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## Public Utilities Commission of the State of California

**Public Agenda 3411**  
**Thursday, January 11, 2018 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Carla J. Peterman**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

| <i>Ratesetting Deliberative Meeting*</i><br>Room 5305<br>(10:00 a.m.)<br><b>Closed to the Public</b> | <i>Commission Meeting</i><br>Auditorium<br>(9:30 a.m.)<br><b>Open to the Public</b> |
|--|---|
| Monday, January 8, 2018<br>(Sacramento)<br>[Will be held]  | Thursday, January 11, 2018<br>(San Francisco)                                       |
| Monday, February 5, 2018<br>(San Francisco)  | Thursday, February 8, 2018<br>(San Francisco)                                       |
| Monday, February 26, 2018<br>(San Francisco)   | Thursday, March 1, 2018<br>(Huntington Park)  |
| Monday, March 19, 2018<br>(San Francisco)  | Thursday, March 22, 2018<br>(San Francisco)   |
| Monday, April 9, 2018<br>(San Francisco)   | Thursday, April 12, 2018<br>(San Francisco)   |

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

**At least one of the members of the Commission will not be present in San Francisco for the January 11, 2018 Commission Business Meeting. Therefore, pursuant to Government Code Section 11123(b)(1), NOTICE IS HEREBY GIVEN that a member of the Commission will participate by teleconference in the January 11, 2018 Commission Business Meeting from the following publicly accessible location:**

**California Public Utilities Commission  
300 Capitol Mall, Suite 418  
Conference Room 426  
Sacramento, CA 95814**

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 5, 34, 47

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1

#### **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16205]

Res ALJ 176-3411

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205394600>

**Consent Agenda - Orders and Resolutions (continued)**

2                                    **Liberty Utilities (Liberty CalPeco Electric) LLC Verification of the Attainment of the 89 Megawatt Load Trigger for Phase 2 of the Line 625/650 Upgrade Project Pursuant to Decision 15-03-020**

[15937]

Res E-4883, Advice Letter 64-E filed October 14, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Denies Liberty Utilities (Liberty CalPeco Electric) LLC (Liberty CalPeco) authorization to commence with construction of Phase 2 of the North Lake Tahoe Powerline System Upgrade Project, Phase 2. The protest by North Tahoe Citizen Action Alliance is valid. Commission approval of Liberty CalPeco Advice Letter 64-E is denied.

**SAFETY CONSIDERATIONS:**

- Effective administration of Liberty CalPeco is part of the responsibility of Liberty Utilities to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

**ESTIMATED COST:**

- Liberty CalPeco has estimated the cost of Phase 2 construction at approximately \$9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200045046>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3407, Item 3 10/26/2017 (Staff);

Agenda 3408, Item 3 11/9/2017 (Staff);

Agenda 3409, Item 3 11/30/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3

**Phase 2 of Order Instituting Rulemaking to Implement  
Registration of Core Transport Agents**

[16032]

R14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

**PROPOSED OUTCOME:**

- Resolves the remaining registration and consumer protection issues concerning core transport agents and the core gas transportation program. A number of different rules are adopted which cover the activities of the core transport agents and their interaction with this Commission and their customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The adoption of the various rules in today's decision will ensure that the core transport agents are qualified to deliver gas to core gas customers in a safe and reliable manner.

**ESTIMATED COST:**

- The processes and activities adopted in today's decision will be paid for through the registration and annual fee imposed on the core transport agents.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200250246>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3408, Item 5 11/9/2017 (Staff);

Agenda 3409, Item 8 11/30/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **Decision Modifying Decision 15-10-032**

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

**ESTIMATED COST:**

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202239494>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3409, Item 9 11/30/2017 (Staff);

Agenda 3410, Item 3 12/14/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Modified Presiding Officer's Decision Dismissing a Complaint**

[16062]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- The complaint is dismissed for failure to state a claim upon which relief can be granted.
- Closes the proceeding.

**SAFETY CONSIDERATION:**

- No safety issues are raised in this proceeding.

**ESTIMATED COST:**

- No costs associated with the dismissal of the complaint.

(Comr Randolph - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204455771>

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3408, Item 13 11/9/2017 (Rechtschaffen);

Agenda 3409, Item 12 11/30/2017 (Staff);

Agenda 3410, Item 4 12/14/2017 (Randolph)

**Consent Agenda - Orders and Resolutions (continued)**

6 **Regarding Energy Resource Recovery Account Issues for Southern California Edison Company**

[16068]

A16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

**PROPOSED OUTCOME:**

- Resolves issues in Southern California Edison Company's (SCE) Energy Resource Recovery Account Compliance Review for the 2015 Record Period (January 1 through December 31, 2015).
- Finds that SCE's fuel procurement, power purchase agreement administration, and least cost dispatch power activities for the 2015 Record Period complied with SCE's long-term procurement plan.
- Adopts SCE's proposal to return to ratepayers \$82,000 in memorandum account overcollections.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Granting this application is consistent with the provision of safe electrical service by SCE.

**ESTIMATED COST:**

- A reduction of \$82,000 will not have a material impact on rates.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202234424>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3409, Item 17 11/30/2017 (Staff);

Agenda 3410, Item 6 12/14/2017 (Picker)



**Consent Agenda - Orders and Resolutions (continued)**

7 **Decision on Multiple-Use Application Issues for Energy Storage**

[16091]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

**PROPOSED OUTCOME:**

- Adopts Rules and framework to allow energy storage providers to provide multiple services from the same resource.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety implications.

**ESTIMATED COST:**

- No costs implications.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204478235>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3410, Item 14 12/14/2017 (Peterman)

**Consent Agenda - Orders and Resolutions (continued)**

8 (Rev.)                      **Decision Setting Utility Third-Party Solicitation Process for Energy Efficiency Programs**

[16114]

A17-01-013, A17-01-014, A17-01-015, A17-01-016, A17-01-017 - Related matters.

**PROPOSED OUTCOME:**

- Addresses the required process for the large electric and natural gas utilities to solicit third party program designers and implementers for the energy efficiency business plan portfolios.
- A two-stage solicitation process is required, including a request for abstract and request for proposal.
- A general solicitation schedule and sequencing is approved, with a minimum of 60 percent of the energy efficiency portfolio designed and implemented by third parties by the beginning of 2023.
- Utilities are required to utilize procurement review groups and independent evaluators to advise on solicitation design and results, as well as submit a Tier 2 advice letter to the Commission for contracts that are longer than three years in length and/or valued at \$5 million or more.
- Utilities are also required to develop and submit for Commission consideration standard contract terms and conditions for all third party contracts.

**SAFETY CONSIDERATIONS:**

- Utility contract terms and conditions address safety and quality of installation of energy efficiency measures in California utility customer facilities.

**ESTIMATED COST:**

- No additional costs beyond annual energy efficiency budgets already approved. Addresses allocation of approved costs among different energy efficiency providers.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205126558>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3410, Item 24 12/14/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 9                                    **Revises the California LifeLine Program's Charter to Include a Wireless Representative as a Primary Member to Serve on the Administrative Committee**

[16118]  
Res T-17574

**PROPOSED OUTCOME:**

- Approval of Modifications to the California LifeLine Program's Charter to Include a Wireless Representative and to Change the Submission Date of the Administrative Committee's Annual Budget Proposal.

**SAFETY CONSIDERATIONS:**

- The California LifeLine Program allows participants to have access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

**ESTIMATED COST:**

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201144353>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3410, Item 26 12/14/2017 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

10

**Liberty Utilities Requests Implementation of Changes to Electric Rates Effective January 1, 2017**

[16145]

Res E-4896, Advice Letter 72-E filed December 28, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Adopts Liberty Utilities (Liberty) request in Advice Letter (AL) 72-E to implement 2017 electric rates. Liberty's General Rate Case Memorandum Account, for the purposes of AL 72-E, is approved without modification.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- This Resolution is not expected to lead to increased ratepayer costs because Liberty's billing system has already implemented rate increases previously approved by the Commission in Decision (D.) 16-12-024, D.16-12-013, AL 65-E (Energy Division approval on December 27, 2016) and Resolution M-4830.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204621452>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Disclosure of Records of an Investigation**

[16156]

Res L-556

**PROPOSED OUTCOME:**

- Authorizes disclosure of Commission records concerning all completed and currently open Commission investigations of incidents occurring at rail crossing U.S. DOT 749712Y-CPUC XING ALA-1484 at High Street, Oakland, California, Union Pacific Railroad Mile Post 10.4 of the Niles Subdivision, once the investigations have been completed.
- Authorizes disclosure of all current Commission records concerning the crossing that are not associated with investigations.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204668798>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Disclosure of Records of an Investigation**

[16157]

Res L-557

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's completed investigation of a natural gas incident that occurred on March 3, 2014 at Carmel by the-Sea, California.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204646154>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**San Diego Gas & Electric Company's Request for  
Authorization to License Intellectual Property to Red Lion  
Chem Tech, LLC and HCOR Filters, LLC**

[16174]

Res E-4879, Advice Letter 3092-E filed June 30, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas and Electric Company's request for Commission authorization to license its Sleeve Flue Invention to Red Lion Chem Tech, LLC and its wholly owned subsidiary, HCOR Filters, LLC, Pursuant to Public Utilities Code Section 851 and General Order 173.

**SAFETY CONSIDERATIONS:**

- There is no safety impact on utility operations. Licensing under the agreement allows expanded pollutant removal capabilities.

**ESTIMATED COST:**

- Ratepayers will receive 75% of royalties on profit earned by qualifying sales under the license agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204140170>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****14 Grants Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity**

[16176]

A17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

**PROPOSED OUTCOME:**

- This Decision grants SIGCA Holdings, LLC a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange Telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- SIGCA Holdings, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

**ESTIMATED COST:**

- SIGCA Holdings, LLC is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201355316>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3410, Item 50 12/14/2017 (Rechtschaffen)



**Consent Agenda - Orders and Resolutions (continued)**

15

**Adjusting Rates in Maximum Rate Tariff 4**

[16179]

Res TL-19123

**Proposed Outcome:**

- Adjusts the rates in Maximum Rate Tariff 4 [MAX 4], governing the transportation of used household goods and personal effects by household goods carriers.

**Safety Considerations:**

- This resolution provides an annual update to the tariff and will not affect the safety of ratepayers or the public.

**Estimated Costs:**

- Public Utilities Code §5191(d) allows the Commission to adjust maximum rates when deemed reasonable to allow for extraordinary changes in household goods carrier costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204311902>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

16

**Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Phase 3 Advanced Functions in Compliance with Decision 16-06-052**

[16180]

Res. E-4898, Pacific Gas and Electric Company's Advice Letter (AL) 5199-E and Southern California Edison Company's AL 3647-E both filed August 18, 2017; and San Diego Gas & Electric Company's AL 3106-E filed August 17, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating eight Smart Inverter Working Group Phase 3 advanced functionality recommendations.
- Modifies the effective dates and adjusts technical requirements of the eight functions.
- Rejects the proposed revisions to the Electric Rule 21 Tariff communications requirements for smart inverters.

**SAFETY CONSIDERATIONS:**

- Implementation of smart inverter Phase 3 advanced functions could improve the safety and reliability of the distribution system and overall electric grid.

**ESTIMATED COST:**

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of those resources on the distribution system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200267616>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 17                                **San Diego Gas & Electric Company Requests Approval to Offer Line Item Billing Service for a Home Protection Plan Service, on a Non-Tariffed Basis.**

[16181]

Res. E-4908, Advice Letter (AL) 2990-E, and AL 2525-G filed October 27, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Denies San Diego Gas & Electric Company's (SDG&E) Advice Letter 2990-E/2525-G, which proposes to offer Line Item Billing Service to its electric and gas customers, for an optional Home Protection Plan Service provided directly by a third-party home protection plan company (Vendor) on a non-tariffed basis.

**SAFETY CONSIDERATIONS:**

- None, given denial of proposed service.

**ESTIMATED COST:**

- None, given denial of proposed service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204614648>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Approving Southern California Gas Company's Shareholder Reward for Year 23 of the Gas Cost Incentive Mechanism.**

[16183]

A17-06-016

In the Matter of the Application of Southern California Gas Company Regarding Year 23 (2016-2017) of Its Gas Cost Incentive Mechanism.

**PROPOSED OUTCOME:**

- Approves Southern California Gas Company's request for a shareholder reward of \$4,235,030 for Year 23 of the Gas Cost Incentive Mechanism.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- The approved shareholder reward of \$4,235,030 will be recovered from core ratepayers.

(Comr Peterman - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205275303>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Disclosure of Records of an Investigation**

[16186]

Res L-558

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred on November 27, 2017 at 3971 Mission Street San Francisco, CA, once the investigation is complete.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204655482>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Disclosure of Records of an Investigation**

[16187]

Res L-559

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electric outage incident that occurred on April 21, 2017 at Larkin Substation in downtown San Francisco, CA, once the investigation is complete.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205231228>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 21                           **Affirms Water Division's Rejection of San Jose Water Company's Implementation of a Sales Reconciliation Mechanism and Increasing Rates Due to the Reduced Authorized Sales Forecast Requested in Advice Letter No. 501**

[16188]

Res W-5153, Advice Letter 501-W filed January 9, 2017 - Related matters.

**Proposed Outcome:**

- Affirms Water Division's rejection of San Jose Water Company's Advice Letter No. 501 for alternative reasons.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199156655>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Disclosure of Records**

[16189]

Res L-560

**PROPOSED OUTCOME:**

- Authorizes disclosure of Southern California Gas Company's SP-1101 Quality Plan for PSEP for Pipeline Safety Enhancement Plan.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of records, the disclosure which may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204655488>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

23

**Registration Process for Community Choice Aggregators**

[16190]

Res E-4907

**PROPOSED OUTCOME:**

- This resolution would publish and implement a registration process for Community Choice Aggregators.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Potential unquantifiable bundled ratepayer savings due to elimination of cost shifting of resource adequacy costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200492306>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

24

**Rules and Requirements for Community-Based Organization Participants in California Teleconnect Fund**

[16191]

R13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

**PROPOSED OUTCOME:**

- Addresses implementation issues and documentation requirements for the three-year eligibility verification process adopted in Decision 15-07-007 for community-based organizations (CBOs) participating in the California Teleconnect Fund (CTF) program.
- Determines it is unnecessary to adopt an "administration factor" to reduce CTF support assumed to apply to administrative uses.
- Retains the \$50 million revenue cap currently applicable to health care/health services CBOs.

**SAFETY CONSIDERATIONS:**

- None a result of this decision.

**ESTIMATED COST:**

- Potential decrease in draw from the fund due to implementation of more stringent eligibility requirements.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205391985>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

25 (Rev.)

**Approves \$40.513 Million in California High Cost Fund-A Support for Ten Small Incumbent Local Exchange Carriers for Calendar Year 2018**

[16192]

Res T-17585

**PROPOSED OUTCOME:**

- Adopts a total of \$40.513 million in California High Cost Fund-A support for Calendar Year 2018 to be disbursed to ten Small Incumbent Local Exchange Carrier recipients.

**SAFETY CONSIDERATIONS:**

- The Small Incumbent Local Exchange Carriers (ILECs) are required to comply with all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The California High Cost Fund-A (CHCF-A) subsidy provides the Small ILECs with financial support to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas, consistent with the CPUC's requirements.

**ESTIMATED COST:**

- \$40.513 million from the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204655089>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Uniti Fiber LLC's Request for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Service and Interexchange Telecommunications Service in California**

[16194]

A17-06-008

Application of Uniti Fiber LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of AT&T California, Frontier California, Inc., SureWest Communications, and Citizens Telecommunications Company of California and Non-Dominant Interexchange Service within the State of California.

**PROPOSED OUTCOME:**

- Grants Uniti Fiber's application for a Certificate of Public Convenience and Necessity to provide resold and full facilities-based local exchange service and interexchange telecommunications service in California.
- Closes Application 17-06-008.

**SAFETY CONSIDERATIONS:**

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

**ESTIMATED COST:**

- None.

(Comr Randolph - Judge Kline - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196833022>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Authorizing Pacific Gas and Electric Company to Procure Energy Storage or Preferred Resources to Address Local Deficiencies and Ensure Local Reliability**

[16195]

Res E-4909

**PROPOSED OUTCOME:**

- Orders Pacific Gas and Electric Company to hold competitive solicitations for energy storage and preferred resources, to meet specific local area needs in three specified subareas.

**SAFETY CONSIDERATIONS:**

- Pacific Gas and Electric Company is required to ensure any contracts entered into provide that sellers shall operate the facilities in accordance with prudent and safe electrical practices.

**ESTIMATED COST:**

- This Resolution is expected to result in additional contracts, which could lead to increased ratepayer costs, but could also offset other costs. Actual costs of the contracts are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205280070>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****28 (Rev.)                      2018-2020 Electric Program Investment Charge Investment Plans**

[16196]

A17-04-028, A.17-05-003, A.17-05-005, and A.17-05-009 - Related matters.

In the Matter of the Application of Pacific Gas and Electric Company for Approval of its 2018-2020 Electric Program Investment Charge Investment Plan. Consolidated applications include California Energy Commission, Southern California Edison Company, and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Approves the California Energy Commission's 2018-2020 investment plan.
- Establishes the three-year funding level for 2018-2020 at \$555 million, and allocates that amount between the CEC, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E).

**SAFETY CONSIDERATIONS:**

- Certain investment projects may lead to innovations that increase the safety of utility customers.

**ESTIMATED COST:**

- \$555 million for the 2018-2020 period, collected from PG&E, SCE and SDG&E ratepayers.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205257335>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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1/10/2018 - This revision was not listed on the agenda distributed to the public.

**Consent Agenda - Orders and Resolutions (continued)**

29

**Distributed Resources Planning Decision, Phase III**

[16197]

R14-08-013, A15-07-002, A15-07-003, and A15-07-006; A15-07-005, A15-07-007, and A15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

**PROPOSED OUTCOME:**

- Establishes protocols for Phase III, Sub-track 1 (Growth Scenarios) and Sub-track 3 (Distribution Investment Deferral Framework).

**SAFETY CONSIDERATIONS:**

- Provides guidance in enabling the distribution of environmentally safe energy.

**ESTIMATED COST:**

- Unknown at this time.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199995533>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

30

**Authorization to Construct an at-Grade Pedestrian-Rail Crossing in County of Santa Barbara**

[16199]

A16-12-014

Application of Santa Barbara County for authority to construct a pedestrian at-grade rail crossing, Santa Claus Lane, at Mile Post 375.96, Union Pacific Railroad Santa Barbara Subdivision, proposed CPUC Number, 001E-375.96-D; USDOT 450433W.

**PROPOSED OUTCOME:**

- Grants County of Santa Barbara authorization to construct an at-grade pedestrian-rail crossing across Union Pacific Railroad Santa Barbara Subdivision main line track.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the application will provide a designated, safe, legal passage between Santa Claus Lane and the beach area across the railroad tracks.

**ESTIMATED COST:**

- Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201007616>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

31

**East Pasadena Water Company's Surcharge to be Added to the Service Charge to be Recovered**

[16201]

Res W-5155, Advice Letter 94 filed September 22, 2017 - Related matters.

**Proposed Outcome:**

- Permits East Pasadena Water Company (East Pasadena) to transfer the amount of \$118,756, the combined balance in its Conservation Lost Revenue Memorandum Account, purchased water balancing account, and pumping assessment balancing account, to a balancing account for recovery over a period of twelve months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.
- Permits East Pasadena to recover the amounts in the balancing accounts reflected in Ordering Paragraph 1 above by imposing a surcharge of \$1.71 added to the service charge at the applicable meter size ratio, for a period of twelve months.
- Grants authority under Public Utilities Code Section 454 to East Pasadena to file a supplemental advice letter with the rate schedule attached to this resolution as Appendix A, and concurrently cancel its presently effective Schedule No. 1, General Metered Service. The effective date of the rate schedule shall be five days after the date of filing.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- A surcharge of \$1.71 added to the service charge over 12 months to recover a combined balance of \$118,756, to be paid by East Pasadena's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200979764>

**Consent Agenda - Orders and Resolutions (continued)**

32

**Pacific Gas and Electric Company Requesting Approval to Authorize an Increase of Electric Rule 24 Registrations**

[16202]

Res E-4837, Advice Letter 5014-E filed February 7, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E) request for authorization to increase Electric Rule 24 registrations beyond the Intermediate Implementation Step to allow for the expansion of the 2018-2019 Demand Response Auction Mechanism and to support third party demand response in the California Independent System Operator wholesale market.

**SAFETY CONSIDERATIONS:**

- Based on the information before us the resolution does not result in any adverse safety impacts.

**ESTIMATED COST:**

- This resolution approves \$1.914 million for PG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204320684>

**Consent Agenda - Orders and Resolutions (continued)**

33

**Pacific Gas and Electric Company's 2018 Energy Resource Recovery Account Forecast**

[16203]

A17-06-005

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2018 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation.

**PROPOSED OUTCOME:**

- Adopts forecast for the 2018 electric procurement revenue requirement of \$3,498 million for Pacific Gas and Electric Company (PG&E).
- Approves PG&E's 2018 electric sales forecast and rate proposals.
- Adopts 2018 Greenhouse Gas-related forecast of 0.94 million for administrative and outreach expenses.
- Adopts 2018 semi-annual residential California Climate Credit of 39.42 per customer.
- Finds 2016 recorded administrative and outreach expenses of \$1.02 million reasonable.
- Closes Application 17-06-005.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to consider.

**ESTIMATED COST:**

- \$3,498 million in revenue requirement.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205263470>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

34 **Decision Dismissing the Complaint**

[16216]

(ECP) C.17-03-015

Joe Bustard vs Verizon Wireless.

**PROPOSED OUTCOME:**

- Dismisses the complaint with prejudice.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200989919>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

35

**Cal-Ore Telephone Company General Rate Case Test Year  
2018**

[16218]

A16-10-004

In the Matter of Application of Cal-Ore Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

**PROPOSED OUTCOME:**

- Adopts proposed settlement between applicant and Office of Ratepayers Advocates with adjustment to proposed Rate of Operations for Test Year 2018 as shown in Appendix 4 to proposed decision; allows for applicant true up rates and requires applicant to provide additional information in next general rate case.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety concerns related to this matter.

**ESTIMATED COST:**

- The Cal-Ore Telephone Co.'s assumed intrastate revenue requirement of \$3,144,624 (inclusive of \$1,469,711 in California High Cost Fund-A subsidy draw) is approved based on the currently approved 8.92 percent cost of capital in Decision 16-12-035, for its 2018 test year. Cal-Ore's residential rates will increase to \$25.00 (exclusive of surcharges, fees and taxes) and its basic business rate in all its exchanges will increase to \$32.10.

(Comr Peterman - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204668851>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

36 **Customer Eligibility for Agricultural and Pumping Rates**

[16220]

A17-06-030

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

**PROPOSED OUTCOME:**

- Approves uncontested Settlement between Southern California Edison Company, Agricultural Energy Consumers Association, and California Farm Bureau Federation on eligibility for Agricultural and Pumping Rates.

**SAFETY CONSIDERATIONS:**

- None as a result of this decision.

**ESTIMATED COST:**

- De minimis impact on revenue allocation.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201937707>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

37

**Pacific Gas and Electric Company's Electric Marginal Costs,  
Revenue Allocation, and Rate Design**

[16224]

A16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Approves E-CREDIT and Direct Access/Community Choice Aggregation (DA/CCA) Fees Settlements.
- Application 16-06-013 remains open.

**SAFETY CONSIDERATIONS:**

- There is no safety impact in implementing this Decision.

**ESTIMATED COST:**

- Establishes fees and credits designed to recover and credit costs surrounding DA/CCA Customer, thereby ensuring that rates for remaining ratepayers are neutral.

(Comr Peterman - Judge Atamturk - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199870589>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

38

**Applicant Requested to Set Up a Memorandum Account to Track Asbestos Cement Pipe Litigation Expenses**

[16226]

A17-01-010

Application of Suburban Water Systems, a California corporation, for an order from the California Public Utilities Commission authorizing a memorandum account to record asbestos litigation expenses.

**PROPOSED OUTCOME:**

- Adopts proposed settlement between applicant and Office Ratepayers Advocates allowing Suburban Water Systems to track asbestos cement litigation costs in a memorandum account subject to a later reasonableness review.

**SAFETY CONSIDERATIONS:**

- No safety concerns related to this matter.

**ESTIMATED COST:**

- Cost unknown at this time.

(Comr Guzman Aceves - Judge Houck - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=203409560>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders**

39

**Compensation to California Farm Bureau Federation for  
Substantial Contribution to Decision 17-08-030**

[16184]

A15-04-012

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

**PROPOSED OUTCOME:**

- Awards California Farm Bureau Federation \$93,931.00 for substantial contribution to Decision 17-08-030. Decision 17-08-030 adopted a revenue allocation settlement agreement to establish marginal costs, allocate revenues, and design rates for service provided to customers of San Diego Gas & Electric Company (SDG&E).

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$93,931.00 plus interest, to be paid by SDG&E.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199910986>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

40

**Compensation to Wishtoyo Foundation for Substantial Contribution to Decision 14-02-026**

[16198]

A10-02-009

In the Matter of the application of Channel Islands Telephone Company to expand its existing certificate of public convenience and necessity to include full facilities-based authority to construct telecommunications facilities to serve certain previously-unserved Channel Islands.

**PROPOSED OUTCOME:**

- Awards Wishtoyo Foundation \$16,085.50 for substantial contribution to Decision (D.) 14-02-026. D.14-02-026 granted Channel Islands Telephone Company's Motion to withdraw. Wishtoyo Foundation requested \$20,175.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$16,085.50, plus interest, to be paid by the ratepayers of Channel Island Telephone Company.

(Comr Picker - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205218047>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**41 **Intervenor Compensation to The Utility Reform Network**

[16215]

A15-04-012

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$15,844.66 for substantial contribution to Decision D. 17-08-030. Decision 17-08-030 addresses the application of San Diego Gas & Electric Company (SDG&E) to establish marginal costs, allocate revenues, and design rates for service provided to its customers. The uncontested Revenue Allocation Settlement Agreement is approved; the contested Schools Settlement Agreement is not adopted. TURN originally requested \$15,844.66

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$15,844.66 plus interest paid by SDG&E.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200413899>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

42

**Intervenor Compensation to The Utility Reform Network for Substantial Contribution to Decision 16-08-024, Decision 17-05-035, and Decision 17-09-023**

[16221]

R14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network \$48,159.71 for substantial contribution to Decision (D.)16-08-024, D.17-05-035, and D.17-09-023 which established updated processes regarding potentially confidential documents and California Public Records Act requests.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$48,159.71 plus interest, to be paid by the California Public Utilities Commission, Intervenor Compensation Fund.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205127245>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

43 (Rev.)

**Intervenor Compensation to the Leadership Counsel for  
Justice and Accountability**

[16222]

R15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

**PROPOSED OUTCOME:**

- Awards Leadership Counsel for Justice and Accountability (LCJA) \$14,540.00 for substantial contribution to Decision 17-05-014. This decision resolved Phase I issues, adopted methodology for identification of communities eligible under section 783.5 and provided guidance on economic feasibility study to be completed in Phase II. The LCJA initially requested \$15,592.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$14,540.00 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200507721>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

44

**Intervenor Compensation to The Utility Reform Network**

[16227]

R15-12-006

Order Instituting Rulemaking to Consider Staff Proposal Concerning Revision or Repeal of General Orders and Utility Reporting Requirements.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$20,856.25 for substantial contribution to Decision (D.) 17-09-006. D.17-09-006 instituting rulemaking to consider Staff Proposal concerning revision or repeal of General Orders and utility reporting requirements is adopted. TURN originally requested \$20,857.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$20,856.25 plus interest paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Picker - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200420879>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

45

**Compensation to Utility Consumers' Action Network**

[16230]

A.15-04-012

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$155,631.68 for substantial contribution to Decision (D.) 17-08-030. D.17-08-030 addresses the application of San Diego Gas & Electric Company (SDG&E) to establish marginal costs, allocate revenues, and design rates for service provided to its customers. The uncontested Revenue Allocation Settlement Agreement is approved; the contested Schools Settlement Agreement is not adopted. UCAN originally requested \$146,162.18.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$155,631.68 plus interest paid by SDG&E.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200492327>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda**

**Regular Agenda- Energy Orders**

46 **Pacific Gas and Electric Company's Application to Retire the Diablo Canyon Nuclear Power Plant**

[16094]

A16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

**PROPOSED OUTCOME:**

- Approves retirement of the Diablo Canyon Power Plant, approves employee retention and retraining programs, approves a settlement of \$18.6 million for previously-incurred relicensing costs. Replacement procurement issues are referred to the Integrated Resource Planning proceeding.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No direct safety impact; may reduce future risks associated with operation of a nuclear power plant.

**ESTIMATED COST:**

- \$190.4 million.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205090240>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3410, Item 54 12/14/2017 (Randolph)



**Regular Agenda- Energy Orders (continued)****47 Modified Presiding Officer's Decision Authorizing Pacific Gas and Electric Company to Remove Rather than Trim Almond Trees Planted Beneath Transmission Lines**

[16137]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Authorizes Pacific Gas and Electric Company to remove almond trees planted beneath transmission lines crossing complainants' properties.
- Closes the proceeding.

**SAFETY CONSIDERATION:**

- Removal of trees is the best practice for preventing power outages and fires.

**ESTIMATED COST:**

- Unknown at this time, depends on number of trees removed.

(Comr Peterman - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202128594>

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3409, Item 31 11/30/2017 (Staff);

Agenda 3410, Item 37 12/14/2017 (Guzman Aceves)

**Regular Agenda- Energy Orders (continued)**

48

**Transportation Electrification Priority Review Projects**

[16148]

A17-01-020, A17-01-021 and A17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Approves with modifications, 15 priority review projects.

**SAFETY CONSIDERATIONS:**

- Establishes a Safety Requirements Checklist approved Projects must adhere to.

**ESTIMATED COST:**

- \$8.1 million for Pacific Gas and Electric Company ratepayers, \$18.6 million for San Diego Gas & Electric Company ratepayers, \$16.0 million for Southern California Edison Company ratepayers.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204655240>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders (continued)**

49

**Emergency Order Directing Southern California Gas Company to Implement a Moratorium on New Natural Gas Service Connections**

[16200]

Res G-3536

**PROPOSED OUTCOME:**

- Orders Southern California Gas Company (SoCalGas) to implement an emergency moratorium on new commercial and industrial customer gas connections in the Los Angeles County area from January 11, 2018 until further action by the Commission, or March 31, 2018, whichever is earlier.
- Directs SoCalGas to file a Tier 2 Advice Letter to implement tariff changes necessary to implement the moratorium.

**SAFETY CONSIDERATIONS:**

- The moratorium is designed to enhance natural gas reliability to core and noncore customers during the winter heating season and thereby preserve public health and safety.

**ESTIMATED COST:**

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201367863>

**Regular Agenda- Orders Extending Statutory Deadline**

50 **Order Extending Statutory Deadline**

[16213]

R15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until July 14, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Kao - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202092986>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

51 **Order Extending Statutory Deadline**

[16214]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until August 4, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201964048>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Commissioner Reports**





**Regular Agenda- Management Reports and Resolutions** (continued)

53                                    **Internal Audit Charter**  
[16229]

Adoption of the revised Audit Charter to govern how internal audit operates. This item is for Commission consideration and vote.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=203527282>

**Regular Agenda- Management Reports and Resolutions** (continued)

54

**Briefing by the United States Geological Survey on a 7.0 Earthquake Scenario on the Hayward Fault**

[16212]

The United States Geological Survey (USGS) will roll out to the public an earthquake scenario on the Hayward fault in April 2018. Dale Cox of the USGS will brief the Commission on its "HayWired" scenario of a 7.0 earthquake on the Hayward fault so that the Commission can prepare to respond to any resulting inquiries pertaining to critical utility infrastructure.

**Regular Agenda- Management Reports and Resolutions** (continued)

55

**Report and Discussion on Recent Consumer Protection and Safety  
Activities**

[16206]

**Regular Agenda- Management Reports and Resolutions** (continued)

56  
[16207]

**Management Report on Administrative Activities**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

57                      **Conference with Legal Counsel - Application for Rehearing**  
[16208]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - Existing Litigation - Non-Federal**

58                      **Conference with Legal Counsel - Existing Litigation**

[16209]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

*Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California* (California Court of Appeal, First Appellate District, Division One, Case No. A150192) – Legal Division's update regarding this pending petition for writ of review, involving Commission Decisions: D.16-05-050 and D.16-12-030 (Puente Project), and related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

59                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16077]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

Discussion of Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

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Agenda 3408, Item 26 11/9/2017

Agenda 3409, Item 52 11/30/2017

Agenda 3410, Item 66 12/14/2017

**Closed Session - Appeals from Presiding Officer's Decisions (continued)**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

60 **Conference with Legal Counsel - Appeal from Presiding**

[16142]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

Discussion of Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

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Agenda 3409, Item 53 11/30/2017

Agenda 3410, Item 67 12/14/2017

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

61                    **Conference with Legal Counsel - Existing Litigation**

[16223]

PS Docket No. 15-80; ET Docket No. 04-35

Federal Communications Commission, PS Docket No. 15-80; ET Docket No. 04-35, *In the Matters of New Part 4 of the Commission's Rules Concerning Disruptions to Communications and Petition of California Public Utilities Commission and The People of the State of California for Rulemaking On States' Access to the Network Outage Reporting System (NORS) and a Ruling Granting California Access to NORS.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*