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## Public Utilities Commission of the State of California

**Public Agenda 3544**  
**Thursday, April 18, 2024 11:00 a.m.**  
**1516 9<sup>th</sup> Street**  
**The Rosenfeld Room**  
**Sacramento, California**

### Commissioners

**Alice Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<b>Closed to the Public</b>	<i>(11:00 a.m.)</i> <b>Open to the Public</b>
Tuesday, April 9, 2024 (Sacramento) Monday, April 15, 2024 (San Francisco)	Thursday, April 18, 2024 (Sacramento)
Monday, May 6, 2024 (San Francisco)	Thursday, May 9, 2024 (Sacramento)
Friday, May 24, 2024 (San Francisco)	Thursday, May 30, 2024 (Sacramento)
Monday, June 17, 2024 (San Francisco)	Thursday, June 20, 2024 (Out of Town)
Monday, July 8, 2024 (San Francisco)	Thursday, July 11, 2024 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.



**Consent Agenda - Orders and Resolutions (continued)**

2 **PacifiCorp Wildfire Expense Memorandum Account**

[22369]

A.23-06-017

Application of PacifiCorp for Authority to Establish the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Grants PacifiCorp authority to establish a Wildfire Expense Memorandum Account.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527386195>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3543, Item 11 3/21/2024 (John Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

3 **California LifeLine Foster Youth Program**

[22246]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Establishes a permanent California LifeLine foster youth program and a process for transitioning foster youth from the pilot program to the permanent program.

**SAFETY CONSIDERATIONS:**

- This decision would improve safety for foster youth by providing access to mobile communications services.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528565204>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3541, Item 9 2/15/2024 (Staff);

Agenda 3542, Item 4 3/7/2024 (Staff);

Agenda 3543, Item 2 3/21/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 4                                    **AT&T California's Corrective Action Plan as Proposed in Advice Letter 49420, Advice Letter 49420A, and Advice Letter 49420B for Failing to Meet the Conditions Set Forth in Resolution T-17769**

[22253]  
Res T-17789

**PROPOSED OUTCOME:**

- Denies AT&T's Correction Action Plan and refers the matter to the Consumer Protection Enforcement Division to take whatever action it finds appropriate.

**SAFETY CONSIDERATIONS:**

- Failure to meet General Order 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

**ESTIMED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529315042>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3541, Item 14 2/15/2024 (Staff);

Agenda 3543, Item 3 3/21/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**5 Demand Response Auction Mechanism Pilot Program**

[22413]

A.22-05-002, A.22-05-003 and A. 22-05-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023 2027.

**PROPOSED OUTCOME:**

- Sunsets the Demand Response Auction Mechanism Pilot Programs of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company on December 31, 2024.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Jungreis - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529315024>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **California Choice Energy Authority's Petition for Modification**

[22412]

R.09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

**PROPOSED OUTCOME:**

- Grants the Petition for Modification of Decision 14-01-033 filed by California Choice Energy Authority concerning the energy efficiency funding available to community choice aggregators (CCAs) that elect to administer energy efficiency programs.
- Clarifies several rules and procedures for CCAs that elect to administer energy efficiency funding.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529522097>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Pacific Gas and Electric Company's Transportation  
Electrification Advisory Services Program Pursuant to  
Decision 21-07-028**

[22425]

Res E-5314, Advice Letter (AL) 6883-E filed March 16, 2023, AL 6883-E-A, filed May 31, 2023, and AL 6883-E-B filed October 13, 2023. - Related matters.

**PROPOSED OUTCOME:**

- Approves funding for the technical assistance advisory service program, Transportaion Electrification Advisory Services (TEAS), with modifications to ensure that the program is reasonable and complies with the direction for technical assistance services established in Decision 22-11-040 and additional Pre- and Post-Energization services.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The approved TEAS program will cost \$18,768,110 in total.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529524117>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

8                                    **Two Telephone Corporations to Comply with Commission-Mandated Annual Reporting Requirements and/or Performance Bond Requirements**

[22426]  
Res T-17815

**PROPOSED OUTCOME:**

- Within thirty (30) calendar days from the effective date of this Resolution, carriers will (1) pay the citation penalty including late payment fee and (2) file all outstanding annual reports for calendar year 2022 and/or provide required proof of Performance Bonds or their authority to operate in California will be revoked.

**SAFETY CONSIDERATIONS:**

- This Resolution seeks to achieve carrier compliance in the filing of required annual reports and proof of Performance Bond. Such reporting promotes public safety by increasing transparency, which reduces the risk of financial harm to California customers.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529522750>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **O2 Fiber LLC to Provide Full Facilities-Based and Resold Competitive Local Exchange and Interexchange Services Throughout the State of California**

[22427]

A.23-04-001

Application of O2 Fiber, LLC for a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange and interexchange services.

**PROPOSED OUTCOME:**

- Approves O2 Fiber's application for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Services and Interexchange Services Throughout the State of California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529524786>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10 **Provider of Last Resort**

[22434]

R.21-03-011

Order Instituting Rulemaking to Implement Senate Bill 520 and Address Other Matters Related to Provider of Last Resort.

**PROPOSED OUTCOME:**

- Updates the Financial Security Requirement and re-entry fee calculations associated with an involuntary return of Community Choice Aggregator (CCA) or Electric Service Provider (ESP) customers to a utility acting as the Provider of Last Resort (POLR).
- Authorizes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to establish certain cost tracking accounts to track actual costs during a mass involuntary return of customers to POLR service.
- Establishes regular financial reporting for CCAs, which may serve as an early warning for a mass involuntary return of customers to POLR service.
- Provides clarifications regarding the deregistration process for CCAs and ESPs.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529591842>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Transmission and Distribution Avoided Cost Study**

[22436]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

**PROPOSED OUTCOME:**

- Authorizes \$1.5 million in reimbursable ratepayer funds and authorizes the Energy Division to hire and oversee the consultant to carry out the avoided transmission and distribution costs study.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision authorizes \$1.5 million in reimbursable ratepayer funds.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529524373>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Joint Application of Horizon West Transmission LLC and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Area Reinforcement Project**

[22437]

A.17-01-023

Joint Application of Horizon West Transmission, LLC formerly known as Nextra Energy Transmission West, LLC, and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Reinforcement Project.

**PROPOSED OUTCOME:**

- Grants the joint application of Horizon West Transmission, LLC and Pacific Gas and Electric Company permits to construct the proposed Estrella Substation and Paso Robles Area Reinforcement Project, configured as the Alternative Combination #2, with the mitigation measures identified in the Mitigation Monitoring and Reporting Plan, attached as Attachment A to this decision.
- Certifies that the project's Environmental Impact Report meets the requirements of the California Environmental Quality Act.
- Finds that while the project will result in some unavoidable significant environmental impacts, even with the implementation of the prescribed mitigation measures, the benefits of the project outweigh those significant unavoidable impacts.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529709323>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**California State Water Company to Modify its Polyfluoroalkyl Substances Memorandum Account**

[22439]

A.23-09-002

In the Matter of the Application of California Water Service Company to Modify the Scope of its PFAS Memorandum Account to Include Capital Costs and Provide for Periodic Rate Base Adjustments.

**PROPOSED OUTCOME:**

- Dismisses, without prejudice, the request of California Water Service Company to modify the scope of its Polyfluoroalkyl Substances Memorandum Account to include capital costs and request periodic rate base adjustments through a Tier 2 Advice Letter.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529524750>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Transfer of Pacific Gas and Electric Company's Non-Nuclear Generation Assets to Pacific Generation LLC**

[22443]

A.22-09-018

Application of Pacific Gas and Electric Company and Pacific Generation LLC for Approval to Transfer Certain Generation Assets, for a Certificate of Public Convenience and Necessity, for Authorization to File Tariffs and to Issue Debt, and for Related Determinations.

**PROPOSED OUTCOME:**

- Denies the application of Pacific Gas and Electric Company (PG&E) and Pacific Generation LLC seeking authorization for PG&E to transfer substantially all its non-nuclear generation assets to Pacific Generation; issuance of a certificate of public convenience and necessity to Pacific Generation to operate as a utility subject to the California Public Utilities Commission's jurisdiction; and other authorizations and determinations.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with the decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527510567>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**MIP VI Trainer, L.P. and Pavlov Media Inc. for MIP VI Trainer, L.P. to Acquire Indirect Control of Campus Communications Group, Inc**

[22451]

A.23-09-007

Application of MIP VI Trainer, L.P. and Pavlov Media Inc. for Authority Permitting MIP VI Trainer, L.P. to acquire indirect control of Campus Communications Group Inc.

**PROPOSED OUTCOME**

- Grants authority for the transfer of indirect control of Campus Communications Group, Inc. to MIP VI Trainer, L.P. and grants request for exemption from Rule 2.2 of the Commission's Rules of Practice and Procedure.
- Closes the proceeding.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Douglas - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526428750>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

16

**Southwest Gas Corporation to Extend Its Service Area in Unincorporated Area of San Bernardino County**

[22483]

A.22-11-019

Application of Southwest Gas Corporation for a Certificate of Public Convenience and Necessity to Extend Its Service Area in Unincorporated Area of San Bernardino County, California to Provide Natural Gas Service to the National Training Center at Fort Irwin.

**PROPOSED OUTCOME:**

- Grants a Certificate of Public Convenience and Necessity to Southwest Gas Corporation to construct a distribution main pipeline to deliver natural gas service and extend its service area to provide natural gas service to the National Training Center at Fort Irwin.
- Conditions approval on compliance with project design measures identified in Table 4-4 of the Environmental Assessment and adopts the Finding of No Significant Impact with the Environmental Assessment analysis and incorporated Initial Study Checklist.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528368289>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Wi-Fiber of Northern California, LLC to Provide Full Facilities Based and Resold Competitive Local Exchange Services and Full Facilities Based and Resold Interexchange Services**

[22484]

A.23-08-015

Application of Wi-Fiber of Northern California, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service.

**PROPOSED OUTCOME:**

- Grants Wi-Fiber of Northern California, LLC a Certificate of Public Convenience and Necessity to provide full facilities based and resold competitive local exchange services and full facilities based and resold interexchange services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529393451>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders Extending Statutory Deadline

18

### Order Extending Statutory Deadline

[22449]

A.22-10-022

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Authorization to Recover Costs Recorded in Various Memorandum Accounts.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526843448>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

19

**Order Extending Statutory Deadline**

[22464]

C.23-04-014

Mark Denne vs. Charter Fiberlink CA-CCO, LLC; Spectrum Advanced Services, LLC d/b/a Time Warner Cable; and Time Warner Cable d/b/a Time Warner Cable

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528053377>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

20

**Order Extending Statutory Deadline**

[22467]

A.22-12-008

Application of San Diego Gas & Electric Company for Recovery of Under collection Recorded in the Tree Trimming Balancing Account.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 10, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526999242>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

21 **Order Extending Statutory Deadline**

[22468]

A.22-01-013

Application of Telco Experts, LLC for a Certificate of Public Convenience and Necessity to Provide Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and resold interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527514230>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

22

**Order Extending Statutory Deadline**

[22472]

A.22-11-009

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) for the East San Fernando Valley Light Rail Transit Project for an Order Authorizing Construction of Two Light Rail Tracks at Four (4) highway rail crossings at (1) Metrolink/Van Nuys Station North Pedestrian Crossing, (2) Keswick Street, (3) Raymer Street, and (4) Arminta Street, in the City of Los Angeles, Los Angeles County, California.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until August 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no known safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527739509>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

23

**Order Extending Statutory Deadline**

[22473]

A.22-10-021

Application of San Diego Gas & Electric Company for Authorization to Recover Costs of Several Catastrophic Events Recorded in Its Catastrophic Expense Memorandum Account (CEMA).

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until November 1, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COSTS:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528257679>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

24

**Order Extending Statutory Deadline**

[22474]

A.22-05-001

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) for the East San Fernando Valley Light Rail Transit Project for an Order Authorizing Construction of Two Light Rail Tracks at Four (4) highway-rail crossings at (1) Victory Boulevard, (2) Saticoy Street, (3) Roscoe Boulevard, and (4) Parthenia Street/Vesper Avenue, in the City of Los Angeles, Los Angeles County, California.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until August 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527876900>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

25

**Order Extending Statutory Deadline**

[22477]

A.22-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2021, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.706 Million Recorded in Five Accounts.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526510922>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

26

**Order Extending Statutory Deadline**

[22478]

I.22-10-007

Order Instituting Investigation into the Operations and Practices of TC Telephone to Determine Whether Respondents Violated the Laws, Rules, and Regulations of this State Governing the California Universal LifeLine Program.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527817448>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

27

**Order Extending Statutory Deadline**

[22480]

A.22-01-012

Joint Application for Approval of the Transfer to Generate Ubiquity Holdings, LLC of Indirect Control of Netly Fiber Holdings, LLC Pursuant to Public Utilities Code Section 854.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529715433>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

28

**Order Extending Statutory Deadline**

[22481]

C.19-03-005

OhmConnect, Inc. vs. Southern California Edison Company

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 27, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528566732>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

29

**Intervenor Compensation to Green Power Institute**

[22383]

A.21-10-010

Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Charge 2 Program.

**PROPOSED OUTCOME:**

- Awards Green Power Institute (GPI) \$47,651.13 for substantial contribution to Decision 22-12-054. That Decision approved funding for Pacific Gas and Electric Company (PG&E) to implement phase 1 of its Electric Vehicle Charge 2 program, and other measures. GPI originally requested \$107,508.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$47,651.13, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529366413>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3543, Item 32 3/21/2024 (John Reynolds)

**Consent Agenda - Intervenor Compensation Orders (continued)****30 Intervenor Compensation to National Consumer Law Center**

[22435]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards National Consumer Law Center (NCLC) \$49,480.63 for substantial contribution to Decision (D.) 23-08-049 and Resolution E-5200. Resolution E-5200 (PIPP Pilot Resolution) approved with modifications Tier 3 Advice Letters submitted by the Large Utilities and Community Choice Aggregators in Compliance with D.21-10-012, regarding the Percentage of Income Payment Plan Pilot proposals (PIPP Pilots). D.23-08-049 directed Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company to offer a 24-month payment plan to residential customers until October 1, 2026. Additionally, the decision extended the Arrearage Management Payment Plan to October 1, 2026, and authorized a study of the eligible populations for the Medical Baseline program in the Large Utilities' service territories. The Commission decided to continue their consideration of the Arrearage Management Payment Plan program issues in Phase 2. NCLC originally requested \$54,598.13.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$49,480.63, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527384636>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to Small Business Utility Advocates**

[22438]

A.18-11-015, A.18-11-016 and A.18-11-017 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Its Proposals and Cost Recovery for Improvements to the Click-Through Authorization Process Pursuant to Ordering Paragraph 29 of Resolution E-4868.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$40,782.25 for substantial contribution to Decision 23-09-006. That Decision adopted proposed enhancements to the Click-Through Process filed in applications of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). SBUA originally requested \$47,285.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$40,782.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527445729>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to The Utility Reform Network**

[22440]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$29,628.75 for substantial contribution to Decision (D.)23-08-049. That Decision directed Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to offer a 24-month payment plan to residential customers until October 1, 2026.
- The decision extended the Arrearage Management Payment Plan to October 1, 2026, and authorized a study of the eligible populations for the Medical Baseline program in the Large Utilities' service territories.
- The Commission decided to continue their consideration of the Arrearage Management Payment Plan program issues in Phase 2. TURN originally requested \$30,828.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$29,628.75, plus interest, to be paid by the ratepayers of PG&E, SSCE, SDG&E, and SoCalGas.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527304025>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Intervenor Compensation to Center for Accessible  
Technology**

[22441]

R.13-03-008

Order Instituting Rulemaking to Add Speech Generating Devices to the Deaf and Disabled Telecommunications Program.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$86,710.50 for substantial contribution to Decision 23-02-022. That Decision reviewed two programs within the Deaf and Disabled Telecommunications Program (Public Utilities Code §§ 2881 et seq): (1) the Supplemental Telecommunications Equipment program (also known as Voice Options Pilot) and (2) the Speech Generating Device program and adopted the Voice Options Pilot as a permanent program. CforAT originally requested \$88,058.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$86,710.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527305330>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to Agricultural Energy Consumers Association**

[22442]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Awards Agricultural Energy Consumers Association (AECA) \$110,119.84 for substantial contribution to Decision 21-11-016. That Decision adopted marginal costs for Pacific Gas and Electric Company (PG&E) to be used in the allocation of revenue among PG&E's customer classes and the design of retail rates for PG&E's customers. AECA originally requested \$109,155.55.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$110,119.84, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527510982>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Intervenor Compensation to L. Jan Reid**

[22445]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Awards L. Jan Reid \$15,417.50 for substantial contribution to Decision (D.) 23-02-040. That Decision required supplemental mid-term reliability procurement of a total of 4,000 megawatts (MW) of net qualifying capacity in addition to the 11,500 MW ordered previously in D.21-06-035. The Decision also recommended electricity resource portfolios to the California Independent System Operator to study in its 2023-2024 Transmission Planning Process. L. Jan Reid originally requested \$22,184.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$15,417.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527533064>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36

**Intervenor Compensation to Center for Accessible Technology**

[22447]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$53,376.50 for substantial contribution to Decision 22-08-023. This decision directs when and how the affordability framework will be applied in Commission energy, water and communications proceedings and further develops the tools and methodologies used to calculate the three affordability metrics. The general implementation directives in this decision allow the Commission to use these tools and methodologies to measure affordability metrics over time across proceedings, and industries. CforAT originally requested \$58,684.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$53,376.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527828739>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Consent Agenda - Intervenor Compensation Orders (continued)****37 Intervenor Compensation to Utility Consumers' Action Network**

[22465]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME**

- Awards Utility Consumers' Action Network (UCAN) \$42,911.25 for substantial contribution to Decision 23-08-049. That Decision directed Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) to offer a 24-month payment plan to residential customers until October 1, 2026. Additionally, the decision extended the Arrearage Management Payment Plan to October 1, 2026 and authorized a study of the eligible populations for the Medical Baseline program in the Large Utilities' service territories. The Commission decided to continue their consideration of the Arrearage Management Payment Plan program issues in Phase 2. UCAN originally requested \$44,121.50.

**SAFETY CONSIDERATIONS**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST**

- \$42,911.25, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, and SoCalGas.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528259261>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

38

**Intervenor Compensation to Green Power Institute**

[22475]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

**PROPOSED OUTCOME:**

- Awards Green Power Institute (GPI) \$143,520.00 for substantial contribution to Decisions (D.) 21-12-004 and D.23-04-034. (D.) 21-12-004 adopted microgrid and resiliency solutions to enhance summer 2022 and 2023 reliability. (D.) 23-04-034 adopted implementation rules for the microgrid incentive program. GPI originally requested \$172,171.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$143,520.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528405576>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39

**Intervenor Compensation to Utility Consumers' Action Network**

[22476]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$25,147.50 for substantial contribution to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. UCAN originally requested \$25,779.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$25,147.50, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528488859>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

40

**Intervenor Compensation to Utility Consumers Action Network**

[22482]

R.21-03-001

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2022 and 2023.

**PROPOSED OUTCOME:**

- Awards Utility Consumers Action Network (UCAN) \$19,264.38 for substantial contribution to Decision 21-12-006. This decision adopted a \$0.00652/kilowatt-hour rate amount for the Wildfire Fund Non-By passable Charge to collect a \$1,000,400,704 revenue requirement for January 1, 2022, through December 31, 2022. UCAN originally requested \$19,249.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$19,264.38, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528506632>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

41

**Intervenor Compensation to the Alliance for Nuclear  
Responsibility**

[22485]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

**PROPOSED OUTCOME:**

- Awards the Alliance for Nuclear Responsibility (A4NR) \$31,848.85 for substantial contribution to Decision 23-08-004. That Decision resolved a projected funding shortfall for the Diablo Canyon Independent Safety Committee (DCISC) that could adversely affect the DCISC's ability to timely perform its responsibilities under Senate Bill 846. A4NR originally requested \$35,965.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$31,848.85, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528559287>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda- Energy Orders

#### 42 **Green Access Program Tariffs and Community Renewable Energy Program**

[22419]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities - Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

#### **PROPOSED OUTCOME:**

- Adopts a Renewables Programs Portfolio with the following tariffs:
  1. Adopts a community renewable energy program using existing wholesale tariffs that comply with the Public Utility Regulatory Policies Act and includes a subscription model and bill credit as well as an adder for low-income customers that rely on non-ratpayer external funds.
  2. Discontinues the Community Solar Green Tariff for future procurement.
  3. Modifies the Disadvantaged Communities Green Tariff to add capacity from Community Solar Green Tariff, expand eligible project site locations, decrease solicitations to once a year, and adopt automatic enrollment.
  4. Modifies the Green Tariff to discontinue the Enhanced Community Renewables Option for new projects but reassign capacity to Green Tariff and cap projects at 40 megawatts.

#### **SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526553995>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

43

**Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[22453]

**Regular Agenda- Management Reports and Resolutions** (continued)

44

**The California Energy Commission's Gas Research & Development Program Proposed Budget Plan for FY 2024-25**

[22470]

**Regular Agenda- Commissioner Reports**

45

**Appointment of Commissioner Matthew Baker to the Low-Income Oversight Board**

[22487]

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### Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

### Closed Session - Applications for Rehearing

46                      **Conference with Legal Counsel - Application for Rehearing**  
[22454]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

47                            **Conference with Legal Counsel - Application for Rehearing**  
[22335]  
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3541, Item 63 2/15/2024

Agenda 3542, Item 60 3/7/2024

Agenda 3543, Item 44 3/21/2024

**Closed Session - Applications for Rehearing** (continued)

48                            **Conference with Legal Counsel - Application for Rehearing**  
[22336]  
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3541, Item 64 2/15/2024

Agenda 3542, Item 61 3/7/2024

Agenda 3543, Item 45 3/21/2024

**Closed Session - Applications for Rehearing** (continued)

49                                    **Conference with Legal Counsel - Application for Rehearing**  
[22384]  
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3542, Item 63 3/7/2024

Agenda 3543, Item 46 3/21/2024

**Closed Session - Applications for Rehearing** (continued)

50                            **Conference with Legal Counsel - Application for Rehearing**  
[22422]  
R.23-01-007

Disposition of applications for rehearing of Decision (D.) 23-12-036 filed by Pacific Gas & Electric Company and CALifornians for Renewable Energy. In D.23-12-036, the Commission conditionally approved extended operations of the Diablo Canyon Nuclear Power Plant (DCPP). Additional processes were also established for the Commission to continue to consider the prudence and cost-effectiveness of extended DCPP operations.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3543, Item 47 3/21/2024

**Closed Session - Applications for Rehearing** (continued)

51                            **Conference with Legal Counsel - Application for Rehearing**  
[22429]  
C.23-08-005

Disposition of the application for rehearing of Decision (D) 24-02-015 filed by Complainant Jonathan Marcus. In D.24-02-015, the Commission denied Mr. Marcus' request for relief and dismissed his complaint.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

52                                    **Conference with Legal Counsel - Application for Rehearing**  
[22433]  
R.19-09-009

Disposition of the application for rehearing of Decision (D.) 23-04-034 filed by Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE). In D.23-04-034, the Commission adopted implementation rules for its previously authorized Microgrid Incentive Program (MIP) for PG&E, SCE, and San Diego Gas & Electric Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

53                      **Conference with Legal Counsel – Existing Litigation**

[22455]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Non-Federal** (continued)

55

**Conference with Legal Counsel – Existing Litigation**

[22457]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**

[22430]

FERC Docket No. ER23-254-000, et al

*Oakland Power Company LLC Reliability Must-Run Agreement with the California Independent System Operator.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[22431]

FERC Docket No. ER24-691-000

*California State University Channel Islands Site Authority Petition for Limited Waiver, FERC Docket No. ER24-691-000.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel – Existing Litigation**

[22458]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel – Existing Litigation**

[22459]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel – Existing Litigation**

[22460]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

61                      **Conference with Legal Counsel - Initiation of Litigation**

[22432]

FERC Docket No. EL24-71-000

*Southern California Edison Co., FERC Docket No. EL24-71-000.*

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*