

PUBLIC UTILITIES COMMISSION

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February 3, 2016

Jimmie Cho, Senior Vice President
Southern California Gas Company
Gas Operations and System Integrity
555 W 5th Street, GT21C3
Los Angeles CA 90013

SUBJECT: Safety and Enforcement Division Directive on Preservation of SS-25 Evidence

To Southern California Gas Corporation (SoCalGas):

The Safety and Enforcement Division of the CPUC, in consultation with Department of Conservation, Division of Oil, Gas and Geothermal Resources (DOGGR) directs SoCalGas to preserve all physical elements of, related to and associated with Aliso Canyon Natural Gas Storage Facility Standard Sesnon Well 25 (SS-25).

Unless emergency safety measures must be taken or otherwise approved by the CPUC and DOGGR in writing to do so, SoCalGas shall not alter, diminish, exchange, seal, cover, encroach or burden any and all existing SS-25 site element or facilities, whether naturally occurring, historically altered, constructed, improved or otherwise affected by man within these geographical boundaries:

- Horizontally, as measured outward from the center of SS-25 well, to a distance radius of 1000', thus surrounding SS-25 within a 360 degree circular area.
- Vertically, on well SS-25, any inside point, from a measured depth of 8,000 feet to highest surface well component.

Therefore, SoCalGas shall protect all permanent or temporary facilities in a safe manner, in situ, damaged or intact, attached or unattached related to SS-25 well site, including:

- All existing grade level topography elements, both man-made improvements and naturally occurring
- All well head elements and facilities, valves, threadings, apertures and etc.
- All well pad facilities
- All 11.75" metal casings and outer cement casings as set in place to outmost constructed boundary with earth or strata backing
- All 7" metal casings and outer cement casings as set in place to outmost constructed
- All 2.875" tubings
- All existing apertures in tubings and casings
- All valves, valves assemblies and valve parts
- All shoes, pads, packers, plugs, sleeves, coatings, wires, jigs, or hooks found or recovered in part, intact or wholly separate

SoCalGas shall protect and not remove any and all well resource elements or well construction materials found present in well unless approved in writing by the CPUC and DOGGR to do so, including:

- Within the 2.875 tubing hold pressure of native storage gas for CPUC/DOGGR sampling purposes and keep pressures at levels induced by kill muds and cements such that kill muds stay below 8000 feet in 2.875 tubing. SoCalGas will hold such pressure until directed by CPUC/DOGGR otherwise. **SoCalGas shall notify CPUC/DOGGR immediately when relief well communication and well-kill phase commences.**
- Any waters, gases, fluids, muds or cements
- Any gravels, native soils, sands or alluvials or strata samples

Therefore, SoCalGas shall not remove, temporarily store, bury, raze or handle any part stated herein without written permission from the CPUC and DOGGR. Furthermore, should any encroachment or alteration of a part be considered, SoCalGas shall first provide a written handling plan to the CPUC and DOGGR for approval and full observation by CPUC/DOGGR of the plan carried if so approved.

SoCalGas shall immediately notify the CPUC and DOGGR if any gas operation activity or third part request may affect SoCalGas' ability to conform to this directive.

This directive is not intended to alter any current or planned SoCalGas SS-25 well control and well kill activity. If any portion herein may alter such activities, please notify us immediately.

If you have any questions, please contact Randy Holter at 213-576-7153 or Kenneth Bruno at 415-852-2936.



Elizaveta Malashenko
Director – Safety and Enforcement Division
California Public Utilities Commission