

EXHIBIT: PacifiCorp PAC_225
CPUC PROCEEDING: H.25-07-005
SPONSOR/WITNESS: PacifiCorp/Carrie Laird
DESCRIPTION: Response to CPUC SED Data
Request 3.3 – 1st Supplemental (SED-03-
PacifiCorp 2020 WMP)
DATE IDENT. 6/9/2026 RECD. _____
ALJ: GERALD F. KELLY

PAC_225

CPUC SED Data Request 3.3

PacifiCorp's 2019 WMP states that PacifiCorp will inspect vegetation along every line within a HFTD annually;¹ increase efforts to identify and remove hazard trees² and target areas of high-density vegetation for increased removal of non-compatible tree species that could potentially encroach on PacifiCorp facilities.³

- (a) State whether PacifiCorp inspected all HFTD distribution lines in 2019. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents. i. If not, explain why not. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
- (b) State whether PacifiCorp inspected all HFTD transmission lines in 2019. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents. i. If not, explain why not. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
- (c) State whether PacifiCorp conducted ANSI A300 Level 1 inspections for hazard trees for HFTD distribution lines in 2019 and an ANSI A300 Level 2 assessment for suspect trees. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents. i. If not, explain why not. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
- (d) State whether PacifiCorp conducted ANSI A300 Level 1 inspections for hazard trees for HFTD transmission lines in 2019 and an ANSI A300 Level 2 assessment for suspect trees. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
 - i. If not, explain why not. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
- (e) Describe PacifiCorp standards for conducting an ANSI A300 Level 1 and for conducting an ANSI A300 Level 2 assessment for hazard trees.
- (f) State whether PacifiCorp targeted particular areas of high-density vegetation for increased removal of non-compatible tree species that have a potential to encroach on facilities. Provide all relevant documents and state the page number(s) of the relevant section(s) of such Documents.
 - i. If not, explain why not. Provide all relevant documents and state the page

¹ INITIAL WILDFIRE MITIGATION PLAN OF PACIFICORP (U 901 E), February 6, 2019, page 52.

² Ibid, page 58.

³ Ibid, page 58.

number(s) of the relevant section(s) of such Documents.

1st Supplemental Request received from California Public Utility Commission (CPUC) Safety Enforcement Division (SED) on August 14, 2024 –

(1) CPUC SED request that PacifiCorp provide the following sub-set of the information requested in SED-03 Q3(a) and (b):

- PDF vegetation management work releases from 2020 for the following circuits:
 - The 5G41 distribution circuit that includes Fort Jones.
 - The CRE668038 transmission circuit that includes Crescent City.
 - The 7G75 distribution circuit that includes South Dunsmuir.
 - The ALT668036 transmission circuit that includes Alturas.
 - The 5G83 distribution circuit that includes Weed.
- CPUC SED request that PacifiCorp provide the following information for the same areas listed above: (1) detailed excel spreadsheets showing vegetation management work completed in 2020; and (2) audit report (PDFs) that for instance list the number of issues found during the audit.
- CPUC SED request that PacifiCorp provide an example mid-level spreadsheet from a PacifiCorp forester that feeds into high-level rollout of vegetation management work completed in 2020.

(2) CPUC SED also wish to schedule an informational “walk-through” of PacifiCorp’s system (which was not yet fully implemented in 2020) to track vegetation management data on a geographic location. Please suggest a couple dates/times the week August 24th if possible.

1st Supplemental Response to CPUC SED Data Request 3.3

Further to the Company’s response to CPUC SED Data Request 3.3 dated July 1, 2024 and to the California Public Utility Commission (CPUC) Safety Enforcement Division (SED) follow-up request received on August 14, 2024, the Company responds as follows:

- (1) Please refer to Attachment CPUC SED 3.3 1st Supplemental which provides the work releases, work complete and audit reports for the listed distribution and transmission lines as well as an example mid-level spreadsheet tracking miles completed for Crescent City.
- (2) PacifiCorp requests that CPUC SED contact the company directly, rather than through the data request process, to schedule discussions to avoid issues related to changes in availability. That being said, at this time PacifiCorp availability to provide

2020-WMPs / PacifiCorp

August 21, 2024

SED-03-PacifiCorp 2020 WMP - CPUC SED Data Request 3.3 – 1st Supplemental

a high-level demonstration of its current work management system is as follows (all times Pacific):

- 8/26: 1pm
- 8/27: 11am or 2:30pm
- 8/28: anytime 1pm – 3pm
- 8/29: anytime 1pm – 4:30pm

Despite PacifiCorp's diligent efforts, certain information protected from disclosure by the attorney-client privilege or other applicable privileges or law may have been included in its responses to these data requests. PacifiCorp did not intend to waive any applicable privileges or rights by the inadvertent disclosure of protected information, and PacifiCorp reserves its right to request the return or destruction of any privileged or protected materials that may have been inadvertently disclosed. Please inform PacifiCorp immediately if you become aware of any inadvertently disclosed information.

PAC_225.02

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes ACRT to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications.

Following project completion, an ACRT representative shall sign this work release, and return it to PacifiCorp. Refusals or any work performed that does not conform to PacifiCorp Specifications shall be noted.

District: Yreka

Project #: 32252

Contractor: ACRT

Supervisor: Pat Paternostro

Bid Structure: Time and Materials

Distribution Cycle Maintenance: DNT

Feeder/Grid #: 5G41

Work according to PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Identify and correct all climbable trees, tree house hazards and remove high risk trees

X that could strike facilities.

Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of

X 10.5 feet to specification clearance of 25 feet.

Tree Removals: Limit removals to cases where removal time equals twice the pruning time. Forester

X approval is required for removals outside of this constraint.

Tree Replacement: Use coupons to pursue removals as needed. Foresters authorization required for amounts

X in excess of \$250.00

Substations: Assess and mitigate any vegetation and/or trees that could potentially impact the substation.

Any vegetation growing inside the substation fence should be reported and removed. Contact area forester to

X obtain work order number for required work.

X **Brush:** Pursue removal on non-landscape trees 6" dbh or less in all spans on feeder.

Project Closure: Scan and send signed/dated work release. Send electronic vegetation management activity

X report with scanned work release to area foresters.

Desired Starting Date: 7/20/2020

Completion Date: 8/28/2020

Area Forester Approval: Lorelei Phillips

Date: 7/15/2020

To be completed by the Contractor:

Starting Date: 7-16-20

Completion Date: 11-1-20

Comments:

Supervisor Signature:



Vegetation Management Process Checklist

Work ID: 5G41 DNT ACRT

Date: Jul 20, 2020

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☐ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☐ ☒ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☐ ☒ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☐ ☒ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☐ ☒ N/A Conduct Pre-job Meetings With Government Agencies
- ☒ ☐ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☒ ☒ N/A Identify and Obtain Federal Special Use Permits:
- ☐ ☒ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☐ ☒ N/A Identify and Obtain Other Required Permits: Specify:
- ☒ ☐ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☐ Wye ☐ Delta

Date: 7-16-20

Work Identification - Contract Forest Technician

- ☒ ☐ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☐ ☒ N/A Verify Facility Point Inspections Locations
- ☒ ☐ N/A Verify Aerial Waypoint Locations
- ☒ ☐ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☐ ☒ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☒ ☐ N/A Sensitive Sites or Areas Reviewed With Crews
- ☒ ☐ N/A Special Instructions: (list below in comments section)

Date: 11-2-20

Project Closure - Contract Supervisor and Forest Technician

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☐ ☒ N/A Concerned Customer Forms Submitted
- ☐ ☒ N/A Refusal Information Submitted
- ☐ ☒ N/A Dangerous Customer Information Submitted
- ☐ ☒ N/A Tree Replacement Voucher Copies Submitted
- ☐ ☒ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☒ Daily Logs for Project Sent to Utility Area Forester

Date: 11-2-20

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

X  2-19-21

X _____
Area Forester/ Date

Comments:

PAC_225.03

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Following project completion, a Tree's Incorporated LLC representative shall sign this work release and return it to PacifiCorp. Refusals or any work performed that does not conform to PacifiCorp specifications shall be noted.

District: Yreka

Project #: 32252

Contractor: Tree's Incorporated LLC

Supervisor: Ruben DeLeon

Bid Type: Time and Materials

Distribution Cycle Maintenance

Feeder/Grid #: 5G41

Work according to PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Identify and correct all climbable trees, tree house hazards and remove high risk trees that could strike facilities.

X

Tree Removals: Limit removals to cases where removal time equals twice the pruning time. Forester

X approval is required for removals outside of this constraint.

Tree Replacement: Use coupons to pursue removals as needed. Foresters authorization required for amounts in excess of \$250.00

X

Substations: Assess and mitigate any vegetation and/or trees that could potentially impact the substation.

Any vegetation growing inside the substation fence should be reported and removed. Contact area forester to

X obtain work order number for required work.

X **Brush:** Pursue removal on non-landscape trees 6" dbh or less in all spans on feeder.

X **Post Inspection (Section 4.5 of Contractor Project Completion in PacifiCorp Transmission and Distribution Vegetation Management Standard Operating Procedures):** Inspect all work for compliance with specifications and any additional inspections included in work release. Any exceptions to specifications, for any reason, must be noted on work release.

X **FPI's:** Pull, complete and close all climbable and "A" priority FPI's while completing feeders.

Project Closure: Scan and send signed/dated work release. Send electronic vegetation management activity

X and work completed reports with scanned work release to area foresters.

Desired Starting Date: 8/25/2020

Completion Date: 10/2/2020

Area Forester Approval: Lorelei Phillips

Date: 8/25/2020

To be completed by the Contractor:

Starting Date: 10-24-20

Completion Date: 2-27-21

Comments:

Contractor work release accepted:

Date: 10-24-20

Supervisor Signature:



Vegetation Management Process Checklist

Work ID: 5G41 DST, Yreka

Date: Aug 25, 2020

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☐ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☐ ☒ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☒ ☐ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☒ ☐ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☐ ☒ N/A Conduct Pre-job Meetings With Government Agencies
- ☒ ☐ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☐ ☒ N/A Identify and Obtain Federal Special Use Permits:
- ☒ ☐ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☐ ☒ N/A Identify and Obtain Other Required Permits: Specify:
- ☐ ☒ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☒ Wye ☐ Delta

Date: 10.24.20

Work Identification - Contract Forest Technician

- ☐ ☒ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☒ ☐ N/A Verify Facility Point Inspections Locations
- ☐ ☒ N/A Verify Aerial Waypoint Locations
- ☐ ☒ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☒ ☐ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☒ ☐ N/A Sensitive Sites or Areas Reviewed With Crews
- ☐ ☒ N/A Special Instructions: (list below in comments section)

Date: 10.24.20

Project Closure - Contract Supervisor and Forest Technician

Date: 3.23.21

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☒ ☐ N/A Concerned Customer Forms Submitted
- ☒ ☐ N/A Refusal Information Submitted
- ☒ ☐ N/A Dangerous Customer Information Submitted
- ☒ ☐ N/A Tree Replacement Voucher Copies Submitted
- ☒ ☐ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☐ Daily Logs for Project Sent to Utility Area Forester

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

X



3.23.21

Contract Supervisor / Date

X

Area Forester/ Date

Comments:

PAC_225.04

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, a Tree's Incorporated LLC representative shall sign.

District: Yreka

Project # 32252

Contractor: Tree's Incorporated LLC

Supervisor: Ruben DeLeon

Bid Type: Time and Materials

- X Fire Patrol Distribution (FPD)** **Feeder/Grid #: 5G41**
Prune any tree that is at or will be within 4' by end of 2020 growing season. In addition any high risk trees per section 2.6 of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures will also be addressed. Crews to prune to fire threat clearances in Table 5.2 of PacifiCorp Transmission & Distribution
- X Vegetation Management Program Standard Operating Procedures.**
- X Underbuild Transmission:** Prune or mitigate any trees that will be within transmission action threshold of 10.5 feet to specification clearance of 25 feet.
- X Tree Removals:** Limit removals to cases where removal time equals twice the pruning time. Forester approval is required for removals outside of this constraint.
- X Tree Replacement:** Use coupons to pursue removals as needed.
- X Cycle Buster Trees:** Pursue removals of cycle buster trees.

Desired Starting Date: June 20, 2020

Completion Date: July 31, 2020

Area Forester App: Lorelei Phillips

Date: June 11, 2020

To be completed by the Contractor:

Starting Date: 7.29.20

Completion Date: 2.23.2021

Comments:

Supervisor Signature:



PAC_225.05

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

Inspection Date	Transmission or Distribution	District	Circuit/Grid/Line	Charge Type	Exception Type	Exception	Inspector	Structure	Notes
9/21/2020	Distribution	YREKA	5G41	non billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00000290.00000000	Dead multi stem cedar.
9/21/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00285602.00000000	Silver maple backyard. Drain field under tree, don't drive under trees.
9/21/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00220700.00000000	Dead pine uphill.
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00285001.00000000	Locust overhang 3/4 span near end tap. PTS
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00285200.00000000	2 cedar overhang
9/29/2020	Distribution	YREKA	5G41	non billable	Tree Exception Permitted	conductor	Lorelei Phillips	00287203.00000000	PTS one oak and one cedar near pole. Work not done.
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00325201.00000000	Oak near pole 325201
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00328200.00000000	Pine side near pole, PTS.
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	high risk tree	Lorelei Phillips	00296100.00000000	Remove one sprout left on elm, hazard to lines, weak.
9/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00284000.00000000	Cedar Side PTS
10/1/2020	Distribution	YREKA	5G41	non billable	Tree Exception Permitted	conductor	Lorelei Phillips	00282402.00000000	Did not get side clearance on primary.
10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00283304.00000000	Cedar PTS
10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	high risk tree conductor	Lorelei Phillips	00297602.00000000	Remove dead fir, prune oak, prune hardwood. All flagged.
10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00296703.00000000	Oak sprout at 4 feet.
10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00297502.00000000	Cedar near pole 297502. PTS

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00296204.00000000	2 Pine in span where oaks already pruned.
10/1/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00297111.00000000	2 Elm PTS
10/1/2020	Distribution	YREKA	5G41	non billable	Tree Exception Identified	conductor	Lorelei Phillips	00299301.00000000	Spruce needs more clearance. Speak with owner prior to pruning.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00054003.00000000	Douglas Fir with sunscald. Needs make safe or removal. Fir side. Jordan or Josh to notify.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00053101.00000000	Oak needs removal or crown reduction.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00052101.00000000	Dead cedar 3/4 span. Jordan or Josh to notify.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00051101.00000000	Pine side near pole. Pine side mid span for cycle. 2 pine side near end of span pole 050104.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00000069.00000000	Trees need pruned for cycle levels that don't have 12 feet clearance
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	high risk tree	Lorelei Phillips	00053100.00000000	Dying knobcone pine. Landowner ok with removal.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00052000.00000000	2 Pine OV by pole by fence in backyard.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00067400.00000000	Oak and 2 pine first 1/4 span, PTS. Pine side 3/4 span.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00051100.00000000	2 Oak PTS

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

10/14/2020	Distribution	YREKA	5G41	billable	67.9	tree house clearance issue	Lorelei Phillips	00005110.00000000	Severzl pine sides and crown reductions in horse corral. Also oaks mid and 3/4 span. Span ends at 051201.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00051200.00000000	Prune pine tops where line crosses Valley Pines Road.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00067202.00000000	Pine side PTS. Chip all limbs.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00066102.00000000	Oak PTS 1/4 span south
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00068100.00000000	Recent died pruned pine. Make safe or remove. Near pole 068100.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00055204.00000000	Prune oak and pine in short span.
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00084802.00000000	3 Pine sides. PTS
10/14/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00051200.00000000	Pine crown reduction 3/4 span.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00056200.00000000	Pine crown reduction 3/4 span east. Not listed in other adjacent location.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	high risk tree	Lorelei Phillips	00057103.00000000	Remove flagged oak and dead tree. Chip limbs and leave wood in manageable lengths. Prune any trees not 12' clear on short span and on span south of pole 057103.
10/15/2020	Distribution	YREKA	5G41	billable	68.5	conductor	Lorelei Phillips	00057102.00000000	Remove hanging dead overhang in oak.Midspan.

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	high risk tree	Lorelei Phillips	00057102.00000000	2 Dead pine east of lines behind other trees.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00000008.33000000	Prune oak 3/4 span.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00054500.00000000	Pine side midspan.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	06242009.05480100	Oak and popular PTS.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00053800.00000000	Pine OV and side near end of tap.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	06242009.56702000	Bowed pine may lift back up towards lines. Remove. Can drive in field if dry.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00058701.00000000	Ash midspan PTS.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00069907.00000000	4 oak PTS
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00069905.00000000	Oak near pole 069905, PTS.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00066901.00000000	3 Pine sides. Light pruning.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00069601.00000000	Light pruning 2 maples end of tap. 2 Pine crowns at driveway entrance. Small oak midspan.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00068802.00000000	1 Fir side north of pole.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00064600.00000000	3 oak sides northwest of pole at 1/4 and 3/4 spa. PTS
10/15/2020	Distribution	YREKA	5G41	billable	Pole Exception Identified	conductor	Lorelei Phillips	00065600.00000000	3 pine side along road west of pole.
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00066603.00000000	Oak at CNR Pinecone Dr and Sugarpine Ln PTS
10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00067502.00000000	2 Oak at driveway entrances. PTS

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

10/15/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00068701.00000000	Fir midspan and juniper 3/4 span, PTS.
10/15/2020	Distribution	YREKA	5G41	billable	63.6	conductor	Lorelei Phillips	00068600.00000000	Fir side in driveway midspan.
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00368542.00000000	Prune trees to spec NE of pole 368542. Couldn't find form at route number.
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00367440.00000000	Pine side/overhang. PTS at pole
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	06243010.36520000	Prune other trees in span to spec.
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	06243010.36420200	Remove 2 leaning alders in creek area.
10/29/2020	Distribution	YREKA	5G41	billable	56.4	conductor	Lorelei Phillips	06243010.36110000	Prune maple end at end span. Pole 361101. Form wasn't available.
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	06243009.29050000	2 pines midspa. PTS
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	06243009.30840100	Prune pine near pole 308401
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	06243009.30330000	Defective co-dom pine 1/4 span east of pole 303300
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	06243009.31190100	Oak midspan east of pole 311901. PTS
10/29/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00368541.00000000	Remove 2 leaning cottonwood.
10/30/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	tree house clearance issue conductor	Lorelei Phillips	06243009.32140000	Pine side 3/4 span. PTS
10/30/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00624300.32230200	Pine side in field before home. PTS
10/30/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	06243009.32130300	2 Pine sides midspan by shed. PTS
10/30/2020	Distribution	YREKA	5G41	billable	Tree Exception Permitted	conductor	Lorelei Phillips	06243009.32440000	Pine side/overhang 1/4 span north of pole 324400. PTS

Pacific Power - Audit Exception Report

For 5/1/2020 to 2/8/2021; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 5G41; All Exception Types; All Exceptions

10/30/2020	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00322401.00000000	Pine side midspan. PTS
1/14/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00294604.00000000	Cedar PTS
1/14/2021	Distribution	YREKA	5G41	non billable tree contractor	Tree Exception Identified	conductor	Lorelei Phillips	00006065.00000000	Locust sprouts on side need removal.
1/14/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00001669.00000000	Pine with dead overhang and damage at base. Recommend removal.
1/14/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00085202.00000000	2 Oaks either side of pole. Overhang and side, PTS.
1/14/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00006554.00000000	Bowed, leaning pine. Dead pine, might hit lines.
1/14/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00012188.00000000	Multi stem oak under lines uphill from pole,, 2xstem oak side down from pole, PTS.
2/4/2021	Distribution	YREKA	5G41	non billable pre-inspection contractor	Tree Exception Identified	conductor	Lorelei Phillips	00008843.00000000	Fir tree side in field 4' clear. PTS
2/4/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00000004.36000000	Dead Pine on line 10 underbuild.
2/4/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00297703.00000000	Cypress side near pole. PTS
2/4/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	conductor	Lorelei Phillips	00366702.00000000	1 Pine midspan on tap. PTS. You missed one.
2/4/2021	Distribution	YREKA	5G41	billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00254100.00000000	Dead co-dom tops. Remove tops or pursue entire removal.

Work Type	TGR Candidate	Landowner Name	Address	City	State	Zipcode	Phone	Email	Latitude
climb	No		Quartz Valley Road	Etna	CA				41.56422
lift climb	Yes		233 Island Road	Etna	CA				41.46359
climb	No		1516 Island Road	Etna	CA				41.47845
lift	No		437 Callahan St	Etna	CA				41.45494
lift	No		960 Callahan Way	Etna	CA				41.45680
lift	No		706 Callahan Way	Etna	CA				41.45693
lift	No		1727 Sawyers Bar Road	Etna	CA				41.44138
lift	No		Ester Warren Road pole 328200	Wtna	CA				41.44177
lift	No		813 Highland	Etna	CA				41.45546
lift	No		Callahan St	Etna	CA				41.45490
lift	No		108 Scott Street	Etna	CA				41.46035
lift	No		117 Main St	Etna	CA				41.45960
climb	No		212 Franklin	Etna	CA				41.46344
lift	No		225 Franklin	Etna	CA				41.46466
lift	No		Campus Way	Etna	CA				41.46200

lift	No		Across from 651 College. CNR College and Highland	Etna	CA				41.45712
lift	Yes		823 Cleveland	Etna	CA				41.45503
lift	No		369 Center St	Etna	CA				41.45928
lift	No		3829 Juleon Lane	Etna	CA				41.51227
lift	No		Access from back of 215 Patterson Creek Road and	Etna	CA				41.51466
climb	No		Patterson Creek Road	Etna	CA				41.51410
climb	No		Patterson Creek Road	Etna	CA				41.51404
climb	No		Woods Drive	Etna	CA				41.51405
climb	No		215 Patterson Creek Road	Etna	CA				41.51423
climb	No		331 Patterson Creek Road	Etna	CA				41.51344
climb	No		821 Patterson Creek Road	Etna	CA				41.51320
climb	No		430 Valley Pines	Etna	CA				41.51486

climb	No		430 Valley Pines	Etna	CA				41.51568
lift	No		430 Valley Pines Road	Etna	CA				41.51586
climb	No		4220 White Oak	Etna	CA				41.51509
lift	No		Valley Pines Drive	Etna	CA				41.51444
lift			Valley Pines Drive	Etna	CA				41.51450
climb	No		21 Ellers Lane	Etna	CA				41.51534
lift climb	No		3733 Highway 3	Etna	CA				41.51010
lift	No		Valley Pines Road	Etna	CA				41.51629
lift	No		Across from 208 Eller Ln	Etna	CA				41.51534
lift	No	Carl Johnson	208 Eller Lane	Etna	CA				41.51476
lift climb			208 Ellers Lane	Etna	CA				41.51487

climb	No	Carl Johnson	208 Eller Lane	Etna	CA				41.51384
lift	No		4216 N HWY 3	Etna	CA				41.51620
lift	No		Naomi Drive	Etna	CA				41.52002
lift	No		4723 N Hwy 3	Etna	CA				41.52376
lift	No		4723 N Hwy 3	Etna	CA				41.52393
climb	No		Scott Valley Rd	Etna	CA				41.52316
lift	No		4508 Scott Valley Road	Etna	CA				41.52190
lift	No		531 Kellums Lane	Etna	CA				41.52668
lift	No		531 Kellums Lane	Etna	CA				41.52670
lift	No		601 Kellums Lane	Etna	CA				41.52673
lift	No		4702 Woods Dr	Etna	CA				41.52251
lift	No		Pine Cone Drive	Etna	CA				41.52448
lift	No		4282 Pine Cone Drive	Etna	CA				41.52233
lift	No		Pine Cone Drive	Etna	CA				41.52139
lift	No		4620 Pinecone Dr	Etna	CA				41.52196
lift	No		527 Sugarpine	Etna	CA				41.52008

lift	No		601 Red Fir Lane	Etna	CA				41.52237
lift	No		417 Red Fir Lane	Etna	CA				41.52120
lift climb	No		1600 S Kidder Creek	Etna	CA				41.53427
lift climb	No		1600 S Kidder Creek	Etna	CA				41.53388
climb	No	Pete Morrill	2006 S Kidder Creek Road	Etna	CA		5305981527		41.53038
lift climb	No		S Kidder Creek	Etna	CA				41.53045
lift climb	No	Mt Hermon Camp	S Kidder Creek.	Etna	CA				41.52932
lift	No		Across from 806 N Kidder Creek	Etna	CA				41.54852
lift	No		N Kidder Creek	Greenview	CA				41.54845
lift climb	No		N Kidder Creek	Greenview	CA				41.54565
lift	No		2340 N Kidder Creek	Greenview	CA				41.54078
lift climb	No	Eastlick	1600 S Kidder Creek	Etna	CA				41.53467
lift	No		221 Potters Lane	Etna	CA				41.53395
lift	No		307 Potters Lane	Etna	CA				41.53305
lift	No		307 Potters Lane	Etna	CA				41.53277
lift climb	No		Potters Lane	Etna	CA				41.53380

lift	No		225 Potters Lane	Etna	CA				41.53396
lift	No		7325 Quartz Valley Rd	Greenview	CA				41.55103
lift	Yes		9337 Orofino	Greenview	CA				41.57739
climb	No		Orofino Road	Greenview	CA				41.58543
climb	No		5129 Lighthill Rd	Greenview	CA				41.58860
climb	No	Seth Johnson	5726 Lighthill Rd	Greenview	CA				41.58251
climb	No		10505 Dangel Lane - up from Quartz Hill Lookout Rd	Greenview	CA				41.58939
climb	No		12913 Dangel Ln	Fort Jones	CA				41.60109
lift	No	Cal Trans	1321 HWY 3	Etna	CA				41.47590
flagging	No		Quartz Valley Rd and HWY 3	Greenview	CA				41.55271
lift	No		5838 Hardrock	Greenview	CA				41.53810
lift climb	No		Doe Run Road	Greenview	CA				41.54339

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PAC_225.06

Internal Forester Audit

Grid or Feeder: 5G41 **Start Date:** 9/21/2021

Line mileage: 87.63 **Completion Date:** 2/4/2021

% of line inspected: 100% **Forester:** Lorelei Phillips

Exceptions found: 82

NOTES:

Forester signature

Lorelei Phillip

PAC_225.07

Internal Forester Audit

Grid or Feeder: 5G83 **Start Date:** 7/2/2020

Line mileage: 82.25 **Completion Date:** 1/26/2021

% of line inspected: 63% **Forester:** Alex Russell

Exceptions found: 5

NOTES:

Partial audit documented on "Audits 2020 - Russell/Phillips" MapItFast project. Could not complete full feeder due to winter conditions.

[illegible]

Forester signature

Alex Russell

PAC_225.08

Internal Forester Audit

Grid or Feeder:	<u>5G83</u>	Start Date:	<u>7/2/2020</u>
Line mileage:	<u>82.25</u>	Completion Date:	<u>9/23/2020</u>
% of line inspected:	<u>100%</u>	Forester:	<u>Alex Russell</u> <u>Lorelei Phillips</u>
Exceptions found:	<u>22</u>		

NOTES:

Joint Audit

Fire Patrol Distribution Audit

Forester signature

Alex Russell

PAC_225.09

Pacific Power - Audit Exception Report - 5G83 FPD / DHS Audit 2020

For 7/2/2020 to 1/26/2021; All Companies; All Inspectors; All Districts; All; Circuit: 5G83; All Exception Types; All Exceptions

Inspection Date	Transmission or Distribution	District	Circuit/Grid/Line	Charge Type	Exception Type	Exception	Inspector	Structure
7/2/2020	Distribution	MT SHASTA	5G83	non billable	Tree Exception Identified	conductor	Alex Russell	00000006.04700000
7/6/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Identified	high risk tree	Alex Russell	00000009.04300000
8/14/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06242005.03248020
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.02323030
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.02293020
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Alex Russell	06241005.02726000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.02283020
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.01696010
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Alex Russell	06241005.00992000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree conductor	Alex Russell	06241005.01649010
8/15/2020	Distribution	MT SHASTA	5G83		Tree Exception Permitted	high risk tree	Alex Russell	06241005.00930010
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Alex Russell	06241005.01727010
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Alex Russell	06241005.01756000

Pacific Power - Audit Exception Report - 5G83 FPD / DHS Audit 2020

For 7/2/2020 to 1/26/2021; All Companies; All Inspectors; All Districts; All; Circuit: 5G83; All Exception Types; All Exceptions

8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.01545000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.00890020
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.00926000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.01531030
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Lorelei Phillips	06241005.01173000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00624100.28903000
8/15/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Lorelei Phillips	00006631.00000000
8/15/2020	Distribution	MT SHASTA	5G83	non billable	Tree Exception Identified	high risk tree	Lorelei Phillips	00006662.00000000
9/2/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Identified	conductor	Alex Russell	06241005.00923040
9/12/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Lorelei Phillips	00624100.03960100
9/23/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	high risk tree	Alex Russell	06241005.00509000
9/23/2020	Distribution	MT SHASTA	5G83	billable	Tree Exception Permitted	conductor	Alex Russell	06241005.01198010
1/25/2021	Distribution	MT SHASTA	5G83	non billable pre-inspection contractor	Tree Exception Identified	conductor	Alex Russell	06241005.01183040

Pacific Power - Audit Exception Report - 5G83 FPD / DHS Audit 2020

For 7/2/2020 to 1/26/2021; All Companies; All Inspectors; All Districts; All; Circuit: 5G83; All Exception Types; All Exceptions

1/25/2021	Distribution	MT SHASTA	5G83	non billable pre-inspection contractor	Tree Exception Identified	conductor	Alex Russell	06241005.01165000
1/25/2021	Distribution	MT SHASTA	5G83	non billable pre-inspection contractor	Tree Exception Identified	conductor	Alex Russell	06241005.00134400
1/26/2021	Distribution	MT SHASTA	5G83	billable	Tree Exception permitted	conductor	Alex Russell	06242005.03610400
1/26/2021	Distribution	MT SHASTA	5G83	billable	Tree Exception Identified	high risk tree	Alex Russell	06242005.03685400

Notes	Work Type	TGR Candidate	Landowner Name	Address	City	State	Zipcode	Phone	Email	Latitude
Pts pine under wires at 5' in tline greenway along Alameda Ave. Possible to prune from ground with pole saw.	lift	No	James Michelin	Alameda Ave	Weed	CA				41.43813
Make safe two very recently declined pines in first span SW of Line 75 structure 9/043. Use 4x4 truck on tline access road then hike down.	climb	No		Hoy Rd	Weed	CA				41.46888
Remove volunteer locust brush under wires on east side of Parks Creek within 4'.	lift	No	Outpost M R LLC	Old Hwy 99	Weed	CA				41.44775
Pts pines at 4' clearance under wires. SE of Sugar Pine Rd X Old Stage Rd.	flagging	No	Jimmy & Rolanda Williams	1234 Dale Creek Rd	Weed	CA				41.38287
Pts pines at 1' clearance on south side of Old Stage Rd.	flagging	No	William & Dianne Krueger	7721 N Old Stage Rd	Weed	CA				41.38334
Make safe white fir with advanced decay from sunscald. S/o Pole 0272600.	lift	No	Alice Arnold	5536 Dogwood Dr	Weed	CA				41.37183
Pts pine within 4' clearance under wire at pole 228302 on north shoulder of Old Stage Rd.	flagging	No	Timothy & Brenda Miller	7800 N Old Stage Rd	Weed	CA				41.38330
Pts oak at 2' clearance. Potential to bring lift drop chipper around north end of house and through back gate to prune, customer should be there.	lift climb	No		9630 Old Stage Rd	Weed	CA				41.40158
Make safe cedar snag west side of road opposite driveway.	lift	No		10726 Shadow Wood Ln	Weed	CA				41.41079
Make safe pine snag north of pole E5439 and pts conifers in both directions from pole. Drive lift thru field from 10317 N Old Stage Rd driveway hug perimeter. Remove brush. Clearances at or within 4'. Make safe 2 sunscald doug fir to east near pole 164900	lift climb	No		10317 N Old Stage Rd / 10025 Burley Dr	Weed	CA				41.40612
Make safe pine snag, drop chipper no turn around lift access through barbed wire fence off Old Stage and Eddy Creek Rds. Pole 093001 north side of Shasta River.	lift		Wendy Warnick	10011 Burley Dr	Weed	CA				41.40750
Make safe recent declining cedar on north side of road.	lift	No		3914 Eddy Creek Rd	Weed	CA				41.40217
Make safe declining incense cedars with dead tops. Upslope of pole 175600 north side of road.	lift	No		2934 Eddy Creek Rd	Weed	CA				41.40149

Pts oaks to end of tap from pole 154500. Oak clearance within 4' and overhang / deadwood. Remove willow brush that can be within 0" clearance upon windsway and dead willow stems. Lift access along Poplar Ct.	lift	No		2238 Columbine Rd / 9104 Poplar Ct	Weed	CA				41.39971
Pts pines closest clearance within 3'.	lift	No		2934 Nighthawk Ln	Weed	CA				41.40824
Pts pine under wires at 3' clearance along driveway. No turn around, drop chipper.	lift	No		10830 N Old Stage Rd	Weed	CA				41.41581
Pts pine within 4' under wires at fenceline of property west of pole 153103.	lift	No	Jessie White	8832 N Old Stage Rd	Weed	CA				41.39506
Cottonwood sprouts off trunk.	lift	Yes		Mill St between Spur and Rome	Weed	CA				41.43236
Willow 4' under lines. Do courtesy knock to notify.	lift	Yes		1198 Railroad	Weed	CA				41.43523
DEAD whip leaning in another tree.	climb	No		Stuart Springs Rd	Weed	CA				41.43583
Dead pine	climb	No		Stewart Springs Rd	Weed					41.43584
Pts pines well within 4' at end of tap parallel with fence line. Trees on north edge of 10716 property, south side of lines. Remove one pine brush sapling if permissible with home owner at 4', flagged same span.	climb	No		10716 & 10830 N Old Stage Rd	Weed	CA				41.41239
Prune all cottonwood.	lift	Yes		Old Edgewood Road	Weed	CA				41.43155
Remove 8" dbh pine snag. Park up logging road off Stewart Springs Rd (red white stripe flagging), hike in cross irrigation ditch north to wires. Hike west following wires to pole E6643, snag to south. Continue hiking west and remove pine with heavy lean o	climb	No		25105 Old Hwy 99	Weed	CA				41.43567
Pts incense cedars. Lift access on shoulder of I5 northbound exit to South Weed Blvd.	lift	No		S Weed Blvd	Weed	CA				41.41849
Pursue removal of maples well within 4' under, btwn poles 118304 - 119302.	climb	Yes	WBS LLC, Behind Unit 7	737 S Weed Blvd	Weed	CA				41.41227

Pts spruce within 4' side behind park shed, lift access by basketball hoop.	lift	No	Weed Rec & Parks District	450 College Ave	Weed	CA				41.41525
Pts willow in backyard just out of 4' under, lift access from alley pole 013440.	lift	Yes		797 Cedar Ave	Weed	CA				41.42867
Pts two fast grow boxelders in adjacent backyards both within 6' side/under, lift access from alley W/o pole 6242005.0361040.	lift	Yes		443 & 425 Arbaugh St	Weed	CA				41.43744
Remove recent dead white fir W/o pole 368540. Access from end of Evergreen Ln.	lift climb	No		2111 Angel Valley Rd	Weed	CA				41.44354

Longitude
-122.38866
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PAC_225.10

PacifiCorp Vegetation Management

Contractor Work Release

This work release authorizes Trees, Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, a Trees, Incorporated LLC representative shall sign this work release, and return it to PacifiCorp. Refusals or any work performed that does not conform to PacifiCorp Specifications shall be noted.

District: Shasta

Project #: 32640

Contractor: Tree's Incorporated LLC

Supervisor: Ruben DeLeon

Bid Structure: Time and Materials

X Distribution Interim Maintenance (DHS)

Feeder/Grid #: 5G83

Work according to *PacifiCorp Transmission and Distribution Vegetation Management Standard Operating Procedures*. Utilize distribution interim thresholds in Table 5.5 on page 40 and specification clearances in Table 5.2 on page 37. For transmission above distribution (underbuild areas) utilize action threshold and minimum clearances following work in Table 6.1 on page 47. In addition, all danger trees will be addressed. Address any service drop or secondary issues that are imminent or could damage facilities before next scheduled cycle work.

X Tree Removals: Limit removals to cases where removal time equals twice the pruning time. Forester approval is required for removals outside of this constraint.

X Tree Replacement: Use coupons to pursue removals as needed. Foresters authorization required for amounts in excess of \$250.00

X Substations: Assess and mitigate any vegetation and/or trees that could potentially impact the substation. Any vegetation growing inside the substation fence should be reported and removed. Contact area forester to obtain work order number for required work.

X Post Inspection (Section 4.5 of Contractor Project Completion in PacifiCorp Transmission and Distribution Vegetation Management Standard Operating Procedures): Inspect all work for compliance with specifications and any additional inspections included in work release. Any exceptions to specifications, for any reason, must be noted on work release.

X Tree Growth Regulators: Record locations for cycle buster trees that are good candidates for tree growth regulator applications.

X FPI's: Pull, complete and close all climbable and "A" priority FPI's while completing feeders. Attach releases upon return to Area Forester.

X Misc: Follow vegetation management process check list and update feeder and transmission files accordingly to include customer information and work specifics.

Desired Starting Date: 4/5/2020

Completion Date: 6/26/2020

Area Forester Approval: Lorelei Phillips

Date: 4/5/2020

To be completed by the Contractor:

Starting Date: 4/11/2020

Completion Date: 2/27/21

Comments:

Supervisor

Ruben DeLeon

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☒ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☒ ☐ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☐ ☒ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☒ ☐ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☐ ☒ N/A Conduct Pre-job Meetings With Government Agencies
- ☐ ☒ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☒ ☐ N/A Identify and Obtain Federal Special Use Permits:
- ☒ ☐ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☐ ☒ N/A Identify and Obtain Other Required Permits: Specify:
- ☐ ☒ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☒ Wye ☐ Delta

Date: 4/11/2020

Work Identification - Contract Forest Technician

- ☐ ☒ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☒ ☐ N/A Verify Facility Point Inspections Locations
- ☐ ☒ N/A Verify Aerial Waypoint Locations
- ☐ ☒ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☒ ☐ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☐ ☒ N/A Sensitive Sites or Areas Reviewed With Crews
- ☐ ☒ N/A Special Instructions: (list below in comments section)

Date: 4/11/2020

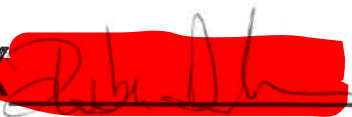
Project Closure - Contract Supervisor and Forest Technician

Date: 2/27/21

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☒ ☐ N/A Concerned Customer Forms Submitted
- ☒ ☒ N/A Refusal Information Submitted
- ☐ ☒ N/A Dangerous Customer Information Submitted
- ☐ ☒ N/A Tree Replacement Voucher Copies Submitted
- ☒ ☐ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☒ Daily Logs for Project Sent to Utility Area Forester

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

☒  3.25.21
Contract Supervisor / Date

☒ _____
Area Forester/ Date

Comments:

PAC_225.11

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, a Tree's Incorporated LLC representative shall sign.

District: Shasta

Project #: 32640

Contractor: Tree's Incorporated LLC

Supervisor: Ruben DeLeon

Bid Type: Time and Materials

X Fire Patrol Distribution (FPD)

Feeder/Grid #: 5G83

Prune any tree that is at or will be within 4' by end of 2020. In addition any danger trees will also be addressed. Crews to prune to fire threat clearances in Table 5.2 of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating

X Procedures.

Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of 4 feet to specification clearance of 25 feet.

X Tree Removals: Limit removals to cases where removal time equals the pruning time. Forester approval is required for removals outside of this constraint.

X Tree Replacement: Use coupons to pursue removals as needed.

X Cycle Buster Trees: Pursue removals of cycle buster trees.

X FPI's: Pull, complete and close "A" and climbable FPI's while completing feeders. Attach completed FPI's to work releases upon return to Area Forester.

Desired Starting Date: June 8, 2020

Completion Date: July 31, 2020

Area Forester App: Lorelei Phillips

Date: June 5, 2020

To be completed by the Contractor:

Starting Date: 6.13.2020

Completion Date: 8.22.2020

Comments:

Supervisor Signature:



PAC_225.12

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes ACRT Incorporated to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, an ACRT Incorporated representative shall sign.

District: Shasta

Project # 32640

Contractor: ACRT Incorporated
Bid Type: Time and Materials

Supervisor: Josh Sporacio

X Fire Inspection (FPD)

Feeder/Grid #: 5G83

Prune any tree that is at or will be within 4' by end of 2020 growing season. In addition any high risk trees will also be addressed per section 2.6 of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Crews to prune to fire threat clearances in Table 5.2 of PacifiCorp Transmission & Distribution

X Vegetation Management Program Standard Operating Procedures.

X Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of 10.5 feet to specification clearance of 25 feet.

X Tree Replacement: Use coupons to pursue removals as needed.

Desired Starting Date: July 1, 2020

Completion Date: September 4, 2020

Area Forester App: Lorelei Phillips

Date: August 20, 2020

To be completed by the Contractor:

Starting Date: 4-28-20

Completion Date: 8-15-20

Comments:

Supervisor Signature:



Work ID: 5G83 FPD, ACRT

Date: July 1, 2020

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☐ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☐ ☒ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☒ ☐ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☒ ☐ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☒ ☐ N/A Conduct Pre-job Meetings With Government Agencies
- ☒ ☐ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☒ ☐ N/A Identify and Obtain Federal Special Use Permits:
- ☒ ☐ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☒ ☐ N/A Identify and Obtain Other Required Permits: Specify:
- ☒ ☐ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☐ Wye ☐ Delta

Date: 4-28-20

Work Identification - Contract Forest Technician

- ☒ ☐ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☒ ☐ N/A Verify Facility Point Inspections Locations
- ☒ ☐ N/A Verify Aerial Waypoint Locations
- ☒ ☐ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☒ ☐ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☒ ☐ N/A Sensitive Sites or Areas Reviewed With Crews
- ☒ ☐ N/A Special Instructions: (list below in comments section)

Date: 4-28-20

Project Closure - Contract Supervisor and Forest Technician

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☒ ☐ N/A Concerned Customer Forms Submitted
- ☒ ☐ N/A Refusal Information Submitted
- ☒ ☐ N/A Dangerous Customer Information Submitted
- ☒ ☐ N/A Tree Replacement Voucher Copies Submitted
- ☒ ☐ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☒ Daily Logs for Project Sent to Utility Area Forester

Date: 8-15-20

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

X  9-19-20
Contract Supervisor / Date

X _____
Area Forester/ Date

Comments:

PAC_225.13

PacifiCorp Vegetation Management

Contractor Work Release

This work release authorizes ACRT to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications.

Following project completion, an ACRT representative shall sign this work release, and return it to PacifiCorp. Refusals or any work performed that does not conform to PacifiCorp Specifications shall be noted.

District: Yreka

Project #: 32252

Contractor: ACRT

Supervisor: Pat Paternostro

Bid Structure: Time and Materials

Distribution Cycle Maintenance: DNT

Feeder/Grid #: 7G75

Work according to PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Identify and correct all climbable trees, tree house hazards and remove high risk trees that could strike facilities.

X

Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of 10.5 feet to specification clearance of 25 feet.

X

Tree Removals: Limit removals to cases where removal time equals the pruning time. Forester approval is required for removals outside of this constraint.

X

Tree Replacement: Use coupons to pursue removals as needed. Foresters authorization required for amounts in excess of \$250.00

X

Substations: Assess and mitigate any vegetation and/or trees that could potentially impact the substation. Any vegetation growing inside the substation fence should be reported and removed. Contact area forester to obtain work order number for required work.

X

Brush: Pursue removal on non-landscape trees 6" dbh or less in all spans on feeder.

X

Project Closure: Scan and send signed/dated work release. Send electronic PP Vegetation Inventory report with scanned work release to area foresters.

X

Desired Starting Date: 9/21/2020

Completion Date: 10/20/2020

Area Forester Approval: Lorelei Phillips

Date: 9/22/2020

To be completed by the Contractor:

Starting Date: 9-21-20

Completion Date: 10-5-20

Comments:

See attached thresholds to utilize for pruning. Post clearances will still be fire threat clearances for California.

Supervisor Signature:



Work ID: 7G75_DNT_Shasta

Date: Sep 28, 2020

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☐ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☐ ☒ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☒ ☐ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☒ ☐ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☒ ☐ N/A Conduct Pre-job Meetings With Government Agencies
- ☒ ☐ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☒ ☐ N/A Identify and Obtain Federal Special Use Permits:
- ☒ ☐ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☒ ☐ N/A Identify and Obtain Other Required Permits: Specify:
- ☒ ☐ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☐ Wye ☐ Delta

Date: 9-29-20

Work Identification - Contract Forest Technician

- ☒ ☐ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☒ ☐ N/A Verify Facility Point Inspections Locations
- ☒ ☐ N/A Verify Aerial Waypoint Locations
- ☒ ☐ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☒ ☐ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☒ ☐ N/A Sensitive Sites or Areas Reviewed With Crews
- ☒ ☐ N/A Special Instructions: (list below in comments section)

Date: 9-29-20

Project Closure - Contract Supervisor and Forest Technician

Date: 10-5-20

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☒ ☐ N/A Concerned Customer Forms Submitted
- ☒ ☐ N/A Refusal Information Submitted
- ☒ ☐ N/A Dangerous Customer Information Submitted
- ☒ ☐ N/A Tree Replacement Voucher Copies Submitted
- ☒ ☐ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☒ Daily Logs for Project Sent to Utility Area Forester

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

X  1-12-21
Contract Supervisor / Date

X _____
Area Forester/ Date

Comments:

Table 5.5. Distribution interim work thresholds for work in California and areas of elevated wildfire risk, as specifically designated on a particular Release or Scope of Work.

	Slow Growing ($< 1\text{ft./yr.}$)	Moderate Growing ($1\text{-}3\text{ ft./yr.}$)	Fast Growing ($>3\text{ft./yr.}$)
Side Clearance	6 ft.	10 ft.	12 ft.
Under Clearance	6 ft.	10 ft.	13 ft.
Overhang Clearance	10 ft.	10 ft.	10 ft.

Table 5.2. Primary specified vegetation clearance distances for work in California and areas of elevated risk, as specifically designated on a particular Release or Scope of Work.

	Slow Growing ($< 1\text{ft./yr.}$)	Moderate Growing ($1\text{-}3\text{ ft./yr.}$)	Fast Growing ($> 3\text{ft./yr.}$)
Side Clearance	12 ft.	12 ft.	14 ft.
Under Clearance	12 ft.	14 ft.	16 ft.
Overhang Clearance	12 ft.	14 ft.	14 ft.

PAC_225.14

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes ACRT Incorporated to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, an ACRT Incorporated representative shall sign.

District: Shasta

Project # 32640

Contractor: ACRT Incorporated
Bid Type: Time and Materials

Supervisor: Pat Paternostro

X Fire Patrol Distribution (FPD)

Feeder/Grid #: 7G75

Prune any tree that is at or will be within 4' by end of 2020 growing season. In addition any high risk trees will also be addressed per section 2.6 of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Crews to prune to fire threat clearances in Table 5.2 of PacifiCorp Transmission & Distribution

X Vegetation Management Program Standard Operating Procedures.

Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of 10.5 feet to specification clearance of 25 feet.

X Tree Replacement: Use coupons to pursue removals as needed.

X Cycle Buster Trees: Pursue removals of cycle buster trees.

Desired Starting Date: June 11, 2020

Completion Date: July 10, 2020

Area Forester App: Lorelei Phillips

Date: June 11, 2020

To be completed by the Contractor:

Starting Date: 7-6-20

Completion Date: 7-28-20

Comments:

Supervisor Signature:



Vegetation Management Process Checklist

Work ID: 7G75 FPD, ACRT

Date: june 11,2020

Authorize Project Work - Utility Forester

- ☒ Open Work Release and Set Goals. Distribute and Discuss with Vegetation Contract Supervisor
- ☐ Labor-hour Goals Set for Trees, Miles or acre (for transmission lines)
- ☒ Work Release Sent to Consultant LD/SR, Service Coordinator and System Forester
- ☐ ☒ N/A Notify Operations Managers, Community Relations Managers, Communications

Project Plan - Forester, Contract Supervisor and Forest Technician

- ☒ ☐ N/A Identify Overbuilt Transmission and Open Transmission Work Release
- ☒ ☐ N/A Research and Identify Governmental, Tribal, and Environmentally sensitive areas
- ☒ ☐ N/A Identify External Agencies and Notify if Necessary (Federal, State County, City and pertinent NGOs)
- ☒ ☐ N/A Conduct Pre-job Meetings With Government Agencies
- ☒ ☐ N/A Contract Expert to Delineate Sensitive Sites or Areas and Identify On Maps
- ☒ Forester Inventories, Compiles, Assembles, Checks Out Maps to Vegetation Contract Supervisor

Project Plan Developed - Contract Supervisor and Forest Technician

- ☒ Pre Job Meeting With Forester, Supervisor and Forest Tech
- ☒ Identify Concerned/Dangerous Customers
- ☒ ☐ N/A Identify and Obtain Federal Special Use Permits:
- ☒ ☐ N/A Identify and Obtain Federal, State, and Local Herbicide Use Permit(s)
- ☒ ☐ N/A Identify and Obtain Other Required Permits: Specify:
- ☒ ☐ N/A Identify Outstanding Ticket Work
- ☒ ☐ N/A Identify Flagging Work
- ☒ ☐ N/A Distribution Configuration ☐ Wye ☐ Delta

Date: 6-11-20

Work Identification - Contract Forest Technician

- ☒ ☐ N/A Review of Special Precautions: (list)
- ☒ ☐ N/A Follow-up: Personal Contact Requirements, Special Access, Time Sensitive Instructions
- ☒ ☐ N/A Verify Facility Point Inspections Locations
- ☒ ☐ N/A Verify Aerial Waypoint Locations
- ☒ ☐ N/A Review Environmental and Cultural Requirements:
- ☒ Inspect, Prioritize Work Areas
- ☒ Notify Private Landowners and Public Land Managers

Work Assigned to Project Crews - Contract Forest Technician and Supervisor

- ☒ Activity Reports And Other Pertinent Feeder/grid Information Issued to Crews
- ☒ ☐ N/A Required Permits Issued to Crew
- ☒ Work Release and Project Specifics Communicated and Issued To Crews
- ☒ ☐ N/A Sensitive Sites or Areas Reviewed With Crews
- ☒ ☐ N/A Special Instructions: (list below in comments section)

Date: 7-6-20

Project Closure - Contract Supervisor and Forest Technician

- ☒ Post Inspection of Work to Verify Completion
- ☒ Inventory and Check In Maps
- ☒ Maps and Documentation Submitted
- ☒ ☐ N/A Concerned Customer Forms Submitted
- ☒ ☐ N/A Refusal Information Submitted
- ☒ ☐ N/A Dangerous Customer Information Submitted
- ☒ ☐ N/A Tree Replacement Voucher Copies Submitted
- ☒ ☐ N/A Hazard Forms - Copy in File and Copy to Utility General Foreman
- ☒ Daily Logs for Project Sent to Utility Area Forester

Date: 7-28-20

Project Closure - Forester

- ☐ Verify Receipt of All Maps, Daily Logs, Activity Reports, Tree Replacement Vouchers, and Hazard Forms
- ☐ Verify Receipt of Refusal and Concerned/Dangerous Customer Information
- ☐ Verify Receipt of Signed Work Release
- ☐ Close Work Release (Send to Consultant LD/SR, Service Coordinator and System Forester)

X  9-17-20
Contract Supervisor / Date

X _____
Area Forester/ Date

Comments:

PAC_225.15

PacifiCorp Vegetation Management Contractor Work Release

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Following project completion, a Tree's Incorporated LLC representative shall sign.

District: Shasta

Project # 32640

Contractor: Tree's Incorporated LLC
Bid Type: Time and Materials

Supervisor: Ruben DeLeon

X Fire Patrol Distribution (FPD)

Feeder/Grid #: 7G75

Prune any tree that is at or will be within 4' by end of 2020 growing season. In addition any high risk trees per section 2.6 of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures will also be addressed. Crews to prune to fire threat clearances in Table 5.2 of PacifiCorp Transmission & Distribution

X Vegetation Management Program Standard Operating Procedures.

Underbuild Transmission: Prune or mitigate any trees that will be within transmission action threshold of 10.5 feet to specification clearance of 25 feet.

X Tree Removals: Limit removals to cases where removal time equals twice the pruning time. Forester approval is required for removals outside of this constraint.

X Tree Replacement: Use coupons to pursue removals as needed.

X Cycle Buster Trees: Pursue removals of cycle buster trees.

Desired Starting Date: June 20, 2020

Completion Date: July 31, 2020

Area Forester App: Lorelei Phillips

Date: June 11, 2020

To be completed by the Contractor:

Starting Date: 7.10.2020

Completion Date: 12.8.2020

Comments:

Supervisor Signature:



PAC_225.16

Internal Forester Audit

Grid or Feeder: 7G75 **Start Date:** 1/6/2021

Line mileage: 3.5 **Completion Date:** 1/6/2021

% of line inspected: 100% **Forester:** Lorelei Phillips

Exceptions found: 3

NOTES:

Forester signature

Lorelei Phillip

PAC_225.17

Internal Forester Audit

Grid or Feeder: 7G75 Start Date: 7/27/2020

Line mileage: 3.5 Completion Date: 7/27/2020

% of line inspected: 100% Forester: Lorelei Phillips

Exceptions found: 9

NOTES:

Forester signature

Lorelei Phillip

PAC_225.18

PacifiCorp Vegetation Management

Contractor Work Release

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Following project completion, a Tree's Incorporated LLC representative shall sign this work release and return it to PacifiCorp. Refusals or any work performed that does not conform to PacifiCorp specifications shall be noted.

District: Shasta

Project #: 32640

Contractor: Tree's Incorporated LLC

Supervisor: Ruben DeLeon

Bid Type: Time and Materials

Distribution Cycle Maintenance

Feeder/Grid #: 7G75

Work according to PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures. Identify and correct all climbable trees, tree house hazards and remove high risk trees that could strike facilities.

X

Tree Removals: Limit removals to cases where removal time equals the pruning time. Forester approval is required for removals outside of this constraint.

X

Tree Replacement: Use coupons to pursue removals as needed. Foresters authorization required for amounts in excess of \$250.00

X

Substations: Assess and mitigate any vegetation and/or trees that could potentially impact the substation.

Any vegetation growing inside the substation fence should be reported and removed. Contact area forester to obtain work order number for required work.

X

X **Brush:** Pursue removal on non-landscape trees 6" dbh or less in all spans on feeder.

X **Post Inspection (Section 4.5 of Contractor Project Completion in PacifiCorp Transmission and Distribution Vegetation Management Standard Operating Procedures):** Inspect all work for compliance with specifications and any additional inspections included in work release. Any exceptions to specifications, for any reason, must be noted on work release.

X **FPI's:** Pull, complete and close all climbable and "A" priority FPI's while completing feeders.

Project Closure: Scan and send signed/dated work release. Send electronic vegetation management activity

X and work completed reports with scanned work release to area foresters.

Desired Starting Date: 10/15/2020

Completion Date: 12/31/2020

Area Forester Approval: Lorelei Phillips

Date: 10/16/2020

To be completed by the Contractor:

Starting Date: 11.2.2020

Completion Date: 12.8.2020

Comments:

Contractor work release accepted:

Ruben DeLeon

Date: 11.2.2020

Supervisor Signature:

Ruben DeLeon

PAC_225.19

PacifiCorp Vegetation Management

Contractor Work Release for Transmission Work

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Contractor will return signed work release to PacifiCorp after work is complete.

District: Yreka

Project Number: 32252

Contractor: Tree's Incorporated LLC

Supervisor: Brandon Burke

Work Activity: () Main Grid Transmission

Line Description:

Bill to Trans.

(X) Local Transmission

Line Description: Lakeview to Alturas 115kV

Bill to Trans. Cycle #

Bill to Trans. FIN # ALT668036

Work Description: Contractor crew(s) *shall* perform work on vegetation that will encroach upon or be within 12.5', including consideration for line sag and other conditions by end of 2020.

Specification clearance of 30' following work *shall* be achieved (refer to page 47, Table 6.1) of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures.

High risk/hazard trees to be eliminated through pruning or removal and all overhangs that have a potential to threaten transmission or distribution facilities *shall* be removed.

All contract crews shall abide by Chapter 6, Sections 6.2, 6.2.1, 6.2.3, 6.5.2 and Figures 6.2, 6.3, 6.4 and sections 6.6, 6.7 and 6.12 of PacifiCorp's Transmission and Distribution Vegetation Management Program Standard Operating Procedures.

Operative communication capability is mandatory at all times on transmission rights-of-way. Contract crew(s) shall make contact with PacifiCorp dispatch before starting work daily and at the conclusion of each work day.

Desired Starting Date: 3/12/2020

Completion Date: 4/3/2020

Area Forester Approval: Lorelei Phillips

Date: 3/12/2020

To be completed by the Contractor:

Starting Date: 3/26/2020

Completion Date: 3/27/2020

Comments: Tier 2 Transmission Work

Work documented in Tablet (FPT-FPD Ca, 2020)

Supervisor Signature:



PAC_225.20

PacifiCorp Vegetation Management

Contractor Work Release for Transmission Work

This work release authorizes Tree's Incorporated LLC to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Specifications. Contractor will return signed work release to PacifiCorp after work is complete.

District: Yreka

Project Number: 32252

Contractor: Tree's Incorporated LLC

Supervisor: Brandon Burke

Work Activity: () Main Grid Transmission

Line Description:

Bill to Trans.

(X) Local Transmission

Line Description: Lakeview to Alturas 115kV

Bill to Trans. Cycle #

Bill to Trans. FMT # ALT668036

Work Description: Contractor crew(s) *shall* perform work on vegetation that will encroach upon or be within 12.5', including consideration for line sag and other conditions by end of 2020.

Specification clearance of 30' following work *shall* be achieved (refer to page 47, Table 6.1) of PacifiCorp Transmission & Distribution Vegetation Management Program Standard Operating Procedures.

High risk/hazard trees to be eliminated through pruning or removal and all overhangs that have a potential to threaten transmission or distribution facilities *shall* be removed.

All contract crews shall abide by Chapter 6, Sections 6.2, 6.2.1, 6.2.3, 6.5.2 and Figures 6.2, 6.3, 6.4 and sections 6.6, 6.7 and 6.12 of PacifiCorp's Transmission and Distribution Vegetation Management Program Standard Operating Procedures.

Operative communication capability is mandatory at all times on transmission rights-of-way. Contract crew(s) shall make contact with PacifiCorp dispatch before starting work daily and at the conclusion of each work day.

Desired Starting Date: 5/29/2020

Completion Date: 6/26/2020

Area Forester Approval: Lorelei Phillips

Date: 5/29/2020

To be completed by the Contractor:

Starting Date: 7/8/2020

Completion Date: 7/9/2020

Comments: Tier 2 Transmission Work

Supervisor Signature:



PAC_225.21

Internal Forester Audit				
Grid or Feeder:	CRE668038		Start Date:	7/15/2020
Line mileage:	25.3		Completion Date:	7/15/2020
% of mile inspected by forester:	100%			
Exceptions found:	0			
NOTES:				
Audit was performed via aerial flight				

Forester signature	Anna Arritola
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PAC_225.22

2020 Progress				Week	19								
INTERIM WORK											OFF CYCLE FM		
	District	Total Miles	Line Miles	Line Mile	Miles		Total Miles	Line Miles	Line Miles	Miles		Total Miles	Line Miles
Totals	Line Miles	Scheduled	Completed	Completed Goal	Ahead(Behind)		Scheduled	Completed	Completed Goal	Ahead(Behind)		Scheduled	Completed
Hooley - Arritola													
Crescent City	290	74	32	27	5		62	0	23	-23		30	31
Total	290	74	32	27	5		62	0	23	-23		30	31

D WORK	
Line Miles	Miles
Completed Goal	Ahead(Behind)
11	20
11	20



Crescent City								
Last Cycle	Circuit ID	Circuit Name	Substation	Line Miles	Line Miles Complete	PERCENT WORKED	PERCENT INSPECTED	UPDATED
2016	5R-170	North	Yurok	18.43	0.00			
2016	5R-171	Sawmill	Yurok	20.09	10.45	52.00%	90.00%	5/11/2020
2016	5R-160	Crescent	North Crest	11.43	11.43	100.00%	100.00%	5/2/2020
2016	5R-147	Lake Earl	North Crest	13.96	0.00			
2016	5R106C	Obrien (CA)	New Obrien	3.44	3.44	100.00%	100.00%	3/23/2020
2016	6R-3	Patrick's Cr.	Patrick's Cr.	7.01	7.01	100.00%	100.00%	3/23/2020
2018	5R-194	Industrial	Redwood	18.48	0.00			
2018	5R-371	Azalea	Morrison Cr.	11.23	0.00			
2018	5R-153	Dead Lake	Belmont	10.56	0.00			
2018	5R-370	Lillie	Morrison Cr.	21.79	0.00			
2014	5R-161	Cooper Street	North Crest	8.70	0.00			
2014	5R-151	Roosevelt	Belmont	9.54	0.00			
2015	5R-152	Belmont	Belmont	39.57	0.00			
2017	5R-167	Highway 101	Smith River	30.05	0.00			
2017	5R-166	South Bank	Smith River	12.71	0.00			
2017	5R-96	East West	Gasquet	10.19	10.19	100.00%	100.00%	4/11/2020
2017	5R-195	City	Redwood	21.68	0.00			
2017	5R-165	Smith River	Smith River	20.72	20.72	100.00%	100.00%	4/4/2020
			Total Miles	289.59				
		Cycle	Totals	74.36	32.33	58.67%	65.00%	
		Interim	Totals	62.07	0.00	0.00%	0.00%	
		FMD	Totals 79.88	30.91	30.91	100.00%	100.00%	

Cell: B14

Comment: p21431:

SAIDI money allocated for this circuit. \$18k on WO # 15693435 to start in April. Part of the line miles shifted over to 4M335. June 9 OPS manager authorized additional \$10k.

UPDATE THESE PERCENTAGES ONLY

	Crescent City Transmission 2020				
Work Order	Transmission Line Name (Local)	LINE MILES	Line Miles Worked	PERCENT WORKED	PERCENT INSPECTED
CRE668038	Cave Jct-Del Norte115#38(CA) LOC Veg Mgt	25.3	0.00	0.00%	0.00%
CRE668044	Grants Pass-Del Norte115 #44 LOC Veg Mgt	25.29	0.00	0.00%	0.00%
CRE668085	Del Norte State Ln 69kV #85 LOC Veg Mgt	5.75	0.00	0.00%	0.00%
CRE668086	Del Norte Northcrest 69kV#86 LOC Veg Mgt	15.8	0.00	0.00%	0.00%
CRE668087	Del Norte Yurok 69kV #87 LOC Veg Mgt	29.91	1.20	4.00%	0.00%
	Total LOC Line Miles	102.05	1.20	0.80%	0.00%

PAC_225.23

Pacific Power - Audit Exception Report - Line 36 FMT Audit 2020												
For 1/1/2020 to 10/9/2020; All Companies; All Inspectors; All Districts; All; Circuit: Lakeview-Alturas 115kV Ln #36 (CA) (LOC); All Exception Types; All Exceptions												
Inspection Date	Transmission or Distribution	District	Circuit/Grid/Line	Charge Type	Exception Type	Exception	Inspector	Structure	Notes	Work Type	TGR Candidate	Landowner Name
10/7/2020	Transmission	ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	billable	Tree Exception Permitted	high risk tree	Alex Russell	00000016.48000000	Drop and limb juniper with codominant trunk with decay in trunk union. Span 16/48X - 15/48X. Also only drop tree on opposite side of wires, don't limb, too much time and owner will take care of it.	climb	No	Dan Shaffer

Address	City	State	Zipcode	Phone	Email	Latitude	Longitude
49617 Old Cedarville Hwy 299	Alturas	CA				41.56660204	-120.4038017

PAC_225.24

Internal Forester Audit

Grid or Feeder: Line 36 **Start Date:** 10/6/2020

Line mileage: 16.02 **Completion Date:** 10/7/2020

% of line inspected: 100% **Forester:** Alex Russell

Exceptions found: 1

NOTES:

1 locations with high risk trees

Fire Mitigation Transmission Audit

Forester signature

Alex Russell

PAC_225.25

PacifiCorp Vegetation Management Contractor Work Release for Transmission Work

This work release authorizes Wright Tree Service to proceed with the specified maintenance project. All work shall conform to PacifiCorp's Vegetation Management Standard Operating Procedures. Following project completion, a Wright Tree Service representative shall sign this work release and return it to PacifiCorp.

District: Crescent City Project Number: 32250
Contractor: Wright Tree Service Supervisor: Mike Allen

Work Activity: () Main Grid Transmission

Line Description:

Bill to Trans.

(x) Local Transmission

Line Description: Line 38

Cave Jct-Del Norte 115kV

Bill to Trans. Cycle #

Bill to Trans. Hot Spot # CRE668038

Work Description: Contractor to perform clearing of sections of transmission right of way as identified by PacifiCorp Area Forester in accordance to PacifiCorp Vegetation Management specifications. Work to be performed will be identified by Wright Tree Service forest technician, Jimmy Eagles. All contract crews shall abide by Chapter 6, Sections 6.4 - 6.12, Tables 6.1, 6.2, 6.3 and Figures 6.2, 6.3, 6.5, 6.6, 6.7, 6.8 and 6.12 of the PacifiCorp Transmission and Distribution Vegetation Program Standard Operating Procedures. Operative communication capability is mandatory at all times on transmission rights-of-way. Contract crew(s) shall make contact with PacifiCorp South Dispatch before starting work daily and at the conclusion.

Desired Starting Date: 4/6/2020 Completion Date: 8/1/2020

Area Forester Approval: Anna Arritola Date: 4/6/2020

Contractor work release accepted:  Date: 4/10/2020

To be completed by the Contractor:

Starting Date: Completion Date:

Comments:

Supervisor Signature:

PAC_225.26

¹ Crew Leader:

22 Certified Applicator: Walter Taylor 22 Certified Applicator #: 1004063
22 Forester: Josh Hooley

PacifiCorp Vegetation Management Daily Report

¹ Crew Leader:

1 Date	2 Feeder/Grid #, Ticket Work, Trains, TDL, Work Order #	3 Detailed Location: Street Address, Pole Number, Structure Number, Mile Marker, Reference Point	4 # Side Prune	5 # Crown Reductions	6 # Over-hang Prune	7 # Saw/Serv Prune	8 # Brush Ft2 Prune	9 # Brush Ft2 Removed	10 # Removals 4" - 11"	11 # Removals 12" - 23"	12 # Removals 24" up	13 # Stump Applications	14 # Stumps Ground	15 # TGR Applications	16 # Poles Cleared	17 # Poles Treated	18 # ROW Acres Cleared	19 # ROW Acres Sprayed	20 # Brush Ft2 Sprayed	21 Herbicide Product	22 # Oz. or # Gal. Applied	23 Temperature (F)	24 Wind Direction	25 Wind speed (MPH)	26 Start Time	27 Finish Time	28 Customer Survey
6/10/20	CARE668038	6/11 - 9/11															22								2:00	5:30	

25 Certified Applicator: Walter Taylor

20 Certified Applicator #: 1004063

2 Forester JOSH HOOLEY

PacifiCorp Vegetation Management Daily Report

*Week Ending 06-13-20 *Company WTS

[illegible]

* Certified Applicator: JAMES MELLO

~ Certified Applicator #: 046 103274

³⁰ Forester JOSH HOOLEY

²¹ Crew Leader JAMES MELLO

4PC (b)

5 D.F.S

PacifiCorp Vegetation Management Daily Report

*Week Ending 06-06-20

*Company WTS

[illegible]

28 Certified Applicator: JAMES MIELLO

** Certified Applicator #: 9AL 103 274

56 Forester JOSH HOOLEY

2. Crew Leader JAMES MELLO

PacifiCorp Vegetation Management Daily Report *Week Ending 05-30-20 *Company WTS

*Week Ending 05-30-20 *Company WFS

[illegible]

3 Certified Applicator: JAMES MELLO

2. Certified Applicator #: DAL 103 274

²⁰ Forester JOSH HOOLEY

* Crew Leader JAMES MELO

VPC CS

*Company WTS

5 OF 5

PacifiCorp Vegetation Management Daily Report *Week Ending 05-16-20 *Company WTS

1 Date - Month Day	2 Feedlot Grid #, Ticket Work, Trans. TID#, Work Order #	3 Detailed Location: Street Address, Pole Number, Structure Number, Mile Marker, Reference Point	4 Crown Reductions	5 Over-hang Prune	6 Sec/Serv Prune	7 Brush P12 Prune	8 Brush P12 Removed	9 Removals 6" - 11"	10 Removals 12" - 23"	11 Removals 24" up	12 Stump Applications	13 Stumps Ground	14 TGR Applications	15 Poles Cleared	16 Poles Treated	17 ROW Acres Cleared	18 ROW Acres Sprayed	19 Brush P12 Sprayed	20 Herbicide Product	21 # Oz. or # Gal. Applied	22 Temperature (F)	23 Wind Direction	24 Wind speed (MPH)	25 Start Time	26 Finish Time	27 Customer Survey	28 Load of Chips
05/12/20	FMT CRE 66B03B	SULTAN CR 4/67 - 3/67				1300	1																				
05/13/20	FMT CRE 66B03B	SULTAN CR 4/67 - 3/67				800	1																				
05/14/20	FMT CRE 66B03B	SULTAN CR 4/67 - 9/66				2400	1																				
05/15/20	FMT CRE 66B03B	SULTAN CR 8/66 - 7/66 - 6/66				4100	3																				

23 Certified Applicator: JAMES MELLO

* Certified Applicator #: QAL 103 P74

2: Forester JOSH HOOLEY

²¹ Crew Leader JAMES MELLO

4F2 05

PacifiCorp Vegetation Management Daily Report

*Week Ending 05-09-20

*Company WTS

7 Date - Month / Day	8 Feeder/Grid #, Ticket Work, Trans. TID#, Work Order #	9 Detailed Location: Street Address, Pole Number, Structure Number, Mile Marker, Reference Point	10 # Crown Reductions	11 # Over-hang Prune	12 # Sec/Serv Prune	13 # Brush P12 Prune	14 # Brush P12 Removed	15 # Removals 6" - 11"	16 # Removals 12" - 23"	17 # Removals 24" up	18 # Stump Applications	19 # Stumps Ground	20 # TOR Applications	21 # Poles Cleared	22 # Poles Treated	23 # ROW Acres Cleared	24 # ROW Acres Sprayed	25 # Brush P12 Sprayed	26 Herbicide Product	27 # Oz. or # Gal. Applied	28 Temperature (F)	29 Wind Direction	30 Wind speed (MPH)	31 Start Time	32 Finish Time	33 Customer Survey	34 Load of Chips
05/04/20	FMT CRE 66B03B	SHELLEY CR. Y4B - 2/4B					900	7	1																		
		SHELLEY CR. 2/4B - 3/4B					200	1	2																		
05/06/20	FMT CRE 66B03B	PATRICKS CR + 0 GASQUET 3/4 - 4/4						1	2																		
05/07/20	FMT CRE 66B03B	Soltan CR 3/67 - 4/67	2				240	2																			
		Soltan CR 4/66 - 1/67					1200																				
05/08/20	FMT CRE 66B03B	Soltan CR. 5/67 - 4/67 - 3/67 - 8/67	2				2000	1																			

26 Certified Applicator: JAMES MELLO

27 Certified Applicator #: 0AL 103274

28 Forester: JOSEPH HOOLEY

29 Crew Leader: JAMES MELLO

VPC 03

PacifiCorp Vegetation Management Daily Report

*Week Ending 05-02-20

*Company WTS

[illegible]

11 Certified Applicator: JAMES MELLO

* Certified Applicator #: QAL 103274

12 Forester JOSH MOOLEY

2. Crew Leader JAMES MELLO

PAC_225.27

Pacific Power - Audit Exception Report

For 6/28/2020 to 7/28/2020; All Companies; Inspector: Phillips, Lorelei; All Districts; All; Circuit: 7G75; All Exception Types; All Exceptions

Inspection Date	Transmission or Distribution	District	Circuit/Grid/Line	Charge Type	Exception Type	Exception	Inspector	Structure	Notes
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.25620900	Cherry PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	00623900.25610000	Oak sprout off main trunk.
7/27/2020	Distribution	MT SHASTA	7G75	non billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.25710300	Walnut will be within 4' by end growing season. PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.25610800	Oak marginal 4'. PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.36584000	Cedar at 4'. Prune to 8,.
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.25600200	Locust 4-5' PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.36690400	Apple on Marion St. PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.36660000	Walnut PTS
7/27/2020	Distribution	MT SHASTA	7G75	billable	Tree Exception Identified	conductor	Lorelei Phillips	06239004.36660100	Silver Maple PTS

Work Type	TGR Candidate	Landowner Name	Address	City	State	Zipcode	Phone	Email	Latitude
lift	Yes		6141 Rose Ave	Dunsmuir	CA				41.20517
lift	No		6147 Sacramento Ave	Dunsmuir	CA				41.20480
lift	Yes		6137 Sacramento Ave	Dunsmuir	CA				41.20499
lift	No		6209 Sacramento Ave	Dunsmuir	CA				41.20423
lift	No		6421 S Francis St	Dunsmuir	CA				41.19990
lift	Yes		6266 Sacramento Ave	Dunsmuir	CA				41.20329
lift	No		120 South First St	Dunsmuir	CA				41.20137
lift	Yes		510 South First	Dunsmuir	CA				41.19778
lift	Yes		518 South First	Dunsmuir	CA				41.19749

Longitude
-122.27354
-122.27239
-122.27213
-122.27285
-122.27512
-122.27267
-122.27253
-122.27384
-122.27384

PAC_225.28

Pacific Power - Work Completed Report

For 1/1/2020 to 12/31/2020; Company: Trees LLC; All Foremen; District: ALTURAS; Grid: Lakeview-Alturas 115kV Ln #36 (CA) (LOC); All Regardless of Status

R#	Date Completed	Foreman	Crew Number	District	Grid/Circuit/WO	FHCA	Exception	Primary Prunes
	7/8/2020	Zeno Scheuetze		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	Yes	No	14
	7/8/2020	Zeno Scheuetze		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	Yes	No	0
	7/8/2020	Zeno Scheuetze		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	Yes	No	26
	7/9/2020	Zeno Scheuetze		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	Yes	No	2
	7/9/2020	Zeno Scheuetze		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	Yes	No	1
0	11/24/2020	Shiloh Wilson		ALTURAS	Lakeview-Alturas 115kV Ln #36 (CA) (LOC)	No	Yes	0
Totals:								43

Secondary Prunes	6-11 Removals	12-23 Removals	24+ Removals	Brush Feet Pruned	Brush Feet Removed	Acres Cleared	Address/Location
0	0	0	0	200	0	0	42694 HWY 395
0	17	4	2	0	4600	0	49617 HWY 299 EAST CEDAR PASS
0	0	0	0	0	0	0	42694 HWY 395
0	0	0	0	0	0	0	MILE MARKER 49 /HWY395 WORK ON EAST SIDE HWY 395 WHERE BURN WAS
0	0	0	0	0	0	0	WORK BY MILE MARKER 55 ON HWY 395
0	0	0	2	0	0	0	0
0	17	4	4	200	4600	0	

City	Personal Contact	Customer Survey	Notes	LAT	LONG	Company
ALTURAS	Yes	No		41.56544108	-120.4072882	Trees LLC
ALTURAS	Yes	No		41.56544108	-120.4072882	Trees LLC
ALTURAS	Yes	No		41.74100058	-120.3754679	Trees LLC
ALTURAS	No	No		41.81752478	-120.3518025	Trees LLC
ALTURAS	No	No		41.8996961	-120.335426	Trees LLC
0	No	No		41.56660204	-120.4038017	Trees LLC

ID	
9559	
9560	
9561	
9675	
9710	
33191	

PAC_225.29

	A	B	C	D	E	F	G	H	I	J	K	L
1	2019 California Fire Tracker											
2	Work Codes	DST-Cycle (tier 2&3 due June 20, 2019)	DHS-Interim (tier 2&3 due June 20, 2019)	FMD-Fire Mitigation Distribution FMT-Fire Mitigation Transmission due June 20, 2019	FPD-Fire Patrol Distribution FPT-Fire Patrol Transmission	FOD-Fire Overhang Distribution FOT-Fire Overhang Transmission	FPD-Fire Patrol Distribution FPT- Fire Patrol Transmission					
3		Four Year SOP (tier 1,2,3)	Two Year SOP (tier 1,2,3)	SOP Tier 2&3	Enhanced Off Cycle Inspections	Enhanced Overhang Reduction	Enhanced Off Cycle Inspections	Updated thru 12-28-2019				
4		Cycle			Off Cycle							
5												
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Discription	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission
8	Yreka	Phillips	2	4G1	Shastina	Lake	FMD	Fire Mitigation Distribution	26.12	26.12	100.00%	Distribution
16	Yreka	Phillips	2	5G1	Ft Jones	Greenview	FPD	Fire Patrol Distribution	53.71	53.71	100.00%	Distribution
19	Yreka	Phillips	2	5G14	Happy Camp	Mill	FPD	Fire Patrol Distribution	4.55	4.55	100.00%	Distribution
22	Yreka	Phillips	2	5G149	Yreka	Highland	FMD	Fire Mitigation Distribution	53.86	53.86	100.00%	Distribution
27	Yreka	Phillips	2	5G151	Yreka	Center Town	FMD	Fire Mitigation Distribution	9.73	9.73	100.00%	Distribution
32	Yreka	Phillips	2	5G16	Happy Camp	Town	FPD	Fire Patrol Distribution	36.89	36.89	100.00%	Distribution
37	Yreka	Phillips	2	5G163	Yreka	Lennox	FPD	Fire Patrol Distribution	11.19	11.19	100.00%	Distribution
38	Yreka	Phillips	2	5G19	Hornbrook	Town	DHS	Interim	103.14	103.14	100.00%	Distribution
40	Yreka	Phillips	2	5G2	Ft Jones	Peach Orchr	DST	Cycle	87.45	87.45	100.00%	Distribution
42	Yreka	Phillips	2	5G21	Lucerne	Gazelle Grda	DHS	Interim	77.18	77.18	100.00%	Distribution
48	Yreka	Phillips	2	5G23	Big Springs	White Mt	FPD	Fire Patrol Distribution	96.74	75	77.53%	Distribution
52	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FPD	Fire Patrol Distribution	24.83	24.83	100.00%	Distribution
54	Yreka	Phillips	2	5G40	Scott Bar	Scott Bar	DST	Cycle	60.90	60.90	100.00%	Distribution
58	Yreka	Phillips	2	5G41	Walker-Bryan	Etna Tie	FPD	Fire Patrol Distribution	87.63	87.63	100.00%	Distribution
61	Mt Shasta	Phillips	3	5G45	Weed	Shastina	FPD	Fire Patrol Distribution	8.10	8.10	100.00%	Distribution
64	Yreka	Phillips	2	5G5	Greenhorn	Main Street	FMD	Fire Mitigation Distribution	10.38	10.38	100.00%	Distribution
67	Yreka	Phillips	2	5G6	Copco 2	Daggett	DST	Cycle	38.14	38.14	100.00%	Distribution
69	Yreka	Phillips	2	5G63	Yuba	Callahan	DHS	Interim	89.56	89.56	100.00%	Distribution
73	Mt Shasta	Phillips	3	5G69	North Duns	Shasta Springs	FPD	Fire Patrol Distribution	11.64	11.64	100.00%	Distribution
76	Yreka	Phillips	2	5G7	Greenhorn	Fairlane	FMD	Fire Mitigation Distribution	66.20	66.20	100.00%	Distribution
79	Mt Shasta	Phillips	3	5G77	Mt Shasta	Black Butte	DHS	Interim	45.46	45.46	100.00%	Distribution
81	Mt Shasta	Phillips	3	5G79	Mt Shasta	Pioneer	DHS	Interim	37.15	37.15	100.00%	Distribution
85	Mt Shasta	Phillips	3	5G83	Weed	School Town	FMD	Fire Mitigation Distribution	79.23	79.23	100.00%	Distribution
89	Mt Shasta	Phillips	2	5G93	McCloud	School Town	DST	Cycle	37.21	37.21	100.00%	Distribution
91	Mt Shasta	Phillips	2	5G97	Shotgun	North	DHS	Interim	9.2	9.2	100.00%	Distribution
93	Mt Shasta	Phillips	2	5G99	Shotgun	South	DHS	Interim	15.52	15.52	100.00%	Distribution
95	Alturas	Phillips	2	5L105A	Alturas	New Pine	DHS	Interim	13.23	13.23	100.00%	Distribution
97	Alturas	Phillips	2	5L87	Alturas	Hydro	DST	Cycle	65.99	65.99	100.00%	Distribution
100	Alturas	Phillips	2	5L97	Cedarville	Cedarville	FMD	Fire Mitigation Distribution	18.60	18.60	100.00%	Distribution
103	Crescent City	Hooley	2	5R106C	New O'Brien	O'Brien (CA)	FMD	Fire Mitigation Distribution	5.60	5.60	100.00%	Distribution

	A	B	C	D	E	F	G	H	I	J	K	L
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Description	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission
107	Crescent City	Hooley	2	5R165	Smith River	South Bank	DHS	Interim	20.72	20.72	100.00%	Distribution
108	Crescent City	Hooley	2	5R170	Yurok	North	FMD	Fire Mitigation Distribution	0.70	0.70	100.00%	Distribution
109	Crescent City	Hooley	2	5R171	Yurok	Sawmill	FMD	Fire Mitigation Distribution	1.90	1.90	100.00%	Distribution
110	Crescent City	Hooley	2	5R370	Morrison	Lilly	FMD	Fire Mitigation Distribution	0.20	0.20	100.00%	Distribution
111	Crescent City	Hooley	2	5R96	Gasquet	East West	DHS	Interim	10.19	10.19	100.00%	Distribution
114	Mt Shasta	Phillips	3	6G101	Snowbush	Snowbush	FPD	Fire Patrol Distribution	4.21	4.21	100.00%	Distribution
116	Crescent City	Hooley	2	6R3	Patricks Cree	Patricks Creek	FMD	Fire Mitigation Distribution	7.10	7.10	100.00%	Distribution
123	Mt Shasta	Phillips	3	7G71	North Duns	Florence Ave	FPD	Fire Patrol Distribution	4.13	4.13	100.00%	Distribution
126	Mt Shasta	Phillips	3	7G73	North Duns	Sacramento Ave	FPD	Fire Patrol Distribution	2.07	2.07	100.00%	Distribution
130	Mt Shasta	Phillips	2	7G75	South Duns	South Duns	FPD	Fire Patrol Distribution	3.69	3.69	100.00%	Distribution
131	Mt Shasta	Phillips	2	7G81	Mt Shasta	Center Town	DST	Cycle	0.48	0.48	100.00%	Distribution
134	Mt Shasta	Phillips	2	7G82	Mt Shasta	North Town	DST	Cycle	3.17	3.17	100.00%	Distribution
137	Mt Shasta	Phillips	2	8G103	Dog Creek	Volmers	DST	Cycle	2.17	2.17	100.00%	Distribution
141	Yreka	Phillips	2	8G27	Hamburg	Hamburg	FPD	Fire Patrol Distribution	4.97	4.97	100.00%	Distribution
145	Mt Shasta	Phillips	2	8G40	Intl Paper	Intl Paper	FPD	Fire Patrol Distribution	0.12		0.00%	Distribution
147	Mt Shasta	Phillips	2	8G65	Castella	Castella	FMD	Fire Mitigation Distribution	6.36	6.36	100.00%	Distribution
154	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FPD	Fire Patrol Distribution	8.34	8.34	100.00%	Distribution
156	Alturas	Phillips	2	ALT668036		Lakeview-Alturas 115kV #36 LOC	FMT	Fire Mitigation Transmission	16.02	16.02	100.00%	Transmission
157	Crescent City	Hooley	2	CRE668038	Del Norte	Cave Jct-Del Norte115#38(CA) LOC	FMT	Fire Mitigation Transmission	25.3	25.30	100.00%	Transmission
159	Crescent City	Hooley	2	CRE668044	Del Norte	Grants Pass-Del Norte115 #44 LOC	FMT	Fire Mitigation Transmission	25.29	25.29	100.00%	Transmission
161	Klamath Falls CA	Phillips	2	KFC668004		Copco 2-K Falls 69kV #4(CA) LOC	FMT	Fire Mitigation Transmission	13.81	13.81	100.00%	Transmission
163	Klamath Falls CA	Phillips	2	KFC668018		Copco 2-Westside 69 #18(CA) LOC	FMT	Fire Mitigation Transmission	9.79	9.79	100.00%	Transmission
165	Klamath Falls CA	Phillips	2	KFC668059		Copco 11 230kV	FMT	Fire Mitigation Transmission	6.66	6.66	100.00%	Transmission
166	Klamath Falls CA	Phillips	2	KFC668064		Malin-Indian Springs 500kV	FMT	Fire Mitigation Transmission	16.71	16.71	100.00%	Transmission
168	Mt Shasta	Phillips	2,3	MTS668002		Copco 2-Delta 69kV #2 LOC	FPT	Fire Mitigation Transmission	89.17	89.17	100.00%	Transmission
169	Yreka	Phillips	2	YRE668001		Montague-Weed Jct 69kV Ln #1	FMT	Fire Mitigation Transmission	5.53	5.53	100.00%	Transmission
170	Yreka	Phillips	2	YRE668003		Copco 1-Fall Creek 69kV #3 LOC	FMT	Fire Mitigation Transmission	2.24	2.24	100.00%	Transmission
171	Yreka	Phillips	2	YRE668010		Montague-Yuba 69kV #10 LOC	FMT	Fire Mitigation Transmission	38.77	38.77	100.00%	Transmission
173	Yreka	Phillips	2	YRE668014		Copco 2-Delta 115kV	FMT	Fire Mitigation Transmission	54.02	54.02	100.00%	Transmission
175	Yreka	Phillips	2	YRE668015		Copco 1-Copco-2 69kV #15 LOC	FMT	Fire Mitigation Transmission	1.7	1.70	100.00%	Transmission
176	Yreka	Phillips	2	YRE668019		Copco 2-Prospect 115kV #19 LOC	FMT	Fire Mitigation Transmission	2.79	2.79	100.00%	Transmission
177	Yreka	Phillips	2	YRE668026		Copco 1-Copco-1 Sw 69kV #26 LOC	FMT	Fire Mitigation Transmission	0.2	0.20	100.00%	Transmission
178	Yreka	Phillips	2	YRE668033		Cave Jct-Indian Crk69#33(CA) LOC	FPT	Fire Mitigation Transmission	49.99	49.99	100.00%	Transmission
180	Yreka	Phillips	2	YRE668047		Yreka-Ft Jones 69kV Ln #47 (LOC)	FMT	Fire Mitigation Transmission	20.3	20.30	100.00%	Transmission
181	Yreka	Phillips	2	YRE668062		Iron Gate-Copco-2 69kV #62 LOC	FMT	Fire Mitigation Transmission	0.72	0.72	100.00%	Transmission
182	Yreka	Phillips	2	YRE668067		Copco 2 Sw-Yreka 115kV #67 LOC	FMT	Fire Mitigation Transmission	5.35	5.35	100.00%	Transmission
184	Yreka	Phillips	2	YRE668075		Hart Sw Sta-Yreka 115kV #75 LOC	FMT	Fire Mitigation Transmission	18.52	18.52	100.00%	Transmission

PAC_225.29
FULL

	A	B	C	D	E	F	G	H	I	J	K	L	
1	2019 California Fire Tracker												
2	Work Codes	DST-Cycle (tier 2&3 due June 20, 2019)	DHS-Interim (tier 2&3 due June 20, 2019)	FMD-Fire Mitigation Distribution FMT-Fire Mitigation Transmission due June 20, 2019	FPD-Fire Patrol Distribution FPT-Fire Patrol Transmission	FOD-Fire Overhang Distribution FOT-Fire OverhangTransmission	FPD-Fire Patrol Distribution FPT-Fire Patrol Transmission						
3		Four Year SOP (tier 1,2,3)	Two Year SOP (tier 1,2,3)	SOP Tier 2&3	Enhanced Off Cycle Inspections	Enhanced Overhang Reduction	Enhanced Off Cycle Inspections	Updated thru 12-28-2019					
4		Cycle		Off Cycle									
5													
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Discription	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission	
7	Yreka	Phillips	2	4G1	Shastina	Lake	FDP	Fire Distribution Pole Clearing					
8	Yreka	Phillips	2	4G1	Shastina	Lake	FMD	Fire Mitigation Distribution	26.12	26.12	100.00%	Distribution	
9	Yreka	Phillips	2	4G1	Shastina	Lake	FOD	Fire Overhang Distribution	25.94		0.00%		
10	Yreka	Phillips	2	4G1	Shastina	Lake	FPD	Fire Patrol Distribution	25.94	2.75	10.60%		
11	Tulelake	Phillips	2	4L3	MacDoel	Red Rock	FDP	Fire Distribution Pole Clearing			#DIV/0!		
12	Tulelake	Phillips	2	4L3	MacDoel	Red Rock	FOD	Fire Overhang Distribution	108.57		0.00%		
13	Tulelake	Phillips	2	4L3	MacDoel	Red Rock	FPD	Fire Patrol Distribution	108.57		0.00%		
14	Yreka	Phillips	2	5G1	Ft Jones	Greenview	DHS	Interim Carryover			#DIV/0!		
15	Yreka	Phillips	2	5G1	Ft Jones	Greenview	FDP	Fire Distribution Pole Clearing			#DIV/0!		
16	Yreka	Phillips	2	5G1	Ft Jones	Greenview	FPD	Fire Patrol Distribution	53.71	53.71	100.00%	Distribution	
17	Yreka	Phillips	2	5G14	Happy Camp	Mill	FDP	Fire Distribution Pole Clearing			#DIV/0!		
18	Yreka	Phillips	2	5G14	Happy Camp	Mill	FOD	Fire Overhang Distribution	4.59		0.00%		
19	Yreka	Phillips	2	5G14	Happy Camp	Mill	FPD	Fire Patrol Distribution	4.55	4.55	100.00%	Distribution	
20	Yreka	Phillips	2	5G14	Happy Camp	Mill	FRD	Fire ROW Distribution	4.59		0.00%		
21	Yreka	Phillips	2	5G149	Yreka	Highland	FDP	Fire Distribution Pole Clearing			#DIV/0!		
22	Yreka	Phillips	2	5G149	Yreka	Highland	FMD	Fire Mitigation Distribution	53.86	53.86	100.00%	Distribution	
23	Yreka	Phillips	2	5G149	Yreka	Highland	FOD	Fire Overhang Distribution	53.82		0.00%		
24	Yreka	Phillips	2	5G149	Yreka	Highland	FPD	Fire Patrol Distribution	53.82		0.00%		
25	Yreka	Phillips	2	5G151	Yreka	Center Town	LRA	Fire Distribution Pole Clearing	9.7	9.7	100.00%		
26	Yreka	Phillips	2	5G151			FDP						
27	Yreka	Phillips	2	5G151	Yreka	Center Town	FMD	Fire Mitigation Distribution	9.73	9.73	100.00%	Distribution	
28	Yreka	Phillips	2	5G151	Yreka	Center Town	FOD	Fire Overhang Distribution	9.72		0.00%		
29	Yreka	Phillips	2	5G16	Happy Camp	Town	FDP	Fire Distribution Pole Clearing			#DIV/0!		
30	Yreka	Phillips	2	5G16	Happy Camp	Town	FMD	Fire Mitigation Distribution	36.89	36.89	100.00%		
31	Yreka	Phillips	2	5G16	Happy Camp	Town	FOD	Fire Overhang Distribution	36.89		0.00%		
32	Yreka	Phillips	2	5G16	Happy Camp	Town	FPD	Fire Patrol Distribution	36.89	36.89	100.00%	Distribution	
33	Yreka	Phillips	2	5G16	Happy Camp	Town	FRD	Fire ROW Distribution	36.89		0.00%		
34	Yreka	Phillips	2	5G163	Yreka	Lennox	LRA	Fire Distribution Pole Clearing	11.3	11.3	100.00%		
35	Yreka	Phillips	2	5G163			FDP						
36	Yreka	Phillips	2	5G163	Yreka	Lennox	FOD	Fire Overhang Distribution	11.19		0.00%		
37	Yreka	Phillips	2	5G163	Yreka	Lennox	FPD	Fire Patrol Distribution	11.19	11.19	100.00%	Distribution	
38	Yreka	Phillips	2	5G19	Hornbrook	Town	DHS	Interim	103.14	103.14	100.00%	Distribution	
39	Yreka	Phillips	2	5G19	Hornbrook	Town	FDP	Fire Distribution Pole Clearing			#DIV/0!		

	A	B	C	D	E	F	G	H	I	J	K	L
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Discription	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission
40	Yreka	Phillips	2	5G2	Ft Jones	Peach Orchr	DST	Cycle	87.45	87.45	100.00%	Distribution
41	Yreka	Phillips	2	5G2	Ft Jones	Peach Orchr	FDP	Fire Distribution Pole Clearing			#DIV/0!	
42	Yreka	Phillips	2	5G21	Lucerne	Gazelle Grda	DHS	Interim	77.18	77.18	100.00%	Distribution
43	Yreka	Phillips	2	5G21	Lucerne	Gazelle Grda	LRA	Fire Distribution Pole Clearing	77.20	77.20	100.00%	
44	Yreka	Phillips	2	5G21			FDP					
45	Yreka	Phillips	2	5G23	Big Springs	White Mt	DST	Cycle			#DIV/0!	
46	Yreka	Phillips	2	5G23	Big Springs	White Mt	FDP	Fire Distribution Pole Clearing			#DIV/0!	
47	Yreka	Phillips	2	5G23	Big Springs	White Mt	FOD	Fire Overhang Distribution	96.74		0.00%	
48	Yreka	Phillips	2	5G23	Big Springs	White Mt	FPD	Fire Patrol Distribution	96.74	75	77.53%	Distribution
49	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FDP	Fire Distribution Pole Clearing			#DIV/0!	
50	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FMD	Fire Mitigation Distribution	24.83	24.83	100.00%	
51	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FOD	Fire Overhang Distribution	24.83		0.00%	
52	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FPD	Fire Patrol Distribution	24.83	24.83	100.00%	Distribution
53	Yreka	Phillips	2	5G39	Seiad	Seiad Creek	FRD	Fire ROW Distribution	24.83		0.00%	
54	Yreka	Phillips	2	5G40	Scott Bar	Scott Bar	DST	Cycle	60.90	60.90	100.00%	Distribution
55	Yreka	Phillips	2	5G40	Scott Bar	Scott Bar	FDP	Fire Distribution Pole Clearing			#DIV/0!	
56	Yreka	Phillips	2	5G41	Walker-Bryan	Etna Tie	FDP	Fire Distribution Pole			#DIV/0!	
57	Yreka	Phillips	2	5G41	Walker-Bryan	Etna Tie	FMD	Fire Mitigation Distribution	87.63	88	100.00%	
58	Yreka	Phillips	2	5G41	Walker-Bryan	Etna Tie	FPD	Fire Patrol Distribution	87.63	87.63	100.00%	Distribution
59	Mt Shasta	Phillips	3	5G45	Weed	Shastina	FDP	Fire Distribution Pole Clearing			#DIV/0!	
60	Mt Shasta	Phillips	3	5G45	Weed	Shastina	FOD	Fire Overhang Distribution	8.10		0.00%	
61	Mt Shasta	Phillips	3	5G45	Weed	Shastina	FPD	Fire Patrol Distribution	8.10	8.10	100.00%	Distribution
62	Yreka	Phillips	2	5G5	Greenhorn	Main Street	LRA	Fire Distribution Pole Clearing	10.4	10.4	100.00%	
63	Yreka	Phillips	2	5G5			FDP					
64	Yreka	Phillips	2	5G5	Greenhorn	Main Street	FMD	Fire Mitigation Distribution	10.38	10.38	100.00%	Distribution
65	Yreka	Phillips	2	5G5	Greenhorn	Main Street	FOD	Fire Overhang Distribution	10.37		0.00%	
66	Yreka	Phillips	2	5G5	Greenhorn	Main Street	FPD	Fire Patrol Distribution	10.37		0.00%	
67	Yreka	Phillips	2	5G6	Copco 2	Daggett	DST	Cycle	38.14	38.14	100.00%	Distribution
68	Yreka	Phillips	2	5G6	Copco 2	Daggett	FDP	Fire Distribution Pole Clearing			#DIV/0!	
69	Yreka	Phillips	2	5G63	Yuba	Callahan	DHS	Interim	89.56	89.56	100.00%	Distribution
70	Yreka	Phillips	2	5G63	Yuba	Callahan	FDP	Fire Distribution Pole Clearing	89.56	89.56	100.00%	
71	Mt Shasta	Phillips	3	5G69	North Dunsmuir	Shasta Springs	FDP	Fire Distribution Pole Clearing			#DIV/0!	
72	Mt Shasta	Phillips	3	5G69	North Dunsmuir	Shasta Springs	FOD	Fire Overhang Distribution	11.64		0.00%	
73	Mt Shasta	Phillips	3	5G69	North Dunsmuir	Shasta Springs	FPD	Fire Patrol Distribution	11.64	11.64	100.00%	Distribution
74	Mt Shasta	Phillips	3	5G69	North Dunsmuir	Shasta Springs	FRD	Fire ROW Distribution	11.64		0.00%	
75	Yreka	Phillips	2	5G7	Greenhorn	Fairlane	LRA	Fire Distribution Pole Clearing	66.4	66.4	100.00%	
76	Yreka	Phillips	2	5G7	Greenhorn	Fairlane	FMD	Fire Mitigation Distribution	66.20	66.20	100.00%	Distribution
77	Yreka	Phillips	2	5G7	Greenhorn	Fairlane	FDP	Fire Overhang Distribution	66		0.00%	
78	Yreka	Phillips	2	5G7	Greenhorn	Fairlane	FRD	Fire ROW Distribution	66		0.00%	
79	Mt Shasta	Phillips	3	5G77	Mt Shasta	Black Butte	DHS	Interim	45.46	45.46	100.00%	Distribution
80	Mt Shasta	Phillips	3	5G77	Mt Shasta	Black Butte	LRA	Fire Distribution Pole Clearing	45.4	45.4	100.00%	
81	Mt Shasta	Phillips	3	5G79	Mt Shasta	Pioneer	DHS	Interim	37.15	37.15	100.00%	Distribution
82	Mt Shasta	Phillips	3	5G79	Mt Shasta	Pioneer	LRA	Fire Distribution Pole Clearing	35	35	100.00%	
83	Mt Shasta	Phillips	3	5G79			FDP					
84	Mt Shasta	Phillips	3	5G83	Weed	School Town	FDP	Fire Distribution Pole Clearing	79.23		0.00%	
85	Mt Shasta	Phillips	3	5G83	Weed	School Town	FMD	Fire Mitigation Distribution	79.23	79.23	100.00%	Distribution
86	Mt Shasta	Phillips	3	5G83	Weed	School Town	FOD	Fire Overhang Distribution	79.23		0.00%	
87	Mt Shasta	Phillips	3	5G83	Weed	School Town	FPD	Fire Patrol Distribution	79.23	70.3	88.73%	
88	Mt Shasta	Phillips	3	5G83	Weed	School Town	FRD	Fire ROW Distribution	79.23		0.00%	
89	Mt Shasta	Phillips	2	5G93	McCloud	School Town	DST	Cycle	37.21	37.21	100.00%	Distribution

	A	B	C	D	E	F	G	H	I	J	K	L
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Description	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission
90	Mt Shasta	Phillips	2	5G93	McCloud	School Town	FDP	Fire Distribution Pole Clearing			#DIV/0!	
91	Mt Shasta	Phillips	2	5G97	Shotgun	North	DHS	Interim	9.2	9.2	100.00%	Distribution
92	Mt Shasta	Phillips	2	5G97	Shotgun	North	FDP	Fire Distribution Pole Clearing			#DIV/0!	
93	Mt Shasta	Phillips	2	5G99	Shotgun	South	DHS	Interim	15.52	15.52	100.00%	Distribution
94	Mt Shasta	Phillips	2	5G99	Shotgun	South	FDP	Fire Distribution Pole Clearing			#DIV/0!	
95	Alturas	Phillips	2	5L105A	Alturas	New Pine	DHS	Interim	13.23	13.23	100.00%	Distribution
96	Alturas	Phillips	2	5L105A	Alturas	New Pine	FDP	Fire Distribution Pole Clearing			#DIV/0!	
97	Alturas	Phillips	2	5L87	Alturas	Hydro	DST	Cycle	65.99	65.99	100.00%	Distribution
98	Alturas	Phillips	2	5L87	Alturas	Hydro	FDP	Fire Distribution Pole Clearing			#DIV/0!	
99	Alturas	Phillips	2	5L97	Cedarville	Cedarville	FDP	Fire Distribution Pole Clearing			#DIV/0!	
100	Alturas	Phillips	2	5L97	Cedarville	Cedarville	FMD	Fire Mitigation Distribution	18.60	18.60	100.00%	Distribution
101	Alturas	Phillips	2	5L97	Cedarville	Cedarville	FOD	Fire Overhang Distribution	18.51		0.00%	
102	Alturas	Phillips	2	5L97	Cedarville	Cedarville	FPD	Fire Patrol Distribution	18.51		0.00%	
103	Crescent City	Hooley	2	5R106C	New O'Brien	O'Brien (CA)	FMD	Fire Mitigation Distribution	5.60	5.60	100.00%	Distribution
104	Crescent City	Hooley	2	5R106C	New O'Brien	O'Brien (CA)	FOD	Fire Overhang Distribution	5.60		0.00%	
105	Crescent City	Hooley	2	5R106C	New O'Brien	O'Brien (CA)	FPD	Fire Patrol Distribution	5.60		0.00%	
106	Crescent City	Hooley	2	5R106C	New O'Brien	O'Brien (CA)	FRD	Fire ROW Distribution	5.60		0.00%	
107	Crescent City	Hooley	2	5R165	Smith River	South Bank	DHS	Interim	20.72	20.72	100.00%	Distribution
108	Crescent City	Hooley	2	5R170	Yurok	North	FMD	Fire Mitigation Distribution	0.70	0.70	100.00%	Distribution
109	Crescent City	Hooley	2	5R171	Yurok	Sawmill	FMD	Fire Mitigation Distribution	1.90	1.90	100.00%	Distribution
110	Crescent City	Hooley	2	5R370	Morrison Creek	Lilly	FMD	Fire Mitigation Distribution	0.20	0.20	100.00%	Distribution
111	Crescent City	Hooley	2	5R96	Gasquet	East West	DHS	Interim	10.19	10.19	100.00%	Distribution
112	Mt Shasta	Phillips	3	6G101	Snowbush	Snowbush	FDP	Fire Distribution Pole Clearing			#DIV/0!	
113	Mt Shasta	Phillips	3	6G101	Snowbush	Snowbush	FOD	Fire Overhang Distribution	4.21		0.00%	
114	Mt Shasta	Phillips	3	6G101	Snowbush	Snowbush	FPD	Fire Patrol Distribution	4.21	4.21	100.00%	Distribution
115	Mt Shasta	Phillips	3	6G101	Snowbush	Snowbush	FRD	Fire ROW Distribution	4.21		0.00%	
116	Crescent City	Hooley	2	6R3	Patricks Creek	Patricks Creek	FMD	Fire Mitigation Distribution	7.10	7.10	100.00%	Distribution
117	Crescent City	Hooley	2	6R3	Patricks Creek	Patricks Creek	FOD	Fire Overhang Distribution	6.89		0.00%	
118	Crescent City	Hooley	2	6R3	Patricks Creek	Patricks Creek	FPD	Fire Patrol Distribution	6.89		0.00%	
119	Crescent City	Hooley	2	6R3	Patricks Creek	Patricks Creek	FRD	Fire ROW Distribution	6.89		0.00%	
120	Mt Shasta	Phillips	3	7G71	North Dunsuir	Florence Ave	FDP	Fire Distribution Pole Clearing	4.11		0.00%	
121	Mt Shasta	Phillips	3	7G71	North Dunsuir	Florence Ave	FMD	Fire Mitigation Distribution			#DIV/0!	
122	Mt Shasta	Phillips	3	7G71	North Dunsuir	Florence Ave	FOD	Fire Overhang Distribution	4.13		0.00%	
123	Mt Shasta	Phillips	3	7G71	North Dunsuir	Florence Ave	FPD	Fire Patrol Distribution	4.13	4.13	100.00%	Distribution
124	Mt Shasta	Phillips	3	7G73	North Dunsuir	Sacramento Ave	FDP	Fire Distribution Pole Clearing			#DIV/0!	
125	Mt Shasta	Phillips	3	7G73	North Dunsuir	Sacramento Ave	FOD	Fire Overhang Distribution	2.07		0.00%	
126	Mt Shasta	Phillips	3	7G73	North Dunsuir	Sacramento Ave	FPD	Fire Patrol Distribution	2.07	2.07	100.00%	Distribution
127	Mt Shasta	Phillips	2	7G75	South Dunsuir	South Dunsuir	FDP	Fire Distribution Pole Clearing	3.69		0.00%	
128	Mt Shasta	Phillips	2	7G75	South Dunsuir	South Dunsuir	FMD	Fire Mitigation Distribution	3.69	3.69	100.00%	
129	Mt Shasta	Phillips	2	7G75	South Dunsuir	South Dunsuir	FOD	Fire Overhang Distribution	3.69		0.00%	
130	Mt Shasta	Phillips	2	7G75	South Dunsuir	South Dunsuir	FPD	Fire Patrol Distribution	3.69	3.69	100.00%	Distribution
131	Mt Shasta	Phillips	2	7G81	Mt Shasta	Center Town	DST	Cycle	0.48	0.48	100.00%	Distribution
132	Mt Shasta	Phillips	2	7G81	Mt Shasta	Center Town	LRA	Fire Distribution Pole Clearing	2.50	2.50	100.00%	
133	Mt Shasta	Phillips	2	7G81			FDP					
134	Mt Shasta	Phillips	2	7G82	Mt Shasta	North Town	DST	Cycle	3.17	3.17	100.00%	Distribution
135	Mt Shasta	Phillips	2	7G82	Mt Shasta	North Town	LRA	Fire Distribution Pole Clearing	3.10	3.10	100.00%	
136	Mt Shasta	Phillips	2	7G82			FDP					
137	Mt Shasta	Phillips	2	8G103	Dog Creek	Volmers	DST	Cycle	2.17	2.17	100.00%	Distribution
138	Mt Shasta	Phillips	2	8G103	Dog Creek	Volmers	FDP	Fire Distribution Pole Clearing			#DIV/0!	
139	Yreka	Phillips	2	8G27	Hamburg	Hamburg	FDP	Fire Distribution Pole Clearing			#DIV/0!	

	A	B	C	D	E	F	G	H	I	J	K	L
6	District	Forester	Fire Threat	Work ID	Substation	Work ID Description	Work Code	Work Code Description	Miles	Inspection Miles Complete	% of Inspections Complete	Distribution / Transmission
140	Yreka	Phillips	2	8G27	Hamburg	Hamburg	FOD	Fire Overhang Distribution	4.97		0.00%	
141	Yreka	Phillips	2	8G27	Hamburg	Hamburg	FPD	Fire Patrol Distribution	4.97	4.97	100.00%	Distribution
142	Yreka	Phillips	2	8G27	Hamburg	Hamburg	FRD	Fire ROW Distribution	4.97		0.00%	
143	Mt Shasta	Phillips	2	8G40	Intl Paper	Intl Paper	FDP	Fire Distribution Pole Clearing			#DIV/0!	
144	Yreka	Phillips	2	8G40			FDP	Fire Distribution Pole Clearing			#DIV/0!	
145	Mt Shasta	Phillips	2	8G40	Intl Paper	Intl Paper	FPD	Fire Patrol Distribution	0.12		0.00%	Distribution
146	Mt Shasta	Phillips	2	8G65	Castella	Castella	FDP	Fire Distribution Pole Clearing			#DIV/0!	
147	Mt Shasta	Phillips	2	8G65	Castella	Castella	FMD	Fire Mitigation Distribution	6.36	6.36	100.00%	Distribution
148	Mt Shasta	Phillips	2	8G65	Castella	Castella	FOD	Fire Overhang Distribution	6.36	8.34	131.13%	
149	Mt Shasta	Phillips	2	8G65	Castella	Castella	FPD	Fire Patrol Distribution	6.36	6.36	100.00%	
150	Mt Shasta	Phillips	2	8G65	Castella	Castella	FRD	Fire ROW Distribution	6.36		0.00%	
151	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FDP	Fire Distribution Pole Clearing			#DIV/0!	
152	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FMD	Fire Mitigation Distribution	8.34	8.34	100.00%	
153	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FOD	Fire Overhang Distribution	8.34		0.00%	
154	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FPD	Fire Patrol Distribution	8.34	8.34	100.00%	Distribution
155	Mt Shasta	Phillips	2	8G95	Nutglade	Nutglade	FRD	Fire ROW Distribution	8.34		0.00%	
156	Alturas	Phillips	2	ALT668036		Lakeview-Alturas 115kV #36 LOC	FMT	Fire Mitigation Transmission	16.02	16.02	100.00%	Transmission
157	Crescent City	Hooley	2	CRE668038	Del Norte	Cave Jct-Del Norte115#38(CA) LOC	FMT	Fire Mitigation Transmission	25.3	25.30	100.00%	Transmission
158	Crescent City	Hooley	2	CRE668038	Del Norte	Cave Jct-Del Norte115#38(CA) LOC	THS	Fire Mitigation Transmission			#DIV/0!	
159	Crescent City	Hooley	2	CRE668044	Del Norte	Grants Pass-Del Norte115 #44 LOC	FMT	Fire Mitigation Transmission	25.29	25.29	100.00%	Transmission
160	Crescent City	Hooley	2	CRE668044	Del Norte	Grants Pass-Del Norte115 #44 LOC	THS	Fire Mitigation Transmission			#DIV/0!	
161	Klamath Falls CA	Phillips	2	KFC668004		Copco 2-K Falls 69kV #4(CA) LOC	FMT	Fire Mitigation Transmission	13.81	13.81	100.00%	Transmission
162	Klamath Falls CA	Phillips	2	KFC668004		Copco 2-K Falls 69kV #4(CA) LOC	FPT					
163	Klamath Falls CA	Phillips	2	KFC668018		Copco 2-Westside 69 #18(CA) LOC	FMT	Fire Mitigation Transmission	9.79	9.79	100.00%	Transmission
164	Klamath Falls CA	Phillips	2	KFC668018		Copco 2-Westside 69 #18(CA) LOC	FPT					
165	Klamath Falls CA	Phillips	2	KFC668059		Copco 11 230kV	FMT	Fire Mitigation Transmission	6.66	6.66	100.00%	Transmission
166	Klamath Falls CA	Phillips	2	KFC668064		Malin-Indian Springs 500kV	FMT	Fire Mitigation Transmission	16.71	16.71	100.00%	Transmission
167	Mt Shasta	Phillips	2,3	MTS668002		Copco 2-Delta 69kV #2 LOC	FMT					
168	Mt Shasta	Phillips	2,3	MTS668002		Copco 2-Delta 69kV #2 LOC	FPT	Fire Mitigation Transmission	89.17	89.17	100.00%	Transmission
169	Yreka	Phillips	2	YRE668001		Montague-Weed Jct 69kV Ln #1	FMT	Fire Mitigation Transmission	5.53	5.53	100.00%	Transmission
170	Yreka	Phillips	2	YRE668003		Copco 1-Fall Creek 69kV #3 LOC	FMT	Fire Mitigation Transmission	2.24	2.24	100.00%	Transmission
171	Yreka	Phillips	2	YRE668010		Montague-Yuba 69kV #10 LOC	FMT	Fire Mitigation Transmission	38.77	38.77	100.00%	Transmission
172	Yreka	Phillips	2	YRE668010		Montague-Yuba 69kV #10 LOC	FPT					
173	Yreka	Phillips	2	YRE668014		Copco 2-Delta 115kV	FMT	Fire Mitigation Transmission	54.02	54.02	100.00%	Transmission
174	Yreka	Phillips	2	YRE668014		Copco 2-Delta 115kV	FPT					
175	Yreka	Phillips	2	YRE668015		Copco 1-Copco-2 69kV #15 LOC	FMT	Fire Mitigation Transmission	1.7	1.70	100.00%	Transmission
176	Yreka	Phillips	2	YRE668019		Copco 2-Prospect 115kV #19 LOC	FMT	Fire Mitigation Transmission	2.79	2.79	100.00%	Transmission
177	Yreka	Phillips	2	YRE668026		Copco 1-Copco-1 Sw 69kV #26 LOC	FMT	Fire Mitigation Transmission	0.2	0.20	100.00%	Transmission
178	Yreka	Phillips	2	YRE668033		Cave Jct-Indian Crk69#33(CA) LOC	FPT	Fire Mitigation Transmission	49.99	49.99	100.00%	Transmission
179	Yreka	Phillips	2	YRE668033		Cave Jct-Indian Crk69#33(CA) LOC	FMT					
180	Yreka	Phillips	2	YRE668047		Yreka-Ft Jones 69kV Ln #47 (LOC)	FMT	Fire Mitigation Transmission	20.3	20.30	100.00%	Transmission
181	Yreka	Phillips	2	YRE668062		Iron Gate-Copco-2 69kV #62 LOC	FMT	Fire Mitigation Transmission	0.72	0.72	100.00%	Transmission
182	Yreka	Phillips	2	YRE668067		Copco 2 Sw-Yreka 115kV #67 LOC	FMT	Fire Mitigation Transmission	5.35	5.35	100.00%	Transmission
183	Yreka	Phillips	2	YRE668067		Copco 2 Sw-Yreka 115kV #67 LOC	FPT					
184	Yreka	Phillips	2	YRE668075		Hart Sw Sta-Yreka 115kV #75 LOC	FMT	Fire Mitigation Transmission	18.52	18.52	100.00%	Transmission
185	TOTAL											