
Public Utilities Commission of the State of California

Public Agenda 3413
Thursday, March 1, 2018 9:30 a.m.
11331 Ernestine Avenue
Lynwood, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, February 26, 2018 (San Francisco) [Will be held]	Thursday, March 1, 2018 (Lynwood)
Monday, March 19, 2018 (San Francisco)	Thursday, March 22, 2018 (San Francisco)
Monday, April 23, 2018 (San Francisco)	Thursday, April 26, 2018 (San Francisco)
Monday, May 7, 2018 (San Francisco)	Thursday, May 10, 2018 (Fontana)
Friday, May 25, 2018 (San Francisco)	Thursday, May 31, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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Consent Agenda - Orders and Resolutions (continued)

2

Decision Modifying Decision 15-10-032

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

ESTIMATED COST:

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209611908>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3409, Item 9 11/30/2017 (Staff);

Agenda 3410, Item 3 12/14/2017 (Staff);

Agenda 3411, Item 4 1/11/2018 (Staff);

Agenda 3412, Item 3 2/8/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 Grants Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity**

[16176]

A17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

- Grants SIGCA Holdings, LLC a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SIGCA Holdings, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

ESTIMATED COST:

- SIGCA Holdings, LLC is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209749258>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3410, Item 50 12/14/2017 (Rechtschaffen);

Agenda 3411, Item 14 1/11/2018 (Guzman Aceves);

Agenda 3412, Item 7 2/8/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)**4 Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Phase 3 Advanced Functions in Compliance with Decision 16-06-052**

[16180]

Res. E-4898, Pacific Gas and Electric Company's Advice Letter (AL) 5199-E and Southern California Edison Company's AL 3647-E both filed August 18, 2017; and San Diego Gas & Electric Company's AL 3106-E filed August 17, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating eight Smart Inverter Working Group Phase 3 advanced functionality recommendations.
- Modifies the effective dates and adjusts technical requirements of the eight functions.
- Rejects the proposed revisions to the Electric Rule 21 Tariff communications requirements for smart inverters.

SAFETY CONSIDERATIONS:

- Implementation of smart inverter Phase 3 advanced functions could improve the safety and reliability of the distribution system and overall electric grid.

ESTIMATED COST:

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of those resources on the distribution system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209761456>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3411, Item 16 1/11/2018 (Staff);

Agenda 3412, Item 8 2/8/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Emergency Order Directing Southern California Gas Company to Implement a Moratorium on New Natural Gas Service Connections**

[16200]
Res G-3536

PROPOSED OUTCOME:

- Orders Southern California Gas Company (SoCalGas) to implement an emergency moratorium on new commercial and industrial customer gas connections in the Los Angeles County area from January 11, 2018 until further action by the Commission, or March 31, 2018, whichever is earlier.
- Directs SoCalGas to file a Tier 2 Advice Letter to implement tariff changes necessary to implement the moratorium.

SAFETY CONSIDERATIONS:

- The moratorium is designed to enhance natural gas reliability to core and noncore customers during the winter heating season and thereby preserve public health and safety.

ESTIMATED COST:

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209856507>

Agenda 3411, Item 49 1/11/2018 (Picker);
Agenda 3412, Item 35 2/8/2018 (Picker)

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211454945>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker)

Consent Agenda - Orders and Resolutions (continued)

7 **San Diego Gas & Electric Company Requests Approval of
Bilateral Power Purchase Tolling Agreements from Existing
Combined Heat and Power Facility**

[16245]

Res E-4901, Advice Letter 3101-E filed on July 28, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between San Diego Gas & Electric Company (SDG&E) and Applied Energy, LLC (AEI).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AEI must operate and maintain the facility within the terms of prudent electrical practices. SDG&E submitted a safety plan for the facilities that was certified by a licensed California engineer.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211637491>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Disclosure of Records of an Investigation

[16246]

Res L-562

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of electrical incident that occurred on June 24, 2015 at 12039 Valley Boulevard, El Monte, CA.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211809840>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 10 **Approves TruConnect Communications, Inc.'s Request to add an Underlying Carrier, to be Exempt from ZIP+4 Requirement, and to Expand its Eligible Telecommunication Carrier Lifeline Service Throughout California**

[16263]
Res T-17587

PROPOSED OUTCOME

- Approves TruConnect Communications, Inc.'s request to add T-Mobile as an underlying carrier, to exempt it from ZIP+4 requirement, and to expand its Eligible Telecommunication Carrier Lifeline service area throughout California.

SAFETY CONSIDERATIONS

- Safety concerns remain unchanged. TruConnect will continue its consumer disclosure responsibilities to its served customers related to coverage limitations that may affect wireless mobile service.

ESTIMATED COST

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211524470>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

Approval, with Modifications, of Southern California Edison Company's, Pacific Gas and Electric Company's, and San Diego Gas & Electric Company's Prohibited Resources Restrictions for Demand Response Programs as Directed in Resolution E-4838, and Associated Verification Plan

[16266]

Res E-4906, Southern California Edison Company's Advice Letter (AL) 3542-E-A and AL 3653-E, Pacific Gas and Electric Company's AL 4991-E-B and AL 5138-E, San Diego Gas & Electric Company's AL 3031-E-A and AL 3108-E, filed June 15, 2017 and September 1, 2017, respectively - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, prohibited resource restrictions and Verification Plan proposed by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) (the Utilities) for all affected demand response programs.
- Directs the Utilities to file a joint Application with interval meter and data logger unit and installation costs and functionalities, and affected customer incentive levels and load reductions.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Approves the Utilities' request to shift existing demand response funds to cover estimated costs of \$375,000 (statewide verification administrator) and \$185,000 (test installation of interval meters and data loggers).
- Approves SDG&E's request to shift \$938,498 in existing demand response funds to cover the costs of implementing the prohibition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207560322>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Golden State Water Company to Recalibrate the Safe Drinking Water State Revolving Fund American Recovery and Reinvestment Act Loan Surcharge**

[16267]

Res W-5158, Advice Letter 1723-W filed November 16, 2017 - Related matters.

Proposed Outcome:

- Approves the surcharge recalibration shown in Tables 3 and 4 of this Resolution, and also indicated in Golden State Water Company's (GSWC) tariff sheets attached to this Resolution.
- GSWC shall refund or apply any surplus accrued in the bank account on behalf of the customers when ordered by the Commission.
- GSWC on or before January 31, 2019, and annually thereafter, shall file a report to the Commission's Water Division stating the changes in the number of connections by type of customer and by size of connections, the amount of surcharge collection, the amount of loan payments, the outstanding balance of the loan, and the overages or shortages in the balancing account.
- Changes in surcharge should be accomplished by filing a Tier 3 Advice Letter for an increase and filing a Tier 2 Advice Letter for a decrease.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211811255>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Indirect Transfer of Control of XYN Communications of California, LLC from XYN Holdings International, LLC to XYN Holdings, LLC

[16268]

A17-01-011

Application of XYN Communications of California, LLC and XYN Holdings International, Inc. and XYN Holdings, LLC for Approval of an Indirect Transfer of Control of XYN Communications of California, LLC

PROPOSED OUTCOME:

- Grants the applicants' motion to withdraw application, subject to condition that applicants must reference Application 17-01-011 and this decision, in any future applications that they make to the Commission for authorization to provide telecommunications services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decisions.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204610781>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Pacific Gas and Electric Company Seeks Approval to Test
Certain Gas Meters in its Statistical Meter Change Program**

[16271]

Res G-3530, Advice Letter 3825-G filed March 21, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company's (PG&E) request to test the accuracy of gas meters with a flow capacity between 1,001 and 5,000 cubic feet per hour in its Statistical Meter Change program.

SAFETY CONSIDERATIONS:

- The gas meters will be tested for accuracy to record gas volumes for billing purposes. PG&E's safety obligations remain in place.

ESTIMATED COST:

- PG&E's proposal is estimated to result in operational cost savings of approximately \$300,000 per year.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211806583>

Consent Agenda - Orders and Resolutions (continued)

16 **Approval of Settlement Agreement**

[16272]

C16-11-001

City of Hayward vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Approves Settlement and resolves complaint.
- Closes Case 16-11-001.

SAFETY CONSIDERATIONS:

- This Complaint poses no safety considerations.

ESTIMATED COST:

- There are no estimated cost associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207093078>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

17 **Appeal of Moving Company Los Angeles, LLC dba Cheap Movers from Citation F-5385 Issued by the Consumer Protection and Enforcement Division**

[16273]
Res ALJ-350

PROPOSED OUTCOME:

- The citation was rescinded by the Consumer Protection and Enforcement Division. The Resolution dismisses the appeal as it is now moot.
- Closes K.17-10-012.

SAFETY CONSIDERATIONS:

- The Commission's Consumer Protection and Enforcement Division rescinded the citation. There are no additional safety issues raised by this appeal.

ESTIMATED COST:

- There are no costs associated with the dismissal of this appeal.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207709945>

Consent Agenda - Orders and Resolutions (continued)

18

Pacific Gas and Electric Company's Scope and Cost Recovery for Rule 24 Expanded Data Set and Customer Information Service Request for Demand Response Provider Form Modifications per Resolution E-4868

[16283]

Res E-4912, Advice Letter 5165-E filed October 23, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's request for cost recovery to implement a Rule 24 expanded customer data set and modifications to the Customer Information Service Request for Demand Response Provider Form.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- \$1.971 million which will be recovered from a \$10.39 million budget authorized by Decision (D.)16-06-008, as modified by D.17-06-005, Ordering Paragraphs 13.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209714202>

Consent Agenda - Orders and Resolutions (continued)

19

San Diego Gas & Electric Company's Request for the Approval to License Intellectual Property Rights to Marwell Corporation

[16284]

Res E-4869, Advice Letter 2982-E-A filed June 30, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's request for the approval to license intellectual property rights relating to its Renewable Meter Adapter to Marwell Corporation Pursuant to Public Utilities Code Section 851 and General Order 173.

SAFETY CONSIDERATIONS:

- No safety considerations have been identified.

ESTIMATED COST:

- This Resolution will not result in any additional costs to ratepayers.
- Ratepayers will receive 75% of royalties on profit earned by qualifying sales under the license agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209754425>

Consent Agenda - Orders and Resolutions (continued)

20

AT&T California's Application to Withdraw from Centralized Credit Check System

[16291]

A17-04-005

In the Matter of the Application of Pacific Bell Telephone Co. dba AT&T California to withdraw from the Centralized Credit Check System.

PROPOSED OUTCOME:

- Grants the application of Pacific Bell Telephone Co. d/b/a AT&T California to withdraw from the Centralized Credit Check System instituted in Decision 85-03-017.
- Closes proceeding A.17-04-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207256717>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Pacific Gas and Electric Company's Request for Two Easement Agreements with Anton Milpitas, LLC et al. Pursuant to Advice Letter 3874-G-A.

[16292]

Res E-4904, Advice Letter (AL) 3874-G-A filed August 11, 2017; and AL 3874-G-A filed September 21, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter (AL) 3874-G-A with an effective date of today. PG&E proposes to enter into two easement agreements (Agreements) with Anton Milpitas, LLC et al. (Parties) to permit the construction of two retaining walls to facilitate ADA compliance.

SAFETY CONSIDERATIONS:

- This transaction will allow PG&E to meet its obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.
- There are no specific safety concerns with this transaction.
- This approval of AL 3874-G-A will assist the Parties to comply with Americans with Disabilities Act (ADA) requirements.

ESTIMATED COST

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E is not collecting any use fees associated with granting these Encroachment Agreements.
- Under the terms of the Agreements, the Improvements within the Easement Area will serve the public interest because the installation of these retaining walls will help preserve the protective ground cover over PG&E's gas pipelines from erosion.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211788642>

Consent Agenda - Orders and Resolutions (continued)

22

Synergen Technologies Inc., Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange and 911 Call Transport Telecommunications Services within California

[16297]

A17-07-004

Application of Synergem Technologies, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange and 911 Call Transport Telecommunications Services within California.

PROPOSED OUTCOME:

- Grants Certificate of Public Convenience and Necessity to Synergem Technologies, Inc.
- Closes Application 17-07-004

SAFETY CONSIDERATIONS:

- No safety issues presented by approval.

ESTIMATED COST:

- No cost impact to public.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209709534>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

A Grade-Separated Railroad Crossing at Green Tree Boulevard, City of Victorville, San Bernardino County

[16300]

A17-08-022

Application of the City of Victorville to construct an overhead grade-separation structure for Green Tree Boulevard in the City of Victorville, San Bernardino County, State of California.

PROPOSED OUTCOME:

- Grants the City of Victorville's request for authorization to construct a grade-separated railroad crossing at Green Tree Boulevard, City of Victorville, San Bernardino County.
- Closes Application 17-08-022.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the City of Victorville.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=203409135>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Silica Network Authority to Provide Resold and Full Facilities-Based Competitive Local and Interexchange Service

[16302]

A17-06-013

Application of Silica Networks for a Certificate of Public Convenience and Necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) full facilities-based and resold interexchange service statewide.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity to Silica Network authorizing it to provide resold and full facilities-based competitive local and interexchange service within California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202259255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

25

Intervenor Compensation to The Utility Reform Network for Substantial Contribution to Decision D.16-01-033

[16298]

R14-02-001

Order Instituting Rulemaking to Consider Electric Procurement Policy Refinements pursuant to the Joint Reliability Plan.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$125,673.65 for substantial contribution to Decision 16-01-033. This Decision closed the Joint Reliability Plan proceeding, and affirmed the Rulings suspending Tacks 1 and 2.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$125,673.65, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211757648>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Utility Reform Network

[16299]

A12-04-015, A12-04-016, A12-04-017, and A12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism. Consolidated applications include San Diego Gas & Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$16,576.88 for substantial contribution to Decision (D.) 16-02-019 and D.17-07-005, related to cost of capital applications. TURN requested \$20,721.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,576.88 plus interest, to be paid by Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

(Comr Picker - Judge Hecht - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198325011>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27 (Rev.)

Compensation to Clean Coalition

[16301]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Clean Coalition (CLEAN) \$11,517.50 for substantial contribution to Decision (D.) 17-08-025. D.17-08-025 addresses the order instituting Rulemaking to continue implementation and administration of California Renewables Portfolio Standard Program. The Decision denies Pacific Gas and Electric Company's (PG&E) petition for modification of D.14-11-042 regarding 2016 and 2017 solicitations. The Clean Coalition originally requested \$11,518.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$11,517.50 plus interest paid by PG&E.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204475477>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

2/23/2018 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

28

California Environmental Justice Alliance Compensation for Substantial Contribution to Decision 17-09-034

[16285]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Awards the California Environmental Justice Alliance \$9,211.91 for substantial contribution to Decision 17-09-034. This Decision rejected a 54 megawatts (MW), 10-year gas-fired generation, 30-year refurbishment Ellwood contract and a 0.5 MW energy storage contract (linked to the Ellwood contract) to give the Commission an opportunity to explore a more complete portfolio of resources to meet any identified need in the Santa Barbara/Goleta area.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$9,211.91, plus interest, to be paid by Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204320665>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Orders Extending Statutory Deadline

29 **Order Extending Statutory Deadline**

[16290]

A16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until September 17, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=210038257>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

30 **Commissioner Martha Guzman Aceves and Commissioner Clifford Rechtschaffen Report Regarding Proposed Appointments to the Disadvantaged Communities Advisory Group**

[16287]

Discussion and Action on Proposed Appointments to the Disadvantaged Communities Advisory Group.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209584891>

Regular Agenda- Commissioner Reports (continued)

31 **Commissioner Clifford Rechtschaffen Report Regarding Proposed
Appointments to the Low Income Oversight Board**

[16293]

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=210476233>

Regular Agenda- Commissioner Reports (continued)

32

Commissioner Liane M. Randolph Report

[16306]

Update on the Status of the Transportation Network Companies Proceeding in Rulemaking 12-12-011.

Regular Agenda- Management Reports and Resolutions

- 33 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [16276]

Regular Agenda- Management Reports and Resolutions (continued)

34 **Staff Update on California Public Utilities Commission Safety Programs**

[16315]

Regular Agenda- Management Reports and Resolutions (continued)

35

Management Report on Administrative Activities

[16277]

Regular Agenda- Management Reports and Resolutions (continued)

36

**Staff Report on California Public Utilities Commission Engagement
on Environmental Justice Concerns**

[16316]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

37 **Conference with Legal Counsel - Application for Rehearing**
[16278]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

38

Conference with Legal Counsel - Application for Rehearing

[16286]

R.13-09-011

Disposition of the application for rehearing of Decision 15-11-042 filed jointly by Comverge, Inc., CPower, EnerNOC, Inc., EnergyHub, and Johnson Controls, Inc. (the Joint DR Parties). In relevant part, the Decision evaluated a "hard trigger" methodology for assessing the capacity value of event-based demand response (DR) after DR programs are integrated into the California Independent System Operator (CAISO) wholesale electricity market. The Decision found that the hard trigger proposal was suboptimal, thus after January 1, 2018 capacity value will only be attributed to DR programs that are integrated into the CAISO wholesale market or embedded in the California Energy Commission unmanaged/base case load forecasts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

39

Conference with Legal Counsel - Existing Litigation

[16279]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**

[16280]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[16305]

FERC Docket Nos. ER18-230 and ER18-240

Federal Energy Regulatory Commission Docket Nos. ER18-230 and ER18-240.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session