BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

01-26-09 04:59 PM

Application of Southern California Edison
Company (U 338-E) To Establish Marginal
Costs, Allocate Revenues, And Design Rates
In the Matter of the Application of Southern
California Edison Company (U 338-E) for
Authority to Make Various Electric Rate Design
Changes.

Application 08-03-002
(Filed March 4, 2008)

Application 07-12-020
(Filed December 21, 2007)

MOTION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) AND SETTLING PARTIES FOR ADOPTION OF RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT

BRUCE A. REED

Attorney for SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Telephone: (626) 302-4183 Facsimile: (626) 302-6693

E-mail:bruce.reed@SCE.com

Dated: January 26, 2009

TABLE OF CONTENTS

Section	<u>n</u>	<u>Title</u>	<u>Page</u>
I.	BAC	KGROUND	2
II.	SUM	IMARY OF THE SETTLEMENT AGREEMENT	2
	A.	Residential Rate Group	3
		1. AB1X-Related Issues	3
		2. Demand Response Program Rates	4
		3. TOU Rate Schedules	5
		4. Submetering Schedules	5
		5. Other	6
	B.	GS-1 and TOU-GS-1 Rate Groups	6
	C.	Electric Vehicle Rate	7
III.	REQ	UEST FOR ADOPTION OF THE SETTLEMENT AGREEMENT	7
	A.	The Settlement Is Reasonable In Light Of The Record	8
	B.	The Settlement Agreement Is Consistent With Law	8
	C.	The Settlement Agreement Is In The Public Interest	8
IV.		EDULE FOR COMMENTS AND IMPLEMENTATION OF ILEMENT AGREEMENT	9
V.	CON	ICLUSION	10
ATTA	RESI	ENT A IDENTIAL AND SMALL COMMERCIAL RATE DESIGN ILEMENT AGREEMENT	

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison)	
Company (U 338-E) To Establish Marginal)	Application 08-03-002
Costs, Allocate Revenues, And Design Rates)	(Filed March 4, 2008)
)	
In the Matter of the Application of Southern)	
California Edison Company (U 338-E) for)	Application 07-12-020
Authority to Make Various Electric Rate Design)	(Filed December 21, 2007)
Changes.)	

MOTION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) AND SETTLING PARTIES FOR ADOPTION OF RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT

Pursuant to Rule 12.1 *et seq* of the Commission's Rule of Practice and Procedure, Southern California Edison Company (SCE), on behalf of itself and the Settling Parties, requests that the Commission adopt and find reasonable the "2009 GRC Phase 2 Residential and Small Commercial Rate Design Settlement Agreement," (Settlement Agreement) which is appended to this motion as Attachment A.

The Settling Parties have reached a Settlement Agreement that resolves all issues related to rate design for rate schedules in the Residential and Small Commercial rate groups in Phase 2 of SCE's 2009 General Rate Case (GRC). As soon as practicable following a Commission decision adopting the Settlement Agreement, but no earlier than October 1, 2009, SCE will adjust its rates for residential and small commercial customers pursuant to the terms of the Settlement Agreement.²

Southern California Edison Company (SCE); the Division of Ratepayer Advocates (DRA); The Utility Reform Network (TURN), the Solar Alliance, and the Western Manufactured Housing Community Association (WMA) are collectively referred to herein as the Settling Parties.

This Settlement Agreement also assumes Commission approval of the Phase 2 Revenue Allocation Settlement Agreement, filed January 9, 2009, which is intended to establish the allocation of SCE's revenue requirement among all customer groups.

Section I of this motion provides background related to this proceeding. Section II describes in general the terms of the Settlement Agreement. Section III demonstrates that the Settlement Agreement is reasonable in light of the whole record, consistent with law, and in the public interest, and that it should be adopted without modification. Section IV discusses the requests of the Settling Parties related to processing of this request and implementation of new rates.

I.

BACKGROUND

This proceeding was initiated by the filing of SCE's application on March 4, 2008, along with SCE's direct testimony. SCE updated its initial evidentiary showing on June 27, 2008. DRA served its initial testimony on September 26, 2008. Interveners served their testimony on October 31, 2008. In accordance with the "Scoping Memo and Ruling of Assigned Commissioner," dated May 14, 2008, SCE provided notice to all parties of a settlement conference to be held on November 12, 2008. Continuing discussions related to the potential settlement of issues in this proceeding occurred among the interested parties after the November 12, 2008 settlement conference. Given progress made toward settlement, rebuttal testimony was deferred pursuant to rulings by Administrative Law Judge (ALJ) Yip-Kikugawa. SCE and the Settling Parties executed this Settlement Agreement on or after January 20, 2009.

The Settling Parties represent residential and small commercial customer interests. SCE, DRA, TURN, WMA, and the Solar Alliance served prepared direct testimony that addressed the issues resolved by this Settlement Agreement. The proposals made by the DRA, TURN, WMA, and Solar Alliance would have resulted in a wide range of outcomes relative to SCE's litigation position.

П.

SUMMARY OF THE SETTLEMENT AGREEMENT

The primary provisions of the Settlement Agreement are summarized below.

A. Residential Rate Group

1. AB1X-Related Issues

In its prepared testimony, SCE proposed a number of modifications that were designed to reduce the impact of revenue increases that are allocated solely to Tiers 3, 4, and 5 of SCE's residential rate schedules due to restrictions imposed by Assembly Bill 1X (AB1X). For example, SCE proposed to increase the Basic Charge for residential customers to 44 percent of SCE's calculated marginal cost value. SCE proposed to reduce the rate differential between Tiers 3 and Tier 5 to a total of five cents per kWh instead of the current seven cents per kWh and to establish the Tier 3 rate for Schedule D-CARE at 80 percent of the Tier 3 rate for Schedule D. SCE also proposed to reduce baseline allocations within baseline zones to 50 percent of the average aggregate usage in each climate zone.³

DRA and TURN opposed any increase to the Basic Charge, arguing that any increase to the Basic Charge was prohibited by AB1X. TURN asserted that SCE's proposed reduction in the baseline allocation proposal as well as SCE's proposed reduction to the Tier 3 – Tier 5 rate differential should be deferred to SCE's 2009 Rate Design Window, to allow for the reasonably likely passage of legislation in 2009 that would modify the AB1X rate caps, and could eliminate the need for SCE's proposals. DRA and TURN opposed any increase to the current Tier 3 rate for Schedule D-CARE, with both parties agreeing that any revenue shortfall resulting from capping the D-CARE Tier 3 rate should be recovered from the Residential Rate Group.

The Settlement Agreement resolves these issues as follows:

• There shall be no increase made to the Basic Charges for residential service to single-family or multi-family residences that was effective as of December 2008. Energy rates for usage up to 130% of the baseline allocation (Tier 1 and Tier 2) shall not be increased above the levels effective on February 1, 2001 except to the

-3-

_

SCE also proposed to revise its baseline zones consistent with those established by the California Energy Commission.

- extent recovery of the California Solar Initiative revenues were authorized for recovery in Tier 1 and Tier 2 energy rates by Resolution E-4167.4
- SCE shall establish rates so that there is a differential of five cents per kWh between the rates for Tier 3 and Tier 5. However, if legislation modifying the residential rate protective provisions of AB1X is enacted which allows at least a three percent annual increase in Schedule D Tier 1 and Tier 2 rates, SCE shall establish rates at the next regularly-scheduled rate change so that there is a seven cent per kWh differential between the rates for Tier 3 and Tier 5.5
- SCE shall update its baseline allowances to reflect current usage levels and reduce baseline allocation percentages for each baseline zone to 50 percent of the average aggregate customer usage. However, if legislation modifying the residential rate protective provisions of AB1X is enacted which allows at least a three percent annual increase in Schedule D Tier 1 and Tier 2 rate, SCE shall use then-current usage levels and establish rates at the next regularly-scheduled rate change with the baseline allocation percentages for each baseline zone set at 55 percent of the average aggregate customer usage.
- The Schedule D-CARE Tier 3 rate shall be established at a level that provides a discount of 20 percent from the Schedule D Tier 3 rate level subject to a ceiling of 20 cents per kilowatt hour with any additional CARE surcharge revenue deficiency resulting from the rate ceiling recovered solely from the Residential Rate Group.²

2. Demand Response Program Rates

SCE proposed to establish a peak-time rebate (PTR) applicable to residential customers who reduce their electric usage during a critical peak event and who have an Edison SmartConnect meter or a TOU meter. SCE proposed a credit of \$1.50 per kWh for each kWh reduction below the customer's reference level as determined from prior usage for customers who install technologies capable of communicating with the Edison SmartConnect meter. Customers who do not install enabling technology would receive a credit of \$0.75 per kWh of reduced usage during the critical peak event.

⁴ Settlement Agreement, ¶4.b.ii.

⁵ Settlement Agreement, ¶4.b.iii.

⁶ Settlement Agreement, ¶4.b.v.

Settlement Agreement, ¶4.b.vi. The D-CARE discount is applied to the Schedule D Tier 3 rate after excluding the CARE surcharge component of the Public Purpose Program charge, the DWR Bond Charge, and any applicable CSI rate component that otherwise applies to the Tier 3 rate for Schedule D.

DRA proposed to reduce the PTR incentive to \$0.66 per kWh for technology-enabled applications and to \$0.35 per kWh in the absence of a technology-enabled application.

The Settlement Agreement resolves this issue by adopting a technology-enabled incentive for the PTR programs of \$1.25/kWh for the three-year cycle of SCE's 2009 GRC.

TOU Rate Schedules

SCE proposed a Schedule TOU-D-T as a new rate to replace existing Schedules TOU-D-1 and TOU-D-2. DRA accepted the new TOU-D-T rate but recommended grandfathering customers currently served on TOU-D-1 and TOU-D-2. The Settlement Agreement provides that (1) Schedules TOU-D-1 and TOU-D-2 will be closed to new customers but existing customers shall be grandfathered on these rate schedules for the three-year term of SCE's 2009 GRC cycle, and (2) Schedule TOU-D-T shall be established as a 2-tiered TOU rate structure with the same TOU periods as the current TOU schedules.⁹

4. Submetering Schedules

SCE proposed a net discount of 13.7 cents per space per day for each submetered mobile home park tenant, comprised of a cost-of-service discount of 30.3 cents per space per day reduced by a diversity adjustment of 29.2 cents per space per day and reduced by a Basic Charge adjustment of 14.8 cents per space per day.

WMA stated that the correct multi-family Basic Charge adjustment was 2.2 cents per space per day and proposed a net discount of 34.7 cents per space per day prior to any Basic Charge adjustment.

The Settlement Agreement resolves this issue by providing a net discount of 14.8 cents per space per day, which reflects a cost-of-service discount of 34 cents per space

-5-

Settlement Agreement, ¶4.b.viii.

Settlement Agreement, ¶4.b.ix

per day, a diversity adjustment of 17 cents per space per day, and a Basic Charge adjustment of 2.2 cents per space per day. 10

5. Other

SCE proposed the creation of a Conservation Incentive Adjustment ("CIA") rate component that is similar to the Total Rate Adjustment Component ("TRAC") that was approved for SDG&E. SCE states that the CIA would allow it to offer cost-based commodity rates. DRA supported SCE's proposal with the proviso that the revenues allocated to various customer groups would be capped. The Settlement Agreement adopts SCE's proposal.

TURN proposed the adoption of arrearage and shutoff reporting requirements. The Settlement Agreement adopts TURN's proposal for both monthly and annual reports to be provided by SCE to the Director of the Energy Division for a specified period of time.

B. GS-1 and TOU-GS-1 Rate Groups

SCE proposed to increase the customer charge for the GS-1 rate group by 20% of the difference between current levels and the full EPMC levels to \$18.50 per month, using SCE's RECC method to determine the marginal customer cost. In evaluating SCE's proposed marginal customer costs, DRA noted that SCE's proposed method resulted in large increases to the customer charges for the GS-1 rate group. As a result of discussions with the Settling Parties, the Settlement Agreement provides that SCE shall not increase the Schedule GS-1 Customer Charge and the Schedule TOU-GS-1 Customer Charge from their then-current levels on October 1, 2009. 11

11 Settlement Agreement, ¶4.d.i.

-6-

¹⁰ Settlement Agreement, ¶5.b.xii.

C. Electric Vehicle Rate

The Settlement Agreement provides for three Electric Vehicle rate schedules: Schedule TOU-TEV, Schedule TOU-EV-1, and Schedule TOU-EV-3. The Settlement Agreement resolves issues raised by the Solar Alliance with respect to the design of these rate schedules. 12

III.

REQUEST FOR ADOPTION OF THE SETTLEMENT AGREEMENT

This Settlement Agreement is submitted pursuant to Rule 12.1 *et seq* of the Commission's Rules of Practice and Procedure (Rules). The Settlement Agreement is consistent with Commission decisions on settlements which express the strong public policy favoring settlement of disputes if they are fair and reasonable in light of the whole record. This policy supports many worthwhile goals, including reducing the expense of litigation, conserving scarce Commission resources, and allowing parties to reduce the risk that litigation will produce unacceptable results. As long as a settlement taken as a whole is reasonable in light of the record, consistent with the law, and in the public interest it should be adopted without change.

This Settlement Agreement complies with Commission guidelines and relevant precedent for settlements. The general criteria for Commission approval of settlements are stated in Rule 12.1(d) as follows:

The Commission will not approve stipulations or settlements, whether contested or uncontested, unless the stipulation or settlement is reasonable in light of the whole record, consistent with law, and in the public interest. 15

The Settlement Agreement meets the criteria for a settlement pursuant to Rule 12.1(d), as discussed below.

Settlement Agreement, ¶¶4.b.x, xi, and 4.d.iii.

¹³ See, e.g., D.88-12-083 (30 CPUC 2d 189, 221-223) and D.91-05-029 (40 CPUC 2d, 301, 326).

¹⁴ D.92-12-019, 46 CPUC 2d 538, 553.

See also, Re San Diego Gas & Electric Company, (D.90-08-068), 37 CPUC 2d 360: "[S]ettlements brought to this Commission for review are not simply the resolution of private disputes, such as those that may be taken to a civil court. The public interest and the interest of ratepayers must also be taken into account and the Commission's duty is to protect those interests."

A. The Settlement Is Reasonable In Light Of The Record

The prepared testimony, the Settlement Agreement itself, and this motion contain the information necessary for the Commission to find the Settlement Agreement reasonable in light of the record. Prior to the settlement, parties conducted discovery, and served testimony on the issues related to rate design for the Residential and Small Commercial Rate Groups. The prepared testimony and related exhibits should be made part of the Commission's record of this proceeding.

The Settlement Agreement represents a reasonable compromise of the parties' positions.

The prepared testimony of the parties, comprising the record for this proceeding, contains sufficient information for the Commission to judge the reasonableness of the Settlement Agreement.

B. The Settlement Agreement Is Consistent With Law

The Settling Parties believe that the terms of the Settlement Agreement comply with all applicable statutes and prior Commission decisions, and reasonable interpretations thereof. In agreeing to the terms of the Settlement Agreement, the Settling Parties have explicitly considered the relevant statutes and Commission decisions and believe that the Commission can approve the Settlement Agreement without violating applicable statutes or prior Commission decisions.

C. The Settlement Agreement Is In The Public Interest

The Settlement Agreement is a reasonable compromise of the Settling Parties' respective positions. The Settlement Agreement is in the public interest and in the interest of SCE's customers. It fairly resolves issues and provides more certainty regarding their future rates, which is in the public interest. The Settlement Agreement, if adopted by the Commission, avoids the cost of further litigation, and frees up Commission resources for other proceedings. Given that the Commission's workload is extensive, the impact on Commission resources is doubly important. The Settlement Agreement frees up the time and resources of other parties as well, so that they may focus on other proceedings. The prepared testimony and evidentiary record

contain sufficient information for the Commission to judge the reasonableness of the Settlement Agreement and for it to discharge any future regulatory obligations with respect to this matter.

Each portion of the Settlement Agreement is dependent upon the other portions of the Settlement Agreement. Changes to one portion of the Settlement Agreement would alter the balance of interests and the mutually agreed upon compromises and outcomes which are contained in the Settlement. As such, the Settling Parties request that it be adopted as a whole by the Commission, as it is reasonable in light of the whole record, consistent with law, and in the public interest.

IV.

SCHEDULE FOR COMMENTS AND IMPLEMENTATION OF SETTLEMENT AGREEMENT

The Settling Parties seek approval of the terms of the Settlement Agreement so that SCE may implement rates as soon as practicable following the issuance of a final Commission decision approving the Settlement Agreement but no earlier than October 1, 2009. In order to accomplish this while minimizing changes to the adopted schedule for this proceeding, the Settling Parties seek reductions in the time periods provided by Rule 12.2 for comments and replies to comments on the Settlement Agreement. This reduction will not prejudice other parties given that the only active parties who have addressed the issues encompassed by this Settlement Agreement are SCE, DRA, TURN, WMA, and the Solar Alliance. In order to accommodate questions about the Settlement Agreement in the event there are any material contested issues of fact following the filing of comments, the Settling Parties request that one day be scheduled for a hearing, (with a panel of sponsoring witnesses) and that the Assigned Commissioner or Administrative Law Judge approve the following proposed schedule:

_

With respect to the proposed electric vehicle rate schedules, SCE requests that it be authorized to implement revised rates as soon as practicable after a Commission decision approving this Settlement Agreement.

In accordance with the January 9, 2009 ruling of ALJ Yip-Kikugawa, the comment periods related to the proposed Phase 2 Revenue Allocation Settlement Agreement were reduced. The ruling also established February 9 and February 10 as dates for hearings on the Phase 2 Revenue Allocation Settlement Agreement.

<u>Event</u>	<u>Date</u>
Motion filed for Adoption of Settlement Agreement	January 26, 2009
Opening comments, if any, on Settlement	
Agreement(s)	February 2, 2009
Reply comments on Settlement Agreement(s)	February 6, 2009
Hearing on Settlement Agreements, if necessary	February 9 -10, 2009
Opening briefs (consolidated for all Phase 2 issues)	February 20, 2009
Reply briefs (consolidated for all Phase 2 issues)	March 6, 2009



CONCLUSION

WHEREFORE, the Settling Parties respectfully request that the Assigned Commissioner, Assigned ALJ, and the Commission:

- 1. Shorten the period allowed for comments and replies on the Settlement Agreement;
- 2. Adopt the attached Settlement Agreement as reasonable in light of the record, consistent with law, and in the public interest; and
- 3. Authorize SCE to implement changes in rates and tariffs in accordance with the terms of the Settlement Agreement.

Respectfully submitted,

BRUCE A. REED

/s/ Bruce A. Reed

By: Bruce A. Reed

Attorneys for SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue

Post Office Box 800

Rosemead, California 91770 Telephone: (626) 302-4183

Facsimile: (626) 302-6993 E-mail:Bruce.Reed@SCE.com

January 26, 2009

Attachment A RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338-E) To Establish Marginal)	Application 08-03-002
Costs, Allocate Revenues, And Design Rates)	(Filed March 4, 2008)
In the Matter of the Application of Southern California Edison Company (U 338-E) for Authority to Make Various Electric Rate Design))	Application 07-12-020 (Filed December 21, 2007)
Changes.)	

2009 GRC PHASE 2 RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT

Dated: January 20, 2009

Paragraph	Title	Page
1.	Parties	1
2.	Recitals	2
3.	Definitions	2
4.	Agreement	4
5.	Implementation of Agreement	11
6.	Incorporation of Complete Agreement	11
7.	Signature Date	11
8.	Regulatory Approval	11
9.	Compromise Of Disputed Claims	12
10.	Non Precedent	12
11.	Previous Communications	12
12.	Non Waiver	12
13.	Effect Of Subject Headings	13
14.	Governing Law	13
15.	Number Of Originals	13
Appen	dix A - Illustrative Rates for Residential and Small Commercial Rate Schedules	
Appen	dix B - Monthly and Annual Reports on Arrearages and Shutoffs	
Appen	dix C - Baseline Allocations	

2009 GRC PHASE 2 RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT

This Phase 2 Residential and Small Commercial Rate Design Settlement Agreement (Agreement or Settlement Agreement) is entered into by the undersigned Parties hereto, with reference to the following:

1. Parties

The Parties to this Agreement are Southern California Edison Company (SCE); The Utility Reform Network (TURN); the Division of Ratepayer Advocates (DRA); the Solar Alliance, and the Western Manufactured Housing Community Association (WMA) (referred to hereinafter collectively as Parties or Settling Parties or individually as Party).

- a. SCE is an investor-owned public utility and is subject to the jurisdiction of the California Public Utilities Commission (Commission or CPUC) with respect to providing electric service to its CPUC-jurisdictional retail customers.
- b. TURN is an independent, non-profit consumer advocacy organization that represents the interests of residential and small commercial utility customers.
- c. DRA is a division of the Commission that represents the interests of public utility customers. Its goal is to obtain the lowest possible rate for service consistent with reliable and safe service levels. Pursuant to Public Utilities Code Section 309.5(a), the DRA is directed to primarily consider the interests of residential and small commercial customers in revenue allocation and rate design matters.
- d. Solar Alliance is a non-profit organization with members throughout California and the country who want a rapid transition to a clean and renewable energy future.

e. WMA is a not-for-profit trade association that represents the owners of both submetered and directly-served manufactured housing communities in California.

2. Recitals

- a. In Phase 2 of SCE's 2009 General Rate Case, the Commission allocates SCE's authorized revenue requirement among rate groups and authorizes rate design changes for rate schedules in each rate group.
- b. On March 4, 2008, SCE served its initial prepared testimony regarding marginal costs, revenue allocation and rate design in Application 08-03-002.
 SCE updated its initial showing on June 27, 2008.
- c. In accordance with the Scoping Memo and Ruling of Assigned Commissioner, dated May 14, 2008, SCE provided notice to all parties of its intent to conduct a settlement conference related to potential issues and an initial settlement conference was held on November 12, 2008.
- d. DRA served its initial testimony on September 26, 2008. Interveners served their initial testimony on October 31, 2008.
- e. Continuing settlement discussions occurred among the interested parties after November 12, 2008.
- f. The Parties have evaluated the impacts of the various proposals in this consolidated proceeding for A.08-03-002 and A.07-12-020 and desire to resolve all issues related to rate design for the Residential and Small Commercial Rate Groups as indicated in Paragraph 4 of this Agreement.

3. Definitions

When used in initial capitalization in this agreement, whether in singular or plural, the following terms shall have the following meanings:

- a. "AB1X" refers to the special legislation enacted in 2001 which capped residential rates for usage up to 130% of the then-authorized baseline allowances.
- b. "Agreement" shall have the meaning given to such term in the introductory paragraph hereof.
- c. "Basic Charge" means the customer charge applied to customers in the Residential Rate Group, as differentiated for single-family and multifamily residences.
- d. "CARE" means the California Alternate Rates for Energy program which provides customers meeting a certain household income criteria a discount from SCE's otherwise applicable residential rates.
- e. "Customer Charge" means the dollar per month charges applicable to certain Small Commercial Rate Group rate schedules.
- f. "CSI" means the California Solar Initiative, and the revenue requirement associated with the CSI that SCE has been authorized to recover from SCE ratepayers.
- g. "DWR" means the California Department of Water Resources.
- h. "DWR Revenue Requirement" means the revenues collected by SCE on behalf of the DWR to recover the DWR's costs of power procurement that have been allocated to SCE and the costs of repaying the bonds that were issued to repay the General Fund of California. It consists of both the DWR Power Charge revenue requirement and the DWR Bond Charge revenue requirement.
- i. "Functional SAPC Allocation" means allocation of SCE's revenue requirement to each of SCE's rate groups based on the system average percentage change for the particular function, *e.g.*, distribution or generation.

- j. "PPP" means Public Purpose Programs and the revenue requirement associated with Public Purpose Programs such as the revenue requirement that provides the discount to CARE customers.
- k. "Residential Rate Group" means the following rate schedules: Schedule D, Schedule D-APS, Schedule D-APS-E, Schedule D-CARE, Schedule D-FERA, Schedule DMS-1, Schedule DMS-2, Schedule DMS-3, Schedule MB-E, Schedule TOU-D-T, Schedule TOU-D-1, Schedule TOU-D-2, Schedule TOU-EV, TOU-EV-1, and Schedule TOU-TEV.
- 1. "SAP" means system average percentage.
- m. "Settling Parties" means SCE, DRA, TURN, Solar Alliance, and WMA.
- n. "Small Commercial Rate Group" means the following rate schedules: Schedule GS-1, Schedule TOU-GS-1, and Schedule TOU-EV-3.
- o. "TOU" means time-of-use. These are the time periods established for provision of electric service in which demand or energy charges may vary in relation to the cost of service.

4. Agreement

In consideration of the mutual obligations, covenants and conditions contained herein, the Settling Parties agree to the terms of this Agreement. Nothing in this Agreement shall be deemed to constitute an admission or an acceptance by any Party of any fact, principle, or position contained herein and this Agreement is subject to the limitations described in Paragraph 10 with respect to the express limitation on precedent. The Parties, by signing this Agreement, acknowledge that they pledge support for Commission approval and subsequent implementation of all the provisions of the Agreement.

a. Illustrative Rates

The Settling Parties agree that the results of the rate design process illustrated by the rate schedules in Appendix A to this Agreement are reasonable and should be adopted by the Commission. These rates are based on SCE's estimated adjusted consolidated revenue requirement and shall be adjusted consistent with the terms of this Agreement and the Phase 2 Revenue Allocation Settlement Agreement¹ to reflect SCE's actual total system revenue requirement when this Agreement is implemented.

b. Pricing Agreement

i. Tiered Rate Structure

Energy charges for SCE's Schedule D, and other comparably-structured Residential Rate Group schedules shall reflect five tiers of consumption, *i.e.*, the baseline allocation (as applied in the existing manner to SCE's baseline zones), which is Tier 1; 101% to 130% of the baseline allocation, which is Tier 2; 131% to 200% of the baseline allocation, which is Tier 3; 201% to 300% of the baseline allocation, which is Tier 4; and 301% or more of the baseline allocation, which is Tier 5.

ii. Basic Charge and Energy Rates For Tiers 1 and 2

The energy rates for usage up to 130% of the baseline allocation (Tier 1 and Tier 2) shall not be increased above the levels effective on February 1, 2001 except to the extent recovery of CSI revenues were authorized for recovery in Tier 1 and Tier 2 energy rates by Resolution E-4167. However, CSI revenues shall be allocated on the same basis as other PPP revenues on an SAP basis and recovered on a cent per kWh basis as is the PPP component of SCE's delivery charges instead of the allocation method adopted in Resolution E-4167. There shall be no increase made to the Basic Charges on residential rate schedules that were effective as of December 2008. The Basic Charge for all Residential Rate Group TOU options shall be set equal to the single-family Basic Charge effective as of December 2008.

- 5 -

-

The Phase 2 Revenue Allocation Settlement Agreement was filed on January 9, 2009.

iii. Energy Rates For Tiers 3 – 5

For Schedule D, revenue changes allocated to residential customers shall be reflected in the rates established for Tiers 3, 4, and 5. SCE shall establish rates so that there is a differential of two and one-half cents per kWh between the rates for Tier 3 and Tier 4, and between the rates for Tier 4 and Tier 5. However, if legislation modifying the residential rate protective provisions of AB1X is enacted, which allows at least a three percent annual increase in Schedule D Tier 1 and Tier 2 rates, SCE shall establish rates at the next regularly-scheduled rate change so that there is a three and one-half cent per kWh differential between the rates for Tier 3 and Tier 4, and between the rates for Tier 4 and Tier 5.

iv. Baseline Zone Modification

In accordance with SCE's Exhibit SCE-4 (updated), dated June 27, 2008, SCE's six baseline zones shall be revised to align with the nine climate zones established by the California Energy Commission (CEC) to provide a more accurate basis for establishing baseline allocations. Customers currently residing in SCE's existing baseline zone 15 shall retain their currently designated baseline zone.

v. Baseline Allocation

SCE shall update its baseline allowances to reflect current usage levels and reduce baseline allocation percentages for each baseline zone to 50 percent of the average aggregate customer usage. However, if legislation modifying the residential rate protective provisions of AB1X is enacted, which allows at least a three percent annual increase in Schedule D Tier 1 and Tier 2 rates, SCE shall use then-current usage levels and establish rates at the next regularly-scheduled rate change with the baseline allocation percentages for each baseline zone set at 55 percent of the average aggregate customer usage. SCE has excluded the impact of seasonal residents from the determination of baseline allocations for zones 15 and 16. The baseline kilowatt-hour allowance for each revised baseline zone based on the CEC climate zones shall not be less than the allowance in effect in the baseline zones that existed on February 1, 2001.

vi. **D-CARE Structure**

Energy charges for Schedule D-CARE shall reflect three different energy charges, which increase from Tier 1 to Tier 2 and to Tier 3. The Schedule D-CARE Tier 3 rate shall be established at a level that provides a discount of 20 percent from the Schedule D Tier 3 rate level subject to a ceiling of 20 cents per kilowatt hour (with any additional CARE surcharge revenue deficiency resulting from the rate ceiling recovered solely from the Residential Rate Group) after excluding the CARE surcharge component of the Public Purpose Program charge, the DWR Bond Charge, and any applicable CSI rate component that otherwise applies to the Tier 3 rate for Schedule D.

vii. **D-FERA Structure**

Energy charges for Schedule D-FERA shall reflect five tiers; however, the energy rate for Tier 3 shall be set at the Tier 2 energy rate level.

viii. Demand Response Rates (Summer Discount Plan (SDP), Peak Time Rebate (PTR), Programmable Communicating Thermostat (PCT), and Critical Peak Pricing (CPP))

SCE's demand response proposals and eligibility criteria set forth in Exhibit SCE-4 (updated) for the SDP, PTR, PCT, and CPP shall be adopted with the exception that the technology-enabled incentive for the PTR and PCT programs shall be \$1.25/kWh for the three-year cycle of SCE's 2009 GRC. SCE will make good faith efforts to align the trigger mechanism for the SDP (Schedules D-APS, D-APS-E, and GS-APS) with the trigger mechanism for the Base Interruptible Program (BIP) for nonresidential customers. The basis for the SDP and CPP rate designs shall be consistent with SCE's proposed capacity valuation method. To the extent that "free-rider ship" credits are quantified for the PTR program, the revenue credits associated with "free rider ship" shall be recovered from the Residential Rate Group. SCE intends to conduct a study to estimate the level of free-rider ship credits for the PTR program, and to make a future request to recover this revenue deficiency from residential customers given that the revenue deficiency would be

otherwise recovered from all ratepayers through the Energy Resource Recovery Account (ERRA) balancing account.

ix. TOU-D Schedules

schedules TOU-D-1 and TOU-D-2 will be closed to new customers but existing customers shall be grandfathered on these rate schedules for the three-year term of SCE's 2009 GRC cycle. Schedule TOU-D-T shall be established as a 2-tiered TOU rate structure with the same TOU periods as the current TOU schedules. The lower rate tier of this new TOU structure will be designed to be revenue neutral to the otherwise applicable tariff's Tier 1 and Tier 2 rates, *e.g.*, Schedule D or Schedule D-CARE, while the higher tier will be designed to be revenue neutral to the otherwise applicable tariff's Tier 3 through Tier 5 rates. This structure will apply to Schedules TOU-D-T and TOU-TEV. No incremental TOU meter charges will apply to these four rate schedules.

x. Schedule TOU-TEV

Schedule TOU-EV shall be offered as a new rate option for customers who prefer single meter service for a primary residence with an electric vehicle load. Schedule TOU-TEV shall have on-peak, off-peak and super-off peak TOU periods. The on-peak period shall be between 10:00 a.m. and 6:00 p.m. all year except holidays. The super off-peak period shall be between midnight and 6:00 a.m. all year, every day. The off-peak period will comprise the balance of the hours. Energy pricing for Schedule TOU-TEV shall provide discounted super off-peak charging rates, subject to a floor price defined as the sum of SCE's marginal generation and distribution costs plus nonbypassable charges.

xi. Schedule TOU-EV-1

Schedule TOU-EV-1 shall be modified to provide discounted off-peak charging rates, subject to a floor price defined as the sum of SCE's marginal generation and distribution costs plus nonbypassable charges.

TOU meter charges will be removed from this schedule. In order to make this revision available earlier than October 1, 2009, SCE shall implement

the modified Schedule TOU-EV-1 as soon as practicable after Commission approval of this Settlement Agreement.

xii. Submetering Discount

The discount provided to customers who provide submetered electric service and who are served on Schedule DMS-2 shall be \$0.148 per space per day. This value reflects a cost-of-service discount of \$0.34 decreased by a diversity adjustment of \$0.17 per space per day, and decreased by a Basic Charge adjustment of \$0.022 per space per day. The diversity adjustments for Schedules DM and DMS-1 shall also be \$0.17 per space per day. In accordance with prior practice, the discount provided to customers served on Schedule DMS-1, shall be set at a level that maintains the current ratio (28.6%) between the submetering discounts for Schedules DMS-1 and DMS-2.

WMA has recommended changes in how the baseline allowances are applied during the Schedule DMS-2 bill calculation. SCE will identify the billing system changes and associated costs required to implement WMA's recommendations. If feasible, SCE will implement WMA's recommended changes to the DMS-2 billing calculation, and will thereafter decrease the diversity adjustment by two cents to \$0.15 per space per day. The Settling Parties agree that the billing calculation change and the two cent decrease in the diversity adjustment will roughly offset each other, such that total bills for Schedule DMS-2 customers will not change.

xiii. Conservation Incentive Adjustment

As SCE proposed in Exhibit SCE-4 (updated), in accordance with the Conservation Incentive Adjustment proposal, SCE shall restructure its residential rates to reflect the rate differentials between tiers in the delivery component of those rates instead of the generation component.

xiv. Medical Baseline

Medical baseline rates shall be designed as described in Exhibit SCE-4 (Updated).

xv. Schedules DE and DS

Schedules DE (employee/retiree discount) and DS (optional seasonal pricing) shall be retained with the existing eligibility provisions and as currently structured.

c. Reporting of Residential Arrearages and Shutoffs

For the period beginning January 2009 and ending December 2011, SCE shall provide to the Director of the Commission's Energy Division monthly and annual reports listed and at the times specified in Appendix B.

d. GS-1 Rate Group

i. Customer Charges and Seasonal Rates

Effective with the implementation of this Settlement Agreement, SCE shall not increase the Schedule GS-1 Customer Charge and the Schedule TOU-GS-1 Customer Charge from their then-current levels on October 1, 2009. Changes to the Schedule GS-1 and Schedule TOU-GS-1 Customer Charges after October 1, 2009 shall be based on Functional SAPC Allocation of distribution revenue changes. SCE will implement its proposed seasonally-differentiated energy charge for Schedule GS-1 reflecting the seasonal differences in marginal energy and capacity costs.

ii. Schedule TOU-GS-1

SCE's proposals for Schedule TOU-GS-1 contained in Exhibit SCE-04 (Updated), dated June 27, 2008, shall be adopted, except for SCE's proposed increase to the Customer Charge. The proposed Schedule TOU-GS-1 meter charge shall be eliminated.

iii. Schedule TOU-EV-3

Schedule TOU-EV-3 off-peak energy charges will provide discounted off-peak charging rates, subject to a floor price defined as the sum of SCE's marginal generation and distribution costs plus nonbypassable charges as defined by D.07-11-052. On-peak energy charges will be set consistent with TOU-GS-1 on-peak energy charges but will reflect the different time-period definitions offered for the charging of commercial electric vehicles and incremental revenue recovery associated with the provided off-peak discount. Effective with the implementation of this Settlement

Agreement, SCE shall not increase the Schedule TOU-EV-3 Customer Charge from its then-current level on October 1, 2009. Changes to the Schedule TOU-EV-3 Customer Charge after October 1, 2009 shall be based on Functional SAPC Allocation of distribution revenues. TOU meter charges shall be removed from Schedule TOU-EV-3.

5. <u>Implementation of Agreement</u>

It is the intent of the Parties and their request that the Commission adopt this Agreement on an expedited basis. Furthermore, it is the intent of the parties that SCE should be authorized to implement the rates resulting from this Agreement as soon as practicable following the issuance of a final Commission decision approving this Agreement.

6. <u>Incorporation of Complete Agreement</u>

This Agreement is to be treated as a complete package and not as a collection of separate agreements on discrete issues. To accommodate the interests related to diverse issues, the Parties acknowledge that changes, concessions, or compromises by a Party or Parties in one section of this Agreement resulted in changes, concessions, or compromises by the Parties in other sections. Consequently, the Parties agree to oppose any modification of this Agreement not agreed to by all Parties.

7. <u>Signature Date</u>

This Agreement shall become binding as of the last signature date of the Settling Parties.

8. Regulatory Approval

The Parties shall use their best efforts to obtain Commission approval of the Agreement. The Parties shall jointly request that the Commission: (1) approve the Agreement without change; and (2) find the Agreement to be reasonable, consistent with law and in the public interest.

9. Compromise Of Disputed Claims

This Agreement represents a compromise of disputed claims between the Parties. The Parties have reached this Agreement after taking into account the possibility that each Party may or may not prevail on any given issue. The Parties assert that this Agreement is reasonable, consistent with law and in the public interest.

10. Non Precedent

Consistent with Rule 12.5 of the Commission's Rules of Practice and Procedure, this Agreement is not precedential in any other proceeding before this Commission, except as expressly provided in this Agreement or unless the Commission expressly provides otherwise.

11. Previous Communications

The Agreement contains the entire agreement and understanding between the Parties as to the subject matter of this Agreement, and supersedes all prior agreements, commitments, representation, and discussions between the Parties. In the event there is any conflict between the terms and scope of the Agreement and the terms and scope of the accompanying joint motion, the Agreement shall govern.

12. Non Waiver

None of the provisions of this Agreement shall be considered waived by any Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of their rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. Effect Of Subject Headings

Subject headings in this Agreement are inserted for convenience only, and shall not be construed as interpretations of the text.

14. Governing Law

This Agreement shall be interpreted, governed and construed under the laws of the State of California, including Commission decisions, orders and rulings, as if executed and to be performed wholly within the State of California.

15. Number Of Originals

This Agreement is executed in counterparts, each of which shall be deemed an original. The undersigned represent that they are authorized to sign on behalf of the Party represented.

SOUTHERN CALIFORNIA EDISON COMPANY

By: /s/ Bruce A. Reed

Title: Senior Attorney Date: January 23, 2009

DIVISION OF RATEPAYER ADVOCATES

By: /s/ Dana Appling

Title: Director Date: January 23, 2009

THE UTILITY REFORM NETWORK

By: /s/ Hayley Goodson

Title: Staff Attorney Date: January 21, 2009

Solar Alliance

By: /s/ Tom Beach

Title: Director of Programs Date: January 23, 2009

WESTERN MANUFACTURED HOUSING COMMUNITY ASSOCIATION

By: /s/ Edward G. Poole

Title: Counsel Date: January 21, 2009

Illustrativa Ratas f	Ap or Residential and	pendix A	rcial Rate Schedule	ie.
Illustrative Rates f	Ap or Residential and	pendix A d Small Comme	rcial Rate Schedule	es
Illustrative Rates f	Ap or Residential and	pendix A d Small Comme	rcial Rate Schedule	es
Illustrative Rates f	Ap or Residential and	pendix A d Small Comme	rcial Rate Schedule	es
Illustrative Rates f	Ap or Residential and	pendix A d Small Comme	rcial Rate Schedule	es
Illustrative Rates for	Ap or Residential and	pendix A d Small Comme	rcial Rate Schedule	es

		r									
		1200	Rates	2000	ъ		Settlement Rate stimated Adjust				
		Епес	tive December	2008		aseu on L	stillated Adjust	ed Revenue			1
Note: Resi	dential rates based on seven cent Tier 3 - Tier 5	i l									
	and baseline allocations set at 55% of average									1	
aggregate u	sage by CEC climate zone. End of year 2009 revenue				l [
requiremen	t as specified in Paragraph 5.b.ii of Phase 2 Revenue		i		l i		İ			Total Rate	
	Settlement Agreement.	Delivery	Generation	Total Rate	D ₁	elivery	Generation	Total Rate		Change	ŀ
D	_										
	Energy Charge- \$/kWh										
	Baseline - Summer	0.07217	0.04861	0.12078		0.02405	0.09571	0.11976		-0.85%	
	- Winter	0.07217	0.04861	0.12078		0.02405	0.09571	0.11976		-0.85%	
	101% - 130% of Baseline - Summer	0.07217	0.06794	0,14011		0.04338	0.09571	0.13909		-0.73%	
	- Winter	0.07217	0.06794	0.14011		0.04338	0.09571	0.13909		-0.73%	
	131% - 200% of Baseline - Summer	0.07217	0.13559	0.20776		0.18230		0.27801		33.81%	
	- Winter	0.07217	0.13559	0.20776		0.18230	0.09571	0.27801		33.81% 28.94%	
	200% - 300% of Baseline - Summer	0.07217	0.17059	0.24276		0.21730		0.31301		28,94%	
	- Winter	0.07217	0.17059	0.24276		0.21730		0.31301			
	Over 300% of Baseline	0.07217	0.20559	0.27776		0.25230		0.34801		25.29% 25.29%	
	- Winter	0.07217	0.20559	0.27776		0.25230	0.09571	0.34801		23.2970	,
	Basic Charge - \$/day							0.029		0,00%	,
	Single-Family Residence	0.029	0.000	0.029		0.029				0.00%	
	Multi-Family Residence	0.022	0.000	0.022		0.022		0.022		0.00%	3
	Minimum Charge - \$/day							0.050		0.00%	,
	Single Family Residence	0.059		0.059		0.059		0.059 0.044		0.00%	
	Multi-Family Residence	0.044	0.000	0.044		0.044		0.044		0.007	,
D-CARE											
	Energy Charge - \$/kWh			0.00522		(0.01070)	0.09571	0.08533		0.00%	6
	Baseline - Summer	0.03672	0.04861	0.08533		(0.01038)		0.08533		0.00%	
	- Winter	0.03672	0.04861	0.08533		(0.01038)	0.09571	0.10668		0.00%	
	101% - 130% of Baseline - Summer	0,03874	0.06794	0.10668		0.01097	0.09571	0.10668		0.00%	
	- Winter	0,03874	0.06794	0.10668		0.01097	0.09571	0.20000		26.10%	
	131% - 200% of Baseline - Summer	0.02301	0.13559	0,15860		0.10429	0.09571	0,20000		26.109	
	- Winter	0.02301	0.13559	0,15860		0.10429	0.09571	0,20000		26.109	
	200% - 300% of Baseline - Summer	(0.01199)		0.15860		0,10429	0.09571	0.20000		26.109	
	- Winter	(0.01199)		0.15860		0.10429	0.09571	0.20000		26.109	
	Over 300% of Baseline	(0.04699)		0.15860 0.15860		0.10429	0.09571	0.20000		26,109	
	- Winter	(0.04699)	0.20559	0.13800		0.10429	0.05571	0.20000		20,107	•
	_ , _, _,										
	Basic Charge - \$/day	0.023	0.000	0.023		0.023	t .	0.023		0.009	%
	Single-Family Residence	0.023	0.000	0.023		0.013		0.017		0.009	%
	Multi-Family Residence	0.017	0.000	0.017		0,01					
	Minimum Charge - \$/day Single Family Residence	0.047	0.000	0.047		0.04	7	0.047		0.009	%
	Multi-Family Residence	0.047	0.000	0.034		0.034		0.034		0.009	%
	Multi-Palliny Residence	0.054	0.000	0.00 /		***	-				
D-APS											
D-APS	Air Conditioning Cycling										
	Credit - \$/ton/summer season day										
	50% Cycling	(0.05)	0,00	(0.05) ·	(0.04)	(0.04))	30.009	%
	67% Cycling	(0.10)		(0.10	•	(0.07		(0.07)	27.00	%
	100% Cycling	(0.18)		(0.18		(0.36		(0.36)	-98.89	%
	100/0 0/00015	(,		•	,	•				
D-APS-E											
D-MI 5-E	Air Conditioning Cycling										
	Credit - \$/ton/summer season day										
	50% Cycling	(0.10)	0.00	(0.10)	(0.04	.)	(0.04)	60.00	
	67% Cycling	(0,20	0.00	(0.20)	(0.08)	(0.08		59.00	
	100% Cycling	(0.36		(0,36	i)	(0.41)	(0.41)	-13.61	%
DE											
	Discount - %	100.00				100.0	0	100.00			
D-FERA											
	Energy Charge- \$/kWh										
	Baseline - Summer	0.06947	0.04861			0.0223				0.00	
	- Winter	0.06947		0.11808		0.0223				0.00	
	101% - 130% of Baseline - Summer	0.06947	0.06794	0.13741		0.0417	0 0.09571	0,13741		0.00	70

			Rates			Settlement Rates					
			Effec	tive December	2008		Based on Es	timated Adjus	led Revenue		
	idential rates based on seven c										
	l and baseline allocations set a										
	usage by CEC climate zone. E nt as specified in Paragraph 5.1									To	al Rate
	Settlement Agreement.	D.II OI I IIBSC Z ICCVOIIGC	Delivery	Generation	Total Rate		Delivery	Generation	Total Rate	c	hange
Tinocation	Dottomoni 11g. comuni	- Winter	0.06947	0.06794	0.13741	•	0.04170	0.09571	0.13741		0.00%
	131% - 200%	% of Baseline - Summer	0.06947	0.06794	0.13741		0.04170	0.09571	0.13741		0.00% 0.00%
		- Winter	0.06947	0.06794	0.13741		0.04170 0.21562	0.09571 0.09571	0.13741 0.31133		29.69%
	200% - 300%	% of Baseline - Summer - Winter	0.06947 0.06947	0.17059 0.17059	0,24006 0,24006		0.21562	0.09571	0.31133		29.69%
		Over 300% of Baseline	0.06947	0.20559	0.27506		0.25062	0.09571	0.34633		25.91%
		- Winter	0,06947	0.20559	0.27506		0.25062	0.09571	0.34633		25.91%
	Basic Charge - \$/day	Challe Family Basidana	0.029	0.000	0.029		0.029		0.029		0.00%
		Single-Family Residence Multi-Family Residence	0.023	0.000	0,022		0.022		0.022		0.00%
	Minimum Charge - \$/day	Trum rumij reosesios									
		Single Family Residence	0.059	0.000	0.059		0.059		0.059		0.00%
		Multi-Family Residence	0.044	0,000	0.044		0.044		0.044		0.00%
DM	Diversity Adjustment - \$/unit/da	AV.	0.100	0.000	0.100		0.170		0.170		70.00%
	Agricultural Employee Housing										
	Discount - %	,	100.00				100		100.00		
DMS-1			(0.086)	0.000	(0.086)		(0.097)		(0.097)		-12,79%
	Submeter Discount - \$\u00edunit/day Diversity Adjustment - \$\u00edunit/da		0,100	0.000	0.100		0.170		0.170		70.00%
	Basic Charge - \$/unit/day	ц	0,029	0.000	0.029		0.022		0.022		-24.14%
	2										
	Minimum Average Rate - \$/kW	Th	0.03776	0.00000	0.03776		0.02737		0.02737		-27.52%
DMS-2	Submeter Discount - \$/unit/day		(0,300)	0.000	(0.300)	ŀ	(0,340)		(0.340)		-13.33%
	Diversity Adjustment - \$/unit/d		0.100	0.000	0.100		0.170		0.170		70.00%
	Basic Charge - \$/unit/day		0.029	0,000	0.029		0.022		0.022		-24.14%
		_	0.02776	0.00000	0,03776		0,02737		0,02737		-27.52%
	Minimum Average Rate - \$/kW	⁷ h	0.03776	0.00000	0.03776		0,02737		0,02131		-27.5270
DMS-3											
21.10	Basic Charge Adjust - \$/unit/da	ıy	0.029	0.000	0.029		0.029	0.000	0.029		0.00%
DS	C	1337L/Jan.	0.030	0.040	0,070		0.030	0.040	0.070		0.00%
	Summer Season Premium - \$/I Winter Season Discount - \$/kW		(0.030))	(0.030))	0.00%
	California Alternate Rates for	115 Cuy	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•					
	Energy Discount	-%	100.00		100.00		100.00		100.00	*	
TOU-D-T	Energy Charge - \$/kWh										
	Summer Season										
		Baseline (BL) - On-Peak					0.0273				
		1% - 130% of BL - On-Peak					0.0273				
		1% - 200% of BL - On-Peak					0,2099 0,2099				
		0% - 300% of BL - On-Peak Over 300% of BL - On-Peak					0.2099				
	·										
		Baseline (BL) - Off-Peak					0.0273				
		1% - 130% of BL - Off-Peak					0.0273 0.2099				
		1% - 200% of BL - Off-Peak 0% - 300% of BL - Off-Peak					0,2099				
		Over 300% of BL - Off-Peak					0,2099				
	Winter Season						0.0050	0 0000	5 A 11504		
		Baseline (BL) - On-Peak					0.0273 0.0273				
		1% - 130% of BL - On-Peak 1% - 200% of BL - On-Peak					0.2099				
		0% - 300% of BL - On-Peak					0,2099		0.29314)	
		Over 300% of BL - On-Peak					0.2099	3 0.0832	0.29314	ļ	
							0.0000	0 0000	2 0.0027	1	
		Baseline (BL) - Off-Peak					0.0273 0.0273				
		1% - 130% of BL - Off-Peak 1% - 200% of BL - Off-Peak					0.0273				
		0% - 300% of BL - Off-Peak					0.2099				
		Over 300% of BL - Off-Peak					0.2099	3 0,0675	5 0.2774	3	

		Rates Effective December 2008			Se Based on Est	ettlement Rates imated Adjuste		
Notes Posidential	rates based on seven cent Tier 3 - Tier 5	Effectiv	ve December 2	8008	Dased Oil Est	iniated Adjuste	a revenue	
	aseline allocations set at 55% of average							
aggregate usage by	y CEC climate zone. End of year 2009 revenue				1			
	ecified in Paragraph 5.b.ii of Phase 2 Revenue	Delivery	Generation	Total Rate	Delivery	Generation	Total Rate	Total Rate Change
Allocation Settlem	nent Agreement.	Delivery	Generation	Total Rate				,
Custon	mer Charge - \$/day				0.029	0.000	0.029	
TOU	Meter Charge S/day				0.523	0.000	0.523	
	ornia Alternate Rates for				100.00	0.000	100.00	
	Energy Discount - %				100.00	0.000	100.00	
TOU-EV								
	gy Charge - \$/kWh					0.15054	0.00700	25,20%
	Summer Season - On-Peak	0.09599	0.14193 0.06121	0,23792 0,15720	0.11814 0.05798	0.17974 0.05369	0.29788 0.11167	-28.96%
	Off-Peak	0.09599	0.00121	0.13720	0.03770	0.05503	0,11101	
	Winter Season - On-Peak	0.09599	0.08367	0.17966	0.12590	0.09622	0.22212	23.63%
	Off-Peak	0.09599	0.06398	0.15997	0.05798	0.05310	0.11108	-30.56%
TOIL	Mater Charge Stday	0.159	0.000	0.159	0.029		0.029	-81.76%
	Meter Charge - \$/day num Charge - \$/day	0.172	0.000	0.172	0.171		0.171	-0.58%
GS-1								
Energ	gy Charge - \$/kWh Summer	0.04157	0.10789	0.14946	0.06106	0.13604	0.19710	31.88%
	Winter	0.04157	0.10450	0.14607	0.06106	0.08604	0.14710	0.71%
			0.000	0.565	0,625		0.625	10.62%
Custo	omer Charge - \$/day	0,565	0,000	0.565	0,623		0.023	10.0270
Three	Phase Service - \$/day	0.138	0.000	0.138	0.031		0.031	-77.54%
TOU-	Option Meter Charge \$\frac{\\$}{day}\$	0.609	0.000	0.609	0.366		0.366	-39.90%
Volta	ige Discount, Energy - \$/kWh							
	From 2 kV to 50 kV	(0.00026)	(0.00227)	(0.00253)	(0.00047)	(0.00217)		-4.50% -45.04%
0.110	above 50 kV	(0.00856)	(0.00494)	(0.01350)	(0.01474)	(0.00484)	(0.01958)	-43.0478
Canro	omia Alternate Rates for Energy Discount - %	100.00	0.00	100.00	100.00		100.00	0.00%
	-							
	es; GS-1 and TOU-GS-1)							
Air C	Conditioning Cycling Credit - \$/ton/summer season day 30% Cycling	(0.014)	0.000	(0.014)	(0.053)	0,000	(0.053)	
	40% Cycling	(0.042)	0.000	(0.042)	(0.069)	0.000	(0.069)	
	50% Cycling	(0.070)	0.000	(0.070)	(0.091)	0,000	(0.091) (0.370)	
	100% Cycling	(0.200)	0.000	(0,200)	(0.370)	0.000	(0.570)	-65.0076
GS-APS (Schedule	es: GS-2, TOU-GS-3, or TOU-8)							
	Conditioning Cycling Credit - \$/ton/summer season month				(1.60)	0.00	(1.62)	-285.71%
	30% Cycling 40% Cycling	(0.42) (1.25)	0.00 0.00	(0.42) (1.25)	(1.62) (2.11)		(1.62)	
	50% Cycling	(2.10)	0.00	(2.10)	(2.77)	0.00	(2.77)	
	100% Cycling	(6.00)	0.00	(6.00)	(11.25)	0.00	(11.25)	-87.50%
	iules: GS-1 and TOU-GS-1) Conditioning Cycling Credit - \$/ton/summer season day							
Alf C	30% Cycling	(0.028)	0.000	(0.028)	(0.064)		(0.064	
	40% Cycling	(0.084)	0.000	(0.084)	(0.084)		(0.084	
	50% Cycling	(0.140) (0.400)	0.000	(0.140) (0.400)	(0.106) (0.416)		(0.106 (0.416	•
	100% Cycling	(0.400)	0,000	(0.400)	(0.110)		(,
TOU-EV-3								
Energ	gy Charge - \$/kWh	0.05400	0.10715	0,25144	0.06106	0.24229	0,30335	20,65%
	Summer Season On-Peak Off-Peak	0,05429 0,05429	0.19715 0.07532	0.23144	0.06106			
	OII-I Can	-,00>						
	Winter Season On-Peak	0.05429	0.10409	0.15838	0,06106			
	Off-Peak	0.05429	0.07481	0.12910	0,06106	0.03187	0.11293	-12.3270
Custo	omer Charge - \$/day	0.565	0,000	0.565	0.625		0.625	10.62%
TOU	J-Meter Charge—\$/day	0,252	0.000	0.252	0.366		0.366	45,24%

	Rates Effective December 2008			Settlement Rates Based on Estimated Adjusted Revenue				·
Note: Residential rates based on seven cent Tier 3 - Tier 5								
differential and baseline allocations set at 55% of average aggregate usage by CEC climate zone. End of year 2009 revenue						ļ		Total Posts
requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.	Delivery	Generation	Total Rate		Delivery	Generation	Total Rate	Total Rate Change
TOU-GS-1 Energy Charge - \$/kWh		_						
Summer Season								05.000/
On-Peak	0.05429	0.14968	0.20397		0.06106	0,33856 0,14384	0.39962 0.20490	95,92% 18.07%
Mid-peak Off-Peak	0.05429 0.05429	0.11926 0.07938	0.17355 0.13367		0,06106 0,06106	0.14384	0.12006	-10.18%
Winter Season	0,03427	0.07350	0,,,,,,					
Mid-peak	0.05429	0.12232	0,17661		0.06106	0.08316	0,14422 0,11687	-18.34% -15.19%
Off-Peak	0.05429	0.08352	0.13781		0.06106	0.05581	0.11087	-13,1970
Customer Charge - \$/day	0.565	0.000	0.565		0,625	0,000	0.625	10.62%
TOU Meter Charge - \$/day	0,252	0.000	0,252		0.366	0.000	0.366	45.24%
Three-Phase Service - \$/day	0.138	0.000	0.138		0.031	0.000	0,031	-77.54%
Voltage Discount, Energy - \$/kWh	(0,00026)	(0,00227)	(0.00253)		(0.00047)	(0.00217)	(0.00264)	-4,50%
From 2 kV to 50 kV above 50 kV	(0.00026)	(0.00227)	(0.00255)		(0.01474)		(0.01958)	-45.04%
California Alternate Rates for Energy Discount - %	100.00		100.00		100.00		100.00	0.00%
photog Discount 70								
PPP Energy Charge - S/kWh PEAK Plus Event Time Period (2pm-6pm) PEAK Plus Event Credit - On-Peak California Alternate Rates for								
Energy Discount - %	100.00							
<200 kW CPP rider						1.05000	1.05828	
2-6pm-CPP-event-Energy-Charge-S/kWh					0.00000	1.05828	1702020	
NON Event S/kWh Credit								
Residentini					0.00000 0.00000	, ,	(0.02857) (0.01034)	
CS 1 CS 2					0.00000			
0.5.2								
Peak Time Rebate (PTR) - \$/kWh					0.0000	(0.75000)	(0.75000)	
Peak Time Rebate (PTR) with PCT - \$/kWh					0.00000	(1.25000)	(1.25000)	
Out and CDD start 2000 LAW								
Optional CPP rider < 200 kW CPP Event Energy Charge - \$/kWh.								
DOMESTIC					0.0000		1,36229	
DOMESTIC CARE					0.0000		1,36229 1,36229	
GS-I					0,0000	1.30223	1,50227	
Summer Non-Event Energy Credit - \$/kWh								
DOMESTIC					0.0000	•		
DOMESTIC CARE GS-1					0.0000	•		
03-1						•		

Note: Residential rates based on five cent Tier 3 - Tier 5 differential and baseline allocations set at 50% of average aggregate usage by CEC climate zone. End of year 2009 revenue requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.			Effec	Rates tive December	2008		Settlement Rates Based on Estimated Adjusted Revenue			
		Delivery	URG	DWR	Generation	Total Rate	Delivery	Generation	Total Rate	Total Rate Change
D										
	Energy Charge- \$/kWh									
	Baseline - Summer	0.07217	0.03412	0.08614	0.04861	0.12078	0.0241		0.11977	-0.84%
	- Winter	0.07217	0.03412	0.08614	0.04861	0.12078	0.0241		0.11977	-0.84%
	101% - 130% of Baseline - Summer	0.07217	0.06091	0.08614	0.06794	0.14011	0.0434		0.13910	-0.72%
	- Winter	0.07217	0.06091	0.08614	0.06794	0.14011	0.0434		0.13910	-0.72%
	131% - 200% of Baseline - Summer	0.07217	0.15468	0.08614	0.13559	0.20776	0.1785		0.27425	32.00% 32.00%
	- Winter	0.07217	0.15468	0.08614	0.13559	0.20776	0.1785		0.27425 0.29925	23.27%
	200% - 300% of Baseline - Summer	0.07217	0.20319	0.08614	0.17059	0.24276 0.24276	0.2035 0.2035		0,29925	23.27%
	- Winter	0.07217	0.20319	0.08614 0.08614	0.17059 0.20559	0.24276	0.2033		0.32425	16.74%
	Over 300% of Baseline - Winter	0.07217 0.07217	0.25170 0.25170	0.08614	0.20559	0.27776	0.2285		0.32425	16.74%
	- Willer	0.07217	0.23170	0,00014	0,20337	0.21110	0,2205			
	Basic Charge - \$/day									
	Single-Family Residence	0.029			0,000	0.029	0.02		0.029	0.00%
	Multi-Family Residence	0,022			0.000	0.022	0.02	2	0.022	0.00%
	Minimum Charge - \$/day							_		0.0004
	Single Family Residence	0.059			0.000	0.059	0.05		0.059	0.00%
	Multi-Family Residence	0.044			0.000	0.044	0.04	4	0.044	0.00%
D-CARE										
	Energy Charge - \$/kWh									
	Baseline - Summer	0.03672	0.03412	0.08614	0.04861	0.08533	(0.01032		0.08534	0.01%
	- Winter	0.03672	0.03412	0.08614	0.04861	0.08533	(0.01032	•	0.08534	0.01%
	101% - 130% of Baseline - Summer	0.03874	0.06091	0.08614	0.06794	0.10668	0.01103		0.10669	0.01%
	- Winter	0.03874	0.06091	0.08614	0.06794	0.10668	0,01103		0.10669	0.01%
	131% - 200% of Baseline - Summer	0.02301	0.15468	0.08614	0.13559	0.15860	0.1043		0,20002	26.11%
	- Winter	0.02301	0.15468	0.08614	0.13559	0.15860	0.1043		0,20002 0,20002	26.11% 26.11%
	200% - 300% of Baseline - Summer	(0.01199)	0.20319	0.08614	0.17059	0.15860	0.1043 0.1043		0,20002	26.11%
	- Winter	(0.01199)	0.20319 0.25170	0.08614 0.08614	0.17059 0.20559	0,15860 0,15860	0.1043		0,20002	26.11%
	Over 300% of Baseline - Winter	(0.04699) (0.04699)	0.25170	0.08614	0,20559	0,15860	0.1043		0,20002	26.11%
	- winter	(0.04099)	0.23170	0.00014	0,20339	0,15800	0,1045	, 0,05500	0,20002	
	Basic Charge - \$/day									
	Single-Family Residence	0.023			0.000	0.023	0.02		0,023	0.00%
	Multi-Family Residence	0.017			0.000	0.017	0.01	7	0.017	0.00%
	Minimum Charge - \$/day							_		
	Single Family Residence	0.047			0.000	0.047	0.04		0.047	0.00%
	Multi-Family Residence	0.034			0.000	0.034	0.03	4	0.034	0.00%

Appendix B
Monthly and Annual Reports on Arrearages and Shutoffs

Monthly Reports Required By Paragraph 4.c

SCE shall provide the following reports on a monthly basis to the Director of the Energy Division for the period January 2008 through December 2011:

Data Points	Data Description / Comments
Total Number of Residential Accounts	Total number of customers on the residential rate as of reporting month
Total Number of Residential Accounts in Arrears	Total number of residential customer accounts not paid by day 19, bill is past due on day 20
Total Dollar Amount of Accounts in Arrears (Residential)	Residential customer accounts overdue if not paid by day 20 (Day 1), the data provided represents day 20 through day 180
Total Number of Residential Accounts Sent Notice of Disconnection	Number of residential customer accounts sent a final call notice if bill is not paid by day 51
Total Number of Residential Disconnections for Non-Payment	Number of residential customer accounts disconnected for non payment of energy account on or about day 53
Total Number of Residential Accounts Having Service Restored After Discontinuance for Non- Payment	Number of residential customer accounts restored after service was discontinued due to non-payment of energy account
Total Number of California Alternate Rates for Energy (CARE) Accounts	Total number of residential customers on CARE rate as of reporting month
Total Number of CARE Accounts in Arrears	Total number of residential CARE customer accounts not paid by day 19, bill is past due on day 20
Total Dollar Amount of CARE Accounts in Arrears	Residential CARE customer accounts overdue if not paid by day 20 (Day 1), the data provided represents day 20 through day 180
Total Number of CARE Accounts Sent Notice of Disconnection	Number of residential CARE customer accounts sent a final call notice if bill is not paid by day 51
Total Number of CARE Disconnections for Non- Payment	Number of residential CARE customer accounts disconnected for non payment of energy account on or about day 53
Total Number of CARE Accounts Having Service Restored After Discontinuance for Non-Payment	Number of residential CARE customer accounts restored after service was discontinued due to non-payment of energy account
Total Number of Family Electric Rate Assistance Program (FERA) Accounts	Total number of residential customers on FERA as of reporting month
Total Number of FERA Accounts in Arrears	Total number of residential FERA customer accounts not paid by day 19, bill is past due on day 20
Total Dollar Amount of FERA Accounts in Arrears	Residential FERA customer accounts overdue if not paid by day 20 (Day 1), the data provided represents day 20 through day 180
Total Number of FERA Accounts Sent Notice of Disconnection	Number of residential FERA customer accounts sent a final call notice if bill is not paid by day 51
Total Number of FERA Disconnections for Non- Payment	Number of residential FERA customer accounts disconnected for non payment of energy account on or about day 53
Total Number of FERA Accounts Having Service Restored After Discontinuance for Non-Payment	Number of residential FERA customer accounts restored after service was discontinued due to non-payment of energy account

Annual Reports Required By Paragraph 4.c.

SCE shall provide the following reports on an annual basis to the Director of the Energy Division for the period January 2008 through December 2011 on February 1 of each year, covering write-offs for the previous calendar year (or as soon thereafter as the data becomes available):

- 1. Dollar Value of Residential Accounts Written Off as Uncollectible, Following Shutoff for Nonpayment
- 2. Dollar Value of CARE Accounts Written Off as Uncollectible, Following Shutoff for Nonpayment.

Appendix C Baseline Allocations

Table C-1
Baseline Allocations Effective February 1, 2001 (AB1X Limits)

Allocations Based On Average Consumption 1989 - 1992								
Summer kWh Per Day				Winter kWh Per Day				
Baseline				Baseline				
Region	Basic	All Electric		Region	Basic	All Electric		
10	9.1	10.0		10	9.2	16.2		
13	15.8	29.0		13	11.0	32.8		
14	14.2	20.3		14	10.6	29.5		
15	42.7	42.7		15	8.8	27.4		
16	9.2	14.3		16	10.1	28.5		
17	13.1	16.9		17	10.5	24.1		

Note: Baseline allocation for Basic customers set at 55%. Baseline allocation for All-Electric customers set at 60% for summer and 70% for winter

Table C-2
Current Baseline Allocations

Allocations Based on Average Consumption 1999 - 2001								
Summer kWh Per Day				Winter kWh Per Day				
Baseline				Baseline				
Region	Basic	All Electric		Region	Basic	All Electric		
10	10.2	10.0		10	10.1	16.2		
13	19.4	29.0		13	12.4	32.8		
14	17.0	20.6		14	11.5	29.5		
15	47.6	42.7		15	9.8	27.4		
16	10.0	14.3		16	10.7	28.5		
17	15.4	16.9		17	11.7	24.1		

Note: Following Baseline OIR, baseline allocation for Basic customers set at 60% with updated average consumption. All Electric customers' baseline allocation set at 70% for summer and winter.

C-1 #1600972.v1

Table C-3
Proposed Baseline Allocations (No AB1X Modifications)

Allocations Based on Average Consumption 2002 - 2005								
Summer kWh Per Day				Winter kWh Per Day			ıy	
Climate	Baseline				Climate	Baseline		
Zone	Region	Basic	All Electric		Zone	Region	Basic	All Electric
5	10A	9.1	10.0		5	10A	9.2	16.2
6	10B	9.1	10.0		6	10B	9.2	16.2
8	10C	9.1	10.0		8	10C	9.2	16.2
13	13	16.4	29.0		13	13	11.0	32.8
14	14	14.3	20.3		14	14	10.6	29.5
15	15	42.7	42.7		15	15	8.8	27.4
16	16	10.1	14.3		16	16	10.1	28.5
9	17A	13.1	16.9		9	17A	10.5	24.1
10	17B	14.4	17.4		10	17B	10.5	24.1

Note: Baseline allocation for Basic customers set at 50%. Baseline allocation for All Electric customers set at 60% for summer and 70% for winter. AB1X baseline allocations set minimum baseline allocations. See Paragraph 4.b.v of Settlement Agreement.

Table C-4
Proposed Baseline Allocations (With AB1X Modifications)

Allocations Based on Average Consumption 2002 - 2005								
Summer kWh Per Day				Winter kWh Per Day			У	
Climate	Baseline				Climate	Baseline		
Zone	Region	Basic	All Electric		Zone	Region	Basic	All Electric
5	10A	9.1	10.0		5	10A	9.8	16.7
6	10B	9.2	10.0		6	10B	9.6	16.2
8	10C	10.2	10.0		8	10C	9.2	16.2
13	13	18.6	29.0		13	13	11.0	32.8
14	14	16.1	20.3		14	14	10.6	29.5
15	15	43.9	42.7		15	15	9.0	27.4
16	16	11.5	14.3		16	16	10.9	28.5
9	17A	13.9	16.9		9	17A	10.5	24.1
10	17B	16.0	17.4		10	17B	10.5	24.1

Note: Baseline allocation for Basic Customers set at 55%. Baseline allocation for All-Electric customers set at 60% for summer and 70% for winter. AB1X baseline allocations set minimum baseline allocations. See Paragraph 4.b.v of Settlement Agreement

C-2 #1600972.v1

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of MOTION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) AND SETTLING PARTIES FOR ADOPTION OF RESIDENTIAL AND SMALL COMMERCIAL RATE DESIGN SETTLEMENT AGREEMENT on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address. First class mail will be used if electronic service cannot be effectuated.

Executed this 26th day of January, 2009, at Rosemead, California.

/s/ Jennifer Alderete

Jennifer Alderete Project Analyst SOUTHERN CALIFORNIA EDISON COMPANY

> 2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770



CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: A0803002 - EDISON - TO ESTABLIS FILER: SOUTHERN CALIFORNIA EDISON COMPANY

LIST NAME: LIST

LAST CHANGED: JANUARY 20, 2009

DOWNLOAD THE COMMA-DELIMITED FILE ABOUT COMMA-DELIMITED FILES

Back to Service Lists Index

Parties

KEITH MCCREA ATTORNEY AT LAW SUTHERLAND ASHILL & BRENNAN 1275 PENNSYLVANIA AVENUE NW WASHINGTON, DC 20004-2415 FOR: CA MANUFACTURERS & TECHNOLOGY

S. NANCY WHANG ATTORNEY AT LAW MANATT, PHELPS & PHILLIPS, LLP 11355 WEST OLYMPIC BLVD. LOS ANGELES, CA 90064 FOR: LOS ANGELES UNIFIED SCHOOL

MARICRUZ PRADO ATTORNEY AT LAW SOUTHERN CALIFORNIA EDISON PO BOX 800, 2244 WALNUT GROVE AVENUE PO BOX 800 ROSEMEAD, CA 91770 FOR: SOUTHERN CALIFORNIA EDISON COMPANY FOR: SOUTHERN CALIFORNIA EDISON COMPANY

DONALD C. LIDDELL ATTORNEY AT LAW DOUGLASS & LIDDELL 2928 2ND AVENUE SAN DIEGO, CA 92103 FOR: DEBENHAM ENERGY, LLC / ICE ENERGY, GOVERNMENTS INC.

DOUGLAS A. AMES ATTORNEY AT LAW

RANDALL W. KEEN ATTORNEY AT LAW MANATT PHELPS & PHILLIPS, LLP 11355 WEST OLYMPIC BLVD. LOS ANGELES, CA 90064 FOR: LOS ANGELES COUNTY

.....

GREGORY S.G. KLATT DOUGLASS & LIDDELL 411 E. HUNTINGTON DRIVE NO.107-356 ARCADIA, CA 91006 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

R. OLIVIA SAMAD SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

KENDALL H. MACVEY, ESQ. BEST, BEST & KRIEGER, LLP 3750 UNIVERSITY AVENUE, SUITE 300 RIVERSIDE, CA 92501-1028 FOR: WESTERN RIVERSIDE COUNCIL OF

PAUL KERKORIAN UTILITY COST MANAGEMENT LLC TRANSPHASE SYSTEMS, INC. 4971 LOS PATOS AVENUE HUNTINGTON BEACH, CA 92649 FOR: TRANSPHASE CO.

NORA SHERIFF ATTORNEY AT LAW ALCANTAR & KAHL, LLP

33 NEW MONTGOMERY STREET, SUITE 1850
SAN FRANCISCO, CA 94015
FOR: ENERGY PRODUCERS AND USERS

THE UTILITY REFORM NETWORK

711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO, CA 94102
FOR: THE UTILITY REFORM NETWORK COALITION

PAUL ANGELOPULO CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4107 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 FOR: FEDERAL EXECUTIVE AGENCIES

ANDREW L. NIVEN FOR: PACIFIC GAS AND ELECTRIC

SHIRLEY WOO ATTORNEY AT LAW SAN FRANCISCO, CA 94120 FOR: PACIFIC GAS AND ELECTRIC

ECONOMIC SCIENCES CORPORATION CROSSBORDER ENER
1516 LEROY AVENUE 2560 NINTH STREE
BERKELEY, CA 94708 FOR: BUILDING OWNERS AND MANAGERS ASSOCIATION OF CALIFORNIA (BOMA)

CAROLYN KEHREIN ENERGY MANAGEMENT SERVICES 2602 CELEBRATION WAY WOODLAND, CA 95776 FOR: ENERGY USERS FORUM

RONALD LIEBERT ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833 FOR: CALIFORNIA FARM BUREAU FEDERATION

6475 N. PALM AVENUE, SUITE 105 FRESNO, CA 93704 FOR: PLEASANT VALLEY RECREATION AND PARK DISTRICT / "CITRUS PACKERS" (PARAMOUNT CITRUS, LIMONERIA COMP., LOBUE BROTHERS, INC.)

HAYLEY GOODSON ATTORNEY AT LAW

NORMAN J. FURUTA ATTORNEY AT LAW FEDERAL EXECUTIVE AGENCIES 1455 MARKET ST., SUITE 1744 SAN FRANCISCO, CA 94103-1399

DAVID L. HUARD ATTORNEY AT LAW
PACIFIC GAS AND ELECTRIC COMPANY
MANATT, PHELPS & PHILLIPS, LLP
ONE EMBARCADERO CENTER, 30TH FLOOR
SAN FRANCISCO, CA 94105
SAN FRANCISCO, CA 94111 FOR: LOWE'S HOME IMPROVEMENT

STEVEN GREENWALD

DAVIS WRIGHT TREMAINE LLP

505 MONTGOMERY STREET, SUITE 800

SAN FRANCISCO, CA 94111

FOR: SIMON PROPERTY GROUP, INC.

THOMAS J. MACBRIDE, CM.

ATTORNEY AT LAW

GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP

505 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94111

FOR: BUILDING OWNERS AND MANAGERS ASSOCIATION OF CALIFORNIA

DAVID J. BYERS, ESQ. ATTORNEY AT LAW PACIFIC GAS AND ELECTRIC COMPANY MCCRACKEN, BYERS & HAESLOOP, LLP
PO BOX 7442 1920 LESLIE STREET SAN MATEO, CA 94403 SAN MATEO, CA 94403
FOR: CALIFORNIA CITY-COUNTY STREET LIGHT ASSOCIATION CAL-SLA

> CROSSBORDER ENERGY 2560 NINTH STREET, SUITE 213A BERKELEY, CA 94710-2557 FOR: SOLAR ALLIANCE

SCOTT BLAISING ATTORNEY AT LAW ATTUKNET AT LAW
BRAUN BLAISING MCLAUGHLIN P.C. 915 L STREET, STE. 1270 SACRAMENTO, CA 95814 FOR: SAN JOAQUIN VALLEY POWER AUTHORITY

Information Only

KHOJASTEH DAVOODI UTILITY RATES AND STUDIES OFFICE UTILITY RATES 1322 PATTERSON AVENUE SE SUITE 1000

RALPH E. DENNIS DENNIS CONSULTING 2805 BITTERSWEET LANE LA GRANGE, KY 40031

JIM ROSS RCS, INC. CHESTERFIELD, MO 63017

KEVIN J. SIMONSEN ENERGY MANAGEMENT SERVICES 646 EAST THIRD AVENUE DURANGO, CO 81301

CASE ADMINISTRATION SOUTHERN CALIFORNIA EDISON COMPANY LAW DEPARTMENT, ROOM 370 2244 WALNUT GROVE AVENUE, ROOM 370 PO BOX 800, 244 WALNUT GROVE AVE ROSEMEAD, CA 91770

JENNIFER SHIGEKAWA ATTORNEY AT LAW SOUTHERN CALIFORNIA EDISON COMPANY

2244 WALNUT GROVE AVENUE

ROSEMEAD, CA 91770 ROSEMEAD, CA 91770

CAROL MANSON REGULATORY AFFAIRS SAN DIEGO GAS & ELECTRIC CO. 8330 CENTURY PARK COURT CP32D SAN DIEGO, CA 92123-1530 FOR: SAN DIEGO GAS & ELECTRIC CO.

EVELYN KAHL ATTORNEY AT LAW ALCANTAR & KAHL, LLP 33 NEW MONTGOMERY STREET, SUITE 1850 711 VAN NESS AVENUE, SUITE 350 SAN FRANCISCO, CA 94015 FOR: ENERGY USERS AND PRODUCER'S COALITION

NINA SUETAKE ATTORNEY AT LAW THE UTILITY REFORM NETWORK 711 VAN NESS AVE., STE. 350 SAN FRANCISCO, CA 94102

LARRY R. ALLEN UTILITY RATES AND STUDIES OFFICE WASHINGTON NAVY YARD, DC 20374-5018 1322 PATTERSON AVENUE SE WASHINGTON NAVY YARD, DC 20374-5065

> JACK L. BOYD ASST. GENERAL COUNSEL SIMON PROPERTY GROUP, INC. 225 WEST WASHINGTON ST. INDIANAPOLIS, IN 46204 FOR: SIMON PROPERTY GROUP, INC.

MAURICE BRUBAKER BRUBAKER & ASSOCIATES, INC. RCS, INC. BRUBAKER & ASSOCIATES, INC.
500 CHESTERFIELD CENTER, SUITE 320 16690 SWINGLEY RIDGE ROAD, SUITE 140
CHESTERFIELD. MO 63017 CHESTERFIELD. MO 63017 CHESTERFIELD, MO 63017

> BRUCE REED SR. ATTORNEY SOUTHERN CALIFORNIA EDISON COMPANY 2244 WANUT GROVE AVE. ROSEMEAD, CA 91770 FOR: SOUTHERN CALIFORNIA EDISON COMPANY

JENNIFER ALDERETE CASE ADMINISTRATOR
SOUTHERN CALIFORNIA EDISON COMPANY ROSEMEAD, CA 91770 FOR: SOUTHERN CALFORNIA EDISON COMPANY FOR: SOUTHERN CALIFORNIA EDISON COMPANY

KELLY M. FOLEY ATTORNEY AT LAW SAN DIEGO, CA 92101-3017 FOR: SOUTHERN CALIFORNIA EDISON COMPANY FOR: SAN DIEGO GAS AND ELECTRIC COMPANY

> DAVID ORTH GENERAL MANAGER SAN JOAQUIN VALLEY POWEI 4886 EAST JENSEN AVENUE SAN JOAQUIN VALLEY POWER AUTHORITY FRESNO, CA 93725
> FOR: SAN JOAQUIN VALLEY POWER AUTHORITY

> > MICHEL P. FLORIO ATTORNEY AT LAW THE UTILITY REFORM NETWORK (TURN) SAN FRANCISCO, CA 94102

ROBERT FINKELSTEIN ATTORNEY AT LAW
THE UTILITY REFORM NETWORK
711 VAN NESS AVE., SUITE 350 SAN FRANCISCO, CA 94102

DANTEL PEASE PACIFIC GAS AND ELECTRIC COMPANY
ALCANTAR & KAHL, LLP
77 BEALE STREET; B10A
SAN FRANCISCO. CA 94103
SAN FRANCISCO. CA 94103 SAN FRANCISCO, CA 94103 FOR: PACIFIC GAS AND ELECTRIC COMPANY

KAREN TERRANOVA SAN FRANCISCO, CA 94104

EDWARD G. POOLE ATTORNEY AT LAW

JEANNE B. ARMSTRONG ATTORNEY AT LAW ATTORNEY AT LAW

ANDERSON, DONOVAN & POOLE

601 CALIFORNIA STREET, SUITE 1300

SAN FRANCISCO, CA 94108-2818

ATTORNEY AT LAW

GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP

505 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94111

MICHAEL B. DAY ATTORNEY AT LAW GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP 505 MONTGOMERY ST, STE 800 505 SANSOME STREET, SUITE 900 SAN FRANCISCO, CA 94111-6533 SAN FRANCISCO, CA 94111

JOSH DAVIDSON DAVIS WRIGHT TREMAINE LLP

CALIFORNIA ENERGY MARKETS

425 DIVISADERO STREET, STE 303

PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000; MC B9A

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777

10777 SAN FRANCISCO, CA 94177 FOR: PACIFIC GAS AND ELECTRIC COMPANY

WILLIAM H. BOOTH ATTORNEY AT LAW LAW OFFICE OF WILLIAM H. BOOTH PO BOX 11031 67 CARR DRIVE MORAGA, CA 94556 FOR: CALIFORNIA LARGE ENERGY CONSUMERS ASSOCIATION

BARBARA R. BARKOVICH BARKOVICH & YAP, INC. OAKLAND, CA 94611

DOCKET COORDINATOR
1814 FRANKLIN STREET, SUITE 720 KEYES & FOX LLP
OAKLAND, CA 94612 5727 KEITH ST.
FOR: MRW & ASSOCIATES. INC

REED V. SCHMIDT BARTLE WELLS ASSOCIATES
1889 ALCATRAZ AVENUE BERKELEY, CA 94703-2714

WENDY L. ILLINGWO ECONOMIC INSIGHTS 320 FEATHER LANE SANTA CRUZ. CA S WENDY L. ILLINGWORTH ECONOMIC INSIGHTS SANTA CRUZ, CA 95060

BILL MARCUS JBS ENERGY 311 D STREET, STE. A WEST SACRAMENTO, CA 95605 JBS ENERGY

DOUGLAS M. GRANDY, P.E. CALIFORNIA ONSITE GENERATION 1220 MACAULAY CIRCLE CARMICHAEL, CA 95608 FOR: CALIFORNIA ONSITE GENERATION

RICHARD MCCANN, PH.D M. CUBED 2655 PORTAGE BAY ROAD, SUITE 3 925 L STREET, SUITE 800 DAVIS, CA 95616

DANIEL GEIS AGRICULTURAL ENERGY CONSUMERS ASSN. SACRAMENTO, CA 95814 FOR: AGRICULTURAL ENERGY CONSUMERS ASSOCIATION.

RYAN BERNARDO BRAUN BLAISING MCLAUGHLIN, P.C. ATTORNEY AT LAW
915 L STREET, SUITE 1270 ELLISON SCHNEIDER & HARRIS LLP 915 L STREET, SUITE 1270 SACRAMENTO, CA 95814

ANDREW BROWN 2600 CAPITOL AVENUE, SUITE 400 SACRAMENTO, CA 95816-5905

JEDEDIAH J. GIBSON
ATTORNEY AT LAW
LINDH & ASSOCIATES
ELLISON SCHNEIDER & HARRIS LLP
2600 CAPITOL AVENUE, SUITE 400
ANTELOPE, CA 95843

SACRAMENTO, CA 95816-5905

State Service

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DINA S. MACKIN CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ERIC GREENE CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ROBERT BENJAMIN CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

AMY C. YIP-KIKUGAWA

CALIF PUBLIC UTILITIES COMMISSION

DIVISION OF ADMINISTRATIVE LAW JUDGES

POOM 2106

DEXTER E. KHOUKI

CALIF PUBLIC UTILITIES COMMISSION

ENERGY PRICING AND CUSTOMER PROGRAMS BRA

ROOM 4209 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 FOR: DRA

> DONALD J. LAFRENZ CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

TAARU CHAWLA CALIF PUBLIC UTILITIES COMMISSION ENERGY PRICING AND CUSTOMER PROGRAMS BRA ROOM 4209 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

TOP OF PAGE BACK TO INDEX OF SERVICE LISTS