APPENDIX 1

Proposed Program Budgets

SoCalGas		Southern California Gas Company 2009 - 2011 Progran Portfolio Budget and Savings	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011
Market Sector	Due suom #	Main Program Name / Sub-Programs	Total Proposed Budget By Program	Total Proposed EM&V Costs	Three Year EE Program Gross kWh Savings	Three Year EE Program Gross kW Savings	Three Year EE Program Gross Therm Savings
Market Sector	Program # Residential F		Program	EWAV COSTS	kwn Savings	Savings	Therm Savings
	residentian	Local Programs					
		#Local02 - Local Whole Home Performance	\$11,889,010	\$951,121	650,562	469	947,167
		#Local03 - Local Sustainable Communities (RMV) SW Residential	\$828,450	\$66,276	-	-	-
		#SW-ResA - Multifamily EE Rebates	\$13,051,011	\$1,044,081	22,395	13	4,086,945
ø		#SW-ResB - Home Efficiency Rebates	\$101,027,021	\$8,082,162	4,726,560	2,564	8,859,020
Residential Programs		#SW-ResC - Home Efficiency Energy Survey	\$2,478,112	\$198,249	-	-	-
<u>5</u>		3P Residential #3P-Res01 - On Demand Efficiency	\$2,240,772	Page Egg	-	-	-
<u>-</u>		#3P-Res02 - HERS Rater Training Advancement	\$3,318,773 \$1,670,220	\$265,502 \$133,618	-	-	-
慧		#3P-Res03 - Multifamily Home Tune-Up	\$3,058,670	\$244,694	510,564	751	52,660
e jig		#3P-Res04 - Multifamily Solar Pool Heating	\$2,245,308	\$179,625	-	-	436,000
Res		#3P-Res05 - Community Language Effic Outreach #3P-Res06 - Multifamily Direct Therm Savings	\$798,517 \$6,115,471	\$63,881 \$489,238	-	-	2,062,710
_		#3P-Res07 - LivingWise TM	\$2,045,418	\$469,236 \$163,633		-	2,062,710
		#3P-Res09 - Manufactured Mobile Home	\$7,675,926	\$614,074	-	-	198,739
		#3P-Xc03 - Upstream High Efficiency Gas Water Hea	\$2,548,716	\$203,897	-	-	-
		#3P-Xc06 - Energy Efficient Ethnic Outreach	\$3,375,117	\$270,009	-	-	-
	-	SW Res New Construction #SW-NCResA - RNC		837,606			
	Commercial		ψ12,242,500	ψ37 3,430	-	-	-
		Local Programs			-	-	-
		#Local01 - OBF	\$2,845,410	\$227,633	-	-	-
		#Local04 - Local Strategic Develop & Integ #Local05 - Local Non-Residential BID	\$853,187 \$9,075,115	\$68,255 \$726,009	<u> </u>	-	1,309,959
		SW Commercial	\$9,075,115	\$726,009		-	1,309,958
		#SW-ComA - Calculated	\$8,040,771	\$643,262	-	-	5,460,502
su		#SW-ComB - Deemed	\$15,253,471	\$1,220,278	-	-	12,345,995
<u>a</u> ra		#SW-ComC - Nonresidential Audits	\$1,833,301	\$146,664	-	-	-
Commercial Programs		#SW-ComD - Continuous Energy Improvement	\$1,029,118	\$82,329	-	-	-
<u>a</u>		3P Non-Residential			-	-	-
i <u>o</u>		#3P-NRes1 - Steam Trap and Compressed Air Survey	\$3,076,259	\$246,101	-	-	-
Ě		#3P-NRes2 - Energy Challenger	\$242,214	\$19,377	-	-	-
Ö	-	#3P-NRes4 - Program for Resource Efficiency in P #3P - IOU Administration	\$1,568,195 \$39,725,367	\$125,456 \$3,178,029		-	-
		#3P-Xc01 - Gas Cooling Retrofit	\$1,523,716	\$121,897	-	_	-
		#3P-Xc02 - SaveGas - Hot Water Control	\$2,883,364	\$230,669	-	-	453,180
		#3P-Xc04 - California Sustainability Alliance	\$3,427,212	\$274,177	-	-	-
	-	#3P-Xc05 - Portfolio of the Future (PoF) Commercial New Construction	\$3,157,437	\$252,595	-	-	-
		#SW-NCNR - NRNC Savings By Design	\$7,737,262	\$618,981	34,648,380	3,811	1,732,419
	Industrial Pro	ograms			-	-	-
		SW Industrial			-	-	-
rial ms		#SW-IndA - Calculated #SW-IndB - Deemed	\$90,971,754 \$16,238,213	\$7,277,740 \$1,299,057	-	-	33,990,996 7,206,545
Industrial Programs		#SW-IndC - Nonresidential Audits	\$1,909,380	\$152,750	<u> </u>	-	7,200,545
필문		#SW-IndD - Continuous Energy Improvement	\$1,337,885	\$107,031	-	-	-
		3P Non-Residential					
	A mula cultural	#3P-NRes3 - Small Industrial Facility Upgrades	\$3,128,716	\$250,297	-	-	421,408
	Agricultural	SW Agricultural				-	-
=		#SW-AgA - Calculated	\$5,986,576	\$478,926	-	-	3,456,829
a ti		#SW-AgB - Deemed	\$21,603,771	\$1,728,302	-	-	4,050,263
Ja E		#SW-AgC - Nonresidential Audits	\$176,521	\$14,122	-	-	-
Agricultural Programs		#SW-AgD - Pump Test & Repair #SW-AgE - Continuous Energy Improvement	\$266,539 \$64,223	\$21,323 \$5,138	-	-	-
	Local Govern	nment Partnership Programs	ψ04,223	ψ3,130	-	_	-
		Local Government Partnerships			-	-	-
		#LGovP01 - LA County IOU Partnership	\$650,920	\$52,074	-	-	-
		#LGovP02 - Kern County Energy Watch Partnership #LGovP03 - Riverside County Partnership	\$312,696 \$441,178	\$25,016 \$35,294		-	-
	 	#LGovP04 - San Bernardino County IOU Partnership	\$434,576	\$35,294 \$34,766		-	-
		#LGovP05 - Santa Barbara County IOU Partnership	\$343,941	\$27,515	-	-	-
		#LGovP06 - SBCCOG Partnership	\$461,898	\$36,952	-	-	-
			\$321,846	\$25,748		-	-
		#LGovP07 - San Luis Obispo County Partnership #LGovP08 - Tulare Cntv-Visalia Energy Watch Prtor	\$201 424		-		1
		#LGovP07 - San Luis Obispo County Partnership #LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership	\$291,434 \$402,465	\$23,315 \$32,197	-	-	-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr	\$291,434 \$402,465 \$443,090	\$23,315 \$32,197 \$35,447		-	-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership	\$402,465 \$443,090 \$376,520	\$32,197 \$35,447 \$30,122	- - -	-	-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership #LGovP12 - Desert Cities Partnership	\$402,465 \$443,090 \$376,520 \$75,899	\$32,197 \$35,447 \$30,122 \$6,072	- - -		-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership #LGovP12 - Desert Cities Partnership #LGovP13 - VCREA Sub-Program Partnership	\$402,465 \$443,090 \$376,520 \$75,899 \$504,241	\$32,197 \$35,447 \$30,122 \$6,072 \$40,339	-	-	-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership #LGovP12 - Desert Cities Partnership	\$402,465 \$443,090 \$376,520 \$75,899	\$32,197 \$35,447 \$30,122 \$6,072	- - -	- - -	-
		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership #LGovP12 - Desert Cities Partnership #LGovP13 - VCREA Sub-Program Partnership #LGovP14 - Palm Desert IOU Pilot Partnership #LGotP14 - Palm Desert IOU Pilot Partnership #LGotP15 - CA Depart of Corrections Partnership	\$402,465 \$443,090 \$376,520 \$75,899 \$504,241	\$32,197 \$35,447 \$30,122 \$6,072 \$40,339 \$207,999 \$69,136	- - - - -	-	-
- CGP		#LGovP08 - Tulare Cnty-Visalia Energy Watch Prtnr #LGovP09 - Orange County Cities Partnership #LGovP10 - ILG IOU Partnership #LGovP11 - Community Energy Partnership #LGovP12 - Desert Cities Partnership #LGovP13 - VCREA Sub-Program Partnership #LGovP14 - Palm Desert IOU Pilot Partnership Local Institutional Partnerships	\$402,465 \$443,090 \$376,520 \$75,899 \$504,241 \$2,599,983	\$32,197 \$35,447 \$30,122 \$6,072 \$40,339 \$207,999		-	-

Market Sector	_	Main Program Name / Sub-Programs	Total Proposed Budget By Program	Total Proposed EM&V Costs	Three Year EE Program Gross kWh Savings	Three Year EE Program Gross kW Savings	Three Year EE Program Gross Therm Savings
	Codes and S				-	-	-
		Codes & Standards Program #1			-	-	-
"		#SW-C&SA - Building Standards Advocacy	\$883,782	\$70,703	-	-	3,441,301
ž		#SW-C&SB - Appliance Standards Advocacy	\$303,460	\$24,277	-	-	-
da		#SW-C&SC - Compliance Training	\$689,433	\$55,155	-	-	-
ıd Stan		#SW-C&SD - Reach Codes	\$883,782	\$70,703	-	-	-
Codes and Standards							
	Emerging Te	ı chnologies Program					1
	orging re	Total ET Program			-	-	-
) g		#SW-ETA - Assessments	\$5,289,583	\$423,167	-	-	-
%		Scaled Field Placement	ψυ,∠υσ,303	ψ+23,107	•	<u> </u>	
Ē		Demonstration / Showcasing				1	
		Market and Behavioral Studies					
Emerging Technology Programs		Technology Supply Side Efforts					
i ii ii							
erg gra		Incubation ZNE Lab (PG&E)					
ĔŽ							
		Other					
WE&T Progr	Workforce, E	ducation & Training					
Ę		SW Workforce Education & Training			-	-	-
⊢		#SW-WE&TA - Strategic Planning & Implementation	\$756,000	\$60,480	-	-	-
/E8		#SW-WE&TB - WE&T Centers	\$8,839,587	\$707,167	-	-	-
>		#SW-WE&TC - WE&T Connections	\$1,281,871	\$102,550	-	-	-
		TOTAL WE&T Budget					
_	DSM Coordin	ation & Integration					
ก่อ		DSM Integration			-	-	-
an		#SW-IDSM - SW Integrated DSM	\$600,122	\$52,185	-	-	-
DSM Integration Programs		TOTAL DSM Integration Funding:					
	Non-Resource	e Marketing & Outreach					
0		SW Marketing, Education, & Outreach			-	-	-
ME&O Programs		#SW-ME&OA - Marketing, Education & Outreach (Core)	\$6,341,089	\$507,287	-	-	-
Progi							
	LIEE						
LEE		Low Income					
_ =		#y LIEE - Low Income EE (LIEE)	\$0	\$0			
	HVAC				-	-	-
		SW HVAC			-	-	-
		#SW-HVACA - Residential Energy Star Quality Insta	\$174,335	\$13,947	-	-	-
ا ن		#SW-HVACB - Commercial Quality Installation	\$111,991	\$8,959	-	-	-
HVAC		#SW-HVACC - Commercial Upstream Equipment	\$84,027	\$6,722	-	-	-
Í Í		#SW-HVACD - Quality Maintenance Program	\$203,208	\$16,257	-	-	-
		#SW-HVACE - Technology & Systems Diagnostics	\$926,527	\$74,122	-	-	-
		#SW-HVACF - HVAC WE&T	\$146,284	\$11,703	-	-	-
		#SW-HVACG - HVAC Core	\$110,006	\$8,800		-	-
	1		Ţ 0 ,000	\$2,500		-	-
					-	-	-
		LIEE			_	-	9,202,958
		Totals	\$457,923,084	\$36,638,021	57,310,582	26,036	100,553,202

		Pacific Gas and Electric 2009-2011 Program					
PG&E		Portfolio Budget and Savings					
			2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011
Market			Total Proposed Budget	Total Proposed	Three Year EE Program Gross kWh	Three Year EE Program Gross	Three Year EE Program Gross
Sector	Program # Residential Pro	Main Program Name / Sub-Programs grams	By Program	EM&V Budget	Savings	kW Savings	Therm Savings
	PGE2100	Residential Energy Efficiency Program	000 050 450		00.540.000	0.000	
હ	PGE21001 PGE21002	Home Energy Efficiency Surveys Program Residential Lighting Incentive Program for Basic CFLs	\$22,956,152 \$60,016,421		20,542,290 702,413,632	9,828 84,255	(16,186,718)
gran	PGE21003 PGE21004	Advanced Consumer Lighting Program Home Energy Efficiency Rebates	\$22,112,881 \$73,935,445		168,298,414 176,312,744	22,806 91,455	(4,692,889 9,821,111
Pro Inc	PGE21005 PGE21006	Appliance Recycling Program Business and Consumer Electronics Program	\$36,992,901 \$38,583,385		198,795,809 152,872,645	39,244 14,957	(7,022,121 (4,262,752
Residential Programs	PGE21007	Multifamily Energy Efficiency Rebates Program	\$15,054,866		41,253,332	3,973	0
Resid	PGE21008 PGE2176	Whole House Performance Program (1) California New Homes Multifamily	\$3,961,186 \$6,934,168		0 3,466,564	3,088	0 411,853
_	PGE2177 PGE2178	Enhance Time Delay Relay ENERGY STAR Manufactured Homes	\$2,455,290 \$1,367,344		3,267,293 1,932,403	5,091 893	69,615
	PGE2179	Direct Install for Manufactured and Mobile Homes TOTAL RESIDENTIAL PROGRAMS	\$1,501,352 \$285,871,390		2,106,893	1,155	25,872
	Commercial Pro	ograms COMMERCIAL PROGRAMS					
	PGE21011 PGE21012	Calculated Incentives	\$113,269,348		265,661,714	39,584	1,145,583
	PGE21013	Deemed Incentives Continuous Energy Improvement	\$46,862,649 \$2,016,027		463,906,503	94,380	201,810
	PGE21014 PGE2181	Nonresidential Audits Program Air Care Plus	\$20,774,070 \$7,635,680		11,225,392 22,857,146	7,087 3,054	3,866,639 89,274
	PGE2182 PGE2183	Boiler Energy Efficiency Program Comprehensive Retail Energy Management	\$10,656,832 \$2,629,971		1,662,576 9,932,304	347 1,930	3,752,859 (567,625
	PGE2184	EE Partnership for California State-Leased Facilities	\$1,163,745		2,220,000	133	39,313
	PGE2185 PGE2186	EnergySmart Grocer Enhanced Automation Initiative	\$16,856,076 \$2,194,177		50,248,368 7,482,290	6,019 1,294	55,447 186,028
	PGE2187 PGE2188	Monitoring-Based Persistence Commissioning Retrocommissioning Services and Incentive Program	\$3,592,079 \$9,320,009		8,960,000 7,924,327	1,792 541	952,000 83,707
	PGE2189 PGE2190	Cool Controls Plus LodgingSavers	\$12,746,923 \$8,253,254		27,765,930 18,841,581	5,894 2,550	197,549 289,108
	PGE2191	Medical Building Tune-Up	\$3,179,567		6,729,143	0	310,857
	PGE2192 PGE2193	Campus Housing Efficiency Solutions School Energy Efficiency	\$1,781,945 \$3,281,007		2,377,479 4,909,154	338 1,199	11,862 (211,205)
	PGE2194 PGE2195	Energy Fitness Program Energy Savers	\$9,011,812 \$4,380,699		41,816,173 11,681,856	9,887 2,317	(364,725)
	PGE2196 PGE2197	RightLights Small Business Commercial Comprehensive	\$17,308,742		53,752,249 19,574,269	8,311	2,609
	PGE2198	DCCCP Quest	\$5,929,655 \$2,421,460		7,199,271	2,606 1,209	0
	PGE2199 PGE2200	Energy-Efficient Parking Garage Furniture Store Energy Efficiency	\$2,481,807 \$2,754,622		8,569,877 16,746,476	1,180 5,911	(51,304)
	PGE2201 PGE2202	High Performance Office Lighting LED Accelerator	\$5,810,286 \$2,601,397		15,120,000 5,914,907	3,780 1,183	(2,268,866)
	PGE2203	Monitoring-Based Commissioning	\$4,577,703		9,000,000	540	159,375
	PGE2204 PGE2205	SmartVent for Energy-Efficient Kitchens Casino Green	\$5,474,919 \$3,081,457		10,680,504 4,098,518	1,648 1,110	677,995 109,181
	PGE2206 PGE2207	Healthcare Energy Efficiency Program Healthcare Gas Efficiency Program	\$3,383,736 \$766,605		7,572,672 122,640	2,592 0	(272,096) 115,109
Programs	PGE2208 PGE2209	Hospitality Steam Systems Ozone Laundry Energy Efficiency	\$1,755,502 \$1,442,051		81,016	16	239,260 567,233
Prog	PGE2210	Cool Schools	\$1,131,048		4,356,427	1,912	(27,052)
rcial	PGE2211 PGE2212	Small Commercial Boiler Repair and Tune-Up California Preschool Energy Efficiency Program	\$934,549 \$2,390,139		53,102 4,516,831	11 817	106,024 (33,379)
Commercial	PGE2213 PGE2214	K-12 Private Schools and Colleges Audit Retro EE Entertainment Centers	\$1,195,719 \$1,687,499		4,102,166 2,956,993	1,187 2,165	36,509 394,949
కి	Industrial Progr	TOTAL COMMERCIAL PROGRMS	\$346,734,768		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
	PGE2102	Industrial	* 04.404.202		070 000 044	24 550	07.774.045
	PGE21021 PGE21022	Calculated Incentives Deemed Incentives	\$84,184,393 \$10,386,487		273,926,914 35,847,820	31,556 6,030	27,771,815 12,565,242
	PGE21023 PGE21024	Continuous Energy Improvement Nonresidential Audits Program	\$1,956,732 \$1,775,769		0 954,986	0 607	0 389,083
	PGE2220 PGE2221	AIM Compressed Air Efficiency California Wastewater Process Optimization	\$5,603,505 \$2,304,328		24,975,610 3,691,428	3,122 369	0 171,215
	PGE2222	Energy Efficiency Services for Oil Production	\$20,118,348		94,660,063	10,806	0
ams	PGE2223 PGE2224	Heavy Industry Energy Efficiency Program Industrial Compressed Air	\$29,096,961 \$4,908,583		38,041,703 12,621,294	4,721 1,441	5,006,935 0
Programs	PGE2225 PGE2226	Refinery Energy Efficiency Program Laboratory AirFlow and Fume Hood Control Systems	\$14,220,379 \$2,372,453		3,737,404 5,066,400	429 636	714,541 295,800
	PGE2227	Cement Production and Distribution Energy Efficiency	\$3,388,467		16,211,502	1,602	270,606
Industrial	PGE2227 PGE2228	Industrial Recommissioning Program TOTAL INDUSTRIAL PROGRAMS	\$3,407,936		44,400,000	6,629	1,912,500
<u> </u>	Agricultural Pro	ograms	\$183,724,340				
	PGE2103 PGE21031	Agricultural Programs Calculated Incentives	\$57,106,931		168,708,033	28,343	8,552,759
	PGE21032 PGE21033	Deemed Incentives	\$10,390,152 \$1,956,732		28,770,504	17,035	363,635
	PGE21034	Continuous Energy Improvement Nonresidential Audits Program	\$1,775,769		954,986	607	389,083
	PGE21035 PGE2230	Pump Efficiency Services Program Dairy Energy Efficiency Program	\$5,746,724 \$1,711,032		2,686,529	400	34,218
πs	PGE2231 PGE2232	Industrial Refrigeration Performance Plus Light Exchange Program	\$6,554,140 \$2,566,229		24,334,788 3,560,700	3,098	170,000
ograı	PGE2233	Wine Industry Efficiency Solutions	\$2,518,553		2,818,853	790	180,508
Agricultural Programs	PGE2234	Comprehensive Food Process Audit & Resource Efficiency Pgm	\$3,600,249		3,703,468	293	896,512
ultur	PGE2235	Dairy Industry Resource Advantage Pgm Process Wastewater Treatment EM Pgm for Ag Food	\$1,392,653		6,605,793	1,416	3,356
4gric	PGE2236	Processing TOTAL AGRICULTURAL PROGRAMS	\$1,357,052 \$96,676,216		7,969,806	458	0
	PGE2104	Total New Construction Program					,
New Construction	PGE21041 PGE21042	Residential New Construction Savings By Design	\$27,082,900 \$24,720,178		10,024,345 46,169,377	13,218 14,339	1,273,504 119,190
w nstru	PGE2178	ENERGY STAR Manufactured Homes (see Residential Programs)					
C G		TOTAL NEW CONSTRUCTION PROGRAMS	\$51,803,078				

Market Sector	Program #	Main Program Name / Sub-Programs	Total Proposed Budget By Program	Total Proposed EM&V Budget	Three Year EE Program Gross kWh Savings	Three Year EE Program Gross kW Savings	Three Year EE Program Gross Therm Savings
	Cross Cutting	Programs					
ē	PGE2112 PGE2114	Zero Net Pilots On-Bill Financing	\$30,697,168 \$29,450,781				
퉏	PGE2105	Lighting Market Transformation	\$449,187				
Cross Cutting & Other	PGE2240 PGE2241	Builder Energy Code Training Green Building Technical Support Services	\$1,543,273 \$1,790,013		0	0	(
Cutt	PGE2242	Cool Cash	\$929,691		3,272,000	616	413
oss		Third-Party Reserve Funds MDSS Replacement - Programs (Capital RRQ) (3)	\$44,892,816 \$1,196,210				
Ö	Government Pa	TOTAL CROSS CUTTING PROGRAMS artnership Programs	\$110,949,140				
	PGE2125	Local Government Energy Action Resource (LGEAR)	\$23,456,980		55,162,270	7,762	(391,414
	PGE2125 PGE2125	Innovator Pilot Program Green Communities	\$17,338,798 \$20,929,593				
	PGE2126 PGE2130	Institutional/Statewide Government Partnerships AMBAG Energy Watch	\$40,040,923 \$9,952,462		83,000,923 27,624,006	11,844 4,555	3,405,782
	PGE2131 PGE2132	City of San Joaquin Energy Watch East Bay Energy Watch	\$584,754		1,359,621	195 5,329	(1,31
	PGE2133	Fresno County Energy Watch	\$16,957,869 \$7,017,049		40,263,642 19,283,478	3,453	(2,943 (79,130
	PGE2134 PGE2135	Kern County Energy Watch Madera County Energy Watch	\$6,958,574 \$516,923		15,306,612 1,228,175	2,383 175	(87,78)
	PGE2136	Marin County Energy Watch	\$3,557,663		7,336,287	982	23,166
	PGE2137 PGE2138	Mendocino County Energy Watch Napa County Energy Watch	\$588,249 \$1,481,892		1,227,444 3,249,941	165 402	7,740
sdi	PGE2139 PGE2140	Redwood Energy Watch San Joaquin County Energy Watch	\$3,508,525 \$3,508,525		7,226,971 8,784,892	1,593 1,184	(18,500
ersh	PGE2141	San Luis Obispo County Energy Watch	\$2,131,421		5,173,040	812	(30,24
Partn	PGE2142 PGE2143	San Mateo County Energy Watch Santa Barbara County Energy Watch	\$4,093,279 \$2,131,421		10,252,364 5,298,986	1,609 786	(27,649
ent	PGE2144 PGE2145	Sierra Nevada Energy Watch Sonoma County Energy Watch	\$5,847,541 \$3,217,178		15,135,236 7,973,704	2,597 959	(83,230
E .	PGE2146	Silicon Valley Energy Watch	\$11,695,082		29,715,574	4,656	(78,500
Government Partnerships	PGE2147	San Francisco Energy Watch TOTAL GOVERNMENT PARTNERSHIPS	\$14,034,098 \$199,548,799		33,057,697	5,072	(59,876
	Codes and Sta		7.00,000,000				
	PGE2107 PGE21071	Total Codes & Standards Program C&S Advocacy & CASE Studies: Building Codes	\$8,140,024				
ards	PGE21072 PGE21073	C&S Advocacy & CASE Studies: Appliance Standards C&S Compliance Enhancements Training	\$7,087,165 \$1,196,765				
Codes and Standards							
S Pu	PGE21074 PGE21075	C&S Coordination (Statewide, EE Programs, External Entities) C&S REACH Codes	\$872,659 \$1,341,090				
es aı	PGE21076	C&S Other TOTAL CODES & STANDARDS PROGRAM	\$368,336 \$19,006,039		224,619,353	41,920	(912,370
Cod		TOTAL CODES & STANDARDS PROGRAM	\$19,000,039		224,619,353	41,920	(912,370
	Emerging Tech PGE2108	nnologies Program Total ET Program					
Emerging Technology Programs	PGE21081	Assessments	\$30,731,085				
9	PGE21082 PGE21083	Scaled Field Placement Demonstration / Showcasing	\$4,977,958 \$5,048,541				
8	PGE21084 PGE21085	Market and Behavioral Studies Technology Supply Side Efforts	\$2,804,656 \$1,592,902				
Emerging Programs	PGE21086	Incubation	\$1,432,016				
Prog	PGE21087	Zero Net Energy Lab/Demo Home (Capital RRQ) TOTAL EMERGING TECHNOLOGIES PROGRAM	\$638,848 \$47,226,006				
		ucation & Training	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Programs	PGE2109 PGE21091	Total Workforce Education & Training WE&T Centergies	\$35,257,984				
Pro	PGE21092 PGE21093	WE&T Connections WE&T Strategic Plan Implementation	\$6,637,570 \$5,021,127				
WE&T	. 022.000	TOTAL WORKFORCE EDUCATION & TRAINING	\$46,916,680				
>	DSM Coordina	tion & Integration					
sms	PGE2111	Statewide DSM Coordination & Integration (2)	\$1,200,000				
rogra			\$1,200,000				
e E	PGE2113 PGE21131	Locat DSM Coordination & Integration Integrated Marketing	\$3,500,000				
grati	PGE21132	Integrated Education & Training	\$300,000				
lute Inte	PGE21133 PGE21134	Integrated Sales Training Integration Support	\$1,500,000 \$2,000,000				
DSM Integration Programs		TOTAL DSM COORDINATION & INTEGRATION	\$8,500,000				
		ucation & Outreach	40,000,000				
2	PGE2110 PGE21101	Marketing, Education & Outreach Statewide Marketing & Outreach	\$22,979,247				
ME&O Programs	PGE21102	ME&O Strategic Plan Support	\$1,969,135				
E G		TOTAL MARKETING, EDUCATION & OUTREACH	\$24,948,382				
	HVAC PGE2106	Total Residential & Commercial HVAC					
	PGE21061	Upstream HVAC Equipment Incentive	\$16,798,484		27,806,848	11,698	(211,12
	PGE21062 PGE21063	HVAC Technologies and System Diagnostics Advocacy Commercial Quality Installation	\$24,897,875 \$7,033,955		3,666,982 15,838,464	5,157 4,248	1,019,40
	PGE21064	ENERGY STAR Residential Quality Installation Program Residential Quality Maintenance and Commercial Quality	\$13,063,059		4,116,838	7,164	1,104,46
	PGE21065	Maintenance Development	\$26,417,034		8,318,737	13,345	(1,70
HVAC	PGE21066	Workforce Education & Training	\$1,843,379		0	0	
Í	EM&V (IOU CO	TOTAL RESIDENTIAL & COMMERCIAL HVAC	\$90,053,785				
	LINI≪A (100 CO	EM&V - IOU Costs	\$0	\$42,910,000			
EM&V		EM&V - MDSS Replacement (capital RRQ) (2) EM&V - CPUC Costs	\$0 \$0	\$8,772,207 \$69,274,483			
∑ Ш		TOTAL IOU EM&V GRAND TOTALS (excluding LIEE)	\$0	\$120,956,690			
		GRAND TOTALS (excluding LIEE)	\$1,511,958,623	\$120,956,690			
ш	LIEE	Low Income Energy Efficiency	\$44£ 040 7E0				
		Low Income Energy Efficiency	\$416,912,752				
		GRAND TOTALS (including LIEE)	\$1,928,871,375	\$120,956,690	4,137,624,261	779,875	52,444,283
		Footnotes:	are not ab	rol of potinity for the	haragram in		
	-	(1) Direct incentives for the Whole House Performance subprogram this time. Incentives for Whole House activities will be funded from t			oprogram is uncertain at		
		(2) Budgets reflect EE portions only.		been determined at th			

SCE		2011 Program Portfolio Budget and Savings	2009-2011	2009-2011	2009 - 2011	200
			2009-2011	2009-2011	2009 - 2011	200
Market Sector	Program #	Main Program Name / Sub-Programs	Total Proposed Budget By Program	Total Proposed EM&V Costs	Three Year EE Program Gross kWh Savings	Three Program
	SCE-SW-001	Residential Energy Efficiency Program	\$227,166,000	\$3,885,800	1,642,062,213	
_	1a 1b	Home Energy Efficiency Survey Program	\$12,786,000		31,265,232	
Residential	1c	Residential Lighting Incentive Program for Basic CFLs Advanced Consumer Lighting Program	\$32,659,000 \$43,110,000		763,223,279 309,842,292	
eside	1d 1e	Home Energy Efficiency Rebate Program Appliance Recycling Program	\$28,974,000 \$40,474,000		76,844,090 251,592,000	
œ	1f 1g	Business and Consumer Electronics Program Multifamily Energy Efficiency Rebate Program	\$12,642,000 \$56,521,000		51,622,602 157,672,718	
	SCE-SW-002 2	Commercial Energy Efficiency Program	\$231,606,000	\$3,961,749	919,105,562	
	2a 2b	Nonresidential Audits Calculated Incentives Program	\$10,309,000 \$51,114,000		88,874,184 212,850,165	
	2c 2d	Deemed Incentives Program Commercial Direct Install Program	\$52,818,000 \$107,961,000		273,934,503	
	2e	Continuous Energy Improvement	\$604,000		321,697,024 0	
	2f 2g	Energy Efficiency for Entertainment Centers Private Schools and Colleges Program	\$2,113,000 \$2,478,000		6,961,230 9,692,624	
ial	2h	California Preschools Program	\$4,209,000		5,095,831	
Non-Resi dential	SCE-SW-003					
-Resi	3 3a	Industrial Energy Efficiency Program Industrial Energy Audit Program	\$101,066,000 \$3,174,000	\$1,728,790	528,595,985 68,059,926	
Non	3b 3c	Industrial Calculated Energy Efficiency Program Industrial Deemed Energy Efficiency Program	\$84,810,000 \$12,961,000		412,194,677 48,341,383	
	3d	Industrial Continuous Energy Improvement Program	\$121,000		0	
	SCE-SW-004 4	Animalian Francisco Program	\$29,578,000	\$505,948	160,881,223	
	4a	Agriculture Energy Efficiency Program Agriculture Energy Audit Program	\$707,000	\$505,946	5,560,596	
	4b 4c	Agriculture Calculated Energy Efficiency Program Agriculture Deemed Energy Efficiency Program	\$16,732,000 \$4,114,000		86,387,906 22,220,629	
	4d 4e	Agriculture Continuous Energy Improvement Program Pump Test Services Program	\$81,000 \$7,944,000		0 46,712,091	
	SCE-SW-005					
	5 5a	New Construction Program Savings By Design	\$77,655,000 \$49,245,000	\$1,328,332	130,742,852 124,324,393	
	5b 5c	California Advanced Homes Energy Star Manufactured Homes	\$24,894,000 \$3,516,000		5,723,636 694,823	
	SCE-SW-006					
	6	Statewide Lighting Market Transformation Program	\$1,054,000	\$18,029	0	
	SCE-SW-007	Residential & Commercial HVAC Program	\$76,413,000	\$1,307,087	124,443,900	
	7a 7b	Upstream HVAC Equipment Incentive HVAC Technologies and System Diagnostics Advocacy	\$14,022,000 \$11,556,000	\$1,507,007	38,637,911 6,917,407	
	7c	Commercial Quality Installation	\$2,886,000		0	
	7d	ENERGY STAR Residential Quality Installation Program	\$2,956,000		9,235	
	7e 7f	Residential Quality Maintenance and Commercial Quality Maintenance Developm HVAC Workforce Education & Training	ent \$34,510,000 \$10,483,000		78,879,347 0	
	SCE-SW-008					
6.	8 8a	Codes & Standards Building Codes and Compliance Advocacy	\$11,080,000 \$5,872,000	\$189,530	270,023,041 0	
Cross Cutting	8b 8c	Appliance Standards Advocacy Compliance Enhancement	\$1,330,000 \$2,216,000		0	
oss (8d	Reach Codes	\$1,662,000		0	
ō	SCE-SW-009 9	Emerging Technologies	\$22,901,001	\$391,734	0	
	9a 9b	Technology Assessments Scaled Field Placements	\$9,028,000 \$3,552,000		0	
	9c 9d	Demonstration Showcases Market and Behavioral Studies	\$4,263,000 \$913,000		0	
	9e 9f	Technology Development Support	\$761,000 \$1,285,000		0	
	9g	Business Incubation Support Technology Test Centers	\$2,437,000		0	
	SCE-SW-010				0	
	10 10a	Workforce Education & Training WE&T Centergies	\$38,869,000	\$664,876	4,504,564	
	10b 10c	WE&T Connections WE&T Planning	\$26,334,000 \$9,056,000		0 4,504,564	
	SCE-SW-011		\$3,479,000		0	
	11 11a	Marketing, Education & Outreach Statewide ME&O	\$20,213,514 \$18,736,500		0	
	11b	ME&O Strategic Plan	\$1,477,014		0	
	SCE-SW-012 12	Integrated DSM	\$1,264,000	\$21,621	0	
6	SCE-L-001		* 1,== 1,1==	¥=-1,0=-1		
Reside ntial	1	On-line Buyer's Guide	\$1,360,000	\$23,264	0	
	SCE-L-002 2	Financial Column	\$23,978,000	\$440.4F7	0	
sside		Financial Solutions	\$23,976,000	\$410,157	0	
Non-Resi dentia	SCE-L-003 3	Integrated Demand Side Management Pilot for Food Processing	\$694,000	\$11,871	0	
Ż	SCE-L-004					
	4	Energy Leader Partnership Program Energy Leader Partnership Program	\$60,582,001	\$1,036,289	159,871,371 14,395,899	
	4a 4b	City of Beaumont Energy Leader Partnership City of Long Beach Energy Leader Partnership	\$573,000 \$1,851,000		1,250,000 4,619,795	
	4c 4d	City of Redlands Energy Leader Partnership City of Ridgecrest Energy Leader Partnership	\$798,000 \$786,000		1,875,000 1,856,250	
	4e 4f	City of Santa Ana Energy Leader Partnership City of Simi Valley Energy Leader Partnership	\$1,858,000 \$391,000		4,750,000 625,000	
	4g 4h	City of South Gate Energy Leader Partnership Community Energy Leader Partnership	\$798,000 \$3,891,000		1,875,000 10,000,000	
	4i	Desert Cities Energy Leader Partnership	\$1,486,000		3,750,000	
	4j 4k	Eastern Sierra Energy Leader Partnership Energy Leader Partnership Strategic Support	\$956,000 \$994,000		2,250,000	
ting	4l 4m	Kern County Energy Leader Partnership Orange County Cities Energy Leader Partnership	\$2,645,000 \$2,218,000		6,743,750 5,625,000	
s Cutting	4n 4o	Palm Desert Demonstration Partnership San Gabriel Valley Energy Leader Partnership	\$20,815,000 \$1,996,000		62,130,677 5,000,000	
Cross	4p 4q	San Joaquin Valley Energy Leader Partnership South Bay Energy Leader Partnership	\$2,225,000 \$2,969,000		5,625,000 7,500,000	
	4r	South Santa Barbara County Energy Leader Partnership	\$2,958,000		7,500,000	

			Total Bassacad Budget Bu	Total Barrand FMSV	Th Va FF Dan	Three Year EE
Market Sector	Program #	Main Program Name / Sub-Programs	Total Proposed Budget By Program	Total Proposed EM&V Costs	Three Year EE Program Gross kWh Savings	Program Gross kW Savings
	SCE-L-005					
	5 5	Institutional and Government Core Energy Efficiency Partnership Program Institutional and Government Core Energy Efficiency Partnership Program	\$45,914,000	\$785,384	129,353,647 9,384,376	19,451 1,392
	5a 5b	California Community Colleges Energy Efficiency Partnership California Department of Corrections and Rehabilitation Energy Efficiency Partnership	\$12,041,000 \$3,241,000		38,926,292 7,188,089	5,774 1,066
	5c 5d	County of Los Angeles Energy Efficiency Partnership County of Riverside Energy Efficiency Partnership	\$2,737,000 \$3,727,000		7,188,096 7,700,782	1,140 1,315
	5e 5f	County of San Bernardino Energy Efficiency Partnership State of California Energy Efficiency Partnership	\$2,186,000 \$3,669,000		5,466,335 7,982,776	874 1,184
	5g	UC/CSU Energy Efficiency Partnership	\$14,019,000		45,516,901	
	SCE-L-006 6	Integrated Marketing & Outreach	\$19,594,000	\$335,166	0	0
_		miegrateu marketing & Outreach	\$19,594,000	\$333,100	0	0
Residential	SCE-TP-001	Efficient Affordable Housing	\$1,522,000	\$26,035	896,862	716
eside	SCE-TP-002 2	Comprehensive Mobile Home	\$10,949,000	\$187,289	30,254,753	10,852
ž	SCE-TP-003 3	Comprehensive Home Performance	\$3,366,000	\$57,577	1,176,146	1,304
-	SCE-TP-004 4	Community Language Efficiency Outreach	\$4,760,000	\$81,422	2,547,860	699
	SCE-TP-005 5	Cool Planet	\$480,000	\$8,211	0	0
	SCE-TP-006 6	Healthcare EE Program	\$3,961,000	\$67,755	16,600,617	0 2,343
	SCE-TP-007	Livestock Industry Resource Advantage	\$3,645,000	\$62,350	7,900,000	0 2,215
	SCE-TP-008					0
	8 SCE-TP-009	Comprehensive Beverage Manufacturing and Resource Efficiency	\$1,517,000	\$25,949	4,337,806	584
	9 SCE-TP-010	Solid Waste Energy Efficiency Program	\$1,651,000	\$28,241	6,180,205	1,318 0
	10 SCE-TP-011	Data Center Energy Efficiency	\$2,771,000	\$47,399	10,200,000	988 0
	11 SCE-TP-012	Data Center Optimization	\$2,987,000	\$51,094	10,572,770	538 0
	12 SCE-TP-013	Lodging EE Program	\$8,826,000	\$150,974	28,516,027	7,072
	13 SCE-TP-014	Food & Kindred Products	\$7,691,000	\$131,559	32,864,000	4,509
	14	Primary and Fabricated Metals	\$9,298,000	\$159,047	39,816,000	5,121
	SCE-TP-015 15	Industrial Gases	\$3,429,000	\$58,655	16,116,000	1,980
tial	SCE-TP-016 16	Nonmetallic Minerals and Products	\$6,164,000	\$105,439	43,482,088	4,719
Non-Residentia	SCE-TP-017 17	Comprehensive Chemical Products	\$7,029,000	\$120,235	24,142,400	0 3,193
n-Re	SCE-TP-018 18	Chemical Products Efficiency Program	\$4,724,000	\$80,807	20,811,608	0 2,448
ž	SCE-TP-019 19	Comprehensive Petroleum Refining	\$3,748,000	\$64,112	13,884,250	0 1,880
	SCE-TP-020 20	Oil Production	\$4,745,000	\$81,166	14,489,467	0 1,654
	SCE-TP-021 21	Refinery Energy Efficiency Program	\$3,748,000	\$64,112	20,456,284	0 2,404
	SCE-TP-022		\$3,038,000	\$51,967	18,135,453	2,381
	SCE-TP-023 23	High Performance Hospitals				0
	SCE-TP-024	Cool Schools	\$8,115,000	\$138,812	64,800,337	0
	24 SCE-TP-025	Public Pre-Schools, Elementary Schools and High Schools	\$3,927,000	\$67,174	17,274,613	6,854 0
	25 SCE-TP-026	Retail Energy Action Program	\$20,557,000	\$351,639	117,545,749	23,930 0
	26 SCE-TP-027	Commercial Utility Building Efficiency	\$32,571,000	\$557,145	200,915,907	41,477 0
	27 SCE-TP-028	Monitoring-Based Commissioning	\$6,965,000	\$119,140	24,000,000	0
	28 SCE-TP-030	Monitoring-Based Persistence Commissioning Program	\$2,349,000	\$40,181	8,076,104	1,964
	30 SCE-TP-031	Sustainable Portfolios	\$8,686,000	\$148,579	36,157,427	14,311
	31 SCE-TP-032	Management Affiliates Program	\$5,405,000	\$92,456	26,586,164	
ō	32 SCE-TP-033	Private College Campus Housing	\$1,318,000	\$22,545	5,801,163	
	33	Automatic Energy Review for Schools	\$2,015,000	\$34,468	2,900,732	650
	34	Sustainable Communities	\$14,254,000	\$243,823	0	0
	SCE-TP-035 35	Third Party Solicitations Program	\$56,820,485	\$971,946	41,003,753	0 10,151
EM & V						970,802
Ē		Stratogia Blan		\$40.040.000		32,329
		Strategic Plan Subtotal	\$0	\$10,213,001	4,978,026,902	32,060
		Low Income Energy Efficiency Pre-2006 Codes & Standards			102,639,999 155,295,211	
		Post-2005 Codes & Standards Total SCE Program Budget	\$1,254,019,000	\$31,663,691	73,876,039 5,309,838,150	10,634 1,045,825
Below the line	WE&T and IDSM pro					
	Workforce, Educa					
rogra	7f	HVAC Workforce Education & Training	10,483,000			
WE&T Programs	10a		26,334,000			
W	10b	WE&T Centergies WE&T Connections WE&T propries	9,056,000			
	10c	WE&T Planning TOTAL WE&T Budge	3,479,000 49,352,000	0		
	DSM Coordination					
L	12 3	Integrated DSM Integrated Demand Side Management Pilot for Food Processing	1,264,000 694,000			
		TOTAL DSM Integration Funding	1,957,999	0		
			,,			

SDG&E		San Diego Gas & Electric Company 2009 - 2011 Program Portfolio Budget and Savings	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011
Market			Total Proposed Budget By	Total Proposed	Three Year EE Program Gross	Three Year EE Program Gross kW	Three Year EE Program Gross
Sector		Main Program Name / Sub-Programs	Program	EM&V Costs	kWh Savings	Savings	Therm Savings
	Residential P						-
	-	Local Programs Local01 - Local Whole House Perfomance	\$3,877,600	\$310,208	956,967	682	45,258
		Local02 - Local Island Program	\$5,939,480	\$475,158	1,221,872	680	16,296
		Local04 - Local Sustainable Communities (RMV)	\$964,081	\$77,126	-	-	-
		SW Residential			•	-	-
		SW-ResA - Residential Basic Lighting SW-ResB - Advanced Consumer Lighting	\$16,418,520 \$11,008,799	\$1,313,482 \$880,704	184,584,720 32,584,949	30,662	(3,608,849)
E S		SW-ResC - Multi-Family	\$6,388,367	\$511,069	16,157,119	5,395 2,935	(637,395) 499,695
gr		SW-ResD - Home Efficiency Rebates	\$24,759,400	\$1,980,752	11,151,157	5,592	3,639,023
F.		SW-ResE - Home Efficiency Surveys	\$3,922,598	\$313,808	-	-	-
<u> </u>		SW-ResF - Appliance Recycling	\$14,901,726	\$1,192,138	68,850,981	14,016	(1,327,675)
Residential Programs		SW-ResG - Business/Consumer Electronics/Plug Load 3P Residential	\$2,891,118	\$231,289	946,275	140	-
8	-	3P-Res01 - Res HVAC Tune-up/Quality Installation	\$11,916,134	\$953,291	395,023	629	(1,867)
		3P-Res02 - Comprehensive Mobile Home (SW)	\$8,004,001	\$640,320	792,178	1,062	19,310
		3P-Res04 - K-12 Energy Efficiency Education (E3)	\$2,151,066	\$172,085	-	-	-
		3P-Res06 - CHEERS	\$587,254	\$46,980	-	-	-
	—				-	-	-
		SW Res New Construction SW-NCResA - RNC	\$8.068.590	\$645,487	870,546	1,045	110,040
	Commercial I	Programs	. ,,,,,,,,,,,	, ,	-	-	-
		Local Programs			-	-	-
		Local03 - Local Non-Residential (BID)	\$65,138,707	\$5,211,097	141,461,679	31,082	5,725,284
		Local05 - OBF Local06 - Local Strategic Development & Integrat	\$2,624,999 \$2,096,387	\$210,000 \$167,711		-	-
		SW Commercial	\$2,090,307	\$107,711		-	-
		SW-ComA - Calculated	\$12,661,587	\$1,012,927	21,881,956	7,615	(142,086)
		SW-ComB - Deemed	\$36,112,937	\$2,889,035	130,150,512	27,761	1,074,776
		SW-ComC - Nonresidential Audits	\$1,893,278	\$151,462	-	-	-
		SW-ComD - Continuous Energy Improvement SW-ComE - Direct Install	\$2,352,028	\$188,162	- E4 222 004	14,334	- (4E 060)
s		3P Non-Residential	\$38,674,154	\$3,093,932	51,332,094	14,334	(45,969)
Commercial Programs		3P-NRes01 - Non-Res HVAC Tune-up/Quality Installa	\$12,915,115	\$1,033,209	45,427,582	18,217	(9,549)
ıbo.		3P-NRes02 - SaveGas - Hot Water Control	\$712,339	\$56,987	-	-	-
<u>-</u>		3P-NRes03 - Business Energy Assessment (BEA)	\$744,722	\$59,578	-	-	-
S a	-	3P-NRes04 - M2M Hot Water & HVAC Controls for Res 3P-NRes05 - Smart Controls for Pools & Spa	\$1,176,218 \$1,048,662	\$94,097 \$83,893	-	-	598,920
Ē		3P-NRes06 - Energy Efficient Water Pumping	\$558,876	\$44,710	-	-	-
E		3P-NRes07 - Healthcare Energy Efficiency Program	\$5,417,848	\$433,428	-	-	-
O		3P-NRes08 - Lodging Energy Efficiency Program	\$5,809,114	\$464,729	•	-	-
		3P-NRes11 - Portfolio of the Future (PoF) 3P-NRes13 - Retro commissioning (RCx)	\$2,836,151 \$3,797,052	\$226,892 \$303,764	9,354,817	-	280,645
		or -intes is - Netro commissioning (NOX)	\$3,797,032	\$303,704	9,334,617		200,043
		Commercial New Construction SW-NCNR - NRNC Savings By Design	\$16,397,205	\$1,311,776	18,974,772	6,849	- 856,647
sı	Industrial Pro				-	-	-
гащ		SW Industrial			•	-	-
5 g		SW-IndA - Calculated SW-IndB - Deemed	\$28,510,840	\$2,280,867 \$917,167	16,763,161	4,165 4,438	3,464,677
<u>-</u>	-	SW-IndC - Nonresidential Audits	\$11,464,589 \$605,297	\$48,424	31,525,797	4,430	421,428
ř.		SW-IndD - Continuous Energy Improvement	\$740,509	\$59,241	-	-	-
Industrial Programs		3P Non-Residential	0		-	-	-
	A arioultural I	3P-NRes12 - Comprehensive Industrial Energy Effic	\$4,378,775	\$350,302	-	-	-
	Agricultural F	SW Agricultural				-	_
-		SW-AgA - Calculated	\$9,924,623	\$793,970	3,049,669	254	887,904
Agricultural Programs		SW-AgB - Deemed	\$2,462,484	\$196,999	-	-	993,784
Ja E		SW-AgC - Nonresidential Audits	\$224,135	\$17,931	-	-	-
ip Ş	-	SW-AgD - Pump Test & Repair SW-AgE - Continuous Energy Improvement	\$446,113 \$302,546	\$35,689 \$24,204		-	-
4 11	Local Govern	nment Partnership Programs		\$Z4,ZU4	-	-	-
		Local Government Partnerships			-	-	-
		LGovP01 - City of Chula Vista Partnership	\$5,654,309	\$452,345	-	-	-
	<u> </u>	LGovP02 - City of San Diego Partnership	\$6,018,788	\$481,503	-	-	-
	-	LGovP03 - County of San Diego Partnership LGovP04 - City of San Juan Capistrano Partnership	\$3,516,853 \$570,018	\$281,348 \$45,601		-	-
		LGovP05 - Port of San Diego Partnership	\$2,338,110	\$187,049	-	-	-
		LGovP06 - SANDAG Partnership	\$2,388,955	\$191,116	-	-	-
		LGovP07 - ICLEI Partnership	\$470,619	\$37,650	-	-	-
	<u> </u>	LGovP08 - New Cities Partnership Local Institutional Partnerships	\$2,336,963	\$186,957		-	-
	—	L-InstP01 - CA Depart of Corrections Partnership	\$826,577	\$66,126	-	-	-
		L-InstP02 - CA Community College Partnership	\$1,125,756	\$90,060	-	-	-
		L-InstP03 - UC/CSU/IOU Partnership	\$2,805,705	\$224,456	-	-	-
		L-InstP04 - State of California /IOU Partnership	\$867,559	\$69,405	-	-	-
LGP	—	L-InstP05 - University of San Diego Partnership L-InstP06 - San Diego Cnty Water Auth Partnership	\$810,749 \$1,191,646	\$64,860 \$95,332	-	-	-
	1	L-msir oo - San Diego Chiy water Auth Partnership	\$1,191,646	\$95,332	-		

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		0 Diama 0 0 Flastria 0						
CDOOF		San Diego Gas & Electric Company 2009 - 2011						
SDG&E		Program Portfolio Budget and Savings	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011	2009 - 2011	
Market Sector	Sector Program # Main Program Name / Sub-Programs		Total Proposed Budget By Program	Total Proposed EM&V Costs	Three Year EE Program Gross kWh Savings	Three Year EE Program Gross kW Savings	Three Year EE Program Gross Therm Savings	
	Codes and St				-	-	-	
		Codes & Standards Program #1			-	-	-	
v		SW-C&SA - Building Standards Advocacy	\$1,368,681	\$109,494	52,007,000	9,655	(509,792)	
Codes and Standards		SW-C&SB - Appliance Standards Advocacy	\$469,276	\$37,542	-	-	-	
ğ		SW-C&SC - Compliance Training	\$1,069,024	\$85,522	-	-	-	
ga		SW-C&SD Reach Codes	\$1,368,741	\$109,499	-	-	-	
8								
ä								
S								
ğ								
ŭ								
	Emerging Te	chnologies Program						
à		Total ET Program	00	6-14	-	-	-	
<u>ŏ</u>		SW-ETA - Assessments	\$6,409,919	\$512,793	-	-	-	
2								
듗								
Emerging Technology Programs								
] i								
gra								
E 5								
	l							
la E	Workforce, E	ducation & Training						
Бo		SW Workforce Education & Training	0000.050	004.000	-	-	-	
Ē		SW-WE&TA - Strategic Planning & Implementation	\$808,658	\$64,693	-	-	-	
WE&T Program		ON MESTE MEST CONTROL OPERS FOR CONTROL	¢40.070.000	#000 000				
Ř		SW-WE&TB - WE&T Centers – SDERC, Food Service Cen SW-WE&TC - WE&T Connections – PEAK Program	\$12,378,699	\$990,296		-	-	
>		TOTAL WE&T Budget	\$1,906,650	\$152,532	-	-	-	
	D014 0 1							
_	DSM Coordin	ation & Integration					_	
tio III		DSM Integration SW-IDSM - SW Integrated DSM	0000 100	A50 700		-		
DSM Integration Programs		SW-IDSM - SW Integrated DSM	\$600,122	\$52,703	-	-	-	
SS								
ㅁᅩᄺ		TOTAL DSM Integration Funding:						
	Non-Resourc	e Marketing & Outreach			-	-	-	
ME&O ns		SW Marketing, Education, & Outreach		*	-	-	-	
<u> </u>		SW-ME&OA - Marketing, Education & Outreach (Core)	\$8,919,698	\$713,576	-	-	-	
M Programs								
J.a.								
2								
	LIEE	l						
ш	LIEE	Lawlacema						
	 	y LIEE - Low Income EE (LIEE)	\$0	\$0	26,422,863	5,985	1,405,370	
	HVAC	y LILL - LOW INCOME LL (LILL)	ψU	φυ	20,422,003		1,405,570	
	IIVAC	SW HVAC			-	-	-	
	-	SW-HVACA - Residential Energy Star Quality Instal	\$114,526	\$9,162		-	-	
	-	SW-HVACB - Commercial Quality Installation	\$107,306	\$8,584	-	-	-	
		SW-HVACC - Commercial Upstream Equipment	\$66,961	\$5,357		-	-	
		SW-HVACD - Quality Maintenance Program	\$204,452	\$16,356	-	-	-	
		SW-HVACE - Technology & Systems Diagnostics	\$901,499	\$72,120		_	-	
HVAC		SW-HVACF - HVAC WE&T	\$137,181	\$10,974		-	-	
Ž		SW-HVACG - HVAC Core	\$78,862	\$6,309	-	-	-	
	1		ψ, 0,002	ψ0,009				
					-	-	-	
		TOTAL:	\$461,658,882	\$36,937,403	866,863,689	193,192	13,755,875	

APPENDIX 2

Program Performance Metrics

APPENDIX 2

Appendix 2.1.

ED Recommended Process for IOU Development of Program Performance Metrics

There are different kinds of performance indicators:

- Metrics that trend against known standards that come from internal and external sources and may include benchmarks.
- Metrics that trend with standards to be established when establishing a baseline.
- Metrics that track how close milestones are to being achieved
- Yes/No Metrics track whether short-term objectives are being met (ex: establishing and implementing a system, completing an analysis, etc.)

These metrics should be based on program activities, program outcomes and the program's contribution to market transformation as applicable. They should also be identified with program outputs (what a program does such as volume of widgets installed) and / or program outcomes (the results a program produces such as external influences). While there are different kinds of metrics that measure different kinds of data, they should have common success criteria such as being:

- Valid and Reliable
- Meaningful and Understandable
- Balanced and Comprehensive
- Clear regarding preferred direction of movement
- Timely and Actionable
- Resistant to goal displacement
- Cost-Sensitive and non-redundant

Developing Program Performance Metrics

<u>Step 1:</u> The first step the IOUs should undertake when developing performance metrics is to involve the people who are responsible for the work to be measured because they are the most knowledgeable about the work including upper management who will need to buy-in to the finished outcome. Once these people are involved:

- identify critical work processes and program requirements
- Identify critical results desired and align them to program design and requirements and define the program mission.

- The program mission is the basic purpose of a program, its reason for being, and the general means through which it will accomplish its purpose in view of overarching goals and objectives (CEESP, BBEES, CPUC EE Goals).
- Establish performance goals, standards, or benchmarks.
 - Program goals should be developed to support the Program's mission.
 Program goals are general statements about the results to be produced by the program.
- Develop measurements for the critical work processes or critical results
 - Program Objectives are the specific milestones / targets to be achieved in order to accomplish the program goals. These objectives should be specific, measurable, ambitious, realistic, and time-bound.

<u>Step 2:</u> Once program mission, goals, and objectives, are clearly defined the IOUs will need to develop program logic models that support the outcome of Step 1 above. The logic models will need to show the flow between program activities, their outputs, and subsequent short-term, intermediate, and long-term outcomes as well as how program elements are linked and the influence of external influences. See below for an example of a logic model.

<u>Step 3:</u> Once initial program logic models are developed identification of appropriate program performance indicators will need to be overlaid within the program logic model showing what program activities and outcomes will be measured both internal and external to the program.

The IOUs should follow these guidelines for defining program performance indicators:

- Work directly from PT/LM, goals, objectives, program activities, outputs, outcomes to define performance indicators
- Attempt to develop a balanced sets of performance indicators per program while avoiding redundancy or only tangentially related measures
- Reject proposed indicators that will not be meaningful to managers, policy makers and other relevant stakeholders
- Define indicators with high degree of face validity to intended users and external audience
- Examine the validity and reliability of proposed measures
- Define indicators for which a clear "data trail" will be available in order to allow for effective quality assurance procedures
- Provide clear definition of data sources and data collection procedures to facilitate uniform reporting from decentralized procedures

 Consider the trade-offs between the quality of performance indicators versus the cost of collecting the data

<u>Step 4</u>: Develop a system to implement collection, tracking, and reporting of program performance metrics.

- Organize and Clarify the system development process
- Define, evaluate, and select indicators
- Develop data collection procedure and tracking tools to be incorporated into EEGA.
 - Provide quality assurance
- Specify the system design
 - Identify reporting frequency and channels
 - Determine the analytical and reporting formats
 - Develop software applications
 - Assign responsibilities for maintaining the system
- Implement full-scale system
- Use, evaluate, and modify the system as appropriate

Appendix 2.2.

Program Performance Indicator Worksheet

- 1. Include a list of the utility and program administrator staff directly involved in deriving the program performance indicator metric. Include their title and contact information.
- 2. Describe each program performance indicator being proposed for this program. Indicate in a description for each, what type of performance indicator it is (see attached above). If the program indicator is being changed from an already approved program indicator indicate why the change is necessary. Provide additional analysis that adequately justifies the need to revise the metric as an attachment to this worksheet.
- 3. For each program performance metric being proposed indicate why you have selected them including how the metric meets the SMART convention (Specific, Measurable, Ambitious, Realistic, Time-bound)
- 4. State the program mission. The program mission is the basic purpose of a program, its reason for existing, and the general means through which it will accomplish its purpose in view of overarching goals and objectives (CEESP, BBEES, CPUC EE Goals).
- 5. Describe the program performance goals (both internal and external), standards, and / or benchmarks. Program goals should support the programs' overall mission and are general statements about the results to be produced by the program. If program goals are being revised from previous program goals indicate why the change is necessary providing additional analysis to justify the change.
- 6. Describe the critical work processes, program requirements, and critical results desired (both internal and external) linked to promotion of the program mission and goals above.

- 7. Describe how the proposed program performance metrics are a measure of the critical work processes or critical results identified above.
- 8. Describe what the program objectives are. Program objectives are the specific milestones and targets to be achieved to which the proposed program performance metrics seek to measure. Program objectives should be chosen that promote accomplishment of the program goals and should meet the SMART convention described above. If the program objectives are being revised from previous program objectives indicate why the change is necessary. Provide additional analysis to justify this change.
- 9. Describe how the metrics will be collected, what data source they will come from, and how they will be tracked and reported.
- 10. Attach a program logic model that graphically represents what has been described in this worksheet. Logic models should depict the flow between program activities, their outputs, and subsequent short-term, intermediate, and long-term outcomes as well as how program elements are linked and the influence of external influences. Proposed program performance indicators should be incorporated at the appropriate locations within the logic model indicating what program activities and outcomes within the model will be measured both internal and external to the program (see example above).
- 11. Include a completed Program Performance Indicator Table as an attachment to this worksheet (see example below).

Program Performance Indi	icator Table
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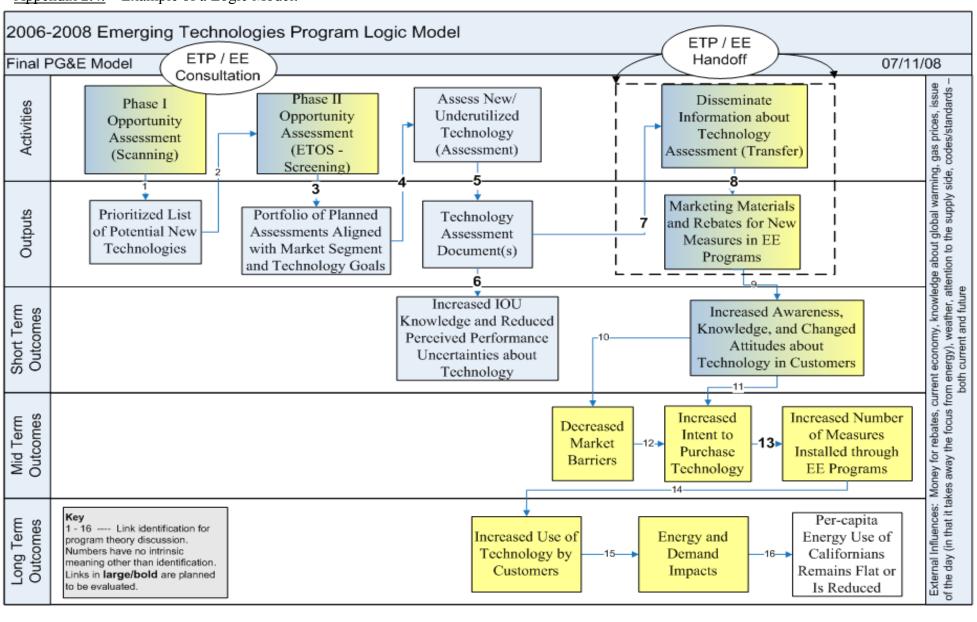
Program Sector	Program Name ▼	Program#	•	IOU Program Goals	Strategic Planning Strategy	2010 - 2011 Strategic Milestones	IOU Proposed Metrics

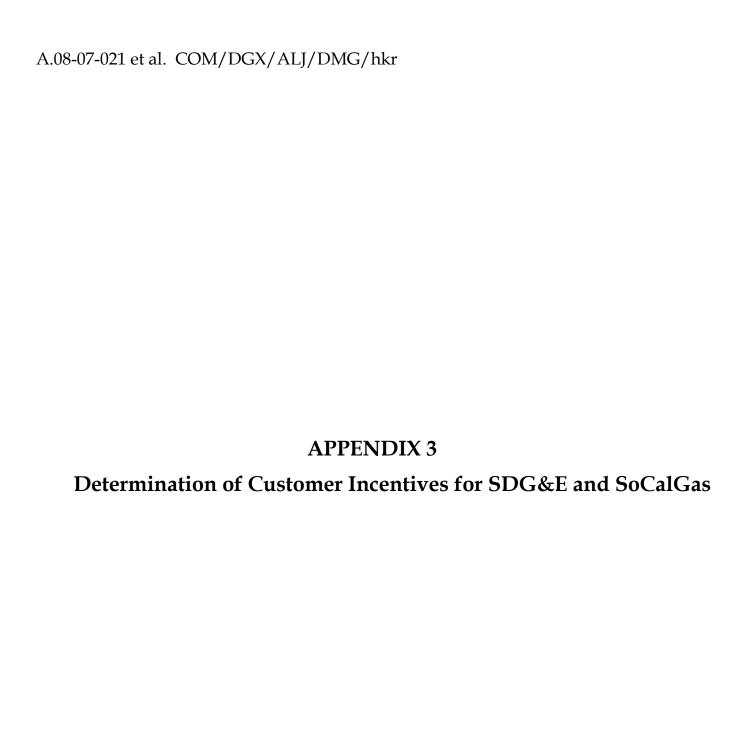
Appendix 2.4. – Example of a Logic Model:

ETP program

EE and ETP programs

EE programs





Appendix 3 – Calculation of Modifications to Customer Incentive Payments for SDG&E and SoCalGas

San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) 2010-2012 proposed incentive levels for measures found in their portfolio level E3 calculators were adjusted downwards. These adjustments were made because the SDG&E and SoCalGas proposals to pay full incremental measure cost incentives was not reasonable or justified in cases other than direct install program models, as discussed in Section 4.6 of this decision.

The adjustments made to SDG&E and SoCalGas incentive levels were generally done to match the incentive levels in the Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) incentives for similar measures (or measure types) planned to be offered in similar programs. For the adjustments made to SDG&E and SoCalGas measures which impact natural gas use, the adjustments were made based upon comparable measures in the PG&E gas portfolio. For the adjustments made to SDG&E measures which impact electricity use, the adjustments were done based upon comparable measures in both the PG&E and SCE electric portfolios. It should be noted that measures which were common between the SCE and PG&E portfolios generally had similar incentive levels, while not always exactly the same value.

For measures within the SDG&E electric portfolio for which very similar specific measures were not found in either the SCE or the PG&E portfolios, adjustments were made based upon the maximum of either a dollar per kWh savings or a percentage of the measure cost. The dollars per kWh values used were selected for consistency with SCE and PG&E general measure classifications. The percentage of measure cost utilized for this adjustment was 65%; this is higher than the general incentive cap of 50% used historically by all IOU's for customized measures. This generally produced incentive levels that exceeded similar measure categories for SCE and PG&E, but was due to the sometimes higher level of measure specificity in the SDG&E filing that required a more conservative adjustment.

Table 1 below summarizes the changes to the SDG&E and SoCalGas incentives found in their portfolio level E3 calculators. For each measure category the adjusted incentive is listed along with the IOU submitted value and the resultant total budget adjustment. Tables 2 and 3 below contain the details of the SDG&E and SoCalGas submitted measure cost and incentive values and the adjustments for each. These tables are also included in spreadsheet form.

Table 1. Summary of Energy Division changes to SDG2E and SCG Incontings	OUS	S S S S S S S S S S S S S S S S S S S	/9	
	200	JOH	no l	ရာဂ
Shappad &	CA08 601 50A	04 504	94540	201 505
DD: 0.000	0,00,49	91,084	8,404,8	5454,831,565
\$ Adjusted \$ Adjustment	\$414,381,417 -\$84,210,176	81,417	\$319,6 -\$135,2	\$319,626,622 -\$135,204,943
Gas Measures - Adjustments to incentives (SDG&E and SCG)	Submitted values	\$ adjustment	Submitted values	\$ adjustment
1. Match PG&E for greenhouse heat curtin incentive of \$0.20/sqft	\$0.49/sqft	\$ (696,348)	8). \$1.50/sqft	(17,042,771)
			dishwasher - \$297,	
 Match PG&E and SCE incentives for dishwasher/water heater \$30, clothes washer \$50 	dishwasher - \$297, water		water heater - \$67.24, clothes	
	heater - \$67.24		washer - \$148	\$ (67,167,996)
3. General commercial industrial gas incentives - minimum of \$2/thern, 65% of measure cost, or the IOU input value. Note that PG&E \$1.60 minimum per therm for				
industrial and process therm participant costs were matched when IOU input was lower; this will increase TRC costs but not change PAC costs or IOU budget. Energy				
Division expects the PG&E \$1.60 approximate customer costs are low, but will use these for this adjustment to keep consistency between IOLI's FD and IOLI will	range of \$1-\$6+		range of \$1-\$6+	
discuss these costs for compliance filing.	will average of \$2.47	\$ (17,068,716)	with average of \$2.27	\$ (50,994,176)
4 Match DGRE incentives for new construction \$18thern		·	2.0	2.0
	\$3.03/therm	\$ (1,738,993)	3) \$6.40/therm	
Electric Measures - Adjustments to incentives (SDG&E only)	dishwasher -			
1. Match PG&E and SCE incentives for dishwasher/water heater \$30, clothes	\$297, water			
washer, room a/c \$50, a/c per ton \$50,	heater - \$67, a/c	(12 092 714)		
2. Match SCE incentives for new construction \$0.20/kWh	SO 394MAR			
,				
3. CFL's, screw-in upstream - \$1.25 for traditional and \$3.50 specialty	\$2.60-\$6 for traditional, \$7-\$18			
	for specialty	\$ (11,371,920)	Ĉ	
4. Other lighting - larger of \$0.05/kWh or 50% of incremental cost	\$0.08-\$0.87/kWh	\$ (21,335,796)	(6	2
5. HVAC - larger of \$0.2/kWh or 50% of incremental cost	\$0.15-\$0.57/kWh	\$ (16,440,980)	- C	0
6. refrigeration - larger of \$0.1/kWh or 50% of incremental cost	\$0.25/kWh	\$ (663,063)	3)	
Total Adjustments		\$ (84,210,176)	3)[\$ (135,204,943)

Table 2. Summary of Detail of Energy Division changes to SDG&E Incentives.

rable 2. Summary of Detail of Energy Division changes to SDG&E Incentives.		IOU	submitted	l valu	es	200	E	adjusted va	lues
Measure Name Residential		Gross asure Cost (\$/unit)	Rebate to use custo or its assigno (\$/uni	omer ee	to entities other than the end us customer o its	0 1	Gross Measure Cost (\$/unit)	Rebate to end use customer o its assigner (\$/unit)	
Dearned Measures									9
Appliances									
421008-Dishwasher 15% above Energy Star (0.65 EF +) 421007-Water Heating - Clothes Washer - Tier III MEF=1.80 426001-Intelligent Electronic Power Strips 421003-Motor - Pool Pump (two-speed) - Placeholder for Variable Speed	\$ \$ \$	297.00 147.69 18.14 182.18	\$ 143 \$ 18	7.00 7.69 8.14 2.18		\$	147.69 18.14	\$ 50.00 \$ 18.14	
Appliance Recycling 408001-EE Refrigerator Recycling 408002-EE Freezer Recycling	\$ \$	77.13 77.13		4.00 4.00		\$		\$ 174.00 \$ 174.00	
Water Heating	•	77.13	\$ 17.	4.00		*	174.00	\$ 174.00	
403001-Water Heating Controls 420002-Water Heating - Faucet Aerator - Low Flow 420003-Water Heating - Showerhead	\$	0:61 6.54		5.54	\$ 0.61	\$	6.54	\$ - \$ 6.54	\$ 0.61
421005-Water Heating - Tankless	\$	14.32 108.32	\$ 108	4.32 8.32		\$ \$	108.32	\$ 14.32 \$ 108.32	
421006-Water Heating -High EF Unit 421010-Low Flow Showerhead/Self Install 1.5 gpm - Kits	\$	67.24 14.32	\$ 67	7.24	\$ 14.32	\$		\$ 30.00 \$ -	\$ 14.32
421011-Faucet Aerators/Self Install - Kits	\$	6.54	\$	-	\$ 6.54	. \$	6.54	\$ -	\$ 6.54
422001-Ceiling Vintage to R-30 Insulation-Batts 422002-Wall Blow-In R-0 to R-13 Insulation	\$	0.61 0.94		0.61 0.94		\$		\$ 0.61 \$ 0.94	
422003-Water Heating - Tankless	\$	108.32	\$ 108	8.32		\$	108.32	\$ 108.32	
422004-Water Heating -High EF Unit 422006-Low Flow Showerhead/Self Install 1.5 gpm - Kits	\$	67.24 14.32		7.24 4.32		\$		\$ 30.00 \$ 14.32	
422007-Faucet Aerators/Self Install	\$	6.54	\$ 6	5.54		\$	6.54	\$ 6.54	
423009-Low Flow Showerhead/Self Install 1.5 gpm - Kits 423010-Faucet Aerators/Self Install	\$	14.32 6.54		4.32 5.54		\$		\$ 14.32 \$ 6.54	
HVAC									
406001-Residential AC Diagnostic, Repair and Tune-up 406002-Residential AC SEER 14	\$ \$	48.37 119.00	\$ \$ 119	9.00	\$ 48.37	7 \$ \$		\$ - \$ 119.00	\$ 48.37
407001-Residential Duct Test and Seal	\$	497.62	\$	-	\$ 497.62	\$	497.62	\$ -	\$ 497.62
407002-Residential Condensor Coil Cleaning 422005-Heating - Gas 92% AFUE	\$	97.75 5.80	•	- 5.80	\$ 97.75	5 \$ \$			\$ 97.75
422008-Residential AC SEER 14	\$	119.00	\$ 119	9.00		\$	119.00	\$ 50.00	
422009-A/C - Room unit - Energy Star 423001-A/C - Room unit - Energy Star CZ15	\$	81.00 376.00		1.00		\$		\$ 50.00 \$ 50.00	
423002-Residential AC SEER 18 CZ 15	\$	1,179.01	\$ 1,179	9.01		\$	1,179.01	\$ 150.00	
423003-Attic Insulation - Ceiling Vintage to R-38 Insulation-Batts -CZ15 423004-Wall Blow-In R-0 to R-13 Insulation	\$	0.61 0.94		D.61 D.94		\$		\$ 0.61 \$ 0.94	
420007-Ceiling Vintage to R-30 Insulation-Batts - MF	\$	0.61		0.61		\$		\$ 0.61	
421001-A/C - Room unit - Energy Star	\$	81.00 0.61		1.00 0.61		\$		\$ 50.00 \$ 0.61	
421002-Attic Insulation - Ceiling Vintage to R-30 Insulation-Batts 421004-Wall R-0 to R-13 Insulation	\$	0.94		0.62		\$		\$ 0.62	
421009-Heating - Gas 92% AFUE	\$	5.80	\$	5.80		\$	5.80	\$ 5.80	
Lighting 419001-Screw-in CFL (23 watt) Turn-in - ISR = 0.76	\$	2.57	\$	-	\$ 2.57	7 \$	2.57	s -	\$ 1.25
419002-Screw-in CFL (23 watt) - Median CFL Measure 10,000 hour (Upstream) ISR=0.76	\$	2.57	\$	-	\$ 2.57	\$	2.57	\$ -	\$ 1.25
420005-T-8 or T-5 Premium Lamp and Electronic, 4-foot lamp installed 420006-int. CFL screw-in (23 Watt median)	\$ \$	51.53 6.63		1.53		\$		\$ 51.53 \$ 6.63	
422010-Screw-in CFL (18 watt - Median) Specialty CFL/LED - Direct Install/Verified	\$	17.91	\$ 17	7.91		\$	17.91	\$ 17.91	
423005-Screw-in CFL (18 watt - Median) Specialty CFL/LED -Direct Install/Verified CZ15 424001-Screw-in CFL (16 watt - Median) Specialty CFL Measure 10,000 hour (Upstream) ISR=0.76	\$	17.91 7.36	\$ 17 \$	7.91	\$ 7.36	\$ \$		\$ 17.91 \$ -	\$ 3.50
<u>Oustomized Measures</u>									
Water Heating	121		y <u>u</u> 5000 wg/mm			200			
420004-Gas Wtr Htr Controller (<30 Units) - Calculated 420001-Gas Wtr Htr Controller (>30 Units) - Calculated	\$ \$	1,400.00 1,550.00	\$ 1,400 \$ 1,550					\$ 1,400.00 \$ 1,550.00	
Whole Building New Construction									is
418001-Whole Bidg - Elec 418002-Whole Bidg - Th	\$	1.60 6.40		1.60		\$	1.00	\$ 1.60 \$ 6.40	
TIGOOZ-TITIOIS SILLY - TII	Đ	0.40		J.7U		4	, Q. 4 U	g 0.40	

	Immary of Detail of Energy Division changes to SDG&E incentives.					อากขอร		EC		usted val	The	Incentives		
				bate to end e customer		entities er than		Gross		ebate to		entities er than		
Measure Name	Mea	Gross asure Cost (\$/unit)		or its assignee (\$/unit)	custo	end use omer or		leasure Cost	cus its	itomer or assignee	th	e end use		
Ionresidential .		(securit)		(wunt)		its		\$/unit)		\$/unit)	cu	stomer		
Jeemed Measures												•		
10001-Heating - Greenhouse Heat Curtain 10002-Heating - Infrared Film for Greenhouse	\$	0.49 0.03		0.49 0.03			\$	0.49 0.03		0.20 0.03				
efrigeration			•						_					
12004-Refrigeration -Cooler/Freezer Door Gaskets - Glass Doors 12005-Refrigeration -Strip Curtains for Walk-ins 12006-Refrigeration - Efficient Evap Fan Motor Electronically Commutated Motor (ECM)	\$	5.00 10.22 6.79	\$ \$	5.00 10.22 6.79			\$	5.00 10.22 6.79	\$	5.00 10.22 6.79				
VAC 17001-Comm. EE AC Units < 65kBtuh EER=12.04	\$	113,10	\$	113.10			\$	113.10	\$	113.10				
5001-Nonresidential Retro-Commissioning 3004-Commercial Condensor Coil Cleaning	\$	0.28 11.75	\$	11.75	\$	0.28	\$	0.28 11.75	\$	11.75	\$	0.28		
htting rew-in CPL														
2003-Lighting - Screw in 14-26 Watt Lamp (Specialty) 2012-Lighting - Screw in >= 27 Watt Lamp -28 watt	\$	11.07 15.74		11.07 15.74			\$ \$	11.07 15.74	\$ \$	11.07 15.74				
ear fixtures 2002-Lighting - Remove 4 Ft T-8 (De-Lamp)	\$	49.46	e	49.46			s	49.46	\$	24.73				
014-Premium T8 with 34 Watt Baseline 002-Premium T8 with T12 40 Watt Baseline	\$	51.53 51.53		51.53	\$	51.53	\$	51.53 51.53	\$	25.77	\$	51.53		
004-Lighting-Interior High Bay Linear Fluorescent Fixtures <= 244 Watts replacing 400 Watts	\$	391.65		391.65			\$	391.65	\$	195.82				
er Lighting Measures 001-Lighting - Hardwire Incan Base >90 watt Fluorescent Fixture 002-Lighting - Occupancy Sensor - High-Bay Sensor	\$	199.79 141.00		199.79 141.00			\$	199.79 141.00	\$	127.01 83.07				
013-Interior LED New Technology Measure	\$	15.00		15.00			\$	15.00	\$	7.50				
원화 007-Food Service - French Fryer-Gas 008-Food Service - Steamer-Gas		3,796.00 6,221.00	\$	3,796.00 6,221.00				3,796.00 3,221.00		,262.50				
009-Food Service - Ice Machine Air-Cooled 501-1000 010-Energy Star Clothes Washer MEF = 1.80 - Commercial	-	1,485.00		1,485.00 764.92			\$ 1	,485.00 764.92	\$ 1	,485.00 764.92				
111-Food Service-Commercial Gas Rack Oven- Double, Cooking Efficiency >= 50% 003-Commercial HVAC Diagnostic/Tune-up	\$	8,646.00 56.75	\$	8,646.00	\$	56.75	\$	56.75	\$,260.00	\$	56.75		
01-Motors - VFD - HVAC Fans (per Hp) 103-Pipe Insulation - Low Pressure Steam Applic. (LF) 1 in	\$	176.68 3.63		176.68 3.63			\$	176.68 3.63	\$ \$	176.68 3.63				
omized Measures														
<i>cultural</i> 001-Gas - SPC Strategy 002-Other - SPC Strategy	\$	6.55 1.17		6.55 1.17			\$	6.55 1.17	\$	2.00 1.17				
Onstruction 002-Whole Bldg - Elec	\$	0.39		0.39			\$	0.20	•	0.00				
DS-Whole Bldg - Th 01-Lighting	\$		\$	3.03 0.16			\$	0.39 3.03 0.16	\$ \$	0.20 1.00 0.16				
IC&R kaced Units														
aged of ints 10-Pkg AC EER = 10.0 (240-759 kBtuh) - Bid Strategy)03-Pkg AC EER = 10.0 (240-759 kBtuh) - SPC Strategy	\$	192.65 192.65	\$	192.65 192.65			\$	192.65 192.65	\$	96.32 96.32				
ers					٠									
111-Water cooled VSD centrifugal chiller (150-299 tons, 0.507 kW/ton), load control tower - Bid Strategy 104-Water cooled VSD centrifugal chiller (150-299 tons, 0.507 kW/ton), load control tower - SPC Strategy 105-Water cooled VSD centrifugal chiller (150-299 tons, 0.507 kW/ton), load control tower - Bid Strategy	\$	169.04 169.04 169.04	\$	169.04 169.04 169.04			\$	169.04 169.04 169.04	\$	84.52 84.52 84.52				
r HVAC&R	•	100.0%	•	.03.04				100.04		J4.J2				
03-HVAC Gas - Bid Strategy 04-Refrigeration - Bid Strategy	\$ \$	0.25	\$	0.25			\$	1.60 0.44	\$	0.22				
ing ♥ v-in CPL & CPL Fixtures														
108-CFL, 15W lamp, Pin Based - Bid 109-CFL, 28W lamp, Pin Based - Bid	\$	45.52 55.15	\$	45.52 55.15			\$	45.52 55.15	\$	22.76 27.58				
08-CFL, 15W lamp, Specialty - SPC ar fixtures	\$	11.07	\$	11.07			\$	11.07	\$	6.96				
ar inxures 104-FL, (6) 46in, 75HO lamp, (3) Programmed Start Ballast, (BF: 1.00), Lumens=28500, W/fixt≔351 (Replace) 105-FL, (6) 46in, 75HO lamp, (3) Programmed Start Ballast, (BF: 1.00), Lumens=28500, W/fixt≔351 (Replace)		391.65 391.65	\$	391.65 391.65			\$	391.65 391.65	\$	195.82 195.82				
i05-FL, (6) 46in, T5HO lamp, (3) Programmed Start Ballast, (BF: 1.00), Lumens=28500, W/fixt=351 (Replace) i09-CFL, 28W lamp, Integral or Modular, Tube or Spiral or Flood - SPC	\$	391.65 15.74	\$	391.65 15.74			\$	391.65 15.74	\$	195.82 13.01				
06-FL, (2) 48in, T8 lamp, Premium IS EB, NLO (BF: .8595), Lumens-5346, W/fixt=54 (Retrofit) - Bid 106-FL, (2) 48in, T8 lamp, Premium IS EB, NLO (BF: .8595), Lumens-5346, W/fixt=54 (Retrofit) - SPC	\$	51.53 51.53		51,53 51,53			\$	51.53 51.53	\$	25.77 25.77				
er Lighting Measures 007-Metal Halide, (1) 32W lamp, Lumens=1300, W/fixt=43 (Replace) - Bid	\$	128.66		128.66			\$	128.66	\$	64.33				
07-Metal Halide, (1) 32W lamp, Lumens=1300, W/fixt=43 (Replace) - SPC	\$	128.66	\$	128,66			\$	128.66	\$	64.33				
001-Other (Electric) - Bid Strategy 102-Other Gas - Bid Strategy	\$	0.30 1.00	\$	0.30 1.00			\$	0.50 1.60	\$	0.30 1.00				
01-Gas - SPC Strategy 02-Other - SPC Strategy	\$	6.55 1.17 1.00		6.55 1.17 1,00			\$	6.55 1.17 1.00	\$	2.00 1.17 1.00				
33-Steam Traps - Bid or SPC Strategy s & Sandards	•	1.00	4	1,00			•	1,00		1.00				
04-2003 Title 24 (50%) HMG Whitepaper 6-24-09 05-2004 Title 20 (50%) HMG Whitepaper 6-24-09			\$	-					\$	-				
006-2006 Title 20 Tier II Lighting (50%) HMG Whitepaper 6-24-09 007-2008 Title 24 (80%) HMG Whitepaper 6-24-09 008-2008 Title 20 (100%) HMG Whitepaper 6-24-09	\$	285.70 182.56	\$				\$	285.70 182.56	\$	-				
1009-2009 Title 20 (100%) HMG Whitepaper 6-24-09	\$	61.41		7=			\$	61.41		-				

Table 3. Summary of Detail of Energy Division changes to SCG Incentives.

Table 5. Summary of Detail of Energy Division	u wild	iiiAes m		J submitted val				ga Silver	E	D adjusted valu	es		
Measure Name		Gross asure Cost (\$/unit)	us	Rebate to end e customer or its assignee (\$/unit)	Incentives to entities other than the end use customer or its assignee(\$/unit)		M	Gross easure Cost (\$/unit)		Reballe to end se customer or its assignee (\$/unit)	ent	Incentives to ities other than the end use ustomer or its isignee(\$/unit)	
Residential													
Deemed Measures													
Appliances 516008-Energy Sar Dishwasher EF= 65 - MF		297	\$	297.45			\$	297.45	\$	30.00			
517003-Energy Star Labeled Dishwasher EF>=0.65 - SF		297	\$.	297.45			\$	297.45	\$	30.00			
517005-Energy Star Clothes Washer - MEF=1.80		148	\$	147.69			\$	147.69	\$	50.00			
518006-Energy Star Clothes Washer - MEF=1.80 518010-Energy Star Labeled Dishwasher EF>=0.65 - SF	2	148 297	\$	147.69 297.45			\$	147.69 297.45	\$	50.00 30.00		•	
Water Heating		201	*	207.40			٧	201.40	۳	30.00			
504001-Solar Pool Heaters, gas back-up		11,250	\$	11,250.00			\$	11,250.00	\$	11,250.00			
505001-Water Heating Controls 506001-Low Flow Showerhead		1 31	\$ \$	1.00	\$	31.06	\$	1.00 31.06	\$	1.00	\$	31.06	
506002-Faucet Aerators		13	\$	_	\$	13.24	\$	13.24	\$	-	\$	13.24	
507001-DWH Controllers		135	\$	135.00			\$	135.00	\$	135.00			
516005-Central System Natural Gas Water Heater 516006-Central System Gas Boiler: Water Heating Only		514 4,060	\$	208.88 4,060.00			\$	514.00 4,060.00	\$	30.00 4.060.00			
516007-Gas Wtr Htr Controller Small Complex		1,400	\$	1,400.00			\$	1,400.00	\$	1,400.00			
516010-Gas Wtr Htr Controller Large Complex		1,550	\$	1,550.00			\$	1,550.00	\$	1,550.00			
516011-Pipe Wrap 517006-Kitchen and Lavatory Faucet Aerators/Self Insta		7 7	\$	6.81		6.54	\$	6.81	\$	6.81	•	6.54	
517006-Ritchen and Lavatory Faucet Aerators/Self Install 517007-Low Flow Showerhead (1.5 gpm) /Self Install	•	14	\$	-	\$	6.54 14.32	\$	6.54 14.32	\$	-	\$ \$.	6.54 · 14.32	
517008-Gas Storage Water Heater (EF>= 0.62)		67	\$	67.24	-		\$	67.24	\$	30.00			
517009-Tankless Water Heater		285	\$	285.47			\$	285.47	\$	285.47			
518003-Central Gas Furnace 92% AFUE 518004-Kitchen and Lavatory Faucet Aerators/Self Install		6 7	\$	5.80 6.54			\$	5.80 6.54	\$	5.80 6.54			
518005-Low Flow Showerhead (1.5 gpm) /Self Install	•	14	\$	14.32			\$	14.32	\$	14.32			
518007-Gas Storage Water Heater (EF>= 0.62)		67	\$	67.24			\$	67.24	\$	30.00			
518008-Tankless Water Heater HVAC		285	\$	285.47			\$	285.47	\$	285.47			
503001-Residential Duct Test and Sealing		498	\$	•	\$	497.62	\$	497.62	\$	_	\$	497.62	
516004-Attic Insulation - MF		1	\$	0.76	•		\$	0.76	\$	0.76	•		
517001-Attic Insulation - SF		1	\$	0.61			\$	0.61	\$	0.61			
517002-Wall Insulation 517004-Central Gas Furnace 92% AFUE		1	\$	0.94 5.80			\$	0.94 5.80	\$	0.94 5.80			
518001-Attic Insulation - SF		1	\$	0.61			\$	0.61	\$	0.61			
518002-Wall R-0 to R-13 Insulation		1	\$	0.94			\$	0.94	\$	0.94			
518009-Residential Duct Test and Sealing Customized Measures		498	\$	497.62			\$	497.62	\$	497.62			
Whole Building New Construction													
515001-Whole Building Gas		6	\$	6.40			\$	6.40	\$	6.40			
Nonresidential													
Deemed Measures Agricultural				•									
509001-Infrared Film for Greenhouses		0	\$	0.03			\$		\$	0.03			
509002-Greenhouse Heat Curtain		2	\$	1.50			\$	1.50	\$	0.20			
Process 511001-Water Heating -Commercial Pool Heater		2	\$	2.00			\$	2.00	\$	2.00			
511002-Pipe Insulation - Medium pressure steam >15 ps		17	\$	16.57			\$	16.57	\$	16.57			
511003-High Efficiency Small Gas Storage Water Heater - 5		3	\$	2.90			\$	2.90	\$	2.90			
511004-High Efficiency Large Gas Storage Water Heater - 0. 513001-Tank Insulation - High Temperature Applic. (LF) 2 in		2 4	\$	2.00 3.60			\$	2.09 4.00	\$	2.00 3.60			
513002-Pipe Insulation - Low Pressure Steam Applic. (LF) 1		4	\$	3.27			\$	3.63		3.27			
513003-EER Convection Oven		3,144	\$	2,829.60			\$	3,144.00	\$	807.50			
513004-EER Fryer - High Effic. Unit		3,796		3,416.40			\$	3,796.00		1,262.50		2	
513005-EER Cabinet Steamer Tier II Customized Measures		11	\$	10.00			\$	11.11	Þ	10.00			
Agricultural				¥									
508001-PER Boiler Replacement		1	\$	1.00			\$	1.60		1.00			
508002-Burners and burner related equipment (IEU)		1	\$	1.00			\$	1.60	\$	1.00			
508003-Equipment repair/upgrades (IEU) New Construction		1	\$	1.00			Ф	1.60	Ф	1.00			
514001-Whole Building (per Therm)	\$	3.03	\$	3.03		21	\$	3.03	\$	3.03			
Process													
Commercial	•	4.00	•	4.00			•	4.00	•	1.00			
510001-Steam Traps 510002-CPI Equip. Modernization	\$	1.00 1.03	\$	1.00 1.00			\$	1.00 1.60	\$	1.00			
510003-Boiler Replacement	\$	1.00	\$	1.00			\$	1.60	\$	1.00			
510004-Nonresidential Equipment Modernization/Upgrades	\$	1.25	\$	1.25		*	\$	1.60	\$	1.04			
Industrial	s	1.34	c	1.21			\$	1.60	\$	1.04			
512001-CPI Heat Recovery 512002-PER Misc. Process Equip. and Replacement Equip	\$	6.55	\$	5.90			\$	6.55	\$	2.00			
512003-CPI Equip. Modernization	\$	1.03	\$	0.93			\$	1.60	\$	0.93			
512006-Boiler Replacement	\$	1.00	\$	0.90			\$	1.60	\$	0.90			
<i>512007-Nonresidential Equipment Modernization/Upgrade</i> 512009-Burners and burner related equipment (IBJ)		1.25	\$ \$	1.13 0.90			\$	1.60 1.60	\$	1.04 1.04			
512009-Burners and purner related equipment (180) 512010-Equipment repair/upgrades (IEU)	\$ \$	1.00 1.00	\$	0.90			\$	1.60	\$	1.04			
512010-Equipment repair/apgrades (120) 519001-PER Misc. Process Equip. and Replacement Equip	\$	6.55	\$	6.55			\$	6.55	\$	2.00			
520001-Process Optimization	\$	6.55	\$	6.55			\$	6.55	\$	2.00			
Other 501002-2003 Title 24 (50%) HMG Whitenaner 6-24-09	- (*)		\$	· ·					\$	-			
501002-2003 Title 24 (50%) HMG Whitepaper 6-24-09 501003-2004 Title 20 (50%) HMG Whitepaper 6-24-09			\$						\$	-			
501004-2008 Title 24 (80%) HMG Whitepaper 6-24-09	\$	1.88	\$	-			\$	1.88		-			

(END OF APPENDIX 3)