Rate Group	2001 Sales Forecast	Current Total Rate	Total Revenue (\$MM)	Revenue Increase (\$MM)	New Total Revenue (\$MM)	New Rate
Residential NON-CARE						
Energy Charges - ¢/kWh						
Baseline	11,799.1	13.01	\$1,534.9		\$1,534.9	13.01
130 % of Baseline	2,372.5	15.16	\$359.6		\$359.6	15.16
130% - 200% of BL	3,615.3	15.16	\$548.0	\$65.5	\$613.5	16.97
200% - 300% of BL	2392.4	15.16	\$362.6	\$108.5	\$471.1	19.69
Over 300% of BL	2,082.5	15.16	\$315.6	\$189.3	\$504.9	24.25
Fixed Charges						
Single Family Basic Charge - \$/month	21,027,996	1.00	\$21.0		\$21.0	
Multi. Family Basic Charge - \$/month		0.76	\$14.3		\$14.3	
Total NON-CARE	22,261.8	14.18	\$3,156.1	\$363.3	\$3,519.4	15.81
CARE						
Energy Charges - ¢/kWh						
Baseline	1,837.9	10.14	\$186.4		\$186.4	10.14
130 % of Baseline	278.5	11.97	\$33.3		\$33.3	11.97
130% - 200% of BL	331.0	11.97	\$39.6		\$39.6	11.97
Over 200% of BL	209.1	11.97	\$25.0		\$25.0	11.97
Fixed Charges						
Single Family Basic Charge - \$/month		0.85	\$2.7		\$2.7	
Multi. Family Basic Charge - \$/month	2,823,180	0.65	\$1.8		\$1.8	1
Total CARE	2,656.5	10.87	\$288.9	\$0.0	\$288.9	10.87
Total Residential	24,918.4	13.83	\$3,445.0	\$363.3	\$3,808.3	15.28

	TILINII CAL	IFORNIA EL	710011			
Rate Group	2001 Sales Forecast	Current Total Rate	Total Revenue (\$MM)	Revenue Increase (\$MM)	New Total Revenue (\$MM)	New Rate
	Torceast	Naic	(ΦΙΝΙΙΝΙ)	(ψινιινι)	(ΦΙΝΠΝΙ)	New Itale
Small & Med. Commercial						
GS-1						
Energy Charges - ¢/kWh						
Summer	1,767.7	12.76	·	\$155.7	\$381.2	21.57
Winter	3,184.2	12.76	\$406.3	\$66.7	\$473.0	14.86
Fixed Charges						
Customer Charge - \$/month	5,127,373	14.60	\$74.9		\$74.9	
Total GS-1	4,952.0	14.27	\$706.7	\$222.4	\$929.1	18.76
TC-1						
Energy Charges - ¢/kWh						
Energy	186.2	7.49	\$13.9	\$8.4	\$22.3	11.98
Fixed Charges						
Customer Charge - \$/month_	156,930	10.65	\$1.7		\$1.7	
Total TC-1	186.2	8.38	\$15.6	\$8.4	\$24.0	12.88
•						
GS-2						
Energy Charges - ¢/kWh						
1st Tier	19,565.6	8.69	\$1,700.6	\$587.0	\$2,287.6	11.69
2nd Tier	4,902.5	5.39	\$264.3	\$511.8	\$776.1	15.83
Fixed Charges						
Customer Charge - \$/month	1,413,115	60.30	\$85.2		\$85.2	
Facility-Related - \$/kW	80,039	5.40	\$432.2		\$432.2	
Time-Related - \$/kW	27,521	7.75	\$213.3		\$213.3	
Total GS-2	24,468.1	11.02	\$2,695.6	\$1,098.8	\$3,794.4	15.51
•						
TOU-GS-2 (Option B)						
Energy Charges - ¢/kWh						
Summer - On Peak	44.3	15.90	\$7.0	\$6.5	\$13.5	30.54
Mid Peak	69.4	7.61	\$5.3	\$3.1	\$8.4	12.10
Off-Peak	142.1	5.27	\$7.5	\$5.0	\$12.4	8.76
Winter - Mid Peak	201.5	8.81	\$17.8	\$9.0	\$26.8	13.30
Off-Peak	308.1	5.27	\$16.2	\$10.8	\$27.0	8.76
Fixed Charges						
Customer Charge - \$/month	27,723	79.25	\$2.2		\$2.2	
Facility-Related - \$/kW	2,737	5.40	\$14.8		\$14.8	
Time-Related (On Peak) - \$/kW	777	16.40	\$12.7		\$12.7	
Time-Related (Mid Peak) - \$/kW	884	2.45	\$2.2		\$2.2	
Total TOUGS-2B	765.4	11.20	\$85.7	\$34.4	\$120.1	15.69
L			<u> </u>		-	
Total Small & Med. Commercial	30,371.5	11.54	\$3,503.7	\$1,363.9	\$4,867.6	16.03

SOUTHERN CALIFORNIA EDISON								
Rate Group	2001 Sales Forecast	Current Total Rate	Total Revenue (\$MM)	Revenue Increase (\$MM)	New Total Revenue (\$MM)	New Rate		
Large Power	-	·			·	· · · · · · · · · · · · · · · · · · ·		
TOU-8-Sec								
Current Structure								
Summer - On Peak	716.5	10.49	\$75.1	\$76.6	\$151.7	21.17		
Mid Peak	949.3	6.99	\$66.3	\$42.6	\$109.0	11.48		
Off-Peak	1,433.7	4.81	\$69.0	\$50.0	\$119.0	8.30		
Winter - Mid Peak	2,785.3	8.34	\$232.2	\$125.1	\$357.3	12.83		
Off-Peak	3,005.7	4.93	\$148.0	\$104.9	\$252.9	8.42		
Fixed Charges								
Customer Charge - \$/month	29,937	298.65	\$8.9		\$8.9			
Facility-Related - \$/kW	22,038	6.40	\$141.0		\$141.0			
Time-Related (On Peak) - \$/kW	7,213	17.55	\$126.6		\$126.6			
Time-Related (Mid Peak) - \$/kW	7,458	2.80	\$20.9		\$20.9			
Total TOU-8-Sec	8,890.5	9.99	\$888.1	\$399.2	\$1,287.3	14.48		
•								
TOU-8-Pri (Includes special contracts sales)								
Energy Charges - ¢/kWh								
Summer - On Peak	542.1	10.42	\$56.5	\$65.6	\$122.1	22.52		
Mid Peak	768.4	6.85	\$52.6	\$34.5	\$87.1	11.34		
Off-Peak	1,324.0	4.76	\$63.0	\$46.2	\$109.2	8.25		
Winter - Mid Peak	2,189.1	8.07	\$176.7	\$98.3	\$275.0	12.56		
Off-Peak	2,799.9	4.87	\$136.5	\$97.7	\$234.2	8.36		
Fixed Charges								
Customer Charge - \$/month	10,438	299.00	\$3.1		\$3.1			
Facility-Related - \$/kW	15,833	6.60	\$104.5		\$104.5			
Time-Related (On Peak) - \$/kW	5,107	17.95	\$91.7		\$91.7			
Time-Related (Mid Peak) - \$/kW	5,404	2.70	\$14.6		\$14.6			
Total TOU-8-Pri	7,623.3	9.17	\$699.1	\$342.3	\$1,041.5	13.66		
•	-							
TOU-8-Sub (Includes special contracts sales)								
Energy Charges - ¢/kWh								
Summer - On Peak	481.2	8.40	\$40.4	\$70.6	\$111.0	23.07		
Mid Peak	752.9	6.05	\$45.6	\$33.8	\$79.4	10.54		
Off-Peak	1,540.0	4.76	\$73.2	\$53.8	\$127.0	8.25		
Winter - Mid Peak	2,196.8	7.09	\$155.8	\$98.7	\$254.5	11.58		
Off-Peak	3,360.2	4.87	\$163.7	\$117.3	\$281.0	8.36		
Fixed Charges	-,		•	•	•			
Customer Charge - \$/month	2,226	349.45	\$0.8		\$0.8			
Facility-Related - \$/kW	13,879	0.65	\$9.0		\$9.0			
Time-Related (On Peak) - \$/kW	3,621	16.15	\$58.5		\$58.5			
Time-Related (Mid Peak) - \$/kW	4,118	2.45	\$10.1		\$10.1			
Total TOU-8-Sub	8,331.1	6.69	\$557.1	\$374.1	\$931.2	11.18		
	-,	3.00	******	*******	+·-			
Total Large Power	24,844.9	8.63	\$2,144.3	\$1,115.7	\$3,260.0	13.12		

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	2001 Sales	Current Total	Total Revenue	Revenue Increase	New Total Revenue	
Rate Group	Forecast	Rate	(\$MM)	(\$MM)	(\$MM)	New Rate
<u>'</u>	1 0100001	rato	(ΦΙΝΙΙΝΙ)	(ΦΙΨΠΨΙ)	(ψινιινι)	Now Hate
Agriculture & Pumping						
PA-1	670.4	10.17	CO 4	# 00.0	#07.0	44.22
Energy Charges - ¢/kWh	679.4	10.17	\$69.1	\$28.2	\$97.3	14.33
Fixed Charges	077.000	47.05	0.4.0			
Customer Charge - \$/month	277,602	17.65	\$4.9		\$4.9	
Connected Load - \$/HP	9,795	2.05	\$20.1	600.0	\$20.1	40.00
Total PA-1	679.4	13.85	\$94.1	\$28.2	\$122.3	18.00
PA-2						
Energy Charges - ¢/kWh	450.4	0.40		04.5	0.45.0	40.40
1st Tier	452.4	9.12	\$41.3	\$4.5	\$45.8	10.12
2nd Tier	257.0	6.09	\$15.7	\$15.9	\$31.6	12.30
Fixed Charges						
Customer Charge - \$/month	24,243	30.35	\$0.7		\$0.7	
Facility-Related - \$/kW	2,220	2.25	\$5.0 \$5.0		\$5.0	
Time-Related - \$/kW	754	7.40	\$5.6	200 5	\$5.6	10.51
Total PA-2	709.4	9.62	68.2	\$20.5	\$88.7	12.51
AG-TOU (Option B)						
Energy Charges - ¢/kWh						
Summer - On Peak	104.7	12.23	\$12.8	\$8.4	\$21.2	20.27
Mid Peak	138.7	8.26	\$11.5	\$3.8	\$15.3	11.03
Off-Peak	209.5	4.95	\$10.4	\$3.7	\$14.1	6.72
Winter - Mid Peak	317.5	9.50	\$30.2	\$8.8	\$39.0	12.27
Off-Peak	342.6	4.95	\$17.0	\$6.1	\$23.0	6.72
Fixed Charges						
Customer Charge - \$/month	44,002	42.80	\$1.9		\$1.9	
Facility-Related - \$/kW	3,487	2.85	\$9.9		\$9.9	
Time-Related (On Peak) - \$/kW	1,016	9.00	\$9.1	. 1	\$9.1	
Total AG-TOU (Option B)	1,112.9	9.23	\$102.7	\$30.8	\$133.5	12.00
TOU-PA-5						
Energy Charges - ¢/kWh						
Summer - On Peak	43.0	8.95	\$3.8	\$4.4	\$8.2	19.11
Mid Peak	61.0	6.14	\$3.7	\$1.5	\$5.2	8.58
Off-Peak	105.1	5.28	\$5.6	\$1.5	\$7.1	6.72
Winter - Mid Peak	177.7	7.02	\$12.5	\$4.3	\$16.8	9.46
Off-Peak	227.4	5.92	\$13.5	\$3.3	\$16.7	7.36
Fixed Charges						
Customer Charge - \$/month	13,465	40.70	\$0.5		\$0.5	
Facility-Related - \$/kW	1,946	2.85	\$5.5		\$5.5	
Time-Related (On Peak) - \$/kW	521	9.00	\$4.7	I	\$4.7	
Total TOU-PA-5	614.1	8.12	\$49.9	\$15.0	\$64.8	10.56
ī						
Total Agriculture & Pumping	3,115.9	10.11	\$314.9	\$94.5	\$409.4	13.14
Street and Area Lighting						
Street Light Summary						
Energy Charges - ¢/kWh						
AllNight Service	529.2	6.04	\$32.0	\$23.8	\$55.7	10.53
Mid Night Service	0.1	6.37	\$0.0	\$0.0	\$0.0	10.86
Fixed Charges						
Customer Charge - \$/month		\$/month-variable	\$2.3		\$2.3	
Estimated # of Lamps	694,921	\$/lamp-variable	\$43.9	ı	\$43.9	
Total Street Light	529.3	14.77	\$78.2	\$23.8	\$101.9	19.26
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TOTAL SYSTEM	83,780.0	11.32	\$9,486.0	\$2,961.2	\$12,447.2	14.86
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