

Exhibit Number: : SED-90
CPUC Proceeding : H.25-07-005
Sponsor : SED
Witness : Ed Pike
Date Ident. : _____
Recd. : _____
Admin. Law Judge : Gerald F. Kelly



SAFETY ENFORCEMENT DIVISION
California Public Utilities Commission

March 26 2021 Weekly Report
PAC0000145

San Francisco, California
May 2026

From: Klumpe-McKown, Hillary (PacifiCorp) [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2140E8294F694FC1815031E4E843347C-KLUMPE-MCKO]
Sent: 3/25/2021 4:04:54 PM
To: Schiedler, Kevin (PacifiCorp) [Kevin.Schiedler@pacificorp.com]
Subject: Weekly Report 03/26/21

Kevin,

I do not know if you would like me to send this to Amy or not. This is the weekly report Darrell and I always added items to, and Cary Ann would review, add anything she wanted to. Once she added the items, I would send it to Allen on Friday afternoon or Monday morning. With the transition I know a report has not been sent but I do not know if one should go to Amy and Allen, or just Amy. If you are ok with me sending it I can or we can review on Monday before it is sent up, just let me know.

Thank you

Weekly Report 03/26/21

Wednesday, January 13, 2021
8:40 AM

Date: March 26, 2021
To: Allen Berreth
From: Kevin Schiedler
Subject: Delivery Assurance Weekly Report

Wildfire Mitigation Delivery - PMO

Scoping and Mitigation

Updates to scoping documents are underway with final years of projects.

Weather Stations

The 2021 weather station locations are still in review. One of the 2020 weather stations ordered was installed, remaining 6 are on track to be installed in spring.

Covered Conductor

Four projects are going out for bid in the next week with construction beginning in May. The Oregon covered conductor projects are on hold until late spring early summer so Power can focus on moving the California job through the design and estimating phases with a target construction date to begin in midsummer. Oregon jobs will resume and has a target construction date beginning in September.

North Ringfence target to complete section next week before moving over to the hospital to pull larger conductor to help with reliability. South Ringfence is targeted to begin in three weeks.

Distribution Reclosers

Superior APRs were developed and routed for approval for the 54 new distribution line reclosers associated with the substation projects currently planned for construction in CY2021 in California and Oregon. Additionally, there are 13 Oregon reclosers purchased with design estimates developed in 2020 that will be installed in 2021.

Distribution Relay Replacements

Six California substation projects, consisting of 13 various breaker and relay replacements and DFA device additions, initially planned for completion in 2020 are rolling into 2021 due to needed Comm and SCADA scope additions as all projects associated with each substation continue to be synched up for concurrent completion in support of more efficient design and construction efforts.

Engineering is currently rescoping a total of 11 substation projects in California to add the Comm and SCADA scopes with the last of the scopes scheduled to be presented at PSRAT on 3/23. It is anticipated rescoping efforts could delay completion of the IFC packages by about 8-10 weeks.

As the DFAs at Weed Substation were about to be installed it was discovered the design drawings indicated using the station service transformer for the B-phase potential input. Even though the DFA device can use the same potential inputs as relays and meters, it cannot use a station service transformer as a potential input for the loads cause the voltage signal of the transformer to be distorted and the transients (sags, swells, ringing, etc.) induced by the loads look similar to real line transients caused by events occurring out on the feeder circuit. Thus, a design solution was developed to correct the issue and provide a separate B-phase potential input for the DFA devices. This prompted engineering to initiate rescoping of 10 other substations being designed for DFA device installations to revise the

scopes as needed to provide a separate B-phase potential input for the DFA devices given each substation's configuration. Currently, the revised scopes are scheduled to be presented at PSRAT on 03/23. It is anticipated rescoping efforts could delay completion of the IFC packages by about 8-10 weeks.

The final PSRAT approved design scopes for APR 24017963 CA - Wildfire Mitig Dist. Sub Relay Rplc Phase 3 project were posted to p8 on 01/21/2021 and the +/-20% estimate was completed on 02/03/2021 and engineering design resources were requested on 01/19/2021.

The final PSRAT approved design scopes for APR 24017965 OR - Fire Mitigation Dist Sub Relay Rplc - Phase 2 project were posted to p8 on 02/01/2021 and the +/-20% estimate is due on 02/15/2021 and engineering design resources were requested on 01/25/2021.

Transmission Relays

Nothing new to report.

Distribution and Transmission Pole Replacements

The pole replacements are scheduled, identified, and on target to be replaced on current projects.

Other items of interest

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