P	SG		-	-	-	-
422		P	SG		1,967,499	31,095	1,978,862	31,275
423		P	SG		603,277	9,534	610,554	9,649
424								
425				B2	2,570,776	40,629	2,589,416	40,924
426								
427	545	Maintenance of Misc. Hydro Plant						
428		P	SG		-	-	-	-
429		P	SG		-	-	-	-
430		P	SG		2,292,441	36,231	2,554,912	40,379
431		P	SG		646,292	10,214	722,553	11,419
432								
433				B2	2,938,733	46,445	3,277,465	51,798
434								
435		Total Hydraulic Power Generation		B2	43,470,099	687,016	45,721,103	722,592
436								
437	546	Operation Super & Engineering						
438		P	SG		335,152	5,297	353,395	5,585
439		P	SG		-	-	-	-
440		P	SG		-	-	-	-
441				B2	335,152	5,297	353,395	5,585
442								
443	547	Fuel-Non-NPC						
444		P	SE		-	-	-	-
445		P	SE		-	-	-	-
446				B2	-	-	-	-
447								
448	547NPC	Fuel-NPC						
449		P	SE		227,905,649	3,396,424	(4,336,749)	(64,630)
450		P	SE		4,336,749	64,630	4,336,749	64,630
451				B2	232,242,399	3,461,054	0	0

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
452								
453	548	Generation Expense						
454		P	SG		15,503,495	245,023	16,570,537	261,886
455		P	SG		1,101,198	17,404	1,162,466	18,372
456		P	SG		-	-	-	-
457				B2	<u>16,604,694</u>	<u>262,426</u>	<u>17,733,003</u>	<u>280,258</u>
458								
459	549	Miscellaneous Other						
460		P	S		71,372	-	75,337	-
461		P	SG		4,034,658	63,765	4,045,823	63,942
462		P	SG		1,297,560	20,507	1,369,753	21,648
463		P	SG		-	-	-	-
464		P	SG		-	-	11,118,139	175,715
465				B2	<u>5,403,590</u>	<u>84,272</u>	<u>16,609,052</u>	<u>261,305</u>
466								
467								
468								
469								
470	550	Rents						
471		P	S		(57,212)	-	(60,395)	-
472		P	SG		38,166	603	40,290	637
473		P	SG		3,537,592	55,909	3,734,415	59,020
474				B2	<u>3,518,547</u>	<u>56,513</u>	<u>3,714,310</u>	<u>59,657</u>
475								
476	551	Maint Supervision & Engineering						
477		P	SG		-	-	-	-
478				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
479								
480	552	Maintenance of Structures						
481		P	SG		2,175,498	34,382	2,214,867	35,005
482		P	SG		182,532	2,885	188,948	2,986
483		P	SG		-	-	-	-
484				B2	<u>2,358,030</u>	<u>37,267</u>	<u>2,403,815</u>	<u>37,991</u>
485								
486	553	Maint of Generation & Electric Plant						
487		P	SG		4,489,809	70,958	4,886,464	77,227
488		P	SG		11,626,587	183,751	12,035,228	190,209
489		P	SG		587,746	9,289	608,404	9,615
490		P	SG		-	-	4,887,034	77,236
491				B2	<u>16,704,142</u>	<u>263,998</u>	<u>22,417,129</u>	<u>354,288</u>
492								
493	554	Maintenance of Misc. Other						
494		P	SG		101,155	1,599	100,195	1,584
495		P	SG		1,649,559	26,070	1,707,536	26,986
496		P	SG		196,381	3,104	203,283	3,213
497		P	SG		-	-	-	-
498				B2	<u>1,947,095</u>	<u>30,773</u>	<u>2,011,014</u>	<u>31,783</u>
499								
500		Total Other Power Generation		B2	<u>279,113,649</u>	<u>4,201,599</u>	<u>65,241,719</u>	<u>1,030,866</u>
501								
502								
503	555	Purchased Power-Non NPC						
504		DMSC	S		72,682,139	-	72,682,139	-
505					<u>72,682,139</u>	<u>-</u>	<u>72,682,139</u>	<u>-</u>
506								
507	555NPC	Purchased Power-NPC						
508		P	S		928,585	-	-	-
509		P	SE		7,709,108	114,887	-	-
510		Seasonal Co P	SG		527,831,891	8,342,037	-	-
511		P	DGP		-	-	-	-
512					<u>536,469,584</u>	<u>8,456,924</u>	<u>-</u>	<u>-</u>
513								
514		Total Purchased Power		B2	<u>609,151,722</u>	<u>8,456,924</u>	<u>72,682,139</u>	<u>-</u>
515								
516	556	System Control & Load Dispatch						
517		P	SG		1,665,664	26,325	1,692,314	26,746
518								
519				B2	<u>1,665,664</u>	<u>26,325</u>	<u>1,692,314</u>	<u>26,746</u>
520								
521								
522								
523	557	Other Expenses						
524		P	S		4,359,106	-	4,612,546	-
525		P	SG		34,739,769	549,039	36,698,975	580,003
526		P	SGCT		1,122,425	17,746	62,449	987
527		P	SE		9,219	137	9,734	145
528		P	SG		-	-	-	-
529		P	TROJP		-	-	-	-
530								
531				B2	<u>40,230,520</u>	<u>566,922</u>	<u>41,383,703</u>	<u>581,136</u>

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
532								
533	Embedded Cost Differentials							
534	Company Owned Hy: P		DGP		-	-	-	-
535	Company Owned Hy: P		SG		-	-	-	-
536	Mid-C Contract	P	MC		-	-	-	-
537	Mid-C Contract	P	SG		-	-	-	-
538	Existing QF Contract: P		S		-	-	-	-
539	Existing QF Contract: P		SG		-	-	-	-
540								
541								
542								
543								
544								
545								
546	2017 Protocol Adjustment							
547	Baseline ECD	P	S		(9,578,038)	(324,482)	(9,578,038)	(324,482)
548	Equalization Adj.	P	S		9,074,482	324,482	9,074,482	324,482
549	2017 Protocol Adjustment				(503,555)	-	(503,555)	-
550								
551	Total Other Power Supply			B2	650,544,351	9,050,171	115,254,601	607,882
552								
553	Total Production Expense			B2	2,082,578,858	30,423,015	551,966,317	7,519,923
554								
555								
556	Summary of Production Expense by Factor							
557	S				75,109,141	(344,725)	74,657,705	-
558	SG				942,649,210	14,897,953	451,039,953	7,128,391
559	SE				1,063,698,081	15,852,041	26,206,211	390,545
560	SNPPH				-	-	-	-
561	TROJP				-	-	-	-
562	SGCT				1,122,425	17,746	62,449	987
563	DGP				-	-	-	-
564	DEU				-	-	-	-
565	DEP				-	-	-	-
566	SNPPS				-	-	-	-
567	SNPPO				-	-	-	-
568	DGU				-	-	-	-
569	MC				-	-	-	-
570	SSGCT				-	-	-	-
571	SSECT				-	-	-	-
572	SSGC				-	-	-	-
573	SSGCH				-	-	-	-
574	SSECH				-	-	-	-
575	Total Production Expense by Factor				2,082,578,858	30,423,015	551,966,317	7,519,923
576	560 Operation Supervision & Engineering							
577	T		SG		7,109,703	112,364	8,207,007	129,706
578	T		SG		-	-	-	-
579								
580				B2	7,109,703	112,364	8,207,007	129,706
581								
582	561 Load Dispatching							
583	T		SG		20,083,628	317,409	20,232,420	319,760
584								
585				B2	20,083,628	317,409	20,232,420	319,760
586	562 Station Expense							
587	T		SG		3,684,436	58,230	3,705,525	58,563
588								
589				B2	3,684,436	58,230	3,705,525	58,563
590								
591	563 Overhead Line Expense							
592	T		SG		539,951	8,534	546,484	8,637
593								
594				B2	539,951	8,534	546,484	8,637
595								
596	564 Underground Line Expense							
597	T		SG		-	-	-	-
598								
599				B2	-	-	-	-
600								
601	565 Transmission of Electricity by Others							
602	T		SG		-	-	-	-
603	T		SE		-	-	-	-
604								
605								
606	565NPC Transmission of Electricity by Others-NPC							
607	T		SG		128,845,503	2,036,319	-	-
608	T		SE		2,469,630	36,804	-	-
609					131,315,133	2,073,123	-	-
610								
611	Total Transmission of Electricity by Others			B2	131,315,133	2,073,123	-	-

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
612								
613	566	Misc. Transmission Expense						
614		T	SG		2,838,808	44,866	2,881,149	45,535
615								
616				B2	<u>2,838,808</u>	<u>44,866</u>	<u>2,881,149</u>	<u>45,535</u>
617								
618	567	Rents - Transmission						
619		T	SG		2,204,130	34,835	2,234,398	35,313
620								
621				B2	<u>2,204,130</u>	<u>34,835</u>	<u>2,234,398</u>	<u>35,313</u>
622								
623	568	Maint Supervision & Engineering						
624		T	SG		1,114,048	17,607	1,113,572	17,599
625								
626				B2	<u>1,114,048</u>	<u>17,607</u>	<u>1,113,572</u>	<u>17,599</u>
627								
628	569	Maintenance of Structures						
629		T	SG		5,283,183	83,497	5,352,589	84,594
630								
631				B2	<u>5,283,183</u>	<u>83,497</u>	<u>5,352,589</u>	<u>84,594</u>
632								
633	570	Maintenance of Station Equipment						
634		T	SG		12,394,024	195,879	12,551,411	198,367
635								
636				B2	<u>12,394,024</u>	<u>195,879</u>	<u>12,551,411</u>	<u>198,367</u>
637								
638	571	Maintenance of Overhead Lines						
639		T	SG		16,408,388	259,324	17,760,530	280,694
640		T	SG		-	-	-	-
641								
642				B2	<u>16,408,388</u>	<u>259,324</u>	<u>17,760,530</u>	<u>280,694</u>
643								
644	572	Maintenance of Underground Lines						
645		T	SG		97,643	1,543	98,343	1,554
646								
647				B2	<u>97,643</u>	<u>1,543</u>	<u>98,343</u>	<u>1,554</u>
648								
649	573	Maint of Misc. Transmission Plant						
650		T	SG		132,538	2,095	137,336	2,171
651								
652				B2	<u>132,538</u>	<u>2,095</u>	<u>137,336</u>	<u>2,171</u>
653								
654		Total Transmission Expense		B2	<u>203,205,613</u>	<u>3,209,305</u>	<u>74,820,766</u>	<u>1,182,493</u>
655								
656		Summary of Transmission Expense by Factor						
657		SE			2,469,630	36,804	-	-
658		SG			200,735,983	3,172,501	74,820,766	1,182,493
659		SNPT			-	-	-	-
660		Total Transmission Expense by Factor			<u>203,205,613</u>	<u>3,209,305</u>	<u>74,820,766</u>	<u>1,182,493</u>
661	580	Operation Supervision & Engineering						
662		DPW	S		1,230,305	40,797	2,531,103	80,753
663		DPW	SNPD		7,456,853	251,291	8,672,055	292,242
664				B2	<u>8,687,158</u>	<u>292,088</u>	<u>11,203,158</u>	<u>372,995</u>
665								
666	581	Load Dispatching						
667		DPW	S		-	-	-	-
668		DPW	SNPD		11,079,649	373,376	11,088,283	373,667
669				B2	<u>11,079,649</u>	<u>373,376</u>	<u>11,088,283</u>	<u>373,667</u>
670								
671	582	Station Expense						
672		DPW	S		4,432,061	54,258	4,522,177	55,995
673		DPW	SNPD		9,290	313	9,365	316
674				B2	<u>4,441,351</u>	<u>54,571</u>	<u>4,531,542</u>	<u>56,310</u>
675								
676	583	Overhead Line Expenses						
677		DPW	S		7,501,089	135,767	7,574,654	136,818
678		DPW	SNPD		163	5	163	6
679				B2	<u>7,501,252</u>	<u>135,772</u>	<u>7,574,817</u>	<u>136,824</u>
680								
681	584	Underground Line Expense						
682		DPW	S		861	-	892	-
683		DPW	SNPD		(19,683)	(663)	(20,400)	(687)
684				B2	<u>(18,822)</u>	<u>(663)</u>	<u>(19,508)</u>	<u>(687)</u>
685								
686	585	Street Lighting & Signal Systems						
687		DPW	S		-	-	-	-
688		DPW	SNPD		210,528	7,095	210,610	7,097
689				B2	<u>210,528</u>	<u>7,095</u>	<u>210,610</u>	<u>7,097</u>

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
690								
691	586	Meter Expenses						
692		DPW	S		5,519,488	227,560	5,542,509	209,785
693		DPW	SNPD		3,658	123	3,769	127
694				B2	<u>5,523,146</u>	<u>227,684</u>	<u>5,546,278</u>	<u>209,912</u>
695								
696	587	Customer Installation Expenses						
697		DPW	S		13,624,381	503,612	13,739,915	507,649
698		DPW	SNPD		-	-	-	-
699				B2	<u>13,624,381</u>	<u>503,612</u>	<u>13,739,915</u>	<u>507,649</u>
700								
701	588	Misc. Distribution Expenses						
702		DPW	S		2,037,506	22,038	2,115,728	22,362
703		DPW	SNPD		1,614,103	54,394	1,534,150	51,700
704				B2	<u>3,651,609</u>	<u>76,432</u>	<u>3,649,878</u>	<u>74,062</u>
705								
706	589	Rents						
707		DPW	S		3,338,695	99,390	3,443,175	102,738
708		DPW	SNPD		7,053	238	7,310	246
709				B2	<u>3,345,748</u>	<u>99,628</u>	<u>3,450,485</u>	<u>102,984</u>
710								
711	590	Maint Supervision & Engineering						
712		DPW	S		3,159,835	72,555	3,173,303	72,983
713		DPW	SNPD		2,270,073	76,500	2,268,289	76,440
714				B2	<u>5,429,907</u>	<u>149,055</u>	<u>5,441,592</u>	<u>149,422</u>
715								
716	591	Maintenance of Structures						
717		DPW	S		2,002,883	51,760	2,066,726	53,410
718		DPW	SNPD		159,732	5,383	164,824	5,554
719				B2	<u>2,162,616</u>	<u>57,143</u>	<u>2,231,550</u>	<u>58,965</u>
720								
721	592	Maintenance of Station Equipment						
722		DPW	S		7,682,833	480,289	7,740,730	485,289
723		DPW	SNPD		1,780,004	59,985	1,785,850	60,182
724				B2	<u>9,462,837</u>	<u>540,273</u>	<u>9,526,580</u>	<u>545,471</u>
725	593	Maintenance of Overhead Lines						
726		DPW	S		80,349,818	8,349,589	87,712,030	11,044,824
727		DPW	SNPD		1,547,140	52,138	1,971,294	66,431
728				B2	<u>81,896,958</u>	<u>8,401,726</u>	<u>89,683,323</u>	<u>11,111,255</u>
729								
730	594	Maintenance of Underground Lines						
731		DPW	S		26,115,535	482,510	26,527,668	487,078
732		DPW	SNPD		26,198	883	26,479	892
733				B2	<u>26,141,734</u>	<u>483,393</u>	<u>26,554,147</u>	<u>487,970</u>
734								
735	595	Maintenance of Line Transformers						
736		DPW	S		-	-	-	-
737		DPW	SNPD		1,006,912	33,932	1,011,287	34,080
738				B2	<u>1,006,912</u>	<u>33,932</u>	<u>1,011,287</u>	<u>34,080</u>
739								
740	596	Maint of Street Lighting & Signal Sys.						
741		DPW	S		3,063,300	92,317	3,114,263	92,980
742		DPW	SNPD		-	-	-	-
743				B2	<u>3,063,300</u>	<u>92,317</u>	<u>3,114,263</u>	<u>92,980</u>
744								
745	597	Maintenance of Meters						
746		DPW	S		492,873	7,536	497,607	7,589
747		DPW	SNPD		(377,796)	(12,731)	(383,715)	(12,931)
748				B2	<u>115,077</u>	<u>(5,195)</u>	<u>113,891</u>	<u>(5,342)</u>
749								
750	598	Maint of Misc. Distribution Plant						
751		DPW	S		1,425,448	42,865	1,468,366	44,099
752		DPW	SNPD		6,397,012	215,575	6,538,771	220,352
753				B2	<u>7,822,460</u>	<u>258,440</u>	<u>8,007,137</u>	<u>264,451</u>
754								
755		Total Distribution Expense		B2	<u>195,147,802</u>	<u>11,780,679</u>	<u>206,659,231</u>	<u>14,580,066</u>
756								
757								
758		Summary of Distribution Expense by Factor						
759		S			161,976,913	10,662,843	171,770,846	13,404,352
760		SNPD			33,170,889	1,117,836	34,888,385	1,175,714
761								
762		Total Distribution Expense by Factor			<u>195,147,802</u>	<u>11,780,679</u>	<u>206,659,231</u>	<u>14,580,066</u>
763								
764	901	Supervision						
765		CUST	S		(6)	-	(7)	-
766		CUST	CN		2,288,374	56,310	2,304,833	56,715
767				B2	<u>2,288,367</u>	<u>56,310</u>	<u>2,304,826</u>	<u>56,715</u>

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
768								
769	902	Meter Reading Expense						
770		CUST	S		18,181,803	889,481	18,020,017	511,560
771		CUST	CN		748,132	18,409	753,247	18,535
772				B2	<u>18,929,935</u>	<u>907,891</u>	<u>18,773,264</u>	<u>530,095</u>
773								
774	903	Customer Receipts & Collections						
775		CUST	S		6,959,274	203,778	7,884,788	127,143
776		CUST	CN		40,767,112	1,003,149	43,023,308	1,058,667
777				B2	<u>47,726,385</u>	<u>1,206,926</u>	<u>50,908,097</u>	<u>1,185,809</u>
778								
779	904	Uncollectible Accounts						
780		CUST	S		14,302,780	647,864	14,980,761	686,379
781		P	SG		-	-	-	-
782		CUST	CN		140,462	3,456	147,040	3,618
783				B2	<u>14,443,242</u>	<u>651,321</u>	<u>15,127,801</u>	<u>689,997</u>
784								
785	905	Misc. Customer Accounts Expense						
786		CUST	S		2,678,372	-	2,803,801	-
787		CUST	CN		21,078	519	22,065	543
788				B2	<u>2,699,450</u>	<u>519</u>	<u>2,825,866</u>	<u>543</u>
789								
790		Total Customer Accounts Expense		B2	<u>86,087,379</u>	<u>2,822,966</u>	<u>89,939,854</u>	<u>2,463,159</u>
791								
792		Summary of Customer Accts Exp by Factor						
793		S			42,122,222	1,741,124	43,689,361	1,325,081
794		CN			43,965,157	1,081,842	46,250,493	1,138,077
795		SG			-	-	-	-
796		Total Customer Accounts Expense by Factor			<u>86,087,379</u>	<u>2,822,966</u>	<u>89,939,854</u>	<u>2,463,159</u>
797								
798	907	Supervision						
799		CUST	S		-	-	-	-
800		CUST	CN		280,818	6,910	281,239	6,920
801				B2	<u>280,818</u>	<u>6,910</u>	<u>281,239</u>	<u>6,920</u>
802								
803	908	Customer Assistance						
804		CUST	S		119,109,791	91,945	123,478,900	96,509
805		CUST	CN		1,728,113	42,523	1,871,201	46,044
806								
807								
808				B2	<u>120,837,905</u>	<u>134,469</u>	<u>125,350,100</u>	<u>142,553</u>
809								
810	909	Informational & Instructional Adv						
811		CUST	S		1,305,225	46,335	1,349,284	47,992
812		CUST	CN		1,423,634	35,031	1,448,803	35,650
813				B2	<u>2,728,860</u>	<u>81,366</u>	<u>2,798,087</u>	<u>83,642</u>
814								
815	910	Misc. Customer Service						
816		CUST	S		-	-	-	-
817		CUST	CN		31,518	776	32,642	803
818								
819				B2	<u>31,518</u>	<u>776</u>	<u>32,642</u>	<u>803</u>
820								
821		Total Customer Service Expense		B2	<u>123,879,101</u>	<u>223,520</u>	<u>128,462,069</u>	<u>233,919</u>
822								
823		Summary of Customer Service Exp by Factor						
824		S			120,415,017	138,280	124,828,184	144,501
825		CN			3,464,084	85,240	3,633,885	89,418
826								
827		Total Customer Service Expense by Factor		B2	<u>123,879,101</u>	<u>223,520</u>	<u>128,462,069</u>	<u>233,919</u>
828								
829								
830								
831	911	Supervision						
832		CUST	S		-	-	-	-
833		CUST	CN		-	-	-	-
834				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
835								
836	912	Demonstration & Selling Expense						
837		CUST	S		-	-	-	-
838		CUST	CN		-	-	-	-
839				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
840								
841	913	Advertising Expense						
842		CUST	S		-	-	-	-
843		CUST	CN		-	-	-	-
844				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
845								
846	916	Misc. Sales Expense						
847		CUST	S		-	-	-	-
848		CUST	CN		-	-	-	-
849				B2	-	-	-	-
850								
851		Total Sales Expense		B2	-	-	-	-
852								
853								
854		Total Sales Expense by Factor						
855		S			-	-	-	-
856		CN			-	-	-	-
857		Total Sales Expense by Factor			-	-	-	-
858								
859		Total Customer Service Exp Including Sales		B2	123,879,101	223,520	128,462,069	233,919
860	920	Administrative & General Salaries						
861		PTD	S		(260,109)	(37,216)	(235,562)	(38,116)
862		CUST	CN		-	-	-	-
863		PTD	SO		70,776,966	1,590,501	73,409,202	1,649,653
864				B2	70,516,857	1,553,285	73,173,640	1,611,537
865								
866	921	Office Supplies & expenses						
867		PTD	S		355,012	7,196	367,020	7,440
868		CUST	CN		90,580	2,229	93,644	2,304
869		PTD	SO		8,113,582	182,329	8,284,033	186,159
870				B2	8,559,174	191,754	8,744,697	195,903
871								
872	922	A&G Expenses Transferred						
873		PTD	S		-	-	-	-
874		CUST	CN		-	-	-	-
875		PTD	SO		(31,976,944)	(718,587)	(32,396,374)	(728,012)
876				B2	(31,976,944)	(718,587)	(32,396,374)	(728,012)
877								
878	923	Outside Services						
879		PTD	S		2,240,230	(6,495)	2,322,214	(6,773)
880		CUST	CN		-	-	-	-
881		PTD	SO		16,483,098	370,409	17,201,629	386,555
882				B2	18,723,328	363,914	19,523,843	379,783
883								
884	924	Property Insurance						
885		PT	S		8,841,191	447,290	6,628,736	(1,767,262)
886		PT	SG		-	-	369,720	5,843
887		PTD	SO		5,799,349	130,323	5,799,349	130,323
888				B2	14,640,540	577,613	12,797,805	(1,631,095)
889								
890	925	Injuries & Damages						
891		PTD	S		2,773,569	-	2,773,569	-
892		PTD	SO		8,345,813	187,547	12,404,234	278,748
893				B2	11,119,383	187,547	15,177,803	278,748
894								
895	926	Employee Pensions & Benefits						
896		LABOR	S		(1,687)	(37,216)	(1,687)	(37,216)
897		CUST	CN		-	-	-	-
898		LABOR	SO		48,134,354	1,081,676	50,974,853	1,145,508
899				B2	48,132,667	1,044,460	50,973,165	1,108,292
900								
901	927	Franchise Requirements						
902		DMSC	S		-	-	-	-
903		DMSC	SO		-	-	-	-
904				B2	-	-	-	-
905								
906	928	Regulatory Commission Expense						
907		DMSC	S		16,620,644	193,279	17,309,713	200,919
908		P	SE		196,633	2,930	205,133	3,057
909		DMSC	SO		2,440,313	54,839	2,510,914	56,425
910		FERC	SG		4,220,965	66,710	4,403,415	69,593
911				B2	23,478,556	317,758	24,429,174	329,994
912								
913	929	Duplicate Charges						
914		LABOR	S		-	-	-	-
915		LABOR	SO		(52,473,510)	(1,179,186)	(54,844,919)	(1,232,476)
916				B2	(52,473,510)	(1,179,186)	(54,844,919)	(1,232,476)
917								
918	930	Misc General Expenses						
919		PTD	S		120,139	3,250	123,633	3,345
920		CUST	CN		-	-	-	-
921		P	SG		-	-	-	-
922		LABOR	SO		2,203,303	49,513	2,267,369	50,952
923				B2	2,323,442	52,763	2,391,001	54,297

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
924								
925	931	Rents						
926		PTD	S		411,708	56,612	432,327	59,447
927		PTD	SO		3,563,077	80,070	3,741,523	84,080
928				B2	<u>3,974,785</u>	<u>136,681</u>	<u>4,173,850</u>	<u>143,527</u>
929								
930	935	Maintenance of General Plant						
931		G	S		566,815	85,998	582,020	87,823
932		CUST	CN		53,705	1,322	54,778	1,348
933		G	SO		21,576,453	484,866	22,097,329	496,572
934				B2	<u>22,196,972</u>	<u>572,186</u>	<u>22,734,127</u>	<u>585,742</u>
935								
936		Total Administrative & General Expense		B2	<u>139,215,250</u>	<u>3,100,189</u>	<u>146,877,813</u>	<u>1,096,239</u>
937								
938		Summary of A&G Expense by Factor						
939		S			31,667,512	712,699	30,301,983	(1,490,394)
940		SE			196,633	2,930	205,133	3,057
941		SO			102,985,854	2,314,300	111,449,141	2,504,487
942		SG			4,220,965	66,710	4,773,135	75,436
943		CN			144,285	3,550	148,422	3,652
944		Total A&G Expense by Factor			<u>139,215,250</u>	<u>3,100,189</u>	<u>146,877,813</u>	<u>1,096,239</u>
945								
946		Total O&M Expense		B2	<u>2,830,114,002</u>	<u>51,559,674</u>	<u>1,198,726,050</u>	<u>27,075,799</u>
947	403SP	Steam Depreciation						
948		P	SG		30,524,102	482,413	29,928,337	472,998
949		P	SG		30,944,106	489,051	28,055,162	443,393
950		P	SG		162,259,828	2,564,410	170,044,500	2,687,442
951		P	SG		15,035,520	237,627	15,260,518	241,182
952				B3	<u>238,763,557</u>	<u>3,773,501</u>	<u>243,288,518</u>	<u>3,845,016</u>
953								
954	403NP	Nuclear Depreciation						
955		P	SG		-	-	-	-
956				B3	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
957								
958	403HP	Hydro Depreciation						
959		P	SG		4,350,560	68,758	4,244,161	67,076
960		P	SG		1,408,757	22,264	1,341,487	21,201
961		P	SG		24,623,162	389,153	23,573,211	372,559
962		P	SG		5,452,622	86,175	5,539,658	134,964
963				B3	<u>35,835,102</u>	<u>566,350</u>	<u>37,698,516</u>	<u>595,800</u>
964								
965	403OP	Other Production Depreciation						
966		P	SG		-	-	-	-
967		P	SG		56,973,717	900,432	56,658,677	895,453
968		P	SG		3,140,825	49,639	3,410,262	53,897
969		P	SG		67,158,026	1,061,389	63,752,650	1,007,569
970				B3	<u>127,272,568</u>	<u>2,011,459</u>	<u>123,821,589</u>	<u>1,956,919</u>
971								
972	403TP	Transmission Depreciation						
973		T	SG		8,345,208	131,891	8,473,928	133,925
974		T	SG		10,984,943	173,610	10,747,099	169,851
975		T	SG		86,081,483	1,360,461	93,434,491	1,476,671
976				B3	<u>105,411,634</u>	<u>1,665,962</u>	<u>112,655,518</u>	<u>1,780,447</u>
977								
978								
979								
980	403	Distribution Depreciation						
981	360	Land & Land Rights	DPW	S	412,535	25,095	836,282	25,384
982	361	Structures	DPW	S	1,949,631	104,748	2,679,278	105,245
983	362	Station Equipment	DPW	S	(5,439,045)	737,971	848,197	762,185
984	363	Storage Battery Equi	DPW	S	-	-	-	-
985	364	Poles & Towers	DPW	S	40,870,091	2,457,626	48,393,104	2,476,588
986	365	OH Conductors	DPW	S	19,587,536	1,103,100	24,403,974	1,106,383
987	366	UG Conduit	DPW	S	8,787,528	522,649	11,133,966	524,248
988	367	UG Conductor	DPW	S	20,670,174	473,497	26,150,954	477,232
989	368	Line Trans	DPW	S	32,349,364	1,329,240	40,896,478	1,335,065
990	369	Services	DPW	S	17,173,364	460,513	22,088,205	463,863
991	370	Meters	DPW	S	7,416,274	191,335	8,698,354	192,209
992	371	Inst Cust Prem	DPW	S	499,273	13,187	556,382	13,226
993	372	Leased Property	DPW	S	-	-	-	-
994	373	Street Lighting	DPW	S	2,219,050	22,220	2,621,686	22,495
995				B3	<u>146,495,774</u>	<u>7,441,182</u>	<u>189,306,860</u>	<u>7,504,121</u>

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
996								
997	403GP	General Depreciation						
998		G-SITUS	S		14,511,443	384,685	16,295,523	468,306
999		G-DGP	SG		29,504	466	12,161	192
1000		G-DGU	SG		75,619	1,195	56,278	889
1001		P	SE		101,934	1,519	111,253	1,658
1002		CUST	CN		1,155,434	28,432	850,395	20,926
1003		G-SG	SG		9,092,106	143,695	9,324,600	147,369
1004		PTD	SO		13,837,618	310,959	14,862,995	334,002
1005		G-SG	SG		7,379	117	8,069	128
1006		G-SG	SG		143,226	2,264	134,456	2,125
1007				B3	38,954,264	873,331	41,655,729	975,594
1008								
1009	403GV0	General Vehicles						
1010		G-SG	SG		-	-	-	-
1011				B3	-	-	-	-
1012								
1013	403MP	Mining Depreciation						
1014		P	SE		-	-	-	-
1015				B3	-	-	-	-
1016								
1017	403EP	Experimental Plant Depreciation						
1018		P	SG		-	-	-	-
1019		P	SG		-	-	-	-
1020				B3	-	-	-	-
1021	4031	ARO Depreciation						
1022		P	S		-	-	-	-
1023				B3	-	-	-	-
1024								
1025								
1026		Total Depreciation Expense		B3	692,732,899	16,331,785	748,426,731	16,657,897
1027								
1028	Summary	S			161,007,218	7,825,866	205,602,383	7,972,427
1029		DGP			-	-	-	-
1030		DGU			-	-	-	-
1031		SG			516,630,695	8,165,009	526,999,705	8,328,885
1032		SO			13,837,618	310,959	14,862,995	334,002
1033		CN			1,155,434	28,432	850,395	20,926
1034		SE			101,934	1,519	111,253	1,658
1035		SSGCH			-	-	-	-
1036		SSGCT			-	-	-	-
1037		Total Depreciation Expense By Factor			692,732,899	16,331,785	748,426,731	16,657,897
1038								
1039	404GP	Amort of LT Plant - Leasehold Improvements						
1040		I-SITUS	S		548,900	77,037	582,421	78,127
1041		I-SG	SG		-	-	-	-
1042		PTD	SO		799,666	17,970	411,976	9,258
1043		I-DGU	SG		-	-	-	-
1044		CUST	CN		-	-	-	-
1045		I-DGP	SG		-	-	-	-
1046				B4	1,348,566	95,007	994,396	87,385
1047								
1048	404SP	Amort of LT Plant - Cap Lease Steam						
1049		P	SG		-	-	-	-
1050		P	SG		-	-	-	-
1051				B4	-	-	-	-
1052								
1053	404IP	Amort of LT Plant - Intangible Plant						
1054		I-SITUS	S		923,776	-	1,015,506	95,833
1055		P	SE		4,206	63	(278,937)	(4,157)
1056		I-SG	SG		11,081,099	175,130	6,722,843	106,250
1057		PTD	SO		11,233,599	252,442	17,839,889	400,898
1058		CUST	CN		4,643,474	114,261	5,343,125	131,477
1059		I-SG	SG		10,851,449	171,500	10,690,507	168,956
1060		I-SG	SG		307,174	4,855	306,136	4,838
1061		I-DGP	SG		78,646	1,243	-	-
1062		I-SG	SG		-	-	-	-
1063		I-SG	SG		154,395	2,440	-	-
1064		I-DGU	SG		16,485	261	16,485	261
1065				B4	39,294,303	722,193	41,655,553	904,357
1066								
1067	404MP	Amort of LT Plant - Mining Plant						
1068		P	SE		-	-	-	-
1069				B4	-	-	-	-
1070								
1071	404OP	Amort of LT Plant - Other Plant						
1072		P	SG		-	-	-	-
1073				B4	-	-	-	-
1074								
1075								

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1076	404HP		Amortization of Other Electric Plant					
1077		P	SG		304,546	4,813	304,323	4,810
1078		P	SG		-	-	-	-
1079		P	SG		-	-	-	-
1080				B4	<u>304,546</u>	<u>4,813</u>	<u>304,323</u>	<u>4,810</u>
1081								
1082			Total Amortization of Limited Term Plant	B4	<u>40,947,415</u>	<u>822,014</u>	<u>42,954,273</u>	<u>996,552</u>
1083								
1084								
1085	405		Amortization of Other Electric Plant					
1086		GP	S		-	-	-	-
1087								
1088				B4	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1089								
1090	406		Amortization of Plant Acquisition Adj					
1091		P	S		301,635	-	301,635	-
1092		P	SG		-	-	-	-
1093		P	SG		-	-	-	-
1094		P	SG		4,796,927	75,812	4,781,559	75,569
1095		P	SO		-	-	-	-
1096				B4	<u>5,098,562</u>	<u>75,812</u>	<u>5,083,195</u>	<u>75,569</u>
1097	407		Amort of Prop Losses, Unrec Plant, etc					
1098		DPW	S		124,290	-	7,351,953	-
1099		GP	SO		-	-	-	-
1100		P	SG-P		-	-	-	-
1101		P	SE		-	-	-	-
1102		P	SG		-	-	21,885,793	345,891
1103		P	TROJP		-	-	-	-
1104				B4	<u>124,290</u>	<u>-</u>	<u>29,237,746</u>	<u>345,891</u>
1105								
1106			Total Amortization Expense	B4	<u>46,170,268</u>	<u>897,826</u>	<u>77,275,213</u>	<u>1,418,012</u>
1107								
1108								
1109								
1110			Summary of Amortization Expense by Factor					
1111		S			1,898,601	77,037	9,251,515	173,960
1112		SE			4,206	63	(278,937)	(4,157)
1113		TROJP			-	-	-	-
1114		DGP			-	-	-	-
1115		DGU			-	-	-	-
1116		SO			12,033,265	270,412	18,251,865	410,156
1117		SSGCT			-	-	-	-
1118		SSGCH			-	-	-	-
1119		CN			4,643,474	114,261	5,343,125	131,477
1120		SG			27,590,721	436,053	44,707,646	706,575
1121			Total Amortization Expense by Factor		<u>46,170,268</u>	<u>897,826</u>	<u>77,275,213</u>	<u>1,418,012</u>
1122	408		Taxes Other Than Income					
1123		DMSC	S		35,079,688	1,211,558	35,094,275	1,226,145
1124		GP	GPS		143,060,890	3,214,867	144,336,000	3,243,521
1125		GP	SO		13,132,546	295,115	13,132,546	295,115
1126		P	SE		648,179	9,660	648,179	9,660
1127		P	SG		1,993,044	31,499	2,083,068	32,922
1128		DMSC	OPRV-ID		-	-	-	-
1129		GP	EXCTAX		-	-	-	-
1130		GP	SG		-	-	-	-
1131								
1132								
1133								
1134			Total Taxes Other Than Income	B5	<u>193,914,348</u>	<u>4,762,699</u>	<u>195,294,068</u>	<u>4,807,362</u>
1135								
1136								
1137	41140		Deferred Investment Tax Credit - Fed					
1138		PTD	DGU		(4,024,201)	-	(2,737,334)	-
1139								
1140				B7	<u>(4,024,201)</u>	<u>-</u>	<u>(2,737,334)</u>	<u>-</u>
1141								
1142	41141		Deferred Investment Tax Credit - Idaho					
1143		PTD	DGU		-	-	-	-
1144								
1145				B7	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1146								
1147			Total Deferred ITC	B7	<u>(4,024,201)</u>	<u>-</u>	<u>(2,737,334)</u>	<u>-</u>
1148								
1149								
1150	427		Interest on Long-Term Debt					
1151		GP	S		333,098,843	6,471,231	353,380,253	7,043,933
1152		GP	SNP		-	-	-	-
1153				B6	<u>333,098,843</u>	<u>6,471,231</u>	<u>353,380,253</u>	<u>7,043,933</u>

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1154								
1155	428	Amortization of Debt Disc & Exp						
1156		GP	SNP		4,785,861	97,424	4,785,861	97,424
1157				B6	4,785,861	97,424	4,785,861	97,424
1158								
1159	429	Amortization of Premium on Debt						
1160		GP	SNP		(11,026)	(224)	(11,026)	(224)
1161				B6	(11,026)	(224)	(11,026)	(224)
1162								
1163	431	Other Interest Expense						
1164		NUTIL	OTH		-	-	-	-
1165		GP	SO		-	-	-	-
1166		GP	SNP		12,824,260	261,058	12,824,260	261,058
1167				B6	12,824,260	261,058	12,824,260	261,058
1168								
1169	432	AFUDC - Borrowed						
1170		GP	SNP		(15,653,552)	(318,653)	(15,653,552)	(318,653)
1171					(15,653,552)	(318,653)	(15,653,552)	(318,653)
1172								
1173		Total Elec. Interest Deductions for Tax		B6	335,044,386	6,510,836	355,325,796	7,083,537
1174								
1175		Non-Regulated Portion of Interest						
1176		427 NUTIL	NUTIL		-	-	-	-
1177		428 NUTIL	NUTIL		-	-	-	-
1178		429 NUTIL	NUTIL		-	-	-	-
1179		431 NUTIL	NUTIL		-	-	-	-
1180								
1181		Total Non-Regulated Interest			-	-	-	-
1182								
1183		Total Interest Deductions for Tax		B6	335,044,386	6,510,836	355,325,796	7,083,537
1184								
1185								
1186	419	Interest & Dividends						
1187		GP	S		-	-	-	-
1188		GP	SNP		(27,658,146)	(563,025)	(71,673,459)	(1,459,027)
1189		Total Operating Deductions for Tax		B6	(27,658,146)	(563,025)	(71,673,459)	(1,459,027)
1190								
1191								
1192	41010	Deferred Income Tax - Federal-DR						
1193		GP	S		(15,040,908)	(777,092)	(45,967,334)	(408,060)
1194		P	TROJD		-	-	-	-
1195		PT	SG		94,154	1,488	94,154	1,488
1196		LABOR	SO		27,903,917	627,057	7,762,247	174,433
1197		GP	SNP		16,294,021	331,691	26,898,541	547,563
1198		P	SE		5,759,281	85,829	1,490,644	22,215
1199		PT	SG		50,873,319	804,019	198,050,803	3,130,063
1200		GP	GPS		25,313,734	568,851	12,436,692	279,478
1201		DITEXP	DITEXP		-	-	-	-
1202		CUST	BADDEBT		-	-	-	-
1203		CUST	CN		-	-	-	-
1204		IBT	IBT		-	-	-	-
1205		DPW	CIAC		-	-	-	-
1206		GP	SCHMDEXP		-	-	-	-
1207		TAXDEPR	TAXDEPR		339,346,545	7,279,055	150,995,683	3,238,889
1208		DPW	SNPD		460,570	15,521	(1)	(0)
1209				B7	451,004,633	8,936,420	351,761,429	6,986,069
1210								
1211								
1212								
1213	41110	Deferred Income Tax - Federal-CR						
1214		GP	S		(25,890,198)	(154,290)	(55,069,285)	(1,470,966)
1215		P	SE		(17,657,222)	(263,141)	(186,340)	(2,777)
1216		PT	SG		(541,163)	(8,553)	(541,163)	(8,553)
1217		GP	SNP		(5,554,828)	(113,077)	(9,742,142)	(198,317)
1218		PT	SG		(61,518)	(972)	(4,839,808)	(76,490)
1219		GP	GPS		50,901	1,144	-	-
1220		LABOR	SO		(17,359,490)	(390,103)	(4,059,984)	(91,236)
1221		PT	SNPD		(707,268)	(23,834)	-	-
1222		CUST	BADDEBT		(783,823)	(35,751)	(0)	(0)
1223		P	SGCT		(425,972)	(6,735)	-	-
1224		DITEXP	DITEXP		-	-	-	-
1225		P	TROJD		16,070	251	-	-
1226		IBT	IBT		-	-	-	-
1227		DPW	CIAC		(24,668,386)	(831,307)	(12,513,228)	(421,687)
1228		GP	SCHMDEXP		(293,629,957)	(6,535,386)	(195,739,121)	(4,356,608)
1229		TAXDEPR	TAXDEPR		-	-	-	-
1230				B7	(387,212,854)	(8,361,755)	(282,691,071)	(6,626,634)
1231								
1232		Total Deferred Income Taxes		B7	63,791,779	574,665	69,070,358	359,435

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1233	SCHMAF	Additions - Flow Through						
1234		SCHMAF	S		-	-	-	-
1235		SCHMAF	SNP		-	-	-	-
1236		SCHMAF	SO		-	-	-	-
1237		SCHMAF	SE		-	-	-	-
1238		SCHMAF	TROJP		-	-	-	-
1239		SCHMAF	SG		-	-	-	-
1240				B6	-	-	-	-
1241								
1242	SCHMAP	Additions - Permanent						
1243		P	S		-	-	-	-
1244		P	SE		48,790	727	17,000	253
1245		LABOR	SNP		-	-	-	-
1246		SCHMAP-SO	SO		855,897	19,234	558,032	12,540
1247		SCHMAP	SG		-	-	-	-
1248		DPW	SCHMDEXP		70,161	1,562	249,195	5,546
1249				B6	974,848	21,522	824,227	18,340
1250								
1251	SCHMAT	Additions - Temporary						
1252		SCHMAT-SITUS	S		86,442,664	69,535	(24,207,960)	149,808
1253		P	SGCT		1,122,425	17,746	(0)	(0)
1254		DPW	CIAC		65,000,623	2,190,475	50,894,504	1,715,109
1255		SCHMAT-SNP	SNP		14,636,842	297,956	39,623,781	806,605
1256		P	TROJD		(42,345)	(662)	0	0
1257		P	SG		-	-	-	-
1258		SCHMAT-SE	SE		46,526,366	693,371	757,795	11,293
1259		P	SG		167,978	2,655	18,144,468	286,761
1260		SCHMAT-GPS	GPS		(134,124)	(3,014)	0	0
1261		SCHMAT-SO	SO		45,741,858	1,027,912	16,512,995	371,080
1262		SCHMAT-SNP	SNPD		1,863,634	62,803	0	0
1263		CUST	BADDEBT		2,065,355	94,203	(0)	(0)
1264		P	TAXDEPR		-	-	-	-
1265		BOOKDEPR	SCHMDEXP		773,708,090	17,220,590	796,121,143	17,719,442
1266				B6	1,037,099,368	21,673,571	897,846,727	21,060,099
1267								
1268		TOTAL SCHEDULE - M ADDITIONS		B6	1,038,074,215	21,695,093	898,670,953	21,078,439
1269								
1270	SCHMDF	Deductions - Flow Through						
1271		SCHMDF	S		-	-	-	-
1272		SCHMDF	DGP		-	-	-	-
1273		SCHMDF	DGU		-	-	-	-
1274				B6	-	-	-	-
1275	SCHMDP	Deductions - Permanent						
1276		SCHMDP	S		-	-	-	-
1277		P	SE		1,874,524	27,936	-	-
1278		PTD	SNP		65,097	1,325	64,761	1,318
1279		BOOKDEPR	SCHMDEXP		(16,933)	(377)	(103,747)	(2,309)
1280		P	SG		33,558,074	530,363	(0)	(0)
1281		SCHMDP-SO	SO		-	-	-	-
1282				B6	35,480,761	559,247	(38,987)	(991)
1283								
1284	SCHMDT	Deductions - Temporary						
1285		GP	S		(39,632,439)	(2,047,619)	(187,299,125)	(1,509,878)
1286		CUST	BADDEBT		-	-	-	-
1287		SCHMDT-SNP	SNP		42,934,369	873,997	109,403,260	2,227,077
1288		CUST	CN		-	-	-	-
1289		SCHMDT	SG		248,093	3,921	248,093	3,921
1290		CUST	DGP		-	-	-	-
1291		P	SE		15,175,569	226,158	3,940,706	58,727
1292		SCHMDT-SG	SG		134,050,011	2,118,573	801,916,884	12,673,771
1293		SCHMDT-GPS	GPS		66,701,099	1,498,908	50,583,213	1,136,707
1294		SCHMDT-SO	SO		73,526,177	1,652,282	31,571,053	709,465
1295		TAXDEPR	TAXDEPR		894,170,234	19,180,141	614,138,123	13,173,393
1296		DPW	SNPD		1,213,594	40,897	0	0
1297				B6	1,188,386,707	23,547,258	1,424,502,208	28,473,183
1298								
1299		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,223,867,468	24,106,505	1,424,463,221	28,472,192
1300								
1301		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(185,793,253)	(2,411,412)	(525,792,268)	(7,393,754)
1302								
1303								
1304								
1305	40911	State Income Taxes						
1306		IBT			44,824,360	1,169,417	90,427,360	830,335
1307		IBT	IBT		-	-	-	-
1308		PTC	SG		-	-	-	-
1309		IBT	IBT		-	-	-	-
1310		Total State Tax Expense			44,824,360	1,169,417	90,427,360	830,335
1311								
1312								

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1313	Calculation of Taxable Income:							
1314	Operating Revenues				5,242,858,133	107,656,829	5,016,990,882	81,205,838
1315	Operating Deductions:							
1316	O & M Expenses				2,830,114,002	51,559,674	1,198,726,050	27,075,799
1317	Depreciation Expense				692,732,899	16,331,785	748,426,731	16,657,897
1318	Amortization Expense				46,170,268	897,826	77,275,213	1,418,012
1319	Taxes Other Than Income				193,914,348	4,762,699	195,294,068	4,807,362
1320	Interest & Dividends (AFUDC-Equity)				(27,658,146)	(563,025)	(71,673,459)	(1,459,027)
1321	Misc Revenue & Expense				(573,589)	(12,466)	(3,967,846)	(60,809)
1322	Total Operating Deductions				3,734,699,783	72,976,492	2,144,080,757	48,439,234
1323	Other Deductions:							
1324	Interest Deductions				335,044,386	6,510,836	355,325,796	7,083,537
1325	Interest on PCRBS				-	-	-	-
1326	Schedule M Adjustments				(185,793,253)	(2,411,412)	(525,792,268)	(7,393,754)
1327								
1328	Income Before State Taxes				987,320,711	25,758,089	1,991,792,062	18,289,314
1329								
1330	State Income Taxes				44,824,360	1,169,417	90,427,360	830,335
1331								
1332	Total Taxable Income				942,496,351	24,588,671	1,901,364,702	17,458,979
1333								
1334	Tax Rate				21.0%	21.0%	21.0%	21.0%
1335								
1336	Federal Income Tax - Calculated				197,924,234	5,163,621	399,286,587	3,666,386
1337								
1338	Adjustments to Calculated Tax:							
1339	40910	P	SE		(38,289)	(571)	-	-
1340	40910	PTC	P	SG	(63,630,952)	(1,005,645)	-	-
1341	40910	P	P	SO	(2,022)	(45)	-	-
1342	40910	IRS Settle	LABOR	S	-	-	-	-
1343	Federal Income Tax Expense				134,252,971	4,157,359	399,286,587	3,666,386
1344								
1345	Total Operating Expenses				4,001,202,838	79,440,959	2,771,801,187	54,754,416
1346	310	Land and Land Rights						
1347		P	SG		2,328,228	36,796	2,328,228	36,796
1348		P	SG		33,837,468	534,779	33,837,468	534,779
1349		P	SG		53,917,013	852,123	53,917,013	852,123
1350		P	S		-	-	-	-
1351		P	SG		2,635,317	41,649	2,635,317	41,649
1352				B8	92,718,027	1,465,348	92,718,027	1,465,348
1353								
1354	311	Structures and Improvements						
1355		P	SG		227,799,832	3,600,227	227,799,832	3,600,227
1356		P	SG		315,235,587	4,982,092	315,235,587	4,982,092
1357		P	SG		405,064,432	6,401,778	405,064,432	6,401,778
1358		P	SG		65,356,523	1,032,917	65,356,523	1,032,917
1359				B8	1,013,456,374	16,017,014	1,013,456,374	16,017,014
1360								
1361	312	Boiler Plant Equipment						
1362		P	SG		597,594,836	9,444,595	583,513,039	9,222,041
1363		P	SG		497,662,452	7,865,229	401,033,520	6,338,072
1364		P	SG		3,124,486,974	49,380,468	3,186,018,519	50,352,934
1365		P	SG		339,527,268	5,366,006	347,618,333	5,493,880
1366				B8	4,559,271,530	72,056,297	4,518,183,412	71,406,927
1367								
1368	314	Turbogenerator Units						
1369		P	SG		110,636,287	1,748,534	110,636,287	1,748,534
1370		P	SG		110,488,785	1,746,203	110,488,785	1,746,203
1371		P	SG		694,528,005	10,976,560	694,528,005	10,976,560
1372		P	SG		67,630,168	1,068,850	67,630,168	1,068,850
1373				B8	983,283,246	15,540,147	983,283,246	15,540,147
1374								
1375	315	Accessory Electric Equipment						
1376		P	SG		86,301,422	1,363,937	86,301,422	1,363,937
1377		P	SG		133,668,704	2,112,546	133,668,704	2,112,546
1378		P	SG		198,025,862	3,129,669	198,025,862	3,129,669
1379		P	SG		68,717,683	1,086,038	68,717,683	1,086,038
1380				B8	486,713,672	7,692,190	486,713,672	7,692,190
1381								
1382								
1383								
1384	316	Misc Power Plant Equipment						
1385		P	SG		2,859,273	45,189	2,859,273	45,189
1386		P	SG		4,995,459	78,950	4,995,459	78,950
1387		P	SG		19,666,925	310,823	19,666,925	310,823
1388		P	SG		4,094,398	64,709	4,094,398	64,709
1389				B8	31,616,055	499,671	31,616,055	499,671

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1390								
1391	317	Steam Plant ARO						
1392		P	S		-	-	-	-
1393				B8	-	-	-	-
1394								
1395	SP	Unclassified Steam Plant - Account 300						
1396		P	SG		36,901,809	583,209	36,901,809	583,209
1397				B8	36,901,809	583,209	36,901,809	583,209
1398								
1399								
1400				B8	7,203,960,713	113,853,876	7,162,872,594	113,204,505
1401								
1402								
1403		Summary of Steam Production Plant by Factor						
1404		S			-	-	-	-
1405		DGP			-	-	-	-
1406		DGU			-	-	-	-
1407		SG			7,203,960,713	113,853,876	7,162,872,594	113,204,505
1408		SSGCH			-	-	-	-
1409		Total Steam Production Plant by Factor			7,203,960,713	113,853,876	7,162,872,594	113,204,505
1410	320	Land and Land Rights						
1411		P	SG		-	-	-	-
1412		P	SG		-	-	-	-
1413				B8	-	-	-	-
1414								
1415	321	Structures and Improvements						
1416		P	SG		-	-	-	-
1417		P	SG	B8	-	-	-	-
1418					-	-	-	-
1419								
1420	322	Reactor Plant Equipment						
1421		P	SG		-	-	-	-
1422		P	SG		-	-	-	-
1423				B8	-	-	-	-
1424								
1425	323	Turbogenerator Units						
1426		P	SG		-	-	-	-
1427		P	SG		-	-	-	-
1428				B8	-	-	-	-
1429								
1430	324	Land and Land Rights						
1431		P	SG		-	-	-	-
1432		P	SG		-	-	-	-
1433				B8	-	-	-	-
1434								
1435	325	Misc. Power Plant Equipment						
1436		P	SG		-	-	-	-
1437		P	SG		-	-	-	-
1438				B8	-	-	-	-
1439								
1440								
1441	NP	Unclassified Nuclear Plant - Acct 300						
1442		P	SG		-	-	-	-
1443				B8	-	-	-	-
1444								
1445								
1446				B8	-	-	-	-
1447								
1448								
1449								
1450		Summary of Nuclear Production Plant by Factor						
1451		DGP			-	-	-	-
1452		DGU			-	-	-	-
1453		SG			-	-	-	-
1454								
1455		Total Nuclear Plant by Factor			-	-	-	-
1456								
1457	330	Land and Land Rights						
1458		P	SG		10,332,372	163,296	10,332,372	163,296
1459		P	SG		5,268,322	83,262	5,268,322	83,262
1460		P	SG		18,701,608	295,567	18,701,608	295,567
1461		P	SG		1,278,861	20,212	1,278,861	20,212
1462				B8	35,581,163	562,337	35,581,163	562,337
1463								
1464	331	Structures and Improvements						
1465		P	SG		20,045,585	316,807	20,045,585	316,807
1466		P	SG		4,996,271	78,963	4,996,271	78,963
1467		P	SG		232,044,479	3,667,311	232,044,479	3,667,311
1468		P	SG		9,844,532	155,586	9,844,532	155,586
1469				B8	266,930,867	4,218,667	266,930,867	4,218,667

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1470								
1471	332	Reservoirs, Dams & Waterways						
1472		P	SG		146,246,322	2,311,327	115,411,380	1,824,001
1473		P	SG		18,936,942	299,286	18,532,752	292,898
1474		P	SG		259,427,225	4,100,077	332,203,709	5,250,262
1475		P	SG		72,185,037	1,140,837	85,720,695	1,354,759
1476				B8	496,795,525	7,851,528	551,868,536	8,721,920
1477								
1478	333	Water Wheel, Turbines, & Generators						
1479		P	SG		28,931,961	457,251	28,931,961	457,251
1480		P	SG		8,234,869	130,147	8,234,869	130,147
1481		P	SG		60,547,694	956,917	60,547,694	956,917
1482		P	SG		34,378,487	543,329	34,378,487	543,329
1483				B8	132,093,012	2,087,643	132,093,012	2,087,643
1484								
1485	334	Accessory Electric Equipment						
1486		P	SG		3,799,804	60,053	3,799,804	60,053
1487		P	SG		3,414,615	53,966	3,414,615	53,966
1488		P	SG		64,335,725	1,016,784	64,335,725	1,016,784
1489		P	SG		9,036,320	142,813	9,036,320	142,813
1490				B8	80,586,465	1,273,616	80,586,465	1,273,616
1491								
1492								
1493								
1494	335	Misc. Power Plant Equipment						
1495		P	SG		1,135,690	17,949	1,135,690	17,949
1496		P	SG		157,300	2,486	157,300	2,486
1497		P	SG		1,051,607	16,620	1,051,607	16,620
1498		P	SG		18,279	289	18,279	289
1499				B8	2,362,876	37,344	2,362,876	37,344
1500								
1501	336	Roads, Railroads & Bridges						
1502		P	SG		4,182,035	66,094	4,182,035	66,094
1503		P	SG		824,546	13,031	824,546	13,031
1504		P	SG		16,991,437	268,539	16,991,437	268,539
1505		P	SG		1,079,694	17,064	1,079,694	17,064
1506				B8	23,077,713	364,728	23,077,713	364,728
1507								
1508	337	Hydro Plant ARO						
1509		P	S		-	-	-	-
1510				B8	-	-	-	-
1511								
1512	HP	Unclassified Hydro Plant - Acct 300						
1513		P	S		-	-	-	-
1514		P	SG		-	-	-	-
1515		P	SG		-	-	-	-
1516		P	SG		-	-	-	-
1517				B8	-	-	-	-
1518								
1519		Total Hydraulic Production Plant		B8	1,037,427,619	16,395,863	1,092,500,630	17,266,256
1520								
1521		Summary of Hydraulic Plant by Factor						
1522		S			-	-	-	-
1523		SG			1,037,427,619	16,395,863	1,092,500,630	17,266,256
1524		DGP			-	-	-	-
1525		DGU			-	-	-	-
1526		Total Hydraulic Plant by Factor			1,037,427,619	16,395,863	1,092,500,630	17,266,256
1527								
1528	340	Land and Land Rights						
1529		P	S		74,986	-	74,986	-
1530		P	SG		39,067,820	617,441	39,067,820	617,441
1531		P	SG		6,100,269	96,411	6,100,269	96,411
1532		P	SG		235,129	3,716	235,129	3,716
1533				B8	45,478,205	717,568	45,478,205	717,568
1534								
1535	341	Structures and Improvements						
1536		P	SG		169,827,363	2,684,010	169,827,363	2,684,010
1537		P	SG		-	-	-	-
1538		P	SG		53,321,697	842,714	53,321,697	842,714
1539		P	SG		4,273,000	67,532	4,273,000	67,532
1540				B8	227,422,060	3,594,257	227,422,060	3,594,257
1541								
1542	342	Fuel Holders, Producers & Accessories						
1543		P	SG		13,428,915	212,235	13,428,915	212,235
1544		P	SG		-	-	-	-
1545		P	SG		2,759,066	43,605	2,759,066	43,605
1546				B8	16,187,981	255,840	16,187,981	255,840

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1547								
1548	343	Prime Movers						
1549		P	S		-	-	-	-
1550		P	SG		-	-	-	-
1551		P	SG		1,792,110,535	28,323,132	1,697,422,417	26,826,648
1552		P	SG		1,069,133,458	16,896,953	1,076,927,034	17,020,126
1553		P	SG		55,198,949	872,383	61,986,219	979,652
1554				B8	<u>2,916,442,942</u>	<u>46,092,469</u>	<u>2,836,335,671</u>	<u>44,826,426</u>
1555								
1556	344	Generators						
1557		P	S		-	-	-	-
1558		P	SG		56,869,305	898,782	56,869,305	898,782
1559		P	SG		399,593,606	6,315,315	399,593,606	6,315,315
1560		P	SG		17,661,521	279,129	17,661,521	279,129
1561				B8	<u>474,124,432</u>	<u>7,493,226</u>	<u>474,124,432</u>	<u>7,493,226</u>
1562								
1563	345	Accessory Electric Plant						
1564		P	SG		211,921,434	3,349,279	211,921,434	3,349,279
1565		P	SG		112,195,144	1,773,171	112,195,144	1,773,171
1566		P	SG		-	-	-	-
1567		P	SG		2,901,493	45,856	2,901,493	45,856
1568				B8	<u>327,018,071</u>	<u>5,168,306</u>	<u>327,018,071</u>	<u>5,168,306</u>
1569								
1570								
1571								
1572	346	Misc. Power Plant Equipment						
1573		P	SG		12,543,160	198,236	12,543,160	198,236
1574		P	SG		3,317,681	52,434	3,317,681	52,434
1575		P	SG		-	-	-	-
1576				B8	<u>15,860,841</u>	<u>250,670</u>	<u>15,860,841</u>	<u>250,670</u>
1577								
1578	347	Other Production ARO						
1579		P	S		-	-	-	-
1580				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1581								
1582	OP	Unclassified Other Prod Plant-Acct 300						
1583		P	S		-	-	-	-
1584		P	SG		(553,173)	(8,743)	(553,173)	(8,743)
1585					<u>(553,173)</u>	<u>(8,743)</u>	<u>(553,173)</u>	<u>(8,743)</u>
1586								
1587		Total Other Production Plant		B8	<u>4,021,981,358</u>	<u>63,563,593</u>	<u>3,941,874,087</u>	<u>62,297,550</u>
1588								
1589		Summary of Other Production Plant by Factor						
1590		S			74,986	-	74,986	-
1591		DGU			-	-	-	-
1592		SG			4,021,906,372	63,563,593	3,941,799,101	62,297,550
1593		SSGCT			-	-	-	-
1594		Total of Other Production Plant by Factor			<u>4,021,981,358</u>	<u>63,563,593</u>	<u>3,941,874,087</u>	<u>62,297,550</u>
1595								
1596		Experimental Plant						
1597	103	Experimental Plant						
1598		P	SG		-	-	-	-
1599		Total Experimental Production Plant		B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1600								
1601		Total Production Plant		B8	<u>12,263,369,690</u>	<u>193,813,333</u>	<u>12,197,247,311</u>	<u>192,768,312</u>
1602	350	Land and Land Rights						
1603		T	SG		21,061,510	332,863	21,061,510	332,863
1604		T	SG		48,285,965	763,128	48,285,965	763,128
1605		T	SG		188,149,426	2,973,578	188,149,426	2,973,578
1606				B8	<u>257,496,901</u>	<u>4,069,570</u>	<u>257,496,901</u>	<u>4,069,570</u>
1607								
1608	352	Structures and Improvements						
1609		T	S		-	-	-	-
1610		T	SG		7,120,504	112,535	7,120,504	112,535
1611		T	SG		17,811,234	281,495	17,811,234	281,495
1612		T	SG		217,843,804	3,442,879	217,843,804	3,442,879
1613				B8	<u>242,775,542</u>	<u>3,836,908</u>	<u>242,775,542</u>	<u>3,836,908</u>
1614								
1615	353	Station Equipment						
1616		T	SG		109,601,927	1,732,187	109,601,927	1,732,187
1617		T	SG		163,544,183	2,584,709	163,544,183	2,584,709
1618		T	SG		1,762,166,159	27,849,881	1,763,416,159	27,869,636
1619				B8	<u>2,035,312,270</u>	<u>32,166,776</u>	<u>2,036,562,270</u>	<u>32,186,531</u>
1620								
1621	354	Towers and Fixtures						
1622		T	SG		128,124,015	2,024,916	128,124,015	2,024,916
1623		T	SG		131,329,134	2,075,571	131,329,134	2,075,571
1624		T	SG		1,031,470,890	16,301,721	1,031,470,890	16,301,721
1625				B8	<u>1,290,924,040</u>	<u>20,402,208</u>	<u>1,290,924,040</u>	<u>20,402,208</u>
1626								

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1627	355	Poles and Fixtures						
1628		T	SG		61,869,567	977,808	56,656,004	895,411
1629		T	SG		114,900,575	1,815,928	106,263,401	1,679,423
1630		T	SG		744,536,528	11,766,912	1,091,700,947	17,253,618
1631				B8	921,306,670	14,560,648	1,254,620,352	19,828,452
1632								
1633	356	Clearing and Grading						
1634		T	SG		158,901,193	2,511,329	158,901,193	2,511,329
1635		T	SG		157,920,460	2,495,829	157,920,460	2,495,829
1636		T	SG		896,677,028	14,171,393	896,677,028	14,171,393
1637				B8	1,213,498,681	19,178,551	1,213,498,681	19,178,551
1638								
1639	357	Underground Conduit						
1640		T	SG		6,371	101	6,371	101
1641		T	SG		91,651	1,448	91,651	1,448
1642		T	SG		3,421,372	54,073	3,421,372	54,073
1643				B8	3,519,393	55,622	3,519,393	55,622
1644								
1645	358	Underground Conductors						
1646		T	SG		-	-	-	-
1647		T	SG		1,087,552	17,188	1,087,552	17,188
1648		T	SG		6,947,802	109,805	6,947,802	109,805
1649				B8	8,035,354	126,994	8,035,354	126,994
1650								
1651	359	Roads and Trails						
1652		T	SG		1,863,032	29,444	1,863,032	29,444
1653		T	SG		440,513	6,962	440,513	6,962
1654		T	SG		9,633,656	152,254	9,633,656	152,254
1655				B8	11,937,200	188,660	11,937,200	188,660
1656								
1657	TP	Unclassified Trans Plant - Acct 300						
1658		T	SG		141,387,720	2,234,540	141,387,720	2,234,540
1659				B8	141,387,720	2,234,540	141,387,720	2,234,540
1660								
1661	TS0	Unclassified Trans Sub Plant - Acct 300						
1662		T	SG		-	-	-	-
1663				B8	-	-	-	-
1664								
1665		Total Transmission Plant		B8	6,126,193,770	96,820,476	6,460,757,453	102,108,036
1666		Summary of Transmission Plant by Factor						
1667		DGP			-	-	-	-
1668		DGU			-	-	-	-
1669		SG			6,126,193,770	96,820,476	6,460,757,453	102,108,036
1670		Total Transmission Plant by Factor			6,126,193,770	96,820,476	6,460,757,453	102,108,036
1671	360	Land and Land Rights						
1672		DPW	S		65,485,657	1,816,829	70,546,377	2,032,239
1673				B8	65,485,657	1,816,829	70,546,377	2,032,239
1674								
1675	361	Structures and Improvements						
1676		DPW	S		112,759,294	5,126,761	121,473,313	5,497,674
1677				B8	112,759,294	5,126,761	121,473,313	5,497,674
1678								
1679	362	Station Equipment						
1680		DPW	S		968,544,593	28,938,933	1,044,143,551	32,874,889
1681				B8	968,544,593	28,938,933	1,044,143,551	32,874,889
1682								
1683	363	Storage Battery Equipment						
1684		DPW	S		-	-	-	-
1685				B8	-	-	-	-
1686								
1687	364	Poles, Towers & Fixtures						
1688		DPW	S		1,160,462,211	65,286,337	1,250,662,914	69,623,977
1689				B8	1,160,462,211	65,286,337	1,250,662,914	69,623,977
1690								
1691	365	Overhead Conductors						
1692		DPW	S		744,329,367	35,410,766	801,851,011	37,859,183
1693				B8	744,329,367	35,410,766	801,851,011	37,859,183
1694								
1695	366	Underground Conduit						
1696		DPW	S		362,617,136	17,576,162	390,640,125	18,768,964
1697				B8	362,617,136	17,576,162	390,640,125	18,768,964
1698								
1699								
1700								
1701								
1702	367	Underground Conductors						
1703		DPW	S		846,996,276	19,628,079	912,452,001	22,414,211
1704				B8	846,996,276	19,628,079	912,452,001	22,414,211

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1705								
1706	368	Line Transformers						
1707		DPW	S					
1708				B8	1,320,865,701	53,049,697	1,422,941,973	57,394,588
1709					1,320,865,701	53,049,697	1,422,941,973	57,394,588
1710	369	Services						
1711		DPW	S					
1712				B8	759,536,527	25,884,501	818,233,378	28,382,941
1713					759,536,527	25,884,501	818,233,378	28,382,941
1714	370	Meters						
1715		DPW	S					
1716				B8	198,131,758	4,166,901	213,443,346	4,818,641
1717					198,131,758	4,166,901	213,443,346	4,818,641
1718	371	Installations on Customers' Premises						
1719		DPW	S					
1720				B8	8,825,624	276,616	9,507,667	305,648
1721					8,825,624	276,616	9,507,667	305,648
1722	372	Leased Property						
1723		DPW	S					
1724				B8	-	-	-	-
1725					-	-	-	-
1726	373	Street Lights						
1727		DPW	S					
1728				B8	62,223,189	754,230	67,031,786	958,909
1729					62,223,189	754,230	67,031,786	958,909
1730	DP	Unclassified Dist Plant - Acct 300						
1731		DPW	S					
1732				B8	59,633,701	1,417,595	59,633,701	1,417,595
1733					59,633,701	1,417,595	59,633,701	1,417,595
1734	DS0	Unclassified Dist Sub Plant - Acct 300						
1735		DPW	S					
1736				B8	-	-	-	-
1737					-	-	-	-
1738								
1739		Total Distribution Plant		B8	6,670,411,035	259,333,406	7,182,561,144	282,349,459
1740								
1741		Summary of Distribution Plant by Factor						
1742		S			6,670,411,035	259,333,406	7,182,561,144	282,349,459
1743								
1744		Total Distribution Plant by Factor			6,670,411,035	259,333,406	7,182,561,144	282,349,459
1745	389	Land and Land Rights						
1746		G-SITUS	S		12,897,990	635,804	12,897,990	635,804
1747		CUST	CN		1,128,506	27,769	1,128,506	27,769
1748		G-DGU	SG		332	5	332	5
1749		G-SG	SG		1,228	19	1,228	19
1750		PTD	SO		7,516,302	168,906	7,516,302	168,906
1751				B8	21,544,358	832,504	21,544,358	832,504
1752								
1753	390	Structures and Improvements						
1754		G-SITUS	S		126,709,623	3,731,664	126,709,623	3,731,664
1755		G-DGP	SG		335,238	5,298	335,238	5,298
1756		G-DGU	SG		1,488,899	23,531	1,488,899	23,531
1757		CUST	CN		8,138,860	200,271	8,138,860	200,271
1758		G-SG	SG		5,722,740	90,444	5,722,740	90,444
1759		P	SE		1,011,923	15,080	1,011,923	15,080
1760		PTD	SO		95,791,168	2,152,621	95,791,168	2,152,621
1761				B8	239,198,452	6,218,910	239,198,452	6,218,910
1762								
1763	391	Office Furniture & Equipment						
1764		G-SITUS	S		8,568,885	247,920	8,568,885	247,920
1765		G-DGP	SG		-	-	-	-
1766		G-DGU	SG		-	-	-	-
1767		CUST	CN		5,951,695	146,452	5,951,695	146,452
1768		G-SG	SG		3,193,249	50,467	3,193,249	50,467
1769		P	SE		90,456	1,348	90,456	1,348
1770		PTD	SO		52,935,200	1,189,561	52,935,200	1,189,561
1771		G-SG	SG		-	-	-	-
1772		G-SG	SG		-	-	-	-
1773				B8	70,739,484	1,635,749	70,739,484	1,635,749

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1774								
1775	392	Transportation Equipment						
1776		G-SITUS	S		81,827,782	2,118,436	81,827,782	2,118,436
1777		PTD	SO		9,733,516	218,732	9,733,516	218,732
1778		G-SG	SG		20,011,151	316,263	20,011,151	316,263
1779		CUST	CN		-	-	-	-
1780		G-DGU	SG		588,901	9,307	588,901	9,307
1781		P	SE		541,386	8,068	541,386	8,068
1782		G-DGP	SG		71,316	1,127	71,316	1,127
1783		G-SG	SG		322,414	5,096	322,414	5,096
1784		G-DGU	SG		44,655	706	44,655	706
1785				B8	113,141,121	2,677,735	113,141,121	2,677,735
1786								
1787	393	Stores Equipment						
1788		G-SITUS	S		8,989,804	205,799	8,989,804	205,799
1789		G-DGP	SG		-	-	-	-
1790		G-DGU	SG		-	-	-	-
1791		PTD	SO		196,899	4,425	196,899	4,425
1792		G-SG	SG		5,937,808	93,843	5,937,808	93,843
1793		G-DGU	SG		53,971	853	53,971	853
1794				B8	15,178,481	304,920	15,178,481	304,920
1795								
1796	394	Tools, Shop & Garage Equipment						
1797		G-SITUS	S		33,911,250	761,142	33,911,250	761,142
1798		G-DGP	SG		109,756	1,735	109,756	1,735
1799		G-SG	SG		22,092,547	349,158	22,092,547	349,158
1800		PTD	SO		3,728,567	83,788	3,728,567	83,788
1801		P	SE		137,478	2,049	137,478	2,049
1802		G-DGU	SG		-	-	-	-
1803		G-SG	SG		1,652,844	26,122	1,652,844	26,122
1804		G-SG	SG		89,913	1,421	89,913	1,421
1805				B8	61,722,355	1,225,416	61,722,355	1,225,416
1806								
1807	395	Laboratory Equipment						
1808		G-SITUS	S		19,684,882	292,280	19,684,882	292,280
1809		G-DGP	SG		-	-	-	-
1810		G-DGU	SG		-	-	-	-
1811		PTD	SO		4,938,106	110,969	4,938,106	110,969
1812		P	SE		1,095,657	16,328	1,095,657	16,328
1813		G-SG	SG		6,027,014	95,253	6,027,014	95,253
1814		G-SG	SG		223,587	3,534	223,587	3,534
1815		G-SG	SG		14,022	222	14,022	222
1816				B8	31,983,267	518,586	31,983,267	518,586
1817								
1818	396	Power Operated Equipment						
1819		G-SITUS	S		124,108,930	4,433,164	124,108,930	4,433,164
1820		G-DGP	SG		541,568	8,559	541,568	8,559
1821		G-SG	SG		40,201,050	635,351	40,201,050	635,351
1822		PTD	SO		6,842,184	153,758	6,842,184	153,758
1823		G-DGU	SG		1,084,013	17,132	1,084,013	17,132
1824		P	SE		403,876	6,019	403,876	6,019
1825		P	SG		-	-	-	-
1826		G-SG	SG		964,390	15,242	964,390	15,242
1827				B8	174,146,011	5,269,224	174,146,011	5,269,224
1828	397	Communication Equipment						
1829		G-SITUS	S		186,226,575	5,724,810	259,370,260	8,682,312
1830		G-DGP	SG		412,544	6,520	(480,354)	(7,592)
1831		G-DGU	SG		1,136,750	17,966	149,368	2,361
1832		PTD	SO		87,172,952	1,958,952	115,522,185	2,596,017
1833		CUST	CN		3,575,935	87,992	(590,845)	(14,539)
1834		G-SG	SG		163,435,564	2,582,992	161,174,592	2,547,259
1835		P	SE		342,988	5,111	304,261	4,534
1836		G-SG	SG		1,297,830	20,511	1,099,733	17,381
1837		G-SG	SG		16,633	263	16,315	258
1838				B8	443,617,771	10,405,118	536,565,515	13,827,990
1839								
1840	398	Misc. Equipment						
1841		G-SITUS	S		2,715,972	49,761	2,715,972	49,761
1842		G-DGP	SG		-	-	-	-
1843		G-DGU	SG		-	-	-	-
1844		CUST	CN		216,484	5,327	216,484	5,327
1845		PTD	SO		2,616,872	58,806	2,616,872	58,806
1846		P	SE		4,527	67	4,527	67
1847		G-SG	SG		2,543,077	40,192	2,543,077	40,192
1848		G-SG	SG		-	-	-	-
1849				B8	8,096,933	154,154	8,096,933	154,154

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1850								
1851	399	Coal Mine						
1852		P	SE		1,854,828	27,642	-	-
1853	MP	P	SE		-	-	-	-
1854				B8	<u>1,854,828</u>	<u>27,642</u>	<u>-</u>	<u>-</u>
1855								
1856	399L	WIDCO Capital Lease						
1857		P	SE		-	-	-	-
1858					-	-	-	-
1859					-	-	-	-
1860		Remove Capital Leases			-	-	-	-
1861					-	-	-	-
1862								
1863	1011390	General Capital Leases						
1864		G-SITUS	S		6,543,770	-	6,543,770	-
1865		P	SG		11,935,361	188,631	11,935,361	188,631
1866		PTD	SO		(5,218,406)	(117,268)	(5,218,406)	(117,268)
1867				B9	<u>13,260,726</u>	<u>71,362</u>	<u>13,260,726</u>	<u>71,362</u>
1868								
1869		Remove Capital Leases			(13,260,726)	(71,362)	(13,260,726)	(71,362)
1870					-	-	-	-
1871								
1872	1011346	General Gas Line Capital Leases						
1873		P	SG		-	-	-	-
1874				B9	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1875								
1876		Remove Capital Leases			-	-	-	-
1877					-	-	-	-
1878								
1879	GP	Unclassified Gen Plant - Acct 300						
1880		G-SITUS	S		-	-	-	-
1881		PTD	SO		2,445,175	54,948	2,445,175	54,948
1882		CUST	CN		-	-	-	-
1883		G-SG	SG		-	-	-	-
1884		G-DGP	SG		-	-	-	-
1885		G-DGU	SG		-	-	-	-
1886				B8	<u>2,445,175</u>	<u>54,948</u>	<u>2,445,175</u>	<u>54,948</u>
1887								
1888	399G	Unclassified Gen Plant - Acct 300						
1889		G-SITUS	S		-	-	-	-
1890		PTD	SO		-	-	-	-
1891		G-SG	SG		-	-	-	-
1892		G-DGP	SG		-	-	-	-
1893		G-DGU	SG		-	-	-	-
1894				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1895								
1896		Total General Plant		B8	<u>1,183,668,236</u>	<u>29,324,905</u>	<u>1,274,761,152</u>	<u>32,720,136</u>
1897								
1898		Summary of General Plant by Factor						
1899		S			612,185,462	18,200,781	685,329,147	21,158,283
1900		DGP			-	-	-	-
1901		DGU			-	-	-	-
1902		SG			291,550,364	4,607,762	287,210,697	4,539,177
1903		SO			268,698,536	6,038,199	297,047,769	6,675,263
1904		SE			5,483,119	81,714	3,589,565	53,494
1905		CN			19,011,481	467,812	14,844,700	365,281
1906		DEU			-	-	-	-
1907		SSGCT			-	-	-	-
1908		SSGCH			-	-	-	-
1909		Less Capital Leases			(13,260,726)	(71,362)	(13,260,726)	(71,362)
1910		Total General Plant by Factor			<u>1,183,668,236</u>	<u>29,324,905</u>	<u>1,274,761,152</u>	<u>32,720,136</u>
1911	301	Organization						
1912		I-SITUS	S		-	-	-	-
1913		PTD	SO		-	-	-	-
1914		I-SG	SG		-	-	-	-
1915				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1916	302	Franchise & Consent						
1917		I-SITUS	S		(31,081,215)	-	(31,081,215)	-
1918		I-SG	SG		10,500,447	165,953	1,335,766	21,111
1919		I-SG	SG		172,821,245	2,731,326	172,500,853	2,726,263
1920		I-SG	SG		9,189,363	145,232	9,189,363	145,232
1921		I-DGP	SG		-	-	-	-
1922		I-DGU	SG		600,993	9,498	600,993	9,498
1923				B8	<u>162,030,833</u>	<u>3,052,009</u>	<u>152,545,760</u>	<u>2,902,104</u>

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
1924								
1925	303	Miscellaneous Intangible Plant						
1926		I-SITUS	S		15,520,206	472,341	16,179,756	972,341
1927		I-SG	SG		151,947,257	2,401,427	151,947,257	2,401,427
1928		PTD	SO		369,093,768	8,294,282	390,856,626	8,783,338
1929		P	SE		14,653	218	(1,473,040)	(21,952)
1930		CUST	CN		144,936,752	3,566,432	144,916,482	3,565,933
1931		P	SG		-	-	-	-
1932		I-DGP	SG		-	-	-	-
1933				B8	<u>681,512,635</u>	<u>14,734,700</u>	<u>702,427,081</u>	<u>15,701,086</u>
1934	303	Less Non-Regulated Plant						
1935		I-SITUS	S		-	-	-	-
1936					<u>681,512,635</u>	<u>14,734,700</u>	<u>702,427,081</u>	<u>15,701,086</u>
1937	IP	Unclassified Intangible Plant - Acct 300						
1938		I-SITUS	S		-	-	-	-
1939		I-SG	SG		-	-	-	-
1940		I-DGU	SG		-	-	-	-
1941		PTD	SO		-	-	-	-
1942					-	-	-	-
1943					-	-	-	-
1944		Total Intangible Plant		B8	<u>843,543,468</u>	<u>17,786,710</u>	<u>854,972,841</u>	<u>18,603,190</u>
1945								
1946		Summary of Intangible Plant by Factor						
1947		S			(15,561,009)	472,341	(14,901,459)	972,341
1948		DGP			-	-	-	-
1949		DGU			-	-	-	-
1950		SG			345,059,304	5,453,436	335,574,232	5,303,531
1951		SO			369,093,768	8,294,282	390,856,626	8,783,338
1952		CN			144,936,752	3,566,432	144,916,482	3,565,933
1953		SSGCT			-	-	-	-
1954		SSGCH			-	-	-	-
1955		SE			14,653	218	(1,473,040)	(21,952)
1956		Total Intangible Plant by Factor			<u>843,543,468</u>	<u>17,786,710</u>	<u>854,972,841</u>	<u>18,603,190</u>
1957		Summary of Unclassified Plant (Account 106)						
1958		DP			59,633,701	1,417,595	59,633,701	1,417,595
1959		DS0			-	-	-	-
1960		GP			2,445,175	54,948	2,445,175	54,948
1961		HP			-	-	-	-
1962		NP			-	-	-	-
1963		OP			(553,173)	(8,743)	(553,173)	(8,743)
1964		TP			141,387,720	2,234,540	141,387,720	2,234,540
1965		TS0			-	-	-	-
1966		IP			-	-	-	-
1967		MP			-	-	-	-
1968		SP			36,901,809	583,209	36,901,809	583,209
1969		Total Unclassified Plant by Factor			<u>239,815,232</u>	<u>4,281,550</u>	<u>239,815,232</u>	<u>4,281,550</u>
1970								
1971		Total Electric Plant In Service		B8	<u>27,087,186,200</u>	<u>597,078,830</u>	<u>27,970,299,902</u>	<u>628,549,133</u>
1972		Summary of Electric Plant by Factor						
1973		S			7,267,110,474	278,006,528	7,853,063,818	304,480,083
1974		SE			5,497,773	81,932	2,116,524	31,542
1975		DGU			-	-	-	-
1976		DGP			-	-	-	-
1977		SG			19,026,098,143	300,695,007	19,280,714,707	304,719,055
1978		SO			637,792,304	14,332,481	687,904,395	15,458,601
1979		CN			163,948,232	4,034,244	159,761,183	3,931,214
1980		DEU			-	-	-	-
1981		SSGCH			-	-	-	-
1982		SSGCT			-	-	-	-
1983		Less Capital Leases			(13,260,726)	(71,362)	(13,260,726)	(71,362)
1984					<u>27,087,186,200</u>	<u>597,078,830</u>	<u>27,970,299,902</u>	<u>628,549,133</u>
1985	105	Plant Held For Future Use						
1986		DPW	S		10,668,554	683,318	10,668,554	683,318
1987		P	SG		-	-	-	-
1988		T	SG		3,657,534	57,805	3,657,534	57,805
1989		P	SG		8,923,302	141,027	8,923,302	141,027
1990		P	SE		-	-	-	-
1991		G	SG		-	-	-	-
1992					-	-	-	-
1993					-	-	-	-
1994		Total Plant Held For Future Use		B10	<u>23,249,390</u>	<u>882,150</u>	<u>23,249,390</u>	<u>882,150</u>
1995								
1996	114	Electric Plant Acquisition Adjustments						
1997		P	S		11,763,784	-	11,763,784	-
1998		P	SG		144,704,699	2,286,963	144,704,699	2,286,963
1999		P	SG		-	-	-	-
2000		Total Electric Plant Acquisition Adjustment		B15	<u>156,468,483</u>	<u>2,286,963</u>	<u>156,468,483</u>	<u>2,286,963</u>

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2001								
2002	115	Accum	Provision for Asset Acquisition Adjustments					
2003		P	S		(690,999)	-	(690,999)	-
2004		P	SG		(118,854,240)	(1,878,413)	(128,417,358)	(2,029,552)
2005		P	SG		-	-	-	-
2006				B15	<u>(119,545,239)</u>	<u>(1,878,413)</u>	<u>(129,108,358)</u>	<u>(2,029,552)</u>
2007								
2008	128	Pensions						
2009		LABOR	SO		-	-	-	-
2010		Total Pensions		B15	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2011								
2012	124	Weatherization						
2013		DMSC	S		1,020,693	21,071	0	-
2014		DMSC	SO		(4,454)	(100)	-	-
2015				B16	<u>1,016,239</u>	<u>20,971</u>	<u>0</u>	<u>-</u>
2016								
2017	182W	Weatherization						
2018		DMSC	S		(9,159,011)	0	(9,159,011)	0
2019		DMSC	SG		-	-	-	-
2020		DMSC	SGCT		-	-	-	-
2021		DMSC	SO		-	-	-	-
2022				B16	<u>(9,159,011)</u>	<u>0</u>	<u>(9,159,011)</u>	<u>0</u>
2023								
2024	186W	Weatherization						
2025		DMSC	S		-	-	-	-
2026		DMSC	CN		-	-	-	-
2027		DMSC	CNP		-	-	-	-
2028		DMSC	SG		-	-	-	-
2029		DMSC	SO		-	-	-	-
2030				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2031								
2032		Total Weatherization		B16	<u>(8,142,772)</u>	<u>20,971</u>	<u>(9,159,011)</u>	<u>0</u>
2033								
2034	151	Fuel Stock						
2035		P	DEU		-	-	-	-
2036		P	SE		206,367,792	3,075,450	-	-
2037		P	SE		-	-	-	-
2038		P	SE		17,303,501	257,870	-	-
2039				B13	<u>223,671,293</u>	<u>3,333,320</u>	<u>-</u>	<u>-</u>
2040								
2041	152	Fuel Stock - Undistributed						
2042		P	SE		-	-	-	-
2043					-	-	-	-
2044								
2045	25316	UAMPS Working Capital Deposit						
2046		P	SE		(2,862,000)	(42,652)	(2,613,308)	(38,946)
2047				B13	<u>(2,862,000)</u>	<u>(42,652)</u>	<u>(2,613,308)</u>	<u>(38,946)</u>
2048								
2049	25317	DG&T Working Capital Deposit						
2050		P	SE		(2,591,612)	(38,622)	(2,659,395)	(39,632)
2051				B13	<u>(2,591,612)</u>	<u>(38,622)</u>	<u>(2,659,395)</u>	<u>(39,632)</u>
2052								
2053	25319	Provo Working Capital Deposit						
2054		P	SE		-	-	-	-
2055					-	-	-	-
2056								
2057		Total Fuel Stock		B13	<u>218,217,681</u>	<u>3,252,047</u>	<u>(5,272,702)</u>	<u>(78,578)</u>
2058	154	Materials and Supplies						
2059		MSS	S		102,964,940	1,391,812	102,964,940	1,391,812
2060		MSS	SG		6,018,747	95,122	6,018,747	95,122
2061		MSS	SE		-	-	-	-
2062		MSS	SO		120,871	2,716	120,871	2,716
2063		MSS	SG		114,459,275	1,808,954	114,459,275	1,808,954
2064		MSS	SG		7,682	121	7,682	121
2065		MSS	SNPD		(1,910,813)	(64,393)	(1,910,813)	(64,393)
2066		MSS	SG		-	-	-	-
2067		MSS	SG		-	-	-	-
2068		MSS	SG		-	-	-	-
2069		MSS	SG		-	-	-	-
2070		MSS	SG		9,945,107	157,176	9,945,107	157,176
2071		MSS	SG		-	-	-	-
2072				B13	<u>231,605,809</u>	<u>3,391,509</u>	<u>231,605,809</u>	<u>3,391,509</u>
2073								
2074	163	Stores Expense Undistributed						
2075		MSS	SO		-	-	-	-
2076					-	-	-	-
2077				B13	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2078								
2079	25318	Provo Working Capital Deposit						
2080		MSS	SG		(273,000)	(4,315)	(273,000)	(4,315)
2081								
2082				B13	(273,000)	(4,315)	(273,000)	(4,315)
2083								
2084		Total Materials and Supplies		B13	231,332,809	3,387,194	231,332,809	3,387,194
2085								
2086	165	Prepayments						
2087		DMSC	S		33,665,392	-	33,665,392	-
2088		GP	GPS		188,938	4,246	188,938	4,246
2089		PT	SG		2,228,458	35,219	2,228,458	35,219
2090		P	SE		(38,556)	(575)	(38,556)	(575)
2091		PTD	SO		18,199,845	408,987	18,199,845	408,987
2092		Total Prepayments		B15	54,244,077	447,878	54,244,077	447,878
2093								
2094	182M	Misc Regulatory Assets						
2095		DDS2	S		61,193,411	(1,798,155)	63,891,005	(52,048)
2096		DEFSG	SG		3,448,669	54,504	58,163,151	919,230
2097		P	SGCT		93,535	1,479	0	0
2098		DEFSG	SG-P		-	-	-	-
2099		P	SE		201,540,570	3,003,511	115,119,099	1,715,593
2100		P	SG		-	-	-	-
2101		DDSO2	SO		550,408,787	12,368,797	489,830,578	11,007,482
2102				B16	816,684,974	13,630,136	727,003,834	13,590,258
2103								
2104	186M	Misc Deferred Debits						
2105		LABOR	S		4,212,831	-	4,212,831	-
2106		P	SG		-	-	-	-
2107		P	SG		-	-	-	-
2108		DEFSG	SG		57,717,837	912,193	65,779,643	1,039,604
2109		LABOR	SO		1,278,336	28,727	1,278,336	28,727
2110		P	SE		2,155,816	32,128	2,155,816	32,128
2111		P	SG		-	-	-	-
2112		GP	EXCTAX		-	-	-	-
2113		Total Misc. Deferred Debits		B11	65,364,820	973,047	73,426,626	1,100,459
2114								
2115		Working Capital						
2116	CWC	Cash Working Capital						
2117		CWC	S		27,237,483	155,390	15,728,091	91,697
2118		CWC	SO		-	-	-	-
2119		CWC	SE		-	-	-	-
2120				B14	27,237,483	155,390	15,728,091	91,697
2121								
2122	OWC	Other Work. Cap.						
2123	131	Cash	SNP		-	-	-	-
2124	135	Working Funds	SG		-	-	-	-
2125	141	Notes Receivabl	SO		-	-	-	-
2126	143	Other A/R	SO		28,099,632	631,455	28,099,632	631,455
2127	232	A/P	S		(14,085)	-	(14,085)	-
2128	232	A/P	SO		(6,444,946)	(144,831)	(6,444,946)	(144,831)
2129	232	A/P	SE		(2,812,288)	(41,911)	(2,812,288)	(41,911)
2130	232	A/P	SG		-	-	-	-
2131	2533	Other Misc. Df. Crd	S		-	-	-	-
2132	2533	Other Misc. Df. Crd	SE		(6,073,168)	(90,507)	(6,073,168)	(90,507)
2133	230	Asset Retirn Oblig	SG		-	-	-	-
2134	230	Asset Retirn Oblig	S		(8,716,788)	-	(8,716,788)	-
2135	254	ARO Reg Liability	SG		-	-	-	-
2136	254	ARO Reg Liability	TROJD		-	-	-	-
2137	2533	Cholla Reclamation	SE		-	-	-	-
2138				B14	4,038,357	354,207	4,038,357	354,207
2139								
2140		Total Working Capital		B14	31,275,840	509,596	19,766,449	445,904
2141		Miscellaneous Rate Base						
2142	18221	Unrec Plant & Reg Study Costs						
2143		P	S		-	-	-	-
2144								
2145								
2146								
2147	18222	Nuclear Plant - Trojan						
2148		P	S		-	-	-	-
2149		P	TROJP		-	-	-	-
2150		P	TROJD		-	-	-	-
2151				B16	-	-	-	-

2017 PROTOCOL 13-Month Average					JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2152								
2153								
2154								
2155	1869	Misc Deferred Debits-Trojan						
2156		P	S		-	-	-	-
2157		P	SG		-	-	-	-
2158					-	-	-	-
2159					-	-	-	-
2160		Total Miscellaneous Rate Base		B15	-	-	-	-
2161								
2162		Total Rate Base Additions			1,469,150,063	23,511,569	1,141,951,596	20,032,676
2163	235	Customer Service Deposits						
2164		CUST	S		-	-	-	-
2165		CUST	CN		-	-	-	-
2166		Total Customer Service Deposits		B15	-	-	-	-
2167								
2168	2281	Prop Ins	PTD	S	(4,799,240)	-	(4,799,240)	-
2169	2282	Inj & Dam	PTD	SO	(3,698,530)	(83,113)	(3,698,530)	(83,113)
2170	2283	Pen & Ben	PTD	SO	(260,461,816)	(5,853,103)	(167,166,698)	(3,756,573)
2171	2282	Prov for Injur	PTD	S	(9,650,059)	-	(9,650,059)	-
2172	25335	Reg Liabilitie	PTD	SE	(115,119,099)	(1,715,593)	(115,119,099)	(1,715,593)
2173				B15	(393,728,744)	(7,651,809)	(300,433,625)	(5,555,279)
2174								
2175	22841	Accum Misc. Operating Provisions						
2176		P	S		-	-	-	-
2177		P	SG		(873,155)	(13,800)	(873,155)	(13,800)
2178				B15	(873,155)	(13,800)	(873,155)	(13,800)
2179								
2180	254105	ARO	P	S	263,061	-	263,061	-
2181	230	ARO	P	TROJD	(1,986,463)	(31,075)	(1,986,463)	(31,075)
2182	254105	ARO	P	TROJD	(3,472,937)	(54,328)	(3,472,937)	(54,328)
2183	254	ARO	P	S	(100,494,284)	-	(100,494,284)	-
2184				B15	(105,690,622)	(85,402)	(105,690,622)	(85,402)
2185								
2186	252	Customer Advances for Construction						
2187		DPW	S		1,609,343	-	(11,468,573)	(105,997)
2188		DPW	SE		-	-	-	-
2189		T	SG		(38,064,967)	(601,592)	(24,987,051)	(394,904)
2190		DPW	SO		-	-	-	-
2191		CUST	CN		-	-	-	-
2192		Total Customer Advances for Construction		B20	(36,455,623)	(601,592)	(36,455,623)	(500,901)
2193								
2194	25398	SO2 Emissions						
2195		P	SE		-	-	(9,901,011)	(147,552)
2196					-	-	(9,901,011)	(147,552)
2197								
2198	25399	Other Deferred Credits						
2199		P	S		(4,419,180)	(64,812)	(4,419,180)	(64,812)
2200		LABOR	SO		(48,364,482)	(1,086,848)	(48,364,482)	(1,086,848)
2201		P	SG		(4,457,857)	(70,454)	(4,457,857)	(70,454)
2202		P	SE		(4,517,776)	(67,327)	(4,517,776)	(67,327)
2203				B15	(61,759,295)	(1,289,441)	(61,759,295)	(1,289,441)
2204								
2205	190	Accumulated Deferred Income Taxes						
2206		P	S		51,710,204	-	87,101,863	234,023
2207		CUST	CN		-	-	-	-
2208		LABOR	SO		175,587,721	3,945,811	105,225,235	2,364,624
2209		P	DGP		-	-	-	-
2210		IBT	IBT		-	-	-	-
2211		P	SG		-	-	-	-
2212		P	SG		-	-	-	-
2213		CUST	BADDEBT		4,318,413	196,968	2,981,596	135,994
2214		P	TROJD		2,071,896	32,411	1,339,013	20,946
2215		P	SG		43,565,536	688,525	2,265,538	35,805
2216		P	SE		20,344,891	303,195	(10,946,553)	(163,134)
2217		PTD	SNP		-	-	-	-
2218		DPW	SNPD		1,339,373	45,136	1,635,615	55,119
2219		P	SG		-	-	-	-
2220				B19	298,938,034	5,212,045	189,602,305	2,683,378
2221								
2222	281	Accumulated Deferred Income Taxes						
2223		P	S		-	-	-	-
2224		PT	SG		(306,896,817)	(4,850,303)	(0)	(0)
2225		T	SG		-	-	-	-
2226				B19	(306,896,817)	(4,850,303)	(0)	(0)

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2227								
2228	282	Accumulated Deferred Income Taxes						
2229		GP	S		1,817,510	-	(4,489,965,137)	(96,971,841)
2230		ACCCMDIT	DITBAL		(4,215,651,172)	(90,912,969)	(1)	(0)
2231		PT	SNP		-	-	-	-
2232		LABOR	SO		(1,434,121)	(32,228)	(960,984)	(21,595)
2233		PTD	GPS		-	-	-	-
2234		DPW	CIAC		-	-	-	-
2235		P	SNPD		-	-	-	-
2236		GP	SCHMDEXP		-	-	-	-
2237		TAXDEPR	TAXDEPR		-	-	-	-
2238		P	DGP		-	-	-	-
2239		PT	IBT		-	-	-	-
2240		PT	SG		-	-	-	-
2241		P	SG		-	-	-	-
2242		P	SE		255,819	3,812	147,402	2,197
2243		P	SG		(2,116,787)	(33,454)	(4,970,769)	(78,560)
2244				B19	<u>(4,217,128,751)</u>	<u>(90,974,838)</u>	<u>(4,495,749,490)</u>	<u>(97,069,800)</u>
2245								
2246	283	Accumulated Deferred Income Taxes						
2247		GP	S		(27,105,624)	904,287	168,289	921,533
2248		P	SG		(2,797,118)	(44,207)	(52,495,542)	(829,658)
2249		P	SE		(75,228,156)	(1,121,107)	(135,869)	(2,025)
2250		LABOR	SO		(227,920,951)	(5,121,844)	(130,137,558)	(2,924,454)
2251		GP	GPS		(8,417,751)	(189,164)	(4,273,480)	(96,034)
2252		PTD	SNP		(2,071,970)	(42,178)	(1,049,277)	(21,360)
2253		P	TROJD		-	-	-	-
2254		P	SG		-	-	-	-
2255		P	SG		(35,497)	(561)	(0)	(0)
2256		P	SG		-	-	-	-
2257				B19	<u>(343,577,067)</u>	<u>(5,614,774)</u>	<u>(187,923,437)</u>	<u>(2,951,996)</u>
2258								
2259		Total Accum Deferred Income Tax		B19	<u>(4,568,664,601)</u>	<u>(96,227,870)</u>	<u>(4,494,070,621)</u>	<u>(97,338,418)</u>
2260	255	Accumulated Investment Tax Credit						
2261		PTD	S		(47,760)	-	(37,201)	-
2262		PTD	ITC84		-	-	-	-
2263		PTD	ITC85		-	-	-	-
2264		PTD	ITC86		-	-	-	-
2265		PTD	ITC88		(36)	(2)	-	-
2266		PTD	ITC89		(44,962)	(2,194)	-	-
2267		PTD	ITC90		(100,086)	(1,506)	(42,534)	(640)
2268		PTD	SG		(239,919)	(3,792)	(216,535)	(3,422)
2269		Total Accumulated ITC		B19	<u>(432,763)</u>	<u>(7,494)</u>	<u>(296,270)</u>	<u>(4,062)</u>
2270								
2271		Total Rate Base Deductions			<u>(5,167,604,804)</u>	<u>(105,877,408)</u>	<u>(5,009,480,223)</u>	<u>(104,934,856)</u>
2272								
2273								
2274								
2275	108SP	Steam Prod Plant Accumulated Depr						
2276		P	S		12,146,496	-	12,146,496	-
2277		P	SG		(736,265,511)	(11,636,194)	(782,446,137)	(12,366,048)
2278		P	SG		(740,515,013)	(11,703,354)	(703,910,806)	(11,124,849)
2279		P	SG		(1,239,933,131)	(19,596,330)	(1,352,859,547)	(21,381,058)
2280		P	SG		-	-	-	-
2281		P	SG		(222,007,246)	(3,508,679)	(247,661,369)	(3,914,126)
2282				B17	<u>(2,926,574,404)</u>	<u>(46,444,557)</u>	<u>(3,074,731,363)</u>	<u>(48,786,081)</u>
2283								
2284	108NP	Nuclear Prod Plant Accumulated Depr						
2285		P	SG		-	-	-	-
2286		P	SG		-	-	-	-
2287		P	SG		-	-	-	-
2288				B17	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2289								
2290								
2291	108HP	Hydraulic Prod Plant Accum Depr						
2292		P	S		1,826,024	-	1,826,024	-
2293		P	SG		(164,112,584)	(2,593,692)	(141,451,550)	(2,235,549)
2294		P	SG		(30,284,652)	(478,629)	(32,576,206)	(514,846)
2295		P	SG		(145,812,150)	(2,304,465)	(218,393,202)	(3,451,561)
2296		P	SG		(42,086,585)	(665,151)	(50,374,986)	(796,144)
2297				B17	<u>(380,469,947)</u>	<u>(6,041,937)</u>	<u>(440,969,919)</u>	<u>(6,998,100)</u>
2298								
2299	108OP	Other Production Plant - Accum Depr						
2300		P	S		-	-	-	-
2301		P	SG		-	-	-	-
2302		P	SG		(618,796,384)	(9,779,671)	282,354,227	4,462,423
2303		P	SG		(325,322,224)	(5,141,504)	(384,131,614)	(6,070,948)
2304		P	SG		(33,753,271)	(533,448)	(38,376,574)	(606,517)
2305				B17	<u>(977,871,878)</u>	<u>(15,454,624)</u>	<u>(140,153,961)</u>	<u>(2,215,041)</u>
2306								

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2307	108EP	Experimental Plant - Accum Depr						
2308		P	SG		-	-	-	-
2309		P	SG		-	-	-	-
2310					-	-	-	-
2311								
2312		Total Production Plant Accum Depreciation		B17	(4,284,916,229)	(67,941,118)	(3,655,855,243)	(57,999,222)
2313								
2314		Summary of Prod Plant Depreciation by Factor						
2315		S			13,972,521	-	13,972,521	-
2316		DGP			-	-	-	-
2317		DGU			-	-	-	-
2318		SG			(4,298,888,750)	(67,941,118)	(3,669,827,764)	(57,999,222)
2319		SSGCH			-	-	-	-
2320		SSGCT			-	-	-	-
2321		Total of Prod Plant Depreciation by Factor			(4,284,916,229)	(67,941,118)	(3,655,855,243)	(57,999,222)
2322								
2323								
2324	108TP	Transmission Plant Accumulated Depr						
2325		T	SG		(345,253,598)	(5,456,507)	(357,077,075)	(5,643,369)
2326		T	SG		(412,873,536)	(6,525,196)	(425,875,060)	(6,730,676)
2327		T	SG		(882,781,545)	(13,951,784)	(1,032,955,970)	(16,325,192)
2328		Total Trans Plant Accum Depreciation		B17	(1,640,908,679)	(25,933,486)	(1,815,908,105)	(28,699,237)
2329	108360	Land and Land Rights						
2330		DPW	S		(9,636,135)	(718,658)	(12,241,114)	(822,757)
2331				B17	(9,636,135)	(718,658)	(12,241,114)	(822,757)
2332								
2333	108361	Structures and Improvements						
2334		DPW	S		(25,316,817)	(1,265,960)	(29,802,312)	(1,445,207)
2335				B17	(25,316,817)	(1,265,960)	(29,802,312)	(1,445,207)
2336								
2337	108362	Station Equipment						
2338		DPW	S		(272,416,167)	(7,457,795)	(310,950,930)	(9,004,101)
2339				B17	(272,416,167)	(7,457,795)	(310,950,930)	(9,004,101)
2340								
2341	108363	Storage Battery Equipment						
2342		DPW	S		-	-	-	-
2343				B17	-	-	-	-
2344								
2345	108364	Poles, Towers & Fixtures						
2346		DPW	S		(620,601,305)	(36,855,274)	(666,768,389)	(38,704,619)
2347				B17	(620,601,305)	(36,855,274)	(666,768,389)	(38,704,619)
2348								
2349	108365	Overhead Conductors						
2350		DPW	S		(319,142,249)	(18,473,960)	(348,751,210)	(19,657,182)
2351				B17	(319,142,249)	(18,473,960)	(348,751,210)	(19,657,182)
2352								
2353	108366	Underground Conduit						
2354		DPW	S		(160,464,549)	(11,450,138)	(174,889,234)	(12,026,572)
2355				B17	(160,464,549)	(11,450,138)	(174,889,234)	(12,026,572)
2356								
2357	108367	Underground Conductors						
2358		DPW	S		(378,714,322)	(13,341,605)	(412,407,308)	(14,688,031)
2359				B17	(378,714,322)	(13,341,605)	(412,407,308)	(14,688,031)
2360								
2361	108368	Line Transformers						
2362		DPW	S		(514,578,464)	(29,426,306)	(567,121,682)	(31,526,019)
2363				B17	(514,578,464)	(29,426,306)	(567,121,682)	(31,526,019)
2364								
2365	108369	Services						
2366		DPW	S		(297,734,883)	(8,765,749)	(327,948,774)	(9,973,145)
2367				B17	(297,734,883)	(8,765,749)	(327,948,774)	(9,973,145)
2368								
2369	108370	Meters						
2370		DPW	S		(97,147,316)	(2,215,535)	(105,028,874)	(2,530,495)
2371				B17	(97,147,316)	(2,215,535)	(105,028,874)	(2,530,495)
2372								
2373								
2374								
2375	108371	Installations on Customers' Premises						
2376		DPW	S		(7,204,837)	(207,033)	(7,555,915)	(221,063)
2377				B17	(7,204,837)	(207,033)	(7,555,915)	(221,063)
2378								
2379	108372	Leased Property						
2380		DPW	S		-	-	-	-
2381				B17	-	-	-	-
2382								
2383	108373	Street Lights						
2384		DPW	S		(30,831,272)	(575,037)	(33,306,472)	(673,950)
2385				B17	(30,831,272)	(575,037)	(33,306,472)	(673,950)

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2386								
2387	108D00	Unclassified Dist Plant - Acct 300						
2388		DPW	S		-	-	-	-
2389				B17	-	-	-	-
2390								
2391	108DS	Unclassified Dist Sub Plant - Acct 300						
2392		DPW	S		-	-	-	-
2393				B17	-	-	-	-
2394								
2395	108DP	Unclassified Dist Sub Plant - Acct 300						
2396		DPW	S		1,591,108	35,458	1,591,108	35,458
2397				B17	1,591,108	35,458	1,591,108	35,458
2398								
2399								
2400		Total Distribution Plant Accum Depreciation		B17	(2,732,197,209)	(130,717,590)	(2,995,181,105)	(141,237,683)
2401								
2402		Summary of Distribution Plant Depr by Factor						
2403		S			(2,732,197,209)	(130,717,590)	(2,995,181,105)	(141,237,683)
2404								
2405		Total Distribution Depreciation by Factor			(2,732,197,209)	(130,717,590)	(2,995,181,105)	(141,237,683)
2406	108GP	General Plant Accumulated Depr						
2407		G-SITUS	S		(226,057,588)	(6,590,523)	(252,761,403)	(7,534,946)
2408		G-DGP	SG		(983,553)	(15,544)	(195,838)	(3,095)
2409		G-DGU	SG		(2,980,471)	(47,104)	(2,292,657)	(36,234)
2410		G-SG	SG		(98,154,312)	(1,551,265)	(112,242,601)	(1,773,921)
2411		CUST	CN		(7,622,114)	(187,556)	(5,389,022)	(132,607)
2412		PTD	SO		(106,274,866)	(2,388,211)	(107,295,435)	(2,411,145)
2413		P	SE		(1,619,887)	(24,141)	(1,901,255)	(28,334)
2414		G-SG	SG		(93,885)	(1,484)	(114,270)	(1,806)
2415		G-SG	SG		(2,462,200)	(38,913)	(2,670,368)	(42,203)
2416				B17	(446,248,876)	(10,844,741)	(484,862,849)	(11,964,291)
2417								
2418								
2419	108MP	Mining Plant Accumulated Depr.						
2420		P	S		-	-	-	-
2421		P	SE		-	-	-	-
2422				B17	-	-	-	-
2423	108MP	Less Centralia Situs Depreciation						
2424		P	S		-	-	-	-
2425				B17	-	-	-	-
2426								
2427	1081390	Accum Depr - Capital Lease						
2428		PTD	SO		-	-	-	-
2429				B17	-	-	-	-
2430								
2431		Remove Capital Leases			-	-	-	-
2432				B17	-	-	-	-
2433								
2434	1081399	Accum Depr - Capital Lease						
2435		P	S		-	-	-	-
2436		P	SE		-	-	-	-
2437				B17	-	-	-	-
2438								
2439		Remove Capital Leases			-	-	-	-
2440				B17	-	-	-	-
2441								
2442								
2443		Total General Plant Accum Depreciation		B17	(446,248,876)	(10,844,741)	(484,862,849)	(11,964,291)
2444								
2445								
2446								
2447		Summary of General Depreciation by Factor						
2448		S			(226,057,588)	(6,590,523)	(252,761,403)	(7,534,946)
2449		DGP			-	-	-	-
2450		DGU			-	-	-	-
2451		SE			(1,619,887)	(24,141)	(1,901,255)	(28,334)
2452		SO			(106,274,866)	(2,388,211)	(107,295,435)	(2,411,145)
2453		CN			(7,622,114)	(187,556)	(5,389,022)	(132,607)
2454		SG			(104,674,420)	(1,654,311)	(117,515,735)	(1,857,259)
2455		DEU			-	-	-	-
2456		SSGCT			-	-	-	-
2457		SSGCH			-	-	-	-
2458		Remove Capital Leases			-	-	-	-
2459		Total General Depreciation by Factor			(446,248,876)	(10,844,741)	(484,862,849)	(11,964,291)
2460								
2461								
2462		Total Accum Depreciation - Plant In Service		B17	(9,104,270,992)	(235,436,935)	(8,951,807,303)	(239,900,433)

2017 PROTOCOL 13-Month Average				JUNE 2017 UNADJUSTED RESULTS		DECEMBER 2019 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	CALIFORNIA	TOTAL	CALIFORNIA
2463	111SP	Accum Prov for Amort-Steam						
2464		P	SG		-	-	-	-
2465		P	SG		-	-	-	-
2466				B18	-	-	-	-
2467								
2468								
2469	111GP	Accum Prov for Amort-General						
2470		G-SITUS	S		(12,397,280)	(694,388)	(13,562,121)	(850,642)
2471		CUST	CN		-	-	-	-
2472		I-SG	SG		-	-	-	-
2473		PTD	SO		(3,302,226)	(74,208)	(4,126,178)	(92,724)
2474		P	SE		-	-	-	-
2475				B18	(15,699,506)	(768,596)	(17,688,299)	(943,366)
2476								
2477								
2478	111HP	Accum Prov for Amort-Hydro						
2479		P	SG		-	-	-	-
2480		P	SG		-	-	-	-
2481		P	SG		(1,897,775)	(29,993)	(2,506,421)	(39,612)
2482		P	SG		-	-	-	-
2483				B18	(1,897,775)	(29,993)	(2,506,421)	(39,612)
2484								
2485								
2486	111IP	Accum Prov for Amort-Intangible Plant						
2487		I-SITUS	S		22,184,255	-	29,640,701	(22,436)
2488		I-DGP	SG		-	-	-	-
2489		I-DGU	SG		(456,857)	(7,220)	(489,827)	(7,741)
2490		P	SE		(10,483)	(156)	1,760,220	26,232
2491		I-SG	SG		(68,855,055)	(1,088,209)	(73,528,243)	(1,162,066)
2492		I-SG	SG		(83,884,512)	(1,325,740)	(104,953,253)	(1,658,717)
2493		I-SG	SG		(5,368,174)	(84,840)	(5,980,446)	(94,517)
2494		CUST	CN		(120,282,290)	(2,959,764)	(130,949,001)	(3,222,238)
2495		P	SG		-	-	-	-
2496		P	SG		(653,249)	(10,324)	(653,249)	(10,324)
2497		PTD	SO		(273,558,711)	(6,147,417)	(273,294,692)	(6,141,484)
2498				B18	(530,885,076)	(11,623,671)	(558,447,791)	(12,293,291)
2499	111IP	Less Non-Regulated Plant						
2500		NUTIL	OTH		-	-	-	-
2501					(530,885,076)	(11,623,671)	(558,447,791)	(12,293,291)
2502								
2503	111390	Accum Amtr - Capital Lease						
2504		G-SITUS	S		396,357	-	396,357	-
2505		P	SG		910,304	14,387	910,304	14,387
2506		PTD	SO		8,673,284	194,906	8,673,284	194,906
2507				B9	9,979,946	209,293	9,979,946	209,293
2508								
2509		Remove Capital Lease Amtr			(9,979,946)	(209,293)	(9,979,946)	(209,293)
2510								
2511		Total Accum Provision for Amortization		B18	(548,482,358)	(12,422,260)	(578,642,511)	(13,276,269)
2512								
2513								
2514								
2515								
2516		Summary of Amortization by Factor						
2517		S			10,183,332	(694,388)	16,474,937	(873,078)
2518		DGP			-	-	-	-
2519		DGU			-	-	-	-
2520		SE			(10,483)	(156)	1,760,220	26,232
2521		SO			(268,187,653)	(6,026,718)	(268,747,585)	(6,039,301)
2522		CN			(120,282,290)	(2,959,764)	(130,949,001)	(3,222,238)
2523		SSGCT			-	-	-	-
2524		SSGCH			-	-	-	-
2525		SG			(160,205,318)	(2,531,940)	(187,201,136)	(2,958,591)
2526		Less Capital Lease			(9,979,946)	(209,293)	(9,979,946)	(209,293)
2527		Total Provision For Amortization by Factor			(548,482,358)	(12,422,260)	(578,642,511)	(13,276,269)

(End of Appendix A)