
Public Utilities Commission of the State of California

Public Agenda 3424
Thursday, September 27, 2018 9:30 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, September 24, 2018 (San Francisco) [Will be held]	Thursday, September 27, 2018 (Sacramento)
Monday, October 8, 2018 (San Francisco)	Thursday, October 11, 2018 (San Francisco)
Monday, October 22, 2018 (San Francisco)	Thursday, October 25, 2018 (San Francisco)
Monday, November 5, 2018 (San Francisco)	Thursday, November 8, 2018 (Fresno)
Monday, November 26, 2018 (San Francisco)	Thursday, November 29, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 20, 33, 36, 38, 40

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16834]
Res ALJ 176-3424

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230286928>

Consent Agenda - Orders and Resolutions (continued)**2 Pacific Gas and Electric Company's Agreements with California High-Speed Rail Authority and Caltrain's Peninsula Corridor Joint Powers Board for Electric System Interconnection Work**

[16573]

Res E-4886, Advice Letter (AL) 5046-E filed April 5, 2017 and AL 5139-E - Related matters.

PROPOSED OUTCOME:

- Approves agreements to conduct technical studies for the required Pacific Gas and Electric Company's (PG&E) electrical interconnections but finds that agreements specifying cost allocation principles that could result in high costs to ratepayers must be considered in a Formal Proceeding.
- Orders PG&E not to use an Advice Letter process to seek approval for interconnection work agreements that identify cost allocations to ratepayers unless so ordered by a subsequent Commission decision.

SAFETY CONSIDERATIONS:

- All work required to interconnect PG&E's transmission system with California High-Speed Rail Authority (CHSRA) and Caltrain Peninsula Corridor Joint Powers Board (Caltrain) facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as documented in the interconnection agreements.

ESTIMATED COSTS:

- PG&E preliminarily estimates ratepayer costs at \$737 million for the CHSRA Project (CAISO 2017) and \$228 million for the Caltrain Project (CAISO 2016) for the required electrical interconnection work.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229562669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3419, Item 10 7/12/2018 (Staff);

Agenda 3421, Item 21 8/9/2018 (Staff);

Agenda 3423, Item 4 9/13/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Cypress Ridge Sewer Company's General Rate Increase to Produce an Additional Annual Revenue for Test Year 2018 to be Paid by the Ratepayers

[16599]

Res W-5170, Advice Letter 31-SS filed December 19, 2017 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 for Cypress Ridge Sewer Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Residential Flat Rate Sewer Service and Schedule No. 2, Commercial Flat Rate Sewer Service.
- The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- Provides adequate revenues to the utility so that it can provide safe and reliable sewer service to its customers and meet all applicable regulations for the safe operation of its sewer treatment plant under its permit, Order No. 97-66, set forth by the Regional Water Quality Control Board.

ESTIMATED COST:

- \$46,657, or 9.12%, for Test Year 2018 to be paid by the Ratepayers of Cypress Ridge Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224979023>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3419, Item 21 7/12/2018 (Staff);

Agenda 3420, Item 6 7/26/2018 (Staff);

Agenda 3421, Item 4 8/9/2018 (Staff);

Agenda 3422, Item 4 8/23/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Granting Approval of the Final Report on the 2017 Triennial On-Site Security Review of San Francisco Bay Area Rapid Transit District**

[16651]
Res ST-216

PROPOSED OUTCOME:

- Approves the 2017 Triennial On-Site Security Review of Bay Area Rapid Transit (BART) District, dated November 12, 2017.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the BART rail transit operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

- Not within the scope of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=228548656>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3421, Item 11 8/9/2018 (Staff);
Agenda 3422, Item 6 8/23/2018 (Staff);
Agenda 3423, Item 3 9/13/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Certificate of Public Convenience and Necessity to California Water Service Company to Serve Travis Air Force Base**

[16687]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

PROPOSED OUTCOME:

- Denies the application of Cal Water for a Certificate of Public Convenience and Necessity (CPCN) to serve the Travis Air Force Base.
- Finds that the Commission could legally grant a CPCN, but should not because it would not serve any public purpose, since the Travis Air Force Base would be the only customer served under the terms of a contract with the US Department of Defense.
- Instead, the decision allows California Water Service Company (Cal Water) to serve the Travis Air Force Base without a CPCN but through a non-regulated affiliated company under the Commission's rules for affiliate transactions.
- Application 17-05-022 is closed.

SAFETY CONSIDERATIONS:

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224277207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3422, Item 7 8/23/2018 (Rechtschaffen);

Agenda 3423, Item 5 9/13/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 6 **Advice Letter Setting Forth Fine and Alternative Proposal for Mandatory Corrective Action for Failing to Meet Required Service Quality Performance Standards in Year 2017 Pursuant to General Order 133-D**

[16705]

Res T-17631, Advice Letter 12772 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from Frontier California, Inc., in the amount of \$1,949,000, for failure to meet required service quality performance standards in Year 2017.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225035138>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3422, Item 11 8/23/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 7 **Advice Letter Setting Forth Fine and Alternative Proposal for Mandatory Corrective Action for Failing to Meet Required Service Quality Performance Standards in Year 2017 Pursuant to General Order 133-D**

[16707]

Res T-17629, Advice Letter 1239 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from Citizens Telecommunications Company of California, Inc., in the amount of \$128,555, for failure to meet required service quality performance standards in Year 2017.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229062355>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3422, Item 13 8/23/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Certificate of Public Convenience and Necessity for the Suncrest Dynamic Reactive Power Support Project**

[16741]

A.15-08-027

In the Matter of the Application of NextEra Energy Transmission West, LLC for a Certificate of Public Convenience and Necessity for the Suncrest Dynamic Reactive Power Support Project.

PROPOSED OUTCOME:

- Grants NextEra Energy Transmission West, LLC, (NEET West) a certificate of public convenience and necessity for the Suncrest Reactive Power Support Project (Suncrest SVC Project or Proposed Project).
- Decision certifies the Final Environmental Impact Report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the Suncrest SVC Project is conditioned on NEET West's compliance with safety mitigation and compliance measures identified in the Final Environmental Impact Report.

ESTIMATED COST:

- The maximum cost cap for the Proposed Project is \$49 million, which includes a 15.87% contingency reserve.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229554708>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**9 Encumbrance of Assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C.**

[16742]

A.18-02-013

Joint Application of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. for an Order Pursuant to Sections 829 and 853 of the Public Utilities Code to Exempt from Commission Authorization the Encumbrance of the Assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. and the Issuance of a Corporate Guarantee to Secure the Financing of certain Affiliates of the Utilities or in the Alternative for Authorization for the Same Relief under Sections 830 and 851.

PROPOSED OUTCOME:

- Approves encumbrance of the assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. as security for a refinancing transaction.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Funding is adequate to meet all reasonably foreseeable safety expenses.

ESTIMATED COST:

- \$730 million for all financing components (jurisdictional and non-jurisdictional).

(Comr Rechtschaffen - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=223633554>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Petition for Modification of Decision 14-05-033

[16761]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Denies petition to modify the previously adopted definition of small net energy metering-eligible systems paired with qualified energy storage devices.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=228548151>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3423, Item 11 9/13/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 11 **Addressing Administrative Procedures Implementing Time-Of-Use Period Grandfathering Proposals Filed by Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company in Compliance with Decision 17-01-006**

[16766]

Res E-4946, San Diego Gas & Electric Company Advice Letter (AL) 3063-E, Southern California Edison Company AL 3582-E, and Pacific Gas and Electric Company AL 5039-E filed March 30, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves proposals by Pacific Gas and Electric Company, Southern California Edison, and San Diego Gas & Electric Company for administrative procedures implementing time-of-use period grandfathering for eligible behind-the-meter solar customers.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- No incremental costs are identified.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230143226>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3423, Item 12 9/13/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

12

Implementation and Administration of Renewables Portfolio Standard Program

[16777]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Closes Rulemaking (R.) 15-02-020.

SAFETY CONSIDERATIONS:

- There are no safety issues in closing R.15-02-020. Any remaining issues will be addressed in the new Rulemaking 18-07-003.

ESTIMATED COST:

- There are no costs associated with closing R.15-02-020.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229742782>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Disclosure of Records Concerning Two Electrical Incidents

[16782]

Res L-568

PROPOSED OUTCOME:

- Authorizes the disclosure of the California Public Utilities Commission Safety and Enforcement Division's records of its investigation of two electrical incidents, the first occurred on September 19, 2016 at Yukon Avenue Torrance, Los Angeles County Ca and the second occurred on October 11, 2016 at Southern California Edison La Fresa substation, Torrance, Los Angeles County CA.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230152885>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Approval of San Diego Gas and Electric Company, Southern California Edison Company and Pacific Gas and Electric Company to Open Source Cyber-Security Applications

[16785]

Res E-4943, San Diego Gas & Electric Company Advice Letter (AL) 3175-E, Southern California Edison Company AL 3726-E, and Pacific Gas and Electric Company AL 5125-E filed January 17, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves the request by San Diego Gas and Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company to publicly release license rights to four cybersecurity software applications, developed under the 21st Century Energy Systems Program, to open source pursuant to Public Utilities Code section 851 and General Order 173.

SAFETY CONSIDERATIONS:

- Authorizing the public release of cybersecurity to open source will likely have a beneficial impact on safety and utility cybersecurity.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230286937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Determination Whether Aliso Canyon Natural Gas Storage Field Was Out of Service for Nine Consecutive Months Following the Natural Gas Leak

[16795]

I.17-03-002

Order Instituting Investigation on the Commission's Own Motion to Determine Whether the Aliso Canyon Natural Gas Storage Facility has Remained Out of Service for Nine or More Consecutive Months Pursuant to Public Utilities Code Section 455.5(a) and Whether any Expenses Associated with the Out of Service Plant Should be Disallowed from Southern California Gas Company's Rates.

PROPOSED OUTCOME:

- Finds that pursuant to Pub. Util. Code Section 455.5 Aliso Canyon Natural Gas Storage Field was not out of service for nine consecutive months following the gas leak that began October 23, 2015.
- Closes this proceeding

SAFETY CONSIDERATIONS:

- There are no safety considerations with respect to our determination that Aliso Canyon was not out of service.

ESTIMATED COST:

- No new costs associated with the finding that Aliso Canyon Natural Gas Storage was not out of service for nine consecutive months.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229735574>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary**

[16796]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules For Interactions with Unregulated Subsidiary.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations associated with this decision.

ESTIMATED COST:

- No cost associated with this decision.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=223669641>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Application of the California High Speed Rail Authority to Construct High Speed Tracks and Underpass Grade Separations**

[16797]

A.17-11-013

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks (HST) and Underpass Grade Separations at Garces Road (135S-266.5-B), Pond Road (135S-270.0-B) and Peterson Road (135S-271.2-B) in Kern County, California.

PROPOSED OUTCOME:

- Grants the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety issues.

ESTIMATED COST:

- All costs to be borne by the applicant.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221549866>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

**Transportation Electrification Projects Proposed by
PacifiCorp d/b/a Pacific Power, Bear Valley Electric Service,
Liberty Utilities LLC pursuant to SB 350**

[16801]

A.17-06-031 , A.17-06-033 and A.17-06-034 - Related matters.

Application of PacifiCorp for Approval of its 2017 Transportation Electrification Programs.

Consolidated applications include Liberty Utilities (CalPeco Electric) LLC and The Golden State Water Company on Behalf of its Bear Valley Electric Service Division.

PROPOSED OUTCOME:

- Approves three unique settlement agreements on transportation electrification projects proposed by California's three small investor owned utilities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>.

ESTIMATED COST:

- \$7.33 Million for Transportation Electrification Projects.
- \$301,999 for evaluation of the approved Projects.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230155767>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

19

Certificate of Public Convenience and Necessity of Bright Packet, Inc. to Provide Resold Competitive Local Exchange Service Within California

[16811]

A.18-01-013

Application of Bright Packet, Inc. for a Certificate of Public Convenience and Necessity in Order to Provide Resold Competitive Local Exchange in the State of California.

PROPOSED OUTCOME:

- Grants Certificate of Public Convenience and Necessity to provide resold competitive local exchange services within California.
- Closes Application 18-01-013.

SAFETY CONSIDERATIONS:

- There are no safety considerations to consider in this decision.

ESTIMATED COST:

- There are no costs to consider in this decision.

(Comr Rechtschaffen - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216497685>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Decision Dismissing Expedited Complaint for Failure to State
a Claim Upon Which Relief Could be Granted**

[16849]

(ECP) C.18-04-022

Nguyen Kim Nguyen vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Dismisses the expedited complaint that Southern California Edison Company wrongfully terminated Complainant from the California Alternate Rates for Energy program. Complainant did not complete recertification process.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=220599463>

Consent Agenda - Orders and Resolutions (continued)

21

Settlement by Crimson California Pipeline L.P. and Tesoro Refining & Marketing Company LLC

[16859]

A.17-06-007

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Adopts Settlement which proposes a 10% increase in Crimson rates effective July 1, 2017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations implicated.

ESTIMATED COST:

- No cost impact to general public.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=226562810>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

22

Denial of Intervenor Compensation to Clean Coalition

[16538]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate eligibility to claim intervenor compensation, an intervenor compensation award to Clean Coalition, claimed for its substantial contribution to Decision 16-10-025. This decision adds specific new features to the bioenergy feed-in tariff, or market adjusting tariff, for the California renewables portfolio standard. Clean Coalition requested \$10,747.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224414817>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 39 6/21/2018 (Staff);

Agenda 3419, Item 37 7/12/2018 (Staff);

Agenda 3422, Item 22 8/23/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224277262>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 42 6/21/2018 (Staff);

Agenda 3419, Item 38 7/12/2018 (Staff);

Agenda 3422, Item 23 8/23/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to The Utility Reform Network

[16775]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$222,795.51 for substantial contribution to Decision 18-01-022. Decision approves the retirement of Diablo Canyon Nuclear Power Plant Unit 1 by 2024 and Unit 2 by 2025. Replacement procurement issues, including efforts to avoid an increase in Greenhouse Gas emissions related to the retirement, are to be addressed in the Integrated Resource Planning (IRP) proceeding or a proceeding designed by the IRP. TURN originally requested \$222,796.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$222,795.51 plus interest, to be paid by Pacific Gas and Electric Company ratepayers.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=220246515>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

**Intervenor Compensation to Protect Our Communities
Foundation**

[16783]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation \$64,306.14 for substantial contribution to Decision 18-02-018. Decision 18-02-018 pertained to developing an electricity integrated resource planning framework. Protect Our Communities Foundation originally requested \$63,389.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$64,306.14 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221857977>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to the Consumer Federation of California

[16788]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards the Consumer Federation of California \$54,085.00 for substantial contribution to Decision (D.) 16-09-016 and D.17-09-036. D.16-09-016 defined numerous terms contained in Sections 745(c)(2) and 745(d) of the Public Utilities Code that are relevant to findings which the Commission must make prior to authorizing default time-of-use rates. D.17-09-036 adopted findings required pursuant to Public Utilities Code Section 745 for implementing residential time-of-use rates. Consumer Federation of California originally requested \$99,053.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$54,085.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge McKinney - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230150237>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to Brightline Defense Project for Decision 17-12-009

[16826]

A.14-11-007 , A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards Brightline Defense Project \$7,719.50 for substantial contribution to Decision (D.) 17-12-009. D.17-12-009 resolves issues raised by petitions for modification of D.16-11-022, which adopted budgets for the IOUs administration of the CARE and ESA Programs through 2020. Brightline Defense Project originally requested \$7,719.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$7,719.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224234306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Mussey Grade Road Alliance

[16831]

A.15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance \$61,529.40 for substantial contribution to Decision 17-11-033. This decision denies the Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account. Mussey Grade Road Alliance originally requested \$88,567.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$61,529.40 plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224079864>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Intervenor Compensation to L. Jan Reid**

[16847]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$160,077.02 for substantial contribution to Decision 18-02-018 and prior proceeding work. Decision 18-02-018 pertained to developing an electricity integrated resource planning framework. L. Jan Reid originally requested \$160,069.69.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$160,077.02 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=222905488>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****30 Revision and Consideration of Alternatives to the Power Charge Indifference Adjustment**

[16734]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Adopts revised market price benchmarks to be used in the calculation of the Power Charge Indifference Adjustment (PCIA.)
- Adopts a true-up mechanism, a collar with a floor and a cap that will limit the change of the PCIA from one year to the next, and a prepayment option for Direct Access customers and Community Choice Aggregations.
- A new phase of this Rulemaking is ordered to enable parties to continue working together to develop longer-term solutions regarding utility procurement portfolio optimization and cost reduction.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=228332363>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3423, Item 31 9/13/2018 (Peterman)

Regular Agenda- Energy Orders (continued)

30A

Commissioner Peterman's Alternate to Item 16734

[16774]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- The Alternate Proposed Decision (APD) differs from the PD in four main substantive respects. First, the APD finds that legacy UOG is PCIA eligible and should be recovered from CCA customers. Second, the APD terminates the 10-year limit on PCIA cost recovery for post-2002 UOG and certain storage costs. Third, the APD establishes a PCIA collar starting in 2020, with the cap limiting upward or downward changes in the PCIA to 25% in either direction from the prior year. Fourth, the APD, for 2019 ERRA forecasts only, adopts the Platt's Portfolio Content Category 1 REC index value for the Market Price Benchmark's RPS Adder.

SAFETY CONSIDERATIONS:

- This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=228327620>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3423, Item 31A 9/13/2018 (Peterman)

Regular Agenda- Energy Orders (continued)**31 Adopting Process for Solar Consumer Information Packet, Other Consumer Protection Requirements**

[16786]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts elements of a solar consumer information packet, and a process for developing the final solar consumer information packet and translating it into other languages, as specified. Requires the electric investor owned utilities to require interconnection applicants to upload copies of the information packet signed by customers, as verification that customers received and read the information packet.
- Requires that solar providers must have a valid Contractors State License Board license as a condition of approval of their interconnection applications.
- Adopts additional consumer protection measures, related to spot audits of customer verification, notification to customers who authorize third party access to energy usage data, collection of solar customer complaints.
- Adopts a budget and process for developing a research plan for measurement and evaluation of the net energy metering successor tariff.

SAFETY CONSIDERATIONS:

- No direct safety impacts anticipated.

ESTIMATED COST:

- Up to \$2 million for measurement and evaluation of the net energy metering successor tariff.
- The electric utilities may seek recovery of incremental Net Energy Metering Processing and Administrative Costs via a Tier 2 advice letter that includes an updated interconnection fee calculation.

(Comr Guzman Aceves - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230151024>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

32 **AT&T California's Advice Letter Regarding Substandard Service Quality Performance in Year 2017 and Fines Pursuant to General Order 133-D**

[16793]

Res T-17625, Advice Letter 47212 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME

- Approves AT&T's alternative to paying the fine for substandard performance in the Year 2017; alternative is to invest \$4.4 million in projects that improve service quality within two years.

SAFETY CONSIDERATIONS

- Failure to meet the GO 133-D service quality standards limits customers' ability to contact E9-1-1 services and restricts public safety personnel from communicating with each other in the event of emergencies or major disasters. This proposal may improve safety by increasing network reliability.

ESTIMATED COST

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224234794>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Transportation/Rail Safety Orders**33 Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident**

[16645]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

PROPOSED OUTCOME:

- Orders San Francisco Bay Area Rapid Transit (BART) to pay a fine of \$659,000.
- Places BART on probation for three years.
- Stays 2/3 of total fine.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision and its directives will deter future safety violations, improve BART's safety culture and practices, and result in safer BART operation and practices.

ESTIMATED COST:

- \$659,000 to be paid by BART.

(Comr Randolph - Judge Kim)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3419, Item 48 7/12/2018 (Rechtschaffen);

Agenda 3420, Item 27 7/26/2018 (Randolph);

Agenda 3421, Item 33 8/9/2018 (Staff);

Agenda 3422, Item 29 8/23/2018 (Staff);

Agenda 3423, Item 35 9/13/2018 (Staff)

Regular Agenda- Orders Extending Statutory Deadline34 **Order Extending Statutory Deadline**

[16832]

A.17-04-004

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2016 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; for Refund of \$3.605 Million Recorded in Three Accounts; and Review of Proposal to Return \$79.182 million in Unspent Demand Response Funds to Customers.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until April 3, 2019.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225611069>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

35 **Order Extending Statutory Deadline**

[16833]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until March 30, 2019.
- A.17-03-019 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225629787>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

36 **Order Extending Statutory Deadline**

[16842]

I.17-04-009

Order Instituting Investigation on the Commission's Own Motion into Why the Commission Should not Impose Appropriate Fines and Sanctions Against Rasier-CA LLC for Violating the Commission's Decision 13-09-045, Safety Requirement D by Failing to Comply with The Zero Tolerance Rules and Public Utilities Code 5381.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 28, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

- There are no costs associated with this Order.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=226789643>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[16845]

A.17-03-021

Application of Southern California Gas Company and San Diego Gas & Electric Company for (A) Approval of the Forecasted Revenue Requirement Associated with Certain Pipeline Safety Enhancement Plan Projects and Associated Rate Recovery, and (B) Authority to Modify and Create Certain Balancing Accounts.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until January 30, 2019.

SAFETY CONSIDERATIONS:

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225378300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

38 **Order Extending Statutory Deadline**

[16848]

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California vs. VAYA Telecom, Inc.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until September 29, 2019.
- C.17-09-023 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225605563>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)**39 Order Extending Statutory Deadline**

[16850]

A.17-04-010

Application of Pacific Gas and Electric Company for a certificate of public convenience and necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&T California, Frontier California Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California; and (ii) full facilities-based and resold non-dominant interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until February 6, 2019.
- Application 17-04-010 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=225394024>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[16857]

I.17-09-021

Order Instituting Investigation on the Commission's Own Motion into the Long Term Debt Financing practices of Lake Alpine Water Company (U148WTD); and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for Violations of Public Utilities Code Sections 818, 823(b) and 823(d).

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until March 1, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=228110599>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

- 41 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [16835]

Regular Agenda- Management Reports and Resolutions (continued)

42

[16836]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43 **Conference with Legal Counsel - Application for Rehearing**
[16837]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44 **Conference with Legal Counsel - Application for Rehearing**
[16852]
A.16-08-006

Disposition of the application for rehearing of Decision (D.) 18-01-022 filed by Californians for Green Nuclear Power, Inc. (CGNP). In D.18-01-022, the Commission approved the proposal of Pacific Gas and Electric Company to retire Diablo Canyon Power Plant and to recover \$241.2 million of various costs associated with retirement. The Commission determined that replacement procurement is more appropriately addressed in the Integrated Resource Planning proceeding, Rulemaking (R.) 16-02-007.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

45 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16646]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3419, Item 67 7/12/2018

Agenda 3420, Item 50 7/26/2018

Agenda 3421, Item 48 8/9/2018

Agenda 3422, Item 44 8/23/2018

Agenda 3423, Item 55 9/13/2018

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

46

Conference with Legal Counsel - Existing Litigation

[16817]

FERC Docket Nos. ER17-2154-000 and EL18-108 and California Public Utilities Commission et al. v Pacific Gas and Electric Company, FERC Docket No. EL17-95-000

Pacific Gas and Electric Company, FERC Docket Nos. ER17-2154-000 and EL18-108 and California Public Utilities Commission et al. v. Pacific Gas and Electric Company, FERC Docket No. EL17-95-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session