
Public Utilities Commission of the State of California

Public Agenda 3410
Thursday, December 14, 2017 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, December 11, 2017 (San Francisco) [Will be held]	Thursday, December 14, 2017 (San Francisco)
Monday, January 8, 2018 (San Francisco)	Thursday, January 11, 2018 (San Francisco)
Monday, February 5, 2018 (San Francisco)	Thursday, February 8, 2018 (San Francisco)
Monday, February 26, 2018 (San Francisco)	Thursday, March 1, 2018 (Huntington Park)
Monday, March 19, 2018 (San Francisco)	Thursday, March 22, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 37, 39, 57, 58, 59

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16161]
Res ALJ 176-3410

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200323463>

Consent Agenda - Orders and Resolutions (continued)

Consent Agenda - Orders and Resolutions (continued)

- 2 **Pacific Gas and Electric Company's Marketing, Education and Outreach Plan in Compliance with the December 17, 2015 Assigned Commissioner and Administrative Law Judge's Ruling and Decision 15-07-001 on Residential Default Time of Use Rates**

[16019]

Res E-4882, Advice Letter 4949-E filed November 1, 2016, and AL 4949-E-A filed March 15, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) Time of Use marketing, education and outreach plan for 2017-2019.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The cost of PG&E's plan is estimated to be \$46.7 million over 3 years. This amount will be reviewed on an ongoing basis through annual reports.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200602823>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3408, Item 4 11/9/2017 (Guzman Aceves);

Agenda 3409, Item 4 11/30/2017 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

3

Decision Modifying Decision 15-10-032

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

ESTIMATED COST:

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199553518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3409, Item 9 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Modified Presiding Officer's Decision Dismissing a Complaint**

[16062]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

PROPOSED OUTCOME:

- The complaint is dismissed for failure to state a claim upon which relief can be granted.
- Closes the proceeding.

SAFETY CONSIDERATION:

- No safety issues are raised in this proceeding.

ESTIMATED COST:

- No costs associated with the dismissal of the complaint.

(Comr Randolph - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199926720>

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3408, Item 13 11/9/2017 (Rechtschaffen);

Agenda 3409, Item 12 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Mark Van Hoomissen Application for Modification of Resolution W-4941**

[16063]

A17-03-008

Application to Modify Resolution W-4941 to Comply with Article X of the State Constitution.

PROPOSED OUTCOME:

- Changes venue and transfers to Water Division for resolution.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- None.

(Comr Guzman Aceves - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200039431>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3409, Item 13 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Regarding Energy Resource Recovery Account Issues for Southern California Edison Company

[16068]

A16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

PROPOSED OUTCOME:

- Resolves issues in Southern California Edison Company's (SCE) Energy Resource Recovery Account Compliance Review for the 2015 Record Period (January 1 through December 31, 2015).
- Finds that SCE's fuel procurement, power purchase agreement administration, and least cost dispatch power activities for the 2015 Record Period complied with SCE's long-term procurement plan.
- Adopts SCE's proposal to return to ratepayers \$82,000 in memorandum account overcollections.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Granting this application is consistent with the provision of safe electrical service by SCE.

ESTIMATED COST:

- A reduction of \$82,000 will not have a material impact on rates.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201001131>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3409, Item 17 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Approves, with Modifications Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company's Advice Letters

[16071]

Res E-4889, Pacific Gas and Electric Company's Advice Letter (AL) 5096-E filed June 16, 2017, Southern California Edison Company's AL 3620-E filed June 15, 2017, AL 3620-E-A filed July 28, 2017, and AL 3620-E-B filed September 11, 2017, and San Diego Gas and Electric Company's AL 3089-E filed June 21, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications Southern California Edison Company's AL 3620-E/3620-E-A/3620-E-B and San Diego Gas and Electric Company's AL 3089-E to start the Competitive Solicitation Framework Incentive Pilot solicitation process.
- Approves concepts that will apply to Pacific Gas and Electric Company's AL 5096-E although issues specific to that AL will be resolved separately.
- Resolves and clarifies services that may qualify as incremental resources for the purposes of this pilot.
- Resolves and clarifies issues included in the Utilities' Request for Offers materials.

SAFETY CONSIDERATIONS:

- Utilities proposed contingency plans in the event a Distributed Energy Resources solution fails to meet the need identified by the Utility.

ESTIMATED COST:

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200999516>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3409, Item 20 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8

**Adopting Level of Public Utilities Commission Utilities
Reimbursement Account User Fees, Effective January 1, 2018**

[16081]

Res M-4832

PROPOSED OUTCOME:

- The estimated year end Public Utilities Commission Utilities Reimbursement Account (PUCURA) fund reserve is forecasted to be \$38,901,000 which is insufficient reserve according to the California Public Utilities Commission PUCURA fund reserve policy. Additionally, revenues resulting from current user fees do not align with budgeted expenditures by utility class, per Public Utilities Code Section 432. Accordingly, the user fees adopted in this resolution both realign revenue collection by utility class, and increase revenues to PUCURA. User fee changes will go into effect January 1, 2018.

SAFETY CONSIDERATIONS:

- No impact on safety.

ESTIMATED COST:

- See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200979733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 9 **Establishing the Disadvantaged Communities Advisory Group and Implementing its Charter, Pursuant to Senate Bill 350: The Clean Energy and Pollution Reduction Act of 2015**

[16085]
Res E-4893

PROPOSED OUTCOME:

- Adopts Charter establishing the Disadvantaged Communities Advisory Group, and capturing roles and responsibilities of the Advisory Group as well as the California Public Utilities Commission and the California Energy Commission.

SAFETY CONSIDERATIONS:

- There is no known impact on safety related to this resolution or the establishment of the Disadvantaged Communities Advisory Group.

ESTIMATED COST:

- No additional costs at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201001001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Approving Pacific Gas & Electric Company's California Alternative Rates for Energy and Energy Savings Assistance Programs

[16086]

Res G-3531, Advice Letter (AL) 3830-G, AL 5043-E filed April 3, 2017; and Supplemental AL 3830-G-A, AL 5043-E-A filed June 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves subject to modification, Pacific Gas & Electric Company's (PG&E) California Alternative Rates for Energy (CARE) and Energy Savings Assistance (ESA) program Conforming Advice Letter No. 3830-G/5043-E, and Supplemental Conforming Advice Letter No. 3830-G-A/5043-E-A, filed in conformity with Decision. 16-11-022.

SAFETY CONSIDERATIONS:

- The CARE and ESA programs are authorized and operated under our policy to ensure the health, safety and comfort of low income customers living in Investor Owned Utility service areas.

ESTIMATED COST:

- PG&E's new ESA program budget *including the newly authorized unspent funds* is \$783,880,752 for program years 2017-2020.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198395668>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Update to Community Choice Aggregate and Energy Service Provider Load Data and Utility Investment and Procurement Information**

[16087]

Res E-4892, Pacific Gas and Electric Company's Advice Letter (AL) 5119-E, Southern California Edison Company's AL 3640-E, San Diego Gas & Electric Company's AL 3103-E filed August 1, 2017 - Related matters.

PROPOSED OUTCOME:

- Directs the Joint Utilities' to correct their proposed Update to Community Choice Aggregate and Energy Service Provider Load Data and Utility Investment and Procurement Information, to bring into compliance with Decision 17-04-039.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200620140>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Approves, with Certain Budget Modifications, Southern California Gas Company's California Alternative Rates for Energy and Energy Savings Assistance Programs

[16088]

Res G-3532, Advice Letter (AL) 5111-A filed April 4, 2017, and AL 5111-B filed June 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves subject to modification, Southern California Gas Company's (SoCalGas) California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) program Conforming Advice Letter 5111-A, and Supplemental Conforming Advice Letter 5111-B, filed in conformity with Decision (D.) 16-11-022.
- Authorizes an additional \$86,474,277 in unspent funds for the ESA program and \$4,219,710 in additional funding for the CARE program to implement program directives ordered by the Commission in D.16-11-022.

SAFETY CONSIDERATIONS:

- The CARE and ESA programs are authorized and operated under our policy to ensure the health, safety and comfort of low income customers living in Investor Owned Utility service areas.
- ESA program weatherization services provide energy efficiency measures and education to improve the health, safety and comfort of participants.

ESTIMATED COST:

- Authorizes an additional \$86,474,277 in unspent funds for SoCalGas' 2017-2020 ESA program. These funds were previously collected and would otherwise be returned to ratepayers or used to off-set future program expenses.
- Authorizes \$4,219,710 in additional funding for SoCalGas' CARE program bringing the newly authorized CARE administrative budget to \$40,364,485 for the 2017-2020 program cycle.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200623776>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**13 Approving Southern California Edison Company's Authorized California Alternate Rates for Energy and Energy Savings Assistance Programs**

[16089]

Res E-4885, Advice Letter (AL) 3585--E filed April 3, 2017 and AL 3585-E-A filed June 20, 2017
- Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) program Conforming Advice Letter 3585-E and Supplemental Advice Letter 3585-E-A filed in compliance with D.16-11-022.
- Authorizes an additional \$4,715,666 for the CARE program, an additional \$61,014,364 in unspent ESA funds, and use of \$3,570,051 in current funds (totaling \$64,584,415) for the ESA program.

SAFETY CONSIDERATIONS:

- The CARE and ESA programs are authorized and operated under our policy to ensure the health, safety and comfort of low income customers living in the service territories of the Investor Owned Utility (Utilities).
- ESA program weatherization services provide energy efficiency measures and education to improve the health, safety and comfort of participants.

ESTIMATED COST:

- Authorizes an additional \$61,014,364 in unspent funds for SCE's ESA program. These funds were previously collected and would otherwise be returned to ratepayers or used to off-set future program expenses.
- SCE's new ESA program budget including the newly authorized unspent funds is \$314,788,879 for the 2017-2020 program cycle.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200996848>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Decision on Multiple-Use Application Issues for Energy Storage

[16091]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

- Adopts Rules and framework to allow energy storage providers to provide multiple services from the same resource.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety implications.

ESTIMATED COST:

- No costs implications.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201011955>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

**Adopting Level of Public Utilities Commission Utilities
Transportation Reimbursement Account User Fees, Effective
January 1, 2018**

[16092]

Res M-4831

PROPOSED OUTCOME:

- The fee levels set by this resolution for passenger vehicle operators, vessel operators and pipeline corporations are unchanged from the fee levels set in Resolution M-4829.
- The total fee level of \$8,174,000 set for the railroad corporations reflects an \$328,000 decrease from the \$8,502,000 level set for 2017. The estimated fund reserve as of June 30, 2018 is \$23,603,000.

SAFETY CONSIDERATIONS:

- No impact on safety.

ESTIMATED COST :

- See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199198699>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Approving San Diego Gas & Electric Company's California Alternative Rates for Energy and Energy Savings Assistance Programs

[16093]

Res E-4884, Advice Letter (AL) 3065-E, AL 2568-E filed April 3, 2017 and Supplemental AL 3065-E-A, AL 2568-G-A filed June 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Authorizes use of San Diego Gas & Electric Company's (SDG&E) unspent funds for Energy Savings Assistance (ESA).
- Approves SDG&E's household treatment goals, energy savings targets, willingness to participate calculations, multifamily efforts, and coordination with the California Department of Community Services and Development.

SAFETY CONSIDERATIONS:

- The CARE and ESA programs operated under our policy to ensure the health, safety and comfort of low income electric and gas utility customers.

ESTIMATED COST:

- Authorizes an additional \$11,321,599 in unspent funds for SDG&E's 2017-2020 ESA program directives. These funds would otherwise return to ratepayers or be used to offset future collections.
- SDG&E's new ESA program budget, *including newly authorized unspent funds*, is \$138,777,375 for program years 2017-2020.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200969983>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Consideration of Appropriate Metrics for Determining the Long-Term Viability of Energy Efficiency Financing Pilots in General, and Residential Energy Efficiency Loan Program in Particular, Pursuant to Decision 17-03-026

[16096]

Res E-4900

PROPOSED OUTCOME:

- Adopts metrics as tools to contribute to the determination of the long-term viability of energy efficiency finance pilots.

SAFETY CONSIDERATIONS:

- There is no direct effect on safety. However, energy efficiency measures installed due to available financing will, in the short run, lead to improved comfort and indoor air quality for customers. In the long run, financed energy efficiency measures will reduce harmful pollutants and greenhouse gas emissions, which will positively impact health and help to mitigate climate change.

ESTIMATED COST:

- There is no immediate cost impact to the adoption of metrics for assessing energy efficiency finance pilots.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200477905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Disclosure of Records of an Investigation

[16097]

Res L-552

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 15677 Betters Road in Madera, CA on April 22, 2015, once the investigation is complete.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200613534>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Disclosure of Records of an Investigation

[16107]

Res L-554

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical/power outage incident that occurred at Valero Refinery in Benicia, CA on May 5, 2017, once the investigation is complete.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200637381>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**20 Pacific Gas and Electric Company San Diego Gas & Electric Company, and Southern California Edison Company 2018-2022 Demand Response Programs, Activities and Budget Applications**

[16108]

A17-01-012, A17-01-018, A17-01-019 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Adopts demand response programs and activities for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) for 2018-2022.
- Authorizes budgets of \$333.9 million for PG&E, \$75.63 million for SDG&E, and \$751.07 million for SCE for program years 2018-2022.
- Finds SDG&E's programs and portfolio not cost-effective and requires a 10 percent across the board reduction in costs, directs SDG&E to meet quarterly with Energy Division to discuss improvements; and requires a Tier 1 Advice Letter to be filed in January of 2019 and 2022 demonstrating improvements.
- Authorizes a budget of \$2.5 million to support pilot programs targeting demand response in transmission constrained areas and disadvantaged communities.

SAFETY CONSIDERATIONS:

- Robust demand response programs improve system reliability and public safety.

ESTIMATED COST:

- Total budgets amount to \$1,106.6 million.

(Comr Guzman Aceves - Judge Atamturk - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201103004>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Decision Establishing Implementation and Selection Framework to Implement the Dairy Biomethane Pilots Required by Senate Bill 1383

[16109]

R17-06-015

Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383.

PROPOSED OUTCOME:

- Establishes how interagency Selection Committee will choose winning projects.
- Establishes which project components are eligible for ratepayer funding.
- Establishes cost recovery and data-gathering requirements.
- Closes Rulemaking 17-06-015.

SAFETY CONSIDERATIONS:

- Requires that dehydration and hydrogen sulfide treatment of biomethane is required prior to entering ratepayer funded collection lines.

ESTIMATED COST:

- Cost will be determined based on results of solicitation required by this decision.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200633488>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

22

Disclosure of Records an Investigation

[16110]

Res L-555

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a electrical incident/power outage that occurred at 6320 Schneck Ranch Road, Shingle Springs, CA on August 10, 2017, once the investigation is complete.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200637881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

Approving Advice Letters filed by Frontier California Inc., Frontier Communications of the Southwest Inc., and Citizens Telecommunications of California Inc. Proposing to Change the Method of Notifying Customers of the Availability of Yellow and White Page Directories

[16111]

Res T-17582

PROPOSED OUTCOME:

- Approves Frontier California Inc.'s Advice Letter (AL) No. 12752, Frontier Communications of the Southwest Inc.'s AL No. 95, and Citizens Telecommunications of California Inc.'s AL No. 1230, to allow Frontier California, Inc. the use of bill inserts to notify customers of the availability of residential yellow and white page directories.

SAFETY CONSIDERATIONS:

- Implementing the proposed change is not expected to impact public safety.

ESTIMATED COST:

- There is no cost for the ratepayers associated with the proposed change.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200979272>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Decision Setting Utility Third-Party Solicitation Process for Energy Efficiency Programs

[16114]

A17-01-013, A17-01-014, A17-01-015, A17-01-016, A17-01-017 - Related matters.

PROPOSED OUTCOME:

- Addresses the required process for the large electric and natural gas utilities to solicit third party program designers and implementers for the energy efficiency business plan portfolios.
- A two-stage solicitation process is required, including a request for abstract and request for proposal.
- A general solicitation schedule and sequencing is approved, with a minimum of 60 percent of the energy efficiency portfolio designed and implemented by third parties by the beginning of 2023.
- Utilities are required to utilize procurement review groups to advise on solicitation design and results, as well as submit a Tier 2 advice letter to the Commission after the first stage of the solicitation, for approval of the short list along with the draft request for proposal.
- Utilities are also required to develop and submit for Commission consideration standard contract terms and conditions for all third party contracts.

SAFETY CONSIDERATIONS:

- Utility contract terms and conditions address safety and quality of installation of energy efficiency measures in California utility customer facilities.

ESTIMATED COST:

- No additional costs beyond annual energy efficiency budgets already approved. Addresses allocation of approved costs among different energy efficiency providers.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199030481>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

- 25 **Approves, with Adjustments, the Requests of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company Efficiency Savings and Performance Incentive Awards for Program Years 2015 and 2016**

[16116]

Res E-4897, PG&E's Advice Letters (AL) 3880-G/5136-E, SCE's AL 3655-E, SDG&E's AL 3109-E/2606-G, SoCal Gas' AL 5182, filed on September 1, 2017 and PG&E's AL 3880-G-A/5136-E-A filed on September 28, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves \$21,203,200 in shareholder incentives for Pacific Gas and Electric Company.
- Approves \$16,012,952 in shareholder incentives for Southern California Edison Company.
- Approves \$5,641,141 in shareholder incentives for San Diego Gas & Electric Company.
- Approves \$2,759,942 in shareholder incentives for Southern California Gas Company.

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves total shareholder incentive payments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201124735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

Revises the Californai LifeLine Program's Charter to Include a Wireless Representative as a Primary Member to Serve on the Administrative Committee

[16118]

Res T-17574

PROPOSED OUTCOME:

- Approval of Modifications to the California LifeLine Program's Charter to Include a Wireless Representative and to Change the Submission Date of the Administrative Committee's Annual Budget Proposal.

SAFETY CONSIDERATIONS:

- The California LifeLine Program allows participants to have access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200974582>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27 (Rev.) **Facilitate Virtual Net Energy Metering Generation Paired With
A Storage System**

[16119]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Directs Energy Division Staff to hold a workshop for implementation of a method to facilitate virtual net energy metering customers' adoption of paired storage.
- Directs the electric investor owned utilities, following the Staff workshop, to file Tier 2 advice letters to implement the method to facilitate virtual net energy metering customers' adoption of paired storage.

SAFETY CONSIDERATIONS:

- No direct implications for safety.

ESTIMATED COST:

- Some incremental costs may result from implementation; this decision does not explicitly authorize cost recovery.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201122206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/14/2017 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

28

**Grants Approval of Pacific Gas and Electric Company's
Request for One Amendment to an Existing Power Purchase
Agreement with Java Solar, LLC**

[16120]

Res E-4890, Advice Letter 5126-E filed August 16, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an amendment to a previously approved long-term Renewable Auction Mechanism power purchase agreement between Pacific Gas and Electric Company (PG&E) and Java Solar, LLC. The amendment makes several modifications to the original Power Purchase Agreement (PPA). The amendment is approved without modification.

SAFETY CONSIDERATIONS:

- The amendment to the PPA does not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The amendment requires the sellers of the generation to continue to comply with all applicable safety requirements relating to the project.

ESTIMATED COST:

- Actual costs of the PPA, as amended, are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200980094>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29

**Compliance of California Advanced Services Fund Consortia
Account Grantees to Attestation Reporting Requirements**

[16121]

Res T-17583

PROPOSED OUTCOME:

- Requires grantees of the California Advanced Services Fund (CASF), Rural and Urban Regional Consortia Account to comply with the attestation report requirement pursuant to Decision (D.) 11-06-038 and modifies CASF grant awards authorized in Resolutions T- 17529, T-17537, T-17538, T-17544, T-17550 and T-17561 in order to provide for reimbursement of reporting requirement costs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs may vary but not more than \$340,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200608127>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

30

Approval of the California Advanced Services Surcharge Rate Reduction from 0.00% to 0.56% effective March 1, 2018

[16122]

Res T-17593

PROPOSED OUTCOME:

- Pursuant to Assembly Bill (AB) 1665, this resolution adopts a surcharge rate increase from 0.00% to 0.56% for the California Advanced Services Fund (CASF) Program effective March 1, 2018, and thereafter, until December 31, 2022. All regulated telecommunication carriers shall revise the CASF surcharge rate from 0.00% to 0.56% on their end-user charges billed for intrastate telecommunications services beginning March 1, 2018.

SAFETY ISSUES:

- The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure, such as energy generation systems and the power grid, water supply systems, and public safety and emergency response networks.

ESTIMATED COSTS:

- There are no estimated costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200519489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

31

Granting Request for Limited Modification of Resolution T-17497, Submitted by Cal.net, Inc., to Remove Performance Bond Requirement for the El Dorado North Project

[16123]

Res T-17591

PROPOSED OUTCOME:

- Approves Cal.net, Inc.'s (Cal.net) El Dorado North project in T-17497, issued on January 20, 2016, in the amount of \$1,139,755 from the California Advance Service Fund (CASF).
- Grants Cal.net's October 25, 2017 Request for Limited Modification of T-17497 to remove the requirement for a construction phase performance bond from T-17497 given that Cal.net obtained its Certificate of Public Convenience and Necessity in February 2017.

SAFETY CONSIDERATIONS:

- The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure, such as energy generation systems and the power grid, water supply systems, and public safety and emergency response networks.

ESTIMATED COST:

- None at this time, because the project was already approved in Resolution T-17497, issued in 2016.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198906673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

32

Petition for Modification of Decision 14-08-057

[16124]

R13-05-007

Order Instituting Rulemaking for Adoption of Amendments to a General Order and Procedures to Implement the Franchise Renewal Provisions of the Digital Infrastructure and Video Competition Act of 2006.

PROPOSED OUTCOME:

- Decision denies Petition for Modification of Decision 14-08-057.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Franchise holders remain responsible for the safe operation of their systems.

ESTIMATED COST:

- None.

(Comr Rechtschaffen - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201144828>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

33

California Advanced Services Fund Interim "Right of First Refusal" Processes and Timelines for Existing Facility-Based Broadband Providers

[16128]

Res T-17590

PROPOSED OUTCOME:

- Updates Resolution T-17443 to establish new processes and timelines for an existing facilities-based broadband service provider (existing provider) to invoke its "right of first refusal" (ROFR) pursuant to Assembly Bill (AB) 1665 (Chapter 851, Statutes of 2017). It will allow the Commission to implement the ROFR requirement mandated in AB 1665 in a timely manner, while deferring to a rulemaking preceding the adoption of a final ROFR procedure including, a review of the criteria to determine if an ROFR designation should be extended beyond 180 days.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund (CASF) program encourages the deployment of broadband throughout the state, which can enable the public to access internet-based safety applications and to emergency services.

ESTIMATED COST:

- Any costs will be absorbed by the CASF.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201144399>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

34

Renewables Portfolio Standard Program

[16129]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Approves the 2017 Renewables Portfolio Standard Procurement Plans for Investor-Owned Utilities, Community Choice Aggregators, Electric Service Providers, and Small and Multi-Jurisdictional Utilities.
- Rulemaking 15-02-020 remains open.

SAFETY CONSIDERATIONS:

- Requires adherence to current safety guidelines.

ESTIMATED COST:

- None.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201013636>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**35 Liberty Utilities Authorization to Acquire, Own and Operate the Turquoise Solar Project, and to be Authorized to Seek Rate Recovery for the Associated Costs**

[16130]

A16-12-009

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval to Acquire, Own, and Operate the Turquoise Solar Project, Authorize Ratemaking Associated with the Project's Capital Investment and Operating Expenses, and Issuance of Expedited Decision Granting Such Relief.

PROPOSED OUTCOME:

- Adopts the Settlement Agreement between Liberty Utilities and the Office of Ratepayer Advocates which:
- Authorizes Liberty Utilities to enter into a Power Purchase Agreement to acquire and own the Turquoise Solar Project;
- Sets a Maximum Reasonable Cost;
- Authorizes Liberty to request approval to place its project acquisition and ownership costs (up to the Maximum Reasonable Cost) into ratebase through a Post Test-Year Adjustment Mechanism;
- Approves Liberty's initial joint ownership of the Turquoise Solar Project with a Tax Equity Partner and authorizes Liberty to buy-out the ownership interest of the Tax Equity Partner in accordance with the terms of the Tax Equity Partnership Agreement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The acquisition, ownership and operation of the Turquoise Solar Project in Nevada as authorized by this decision, do not raise any safety considerations and will not impede or prevent Liberty Utilities from ensuring the safety of its patrons, employees or the public.

ESTIMATED COST:

- Up to the Maximum Reasonable Cost may be recovered in rates.

(Comr Rechtschaffen - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199988733>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36

Petitions for Modification of Decision 16-11-022

[16136]

A14-11-007, A14-11-009, A14-11-010, and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Grants, in part, and denies, in part, two Petitions for Modification of Decision 16-11-022 (California Alternate Rates for Energy and Energy Savings Assistance Programs for 2017 through 2020).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The California Alternate Rates for Energy and Energy Savings Assistance Programs for 2017 through 2020 are the Commission's two main low-income energy assistance programs and thus provide low income customers with access to energy services and programs which enhance safety, health and comfort.

ESTIMATED COST:

- 2019=\$1,328,113,537.
- 2020=\$1,341,394,672.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201011987>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

37

Modified Presiding Officer's Decision Authorizing Pacific Gas and Electric Company to Remove Rather than Trim Almond Trees Planted Beneath Transmission Lines

[16137]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to remove almond trees planted beneath transmission lines crossing complainants' properties.
- Closes the proceeding.

SAFETY CONSIDERATION:

- Removal of trees is the best practice for preventing power outages and fires.

ESTIMATED COST:

- Unknown at this time, depends on number of trees removed.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200034030>

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3409, Item 31 11/30/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

38

**Resolving Petition for Modification of Decision 16-12-047,
Adopting the Plan of Action, and Closing Rulemaking**

[16146]

R.13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Approves Plan of Action, required by Ordering Paragraph 2 of Decision (D.) 16-12-047.
- Eliminates Compliance Requirements set forth in Ordering Paragraphs 6, 7, and 8 of D.16-12-047.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopts recommendation from staff to eliminate telecommunications outage reporting requirement.

ESTIMATED COST:

- No cost impacts addressed.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201013664>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

39

Dismissing Expedited Complaint

[16147]

(ECP) C.17-06-022

In re the Matter of the Grievance of Roadrunner Management Services, Inc., doing business as California Shuttle and Limousine for Reinstatement of Operating Authority for TCP-28858A.

PROPOSED OUTCOME:

- Dismisses the expedited complaint.
- Case 17-06-022 is closed.

SAFETY CONSIDERATIONS:

- None.

ESTIMATED COST:

- None.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198901410>

Consent Agenda - Orders and Resolutions (continued)

40

Decision Granting Permit to Construct the Fulton-Fitch Mountain Reconductoring Project

[16151]

A15-12-005

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Fulton-Fitch Mountain Reconductoring Project.

PROPOSED OUTCOME:

- Grants Permit to Construct the Fulton-Fitch Mountain Reconductoring Project including related mitigation and monitoring requirements.
- Closes Application 15-12-005.

SAFETY CONSIDERATIONS:

- Replacing existing wood poles with steel poles reduces fire risks.

ESTIMATED COST:

- Not considered for Permits to Construct.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199610290>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

42

Rio Plaza Water Company's General Rate Increase to Produce an Increase in Gross Annual Revenues for Test Year 2018

[16154]

Res W-5154, Advice Letter 69-W filed July 31, 2017 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454 to Rio Plaza Water Company, to file a supplemental advice letter with the revised rate schedules attached to this resolution as Appendix B and concurrently cancel its presently effective rate Schedules Nos. 1, General Metered Service; and 4, Private Fire Protection Service.
- The effective date of the revised rate schedules shall be on January 1, 2018.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$69,684 or 21.00%, for test year 2018, to be paid by the ratepayers of Rio Plaza Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199322124>

Consent Agenda - Orders and Resolutions (continued)

43

Confirms the Authority of the Executive Director to Conduct Financial or Other Transactions on Behalf of the California Public Utilities Commission

[16155]

Res M-4834

PROPOSED OUTCOME:

- Confirms the authority of the Executive Director to conduct financial or other transactions on behalf of the California Public Utilities Commission for the purpose of liquidating stocks issued to the Commission arising out of the Chapter 11 Bankruptcy proceeding involving Metromedia Fiber Network Services, Inc. and its related entities, filed in or around 2003 in the United States Bankruptcy Court, Southern District of New York.

SAFETY CONSIDERATIONS:

- There are no safety considerations for this matter.

ESTIMATED COST:

- Approximately \$2,003 for processing/application fees.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201144347>

Consent Agenda - Orders and Resolutions (continued)

44

Decision Adopting San Diego Gas & Electric Company's 2018 Electric Procurement Cost Revenue Requirement Forecast and 2018 Forecast of Greenhouse Gas Related Forecasts

[16160]

A.17-04-016

Application of San Diego Gas & Electric Company for Approval of its 2018 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts 2018 forecast revenue requirements for San Diego Gas & Electric Company's Energy Resource Recovery Account (ERRA), Competition Transition Charge (CTC), Local Generation Charge (LGC), the San Onofre Nuclear Generating Station (SONGS) Unit 1 offsite Spent Fuel Cost revenue requirement and approves recovery of the undercollected balance recorded to the Local Generating Balancing Account in the amount of \$497,000.
- The total 2018 forecast of \$1,450.598 million (includes 2018 forecast Green House Gas (GHG) related costs) adopted by this decision consists of 2018 forecast revenue requirements of 1) \$1,356.818 million for ERRA; 2) \$24.307 million for CTC; 3) \$160.427 million for LGC; and 4) \$1.088 million for SONGS.
- This decision also authorizes the following GHG allowance proceeds return allocations: 1) \$0.669 million for Emissions-Intensive and Trade-Exposed (Energy-Intensive Trade-Exposed) customers; 2) \$3.750 million for small businesses; and 3) \$88.789 million for residential California Climate Credit.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision.

ESTIMATED COST:

- \$1,450.598 million to be included in rates.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200477892>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

45

Cox Communications Waiver

[16168]

A17-06-032

Application of Cox California Telcom, LLC for Waiver To Provide Access to Interexchange Carriers When Offering Basic Service and California LifeLine Wireline Service.

PROPOSED OUTCOME:

- Grants Waiver of Requirement to Provide Basic and LifeLine Customers "Equal Access" to Interexchange Telecommunications Services
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Granting waiver has de minimis effect; less than 0.05% of Cox customers are affected.

ESTIMATED COST:

- No cost impact to public.

(Comr Guzman Aceves - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198215428>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

46

Granting Petition to Modify Decision 15-11-021 by San Diego Gas & Electric Company Authorizing Continuing Marine Mitigation Memorandum Account for Expenses Related to San Onofre Nuclear Generating Station

[16169]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

PROPOSED OUTCOME:

- Grants Petition to Modify Decision 15-11-021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision.

ESTIMATED COST:

- Permits recovery of costs related to Marine Mitigation related to San Onofre Nuclear Generating Station.

(Comr Peterman - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201001024>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

47

PacifiCorp's 2018 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenues

[16170]

A17-08-005

In the Matter of the Application of PacifiCorp for Approval of its 2018 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves PacifiCorp's 2018 Energy Cost Adjustment Clause (ECAC) and Greenhouse Gas (GHG)-related forecast and Reconciliation of Costs and Revenues resulting in a rate decrease of approximately \$1.4 million or 1.1 percent overall to PacifiCorp's California retail customers with an effective date of January 1, 2018.
- Authorizes a Balancing Rate of \$2.62 per megawatt-hour (MWh) and maintains the current Offset Rate of \$31.34 per MWh.
- Updates the GHG Surcharge and Authorizes PacifiCorp the return of forecast GHG Allowance Proceeds of \$9,864,062 to customers.
- Approves the Small Business Return of \$531,084.
- Approves the residential Climate Credit of \$126.90 per household.
- Authorizes PacifiCorp to modify its tariffs to recover forecasted 2018 GHG costs, as reconciled, beginning January 1, 2018.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The approval of the 2018 Energy Cost Adjustment Clause and Greenhouse Gas-related forecast and Reconciliation of Costs and Revenue, do not raise any safety considerations and will not impede or prevent PacifiCorp from ensuring the safety of its patrons, employees or the public.

ESTIMATED COST:

- Reduction in rates of approximately \$1.4 million or 1.1 percent overall.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200492338>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

48

Decision Adopting Southern California Edison Company's Forecast 2018 Energy Resource Recovery Account Proceeding

[16171]

A17-05-006

Application of Southern California Edison Company for Approval of Its Forecast 2018 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Adopts the 2018 forecast revenue requirement of \$4.556 billion for Southern California Edison Company's (SCE) Energy Resource Recovery Account (ERRA).
- Finds that SCE's forecast of fuel and purchased power prices, natural gas prices, electricity prices, Greenhouse Gas (GHG) costs and revenues, demand response costs, bundled customer electric sales and year end balancing account balances are reasonable and in compliance with applicable Commission decisions and requirements.
- Authorizes: 1) allocation of \$46 million in 2018 to the AB 693 Solar Roofs program; 2) return of \$330.196 million in GHG allowance revenues to eligible customers in 2018, which results in a semi-annual California Climate Credit of \$36.00 per residential household.

SAFETY CONSIDERATIONS:

- This decision implements a key part of the greenhouse gas reduction program envisioned by AB 32 and Pub. Util. Code § 748.5 and, as a result, will improve the health and safety of California residents. There are no adverse safety implications as a result of this decision.

ESTIMATED COST:

- \$4.556 billion to be included in rates.

(Comr Guzman Aceves - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201006276>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

49

Application of Sun Microwave, Inc., for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Competitive Local Exchange Telecommunications Service and Interexchange Services in California

[16173]

A17-03-007

In the Matter of the Application of Sun Microwave, Inc. for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants Sun Microwave, Inc. a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange Telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision, and
- Closes Application 17-03-007.

SAFETY CONSIDERATIONS:

- Sun Microwave, Inc. must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

- Sun Microwave, Inc. is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200398443>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

50

Grants Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity

[16176]

A17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

- This Decision grants SIGCA Holdings, LLC a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange Telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SIGCA Holdings, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

ESTIMATED COST:

- SIGCA Holdings, LLC is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200331053>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

51

Intervenor Compensation to Water Plus

[16153]

A13-05-017

In the Matter of the Application of California- American Water Company for an Order (1) Approving a Settlement Agreement with the County of Monterey and the Monterey County Water Resources Agency to Settle and Resolve Claims and Issues Between the Parties and to Promote the Development, Construction and Operation of a Water Supply Project for Monterey County on an Expedited Basis, and (2) Authorizing the Transfer of Authorized Costs Related to the Settlement Agreement to Its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- Awards \$25,460.00 to Water Plus for contribution to Decision 15-03-002. This decision approved a settlement agreement between California-American Water Company, the County of Monterey, and the Monterey County Water Resources Agency that resolved claims and issues between these parties regarding the Regional Desalination Project. Water Plus requested \$25,460.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$25,460.00, plus interest, to be paid by the ratepayers of California-American Water Company.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198413817>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)52 **Intervenor Compensation to The Utility Reform Network**

[16159]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$30,919.66 for contribution to Decision 17-01-006. This decision adopted policy guidelines to assess time periods for future time-of-use rates and energy resource contract payments. TURN requested \$30,975.91.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$30,919.66, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199101256>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****53 Solar on Multifamily Affordable Housing Program Pursuant to Assembly Bill 693**

[16083]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on multifamily affordable housing, pursuant to Assembly Bill 693 in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities Company, and PacifiCorp.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal (RFP) process.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- Up to \$100,000,000 per year from the sale of greenhouse gas allowances allocated to the investor-owned utilities.

(Comr Guzman Aceves - Judge Hecht - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201122198>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3409, Item 41 11/30/2017

Regular Agenda- Energy Orders (continued)

54 **Pacific Gas and Electric Company's Application to Retire the Diablo Canyon Nuclear Power Plant**

[16094]

A16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Approves retirement of the Diablo Canyon Power Plant, approves employee retention and retraining programs, approves a settlement of \$18.6 million for previously-incurred relicensing costs. Replacement procurement issues are referred to the Integrated Resource Planning proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No direct safety impact; may reduce future risks associated with operation of a nuclear power plant.

ESTIMATED COST:

- \$190.4 million.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201011453>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)**55 Decision Addressing Statewide Marketing, Education, and Outreach for Residential Rate Reform**

[16126]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Adopts scope of work for statewide residential rate reform marketing, education, and outreach (ME&O).
- Authorizes amendments to the existing Energy Upgrade California contract to include strategy and content development work for statewide residential rate reform ME&O.
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to issue a competitive request for proposal for the implementation and evaluation work associated with the statewide residential rate reform ME&O campaign.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes \$31.7 million for strategy and content development work for statewide residential rate reform ME&O campaign.

(Comr Picker - Judge McKinney - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201144246>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

56 (Rev.) **Regarding Proposed Fire-Safety Regulations**

[16095]

R15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Establishes the High Fire-Threat District as the area for which stricter safety regulations regarding overhead electric power lines and communication lines should apply.
- Adopts proposed fire-safety regulations for the High Fire-Threat District.

SAFETY CONSIDERATIONS:

- Adopted regulations will enhance safety in areas with elevated and extreme risk of utility-associated wildfires.

ESTIMATED COST:

- Some incremental costs may result from implementation of the adopted fire-safety regulations; cost recovery for any such costs is addressed and is consistent with Decision 14-02-015.

(Comr Picker - Judge Kao - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200638039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

12/14/2017 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Orders Extending Statutory Deadline

57 **Order Extending Statutory Deadline**

[16158]

C16-12-018

Nomad Village Mobile Home Park (aka New Nomad Park) Homeowners vs. Lazy Landing Mobile Home Park, LLC and Waterhouse Management Corp.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until June 16, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200105541>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

58 **Order Extending Statutory Deadline**

[16172]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until June 19, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200105067>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

59 **Order Extending Statutory Deadline**

[16175]

I16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 23, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200111209>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

60 **Order Extending Statutory Deadline**

[16177]

C16-06-011

Otay Landfill Gas, LLC vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 22, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200121263>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

61 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[16162]

Regular Agenda- Management Reports and Resolutions (continued)

62
[16163]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

63 **Conference with Legal Counsel - Application for Rehearing**
[16164]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[16143]
A.15-09-005

Disposition of application for rehearing filed by Cal-Ore Telephone Co., Foresthill Telephone Company, Kerman Telephone Company, The Ponderosa Telephone Company, Sierra Telephone Company, Inc., and Volcano Telephone Company of Decision (D.) 16-12-035, which implements the first step of the General Rate Case (GRC) plan approved in D.15-06-048.

By D.16-12-035 the Commission approved a local exchange carrier (LEC) cost of capital to be applied in any pending and future GRC application cycles that are initiated before the year 2021, concerning ten independent small LECs. D.16-12-035 also established the LEC cost of capital for the recently concluded GRCs of three utilities: Kerman Telephone Co., (by D.16-06-053), The Siskiyou Telephone Company (by D.16-09-047), and Volcano Telephone Company (by D.16-09-049) pursuant to the terms of those decisions. D.16-12-035 also adopted differing costs of capital for each of the small LECs ranging from between 8.44% (Ponderosa) to 9.22% (Sierra). As part of that determination, the proceeding utilized the Capital Asset Pricing Model (CAPM) to determine a reasonable cost of equity for each of the companies. The applicants sought to have the CAPM modified, arguing that various additional risks should be included by seeking the addition of a "risk premia."

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

65 **Conference with Legal Counsel - Existing Litigation**

[16165]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

66 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16077]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

Discussion of Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Agenda 3408, Item 26 11/9/2017

Agenda 3409, Item 52 11/30/2017

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session