
Public Utilities Commission of the State of California

Public Agenda 3429
Thursday, December 13, 2018 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Friday, December 7, 2018 (San Francisco) (Will be Held)	Thursday, December 13, 2018 (San Francisco)
Monday, January 7, 2019 (San Francisco)	Thursday, January 10, 2019 (San Francisco)
Monday, January 28, 2019 (San Francisco)	Thursday, January 31, 2019 (Sacramento)
Monday, February 18, 2019 (San Francisco)	Thursday, February 21, 2019 (San Francisco)
Monday, March 11, 2019 (San Francisco)	Thursday, March 14, 2019 (Coachella)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

Consent Agenda - Orders and Resolutions (continued)

2 **San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary**

[16796]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules For Interactions with Unregulated Subsidiary.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations associated with this decision.

ESTIMATED COST:

- No cost associated with this decision.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=223669641>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3424, Item 16 9/27/2018 (Staff);

Agenda 3426, Item 6 10/25/2018 (Staff);

Agenda 3427, Item 7 11/8/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

**Appeal of Legal Division Public Records Office's Disposition
of Public Record Request #18-120**

[16829]

Res L-572

PROPOSED OUTCOME:

- Grants in Part and Denies in Part Appeal of Legal Division Public Records Office's Disposition of Public Record Request #18-120.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246366788>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3426, Item 12 10/25/2018 (Staff);

Agenda 3427, Item 8 11/8/2018 (Staff);

Agenda 3428, Item 2 11/29/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

**Southern California Edison Company's Request for
Commission Approval of a New Renewable Power Purchase
Agreement with Wistaria Solar, LLC**

[16898]

Res E-4962, Advice Letter 3776-E filed March 29, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and Wistaria Solar, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246150822>

Agenda 3426, Item 27 10/25/2018 (Rechtschaffen);

Agenda 3427, Item 12 11/8/2018 (Staff);

Agenda 3428, Item 3 11/29/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

5 **Petition for Modification of Decision 14-05-033 Regarding
Direct Current-Coupled Solar Plus Storage System**

[16915]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Grants, in part, petition to modify the previously adopted requirements to ensure net energy metering bill credits accrue only to net energy metering-eligible generation, applicable to large net energy metering-eligible systems paired with qualified energy storage device.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246150821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3427, Item 17 11/8/2018 (Staff);

Agenda 3428, Item 4 11/29/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Big Basin Water Company's General Rate Increase to Produce Additional Annual Revenues for Test Year 2018, to be Paid by the Ratepayers**

[16957]

Res W-5177, Advice Letter 68-W filed May 2, 2018 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code, Section 454, for Big Basin Water Company (Big Basin) to file a supplement to Advice Letter No. 68 to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedules.
- The effective date of the revised rate schedule shall be 5 days after the date of filing. This advice letter shall become effective upon approval by Staff of the Water Division.
- Authorizes Big Basin to increase the Test Year 2018 water revenues by \$218,068, or 51.5%.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$218,068, or 51.5%, for Test Year 2018, to be paid by Big Basin Water Company Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246124314>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3428, Item 10 11/29/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Pilot Power Group, Inc.'s Appeal of a Consumer Protection and Enforcement Division Citation for Failure to Fully and Timely Comply with Resource Adequacy Filing Requirements

[16963]

Res ALJ-356

PROPOSED OUTCOME:

- Denies the appeal of the citation.
- Closes K.18-05-018.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- There are no estimated cost associated with this Resolution.

(Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245512724>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3428, Item 12 11/29/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**8 Small Class A Water Company Cost of Capital for 2019 - 2021**

[16991]

A.18-05-001 , A.18-05-004, A.18-05-005 and A.18-05-006 - Related matters.

Application of Great Oaks Water Company for an Order establishing its authorized cost of capital for the period from July 1, 2019 through June 30, 2022. Consolidated applications include Suburban Water Systems, San Gabriel Valley Water Company, Liberty Utilities (Park Water) Corp and Liberty Utilities (Apple Valley Ranchos Water) Corp.

PROPOSED OUTCOME:

- Approves settlement between Applicants and the Commission's Public Advocates Office fixing cost of capital for 2019-2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The decision raises no safety issues

ESTIMATED COST:

- The settlement reduces authorized cost of capital for each applicant below the currently authorized rate.

(Comr Guzman Aceves - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250007766>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3428, Item 24 11/29/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**9 Non-Bypassable Charge for Costs Associated with Tree Mortality Biomass Energy Procurement**

[16992]

A.16-11-005

Joint Application to Establish Non-Bypassable Charge (NBC) for Above-Market Costs Associated with Tree Mortality Power Purchase Agreements (Tree Mortality) in Compliance with Senate Bill 859 and Resolution E-4805.

PROPOSED OUTCOME:

- Designs a non-bypassable charge to collect revenue from all utility ratepayers for above-market costs related to the tree mortality biomass energy procurement ordered by Commission Resolutions E-4770 and E-4805.
- Requires utilities to make available for sale all renewable energy credits and resource adequacy capacity associated with the tree mortality contracts, and deduct the proceeds from the costs recovered by the non-bypassable charge.
- Establishes administrative benchmark prices for renewable energy credits and resource adequacy capacity if these values are not able to be offered for sale.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- None as a result of this decision.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249624231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

**Residential Default Time-of-Use Rate Proposals and
Transition Implementation**

[17005]

A.17-12-011, A.17-12-012 and A.17-12-013 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Addresses rate design proposals and implementation issues related to San Diego Gas & Electric Company's transition to residential default time-of-use rates set to begin in March 2019.
- Addresses proposals of Pacific Gas & Electric Company and Southern California Edison Company to implement a line item discount for the California Alternate Rates for Energy and Family Electric Rate Assistance discounts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs associated with the implementation of default time-of-use rates will be recovered through the utilities' respective Residential Rate Reform Memorandum Accounts.

(Comr Picker - Judge Doherty - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249661966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

11 **Approves \$30.315 Million in California High Cost Fund-A Support for Seven Small Incumbent Local Exchange Carriers for Calendar Year 2019**

[17015]
Res T-17637

PROPOSED OUTCOME:

- Orders a total of \$30.315 million in California High Cost Fund-A (CHCF-A) support for Calendar Year 2019 to be disbursed to seven of the ten Small Incumbent Local Exchange Carriers that draw from the fund.

SAFETY CONSIDERATIONS:

- The Small Incumbent Local Exchange Carriers (ILECs) are required to comply with all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The California High Cost Fund-A subsidy provides the Small ILECs with financial support to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas, consistent with the CPUC's requirements.

ESTIMATED COST:

- \$30,314,997.96 in CHCF-A funding for Calendar Year 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236065221>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Housing Authority of the County of San Bernardino's
Broadband Adoption Digital Learning Centers Project**

[17017]

Res T-17636

PROPOSED OUTCOME:

- Approves grant funding in the amount of \$405,730.50 from the California Advanced Services Fund Broadband Public Housing Account for the Housing Authority of the County of San Bernardino Broadband Adoption Digital Learning Centers project. This project will provide digital literacy and computer-based job skills trainings for up to 2,760 residents in 26 public housing locations in San Bernardino County.

SAFETY CONSIDERATIONS:

- The Digital Literacy training in public housing provided through this resolution will assist public housing organizations to connect residents to government and e-health services, which improves safety.

ESTIMATED COST:

- \$405,730.50.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246748639>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

San Diego Gas & Electric Company's Motion to Withdraw the Application for a Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary

[17021]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company Company's Motion to Withdraw the Application and Dismisses the Application for a Waiver of Certain Affiliate Transaction Rules Without Prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no Safety Consideration with this proceeding.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249962251>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **PacifiCorp's 2019 Energy Cost Adjustment Clause and
Greenhouse Gas-Related Forecast and Reconciliation of
Costs and Revenue**

[17037]

A.18-08-001

In the Matter of the Application of PacifiCorp for Approval of its 2019 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approval will result in a 2.1% rate increase to retail customers and a Climate Credit of \$159.67 paid twice to residential customers in April and October 2019.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration with this proceeding.

ESTIMATED COST:

- Rate increase of \$2.4 million.

(Comr Guzman Aceves - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249625600>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Pacific Gas and Electric Company's and Southern California Edison Company's Work Plan for Implementing the Distribution Resources Plans Data Access Portal, Pursuant to Decision 18-02-004

[17040]

Res E-4969, Pacific Gas and Electric Company Advice Letter (AL) 5295-E filed May 16, 2018, and Southern California Edison Company AL 3804-E filed May 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's and Southern California Edison Company's Work Plan for implementing Distribution Resources Plans data access portal.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- Decision 18-02-004 established a memorandum account to record the incremental costs of implementing the data access portal for each Investor Owned Utility.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=242935357>

Consent Agenda - Orders and Resolutions (continued)

17 **Complaint of Judy Krausie against Frontier California, Inc**

[17043]

C.18-08-011

(ECP) Judy Krausie vs. Frontier California Inc. f/k/a Verizon California, Inc.,

PROPOSED OUTCOME:

- Dismisses the complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239683625>

Consent Agenda - Orders and Resolutions (continued)

18

**Authorizing Southern California Edison Company's
Continued Operation of the Tehachapi Storage Project**

[17044]

Res E-4954, Advice Letter 3779-E filed April 12, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) requested relief in Advice Letter 3779-E for the Tehachapi Storage Project (TSP) to continue operations. The TSP is an 8 megawatt, 4 hour (32 megawatt-hour) utility-scale lithium-ion battery energy storage system.

SAFETY CONSIDERATIONS:

- Energy storage can increase grid reliability and assist in the integration of variable output renewable energy resources, which produce climate benefits.
- SCE shall operate the energy storage facilities in accordance with prudent and safe electrical practices.

ESTIMATED COST:

- This Resolution is expected to result in net-zero costs to ratepayers. It is expected that total market benefits will pay for total energy storage operating costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248340900>

Consent Agenda - Orders and Resolutions (continued)

19

Guidelines on the Collection, Reporting and Remittance of California Public Utilities Commission Public Purpose Program Surcharges and User Fees for Prepaid Wireless Services Sold in California, Effective January 1, 2019

[17070]

Res T-17641

PROPOSED OUTCOME

- Implements one universal mechanism applicable to all telecommunications carriers, similar to the long-standing surcharge mechanism prior to the Prepaid Mobile Telephony Services Surcharge Collection Act. This resolution is a follow up to Resolution L-574 which rescinded Resolution T-17632. Resolution T-17632 established the 2019 California Public Utilities Commission prepaid Mobile Telephony Services surcharge rate.

SAFETY CONSIDERATIONS

- The funding of Public Purpose Programs increased access to communication services to customers in California, thereby promoting public safety.

ESTIMATED COST

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250029981>

Consent Agenda - Intervenor Compensation Orders

20

Intervenor Compensation to Scott J. Rafferty

[16474]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards Scott J. Rafferty \$33,855.00 for contribution to Decision 17-05-013. This decision authorized Pacific Gas and Electric Company's (PG&E) revenue requirement in its General Rate Case. Doctor Rafferty requested \$591,995.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,855.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250233372>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3419, Item 35 7/12/2018 (Staff);
Agenda 3423, Item 28 9/13/2018 (Staff);
Agenda 3425, Item 30 10/11/2018 (Staff);
Agenda 3427, Item 24 11/8/2018 (Staff);
Agenda 3428, Item 33 11/29/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

21

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246366764>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3418, Item 42 6/21/2018 (Staff);
Agenda 3419, Item 38 7/12/2018 (Staff);
Agenda 3422, Item 23 8/23/2018 (Staff);
Agenda 3424, Item 23 9/27/2018 (Staff);
Agenda 3426, Item 40 10/25/2018 (Staff);
Agenda 3427, Item 26 11/8/2018 (Staff);
Agenda 3428, Item 34 11/29/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

22

Intervenor Compensation to the Center for Accessible Technology

[16993]

R.14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

PROPOSED OUTCOME:

- Awards the Center for Accessible Technology \$44,482.50 for substantial contribution to Decision (D.) 14-08-043 and D.18-02-002. D.14-08-043 adopts registration standards for Core Transport Agents (CTAs) who supply residential and small commercial end-use customers (core customers) with natural gas, as well as standards for financial viability, technical and operational ability, interim standards addressing marketing practices. D.18-02-002 adopts permanent standards for CTAs to establish financial, technical and operational ability as well as consumer protections on issues identified in SB 656. The Center for Accessible Technology originally requested \$50,062.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$44,482.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249602681>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3428, Item 42 11/29/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to Friends of the Earth

[17009]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Awards Friends of the Earth \$194,515.61 for substantial contribution to Decision 18-01-022. Decision approves the retirement of Diablo Canyon Nuclear Power Plant Unit 1 by 2024 and Unit 2 by 2025. Replacement procurement issues, including efforts to avoid an increase in greenhouse gas emissions related to the retirement, are to be addressed in the Integrated Resource Planning (IRP) proceeding or a proceeding designated by the IRP. Friends of the Earth originally requested \$277,438.61.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$194,515.61 plus interest, to be paid by Pacific Gas and Electric Company ratepayers.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249685677>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)24 **Intervenor Compensation to The Utility Reform Network**

[17035]

A.16-10-019

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$64,221.88 for substantial contribution to Decision 18-06-011. The decision approved the all-party settlement agreement resolving this matter. Pacific Gas and Electric Company may recover in revenue requirement \$117.0 million of its electric distribution, gas distribution, and gas transmission expense and capital costs associated with responding to 15 catastrophic events from 2012 to March 2016. The Utility Reform Network originally requested \$64,246.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$64,221.88 plus interest, to be paid by Pacific Gas and Electric Company ratepayers.

(Comr Peterman - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239141837>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

25

Adopting Interim Rules to Reduce Residential Customer Disconnections for California-Jurisdictional Energy Utilities

[16988]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Adopts interim rules applicable to all California-jurisdictional gas and electric utilities and are designed to reduce the number of residential customer disconnections and to improve the reconnection processes for disconnected customers.
- Imposes a cap on disconnections based on 2017 recorded levels per utility.
- Modifies existing rules regarding disconnections during extreme weather events.
- Prevents disconnections to consumers on medical baseline, life support or aged 65 or over.

SAFETY CONSIDERATIONS:

- Ensuring that certain protections are in place to reduce the number of disconnections will help to improve the overall safety of the consumer.

ESTIMATED COST:

- There may be costs associated with decision. However, it is too early in this proceeding to determine the exact amount of cost.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248262263>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3428, Item 45 11/29/2018 (Randolph)

Regular Agenda- Energy Orders (continued)**26 Safety Model Assessment Proceeding Settlement Agreement**

[17007]

A.15-05-002, A.15-05-003, A.15-05-004, and A.15-05-005 - Related matters.

PROPOSED OUTCOME:

Consistent with the directives established by Decision 14-12-025, this decision, among other things: Approves the Settling Parties' May 2, 2018 unopposed motion for approval of a Settlement Agreement that constitutes the minimum required elements for risk and mitigation analysis in the upcoming Utility Risk Assessment Mitigation Phase (RAMP) and General Rate Case filings:

- Building a Multi-Attribute Value Function (MAVF);
- Identifying Risks for the Enterprise Risk Register;
- Risk Assessment and Risk Ranking in Preparation for RAMP;
- Selecting Enterprise Risks for RAMP;
- Mitigation Analysis for Risks in RAMP.

In the MAVF, establishes a minimum 40% safety weight unless Utilities can justify a lower weight based on their respective analyses.

SAFETY CONSIDERATIONS:

- In the application of the MAVF, the simplest method to ensure prioritization of safety is for the Commission to set a safety weight that is more heavily weighted than financial or reliability attributes.

ESTIMATED COST:

- Unknown.

(Comr Rechtschaffen - Judge Kersten - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248595895>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)**27 Phase I Decision on Order Instituting Rulemaking Regarding the Physical Security of Electrical Corporations**

[17013]

R.15-06-009

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

PROPOSED OUTCOME:

- Requires electric utilities to identify electric supply facilities that may merit special protection and measures to reduce physical security risks.
- Requires the implementation of a six-step Mitigation Plan, which is modeled on the security plan requirements set forth by North America Electric Reliability Corporation CIP-014.
- Requires Investor-Owned-Utilities (IOU) to prepare and submit preliminary assessments within 12 months and final security plan reports within 24 months.
- Requires Publicly Owned Utilities (POU) to provide notice of an adopted validated plan within 30 months.
- Finds that due to the safety implications, Phase I of this proceeding applies to the POUs.
- Leaves this proceeding open so that Phase II may begin.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Helps to promote safety by reducing physical risks and threats to distribution priority assets.

ESTIMATED COST:

- It is expected that there will be changes to rates or charges. The exact extent of the changes to rates or charges will not be known until the IOUs implement the required security programs. Cost recovery will be done via each IOU's general rate case.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237433528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

28 (Rev.)

Decision Approving San Joaquin Valley Disadvantaged Communities Pilot Projects

[17019]

R.15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Adopts 11 pilot projects in San Joaquin Valley to further analysis of economically feasible options to increase access to affordable energy in disadvantage communities.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Replacement of propane and wood burning with natural gas and all-electric/home retrofits is likely to increase safety.

ESTIMATED COST:

- \$57,412,556.

(Comr Guzman Aceves - Judge Fogel - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250023516>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

This matter may be considered during the Ratesetting Deliberative Meeting.

12/12/2018 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Energy Orders (continued)

29

San Diego Gas & Electric Company's 2019 Electric Procurement Cost Revenue Requirement Forecast and 2019 Forecast of Greenhouse Gas Related Forecasts

[17053]

A.18-04-004

Application of San Diego Gas & Electric Company for Approval of its 2019 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts total 2019 revenue forecast of \$1,337.316 million of: 1) \$1,230.297 million for Energy Resource Recovery Account; 2) \$17.705 million for Competition Transition Charge; 3) \$179.592 million for Local Generation Charge; 4) \$1.088 million for San Onofre Nuclear Generating Station; 5) \$91.898 million for GreenHouse Gas (GHG) allowance revenue return requirements; and 6) approves the undercollection in the Local Generation Balancing Account in the amount of \$523,747.
- The GHG allowance proceeds return allocation is: 1) \$0.469 million for Emissions-Intensive and Trade-Exposed customers; 2) \$2.798 million for small businesses; and 3) \$85.872 million for residential California Climate Credit.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- This decision implements a key part of the greenhouse gas reduction program envisioned by Assembly Bill 32 and Pub. Util. Code §748.5 and, as a result, will improve the health and safety of California residents. There are no adverse safety implications as a result of this decision.

ESTIMATED COST:

- \$1,337.316 million to be included in rates.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250263249>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

30 **Order Instituting Rulemaking to Examine Electric De-Energization of Power Lines in Dangerous Conditions**

[17064]

R _____

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Examines electric utility de-energization of power lines to prevent wildfires.

SAFETY CONSIDERATIONS:

- De-energization may play a role in reducing wildfire risks.

ESTIMATED COST:

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245791401>

Regular Agenda- Energy Resolutions and Written Reports

31 **Commission Resolution to Establish Memorandum Accounts to Track Compensation Paid to an Officer of an Electrical or Gas Corporation Pursuant to Senate Bill 901**

[16978]
Res E-4963

PROPOSED OUTCOME:

- Requires gas and electric corporations to establish memorandum accounts to track officer compensation.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The resolution is expected to lead to reduced ratepayer costs by removing from the annual revenue requirement ratepayer funding for officer compensation.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248289580>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3428, Item 48 11/29/2018 (Staff)

Regular Agenda- Communication Orders

32 **Application for Authority to Transfer Control of Bandwidth.com CLEC, LLC to David A. Morken Pursuant to Public Utilities Code Section 854(A)**

[16614]

A.17-09-007

In the Matter of the Application of Bandwidth.com CLEC, LLC for Approval to Transfer Control of Bandwidth.com CLEC, LLC to David A. Morken Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Denies the request to transfer authority of Bandwidth.com CLEC, LLC to David A. Morken pursuant to Public Utilities Code § 854(a).
- Revokes Bandwidth.com CLEC, LLC's Certificate of Public Convenience and Necessity (CPCN) within 90 days of the date of the Decision. If Bandwidth Inc. files application for a CPCN within 90 days of the date of the Decision, Bandwidth CLEC's CPCN license will remain in effect through the duration of Bandwidth's application.
- Fines Bandwidth.com CLEC, LLC \$5,000 pursuant to Public Utilities Code § 2107.
- Closes Application 17-09-007.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248029631>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3420, Item 8 7/26/2018 (Staff);
 Agenda 3421, Item 5 8/9/2018 (Staff);
 Agenda 3422, Item 5 8/23/2018 (Staff);
 Agenda 3423, Item 2 9/13/2018 (Staff);
 Agenda 3425, Item 3 10/11/2018 (Staff);
 Agenda 3427, Item 2 11/8/2018 (Staff)

Regular Agenda- Communication Orders (continued)**32A (Rev.) Commissioner Randolph's Alternate to Item 16614**

[17023]

A.17-09-007

In the Matter of the Application of Bandwidth.com CLEC, LLC for Approval to Transfer Control of Bandwidth.com CLEC, LLC to David A. Morken Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants Bandwidth.com CLEC's transfer of control application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249602646>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

12/6/2018 - This item appeared as Item (32 Child Item) on the agenda distributed to the public.

12/6/2018 - This item appeared as Item (32 Child Item) on the agenda distributed to the public.

Regular Agenda- Communication Orders (continued)**33 California Advanced Services Infrastructure Account Revised Rules**

[17006]

R.12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Implements programmatic changes to the California Advances Services Fund's (CASF) program broadband Infrastructure.
- Introduces the Line Extension Grant Account as required by Assembly Bill (AB) 1665.
- Reverses Infrastructure Grant Account with respect to project eligibility, application challenges, determining funding levels, reimbursing grantees.
- Holds ministerial review process whereby staff may approve certain projects.
- Establishes additional minimum performance standards for grantees.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Access to reliable broadband protects the health and safety of Californians.

ESTIMATED COST:

- Program funding is \$25,000,000.

(Comr Guzman Aceves - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=249967219>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders (continued)

34

Rulemaking to Determine Whether Text Messaging Should be Subject to Public Purpose Program Surcharges and User Fees

[17012]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Affirms that text messaging services revenue is subject Public Purpose Program surcharges and user fees under the Commission's existing surcharge mechanisms.
- Opens a second phase of the proceeding.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Peterman - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238227359>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders (continued)

35 **Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service Program**

[17014]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Establishes criteria for government partnerships, a framework for pilot programs and the submission of pilot program proposals to the Commission for consideration and approval.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Providing a robust, high-quality California LifeLine Program to California's low-income households improves safety. This decision ensures California LifeLine service providers can continue to receive federal Lifeline support.

ESTIMATED COST:

- LifeLine is funded by the utilities through fees and surcharges.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250302110>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Water/Sewer Orders**36 Certificate of Public Convenience and Necessity to California Water Service Company to Serve Travis Air Force Base**

[16687]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

PROPOSED OUTCOME:

- Denies the application of Cal Water for a Certificate of Public Convenience and Necessity (CPCN) to serve the Travis Air Force Base.
- Finds that the Commission could legally grant a CPCN, but should not because it would not serve any public purpose, since the Travis Air Force Base would be the only customer served under the terms of a contract with the US Department of Defense.
- Instead, the decision allows California Water Service Company (Cal Water) to serve the Travis Air Force Base without a CPCN but through a non-regulated affiliated company under the Commission's rules for affiliate transactions.
- Application 17-05-022 is closed.

SAFETY CONSIDERATIONS:

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239692855>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Water/Sewer Orders (continued)

- Agenda 3422, Item 7 8/23/2018 (Rechtschaffen);
- Agenda 3423, Item 5 9/13/2018 (Staff);
- Agenda 3424, Item 5 9/27/2018 (Rechtschaffen);
- Agenda 3425, Item 5 10/11/2018 (Staff);
- Agenda 3426, Item 2 10/25/2018 (Randolph);
- Agenda 3427, Item 3 11/8/2018 (Staff);
- Agenda 3428, Item 49 11/29/2018 (Pub. Util. Code §311(e))

Regular Agenda- Water/Sewer Orders (continued)36A **Commissioner Rechtschaffen's Alternate to Item 16687**

[17016]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

PROPOSED OUTCOME:

- Conditionally approves the application of Cal Water for a Certificate of Public Convenience and Necessity to serve the Travis Air Force Base, subject to modification of one set of contract provisions to make clear the Commission's regulatory and ratemaking authority, and requires that the modified contract and a blackline reflecting changes made to the original contract be filed via a Tier 2 advice letter.
- Finds that Cal Water met its burden to show compliance with Section 1002 of the Public Utilities Code.
- Finds that transfer of the Travis Air Force Base water system to Cal Water is exempt from CEQA review.
- Requires Cal Water to file by application, rather than by advice letter, to serve areas located outside of the Travis Air Force Base.
- Authorizes Cal Water to file a supplemental advice letter to implement tariff rate schedule Potable Water Service and tariff rate schedule Service Area Map as attached to the application.
- Application No. 17-05-022 is closed.

SAFETY CONSIDERATIONS:

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

ESTIMATED COST:

- The sales price of the water system is \$1.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238011230>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3428, Item 49A 11/29/2018 (Pub. Util. Code §311(e))

Regular Agenda- Water/Sewer Orders (continued)37 (Rev.) **General Rate Case Application of California-American Water Company for 2018-2020**

[17020]

A.16-07-002

Application of California-American Water Company for Authorization to Increase its Revenues for Water Service by \$34,559,200 or 16.29% in the year 2018, by \$8,478,500 or 3.43% in the year 2019, and by \$7,742,600 or 3.03% in the year 2020.

PROPOSED OUTCOME:

- Authorizes a revenue requirement of \$224,130,800 for test year 2018 for California-American Water Company to operate and maintain its water and wastewater systems. The authorized revenue requirement is \$8,706,700 lower than California-American Water Company's request of \$232,837,500.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Provides the necessary funds for California-American Water Company to maintain and operate its water and wastewater systems in a manner that provides safe and reliable service to its customers.

ESTIMATED COST:

- Authorizes revenue requirement of \$224,130,800 for test year 2018.

(Comr Picker - Judge Lau - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250029404>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/12/2018 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Transportation/Rail Safety Orders

38 **Vehicle Electrification Rates and Infrastructure**

[17069]

R. _____, R.13-11-007 - Related matters.

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Initiates New Rulemaking on continued development of Rates and Infrastructure for Vehicle Electrification.
- Closes Rulemaking 13-11-007.

SAFETY CONSIDERATIONS:

- None at this time.

ESTIMATED COST:

- Unknown at this time.

(Comr Peterman - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250030021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

39 Order Extending Statutory Deadline

[17010]

A.16-07-002

Application of California-American Water Company (U210W) for Authorization to Increase its Revenues for Water Service by \$34,559,200 or 16.29% in the year 2018, by \$8,478,500 or 3.43% in the year 2019, and by \$7,742,600 or 3.03% in the year 2020.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until March 29, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Picker - Judge Lau - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239141822>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[17033]

A.16-04-006

Application of CereTel Incorporated for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 29, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237754785>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[17042]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until June 29, 2019.
- Rulemaking 17-06-023 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=241245922>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[17048]

C.16-04-009

BB's Deli, LLC vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 13, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=243030321>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)**43 Order Extending Statutory Deadline**

[17052]

C.17-06-009

Rita Benton, Jagi Shahani, Bobbie Morrison, Malcolm Bordelon, Chris Ulicki, Alieen Gulesserian, Patricia Blevins, James Dutkewicz, Paul Singer, Michael McConnell, Gordon P. Patnude, Gretchen Kline, Paul Ausbeck, Janice Hirata, James S. Hunter, Penelope A. Hunter, Lionel Allan, Mary Allan, Linda Mullen, Bill Mullen, Richard W. Palmer, James Tucker, Karen Tucker, Brenda Mehringer, Larry Mehringer, Anthony March, Catherine Gardner, Mark Berghold, Beverly Berghold, Erma Johnson and other Rate Payers similarly situated vs. San Jose Water Company.

PROPOSED OUTCOME:

- The statutory deadline for completion of this proceeding is extended until June 7, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Peterman - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245198159>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**

[17054]

A.09-09-022

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Extends the statutory deadline for resolving this matter until December 19, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=242935362>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**

[17055]

C.17-09-001

Martinez Masonic Temple Association vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until July 1, 2019.
- C.17-09-001 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239763062>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46 **Order Extending Statutory Deadline**

[17067]

A.17-06-020

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 909 Numbering Plan Area.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 23, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=243347728>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47 **Order Extending Statutory Deadline**

[17068]

C.16-06-011

Otay Landfill Gas, LLC vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 30, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245501874>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

48 **New Appointments to the Disadvantaged Communities Advisory Group**

[17050]

PROPOSED OUTCOME:

- Appoints two new members to the Disadvantaged Communities Advisory Group.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- There are no costs associated with these appointments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248574738>

Regular Agenda- Commissioner Reports (continued)

49

Environmental and Social Justice Action Plan

[17051]

PROPOSED OUTCOME:

- Environmental and Social Justice Action Plan for the California Public Utilities Commission.

SAFETY CONSIDERATIONS:

- Detailed in the Environmental and Social Justice Action Plan

ESTIMATED COST:

- There are no costs associated with this item.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248702416>

Regular Agenda- Management Reports and Resolutions

50 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17058]

Regular Agenda- Management Reports and Resolutions (continued)

51
[17059]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52 **Conference with Legal Counsel - Application for Rehearing**
[17060]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[16830]
C.16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

Disposition of the Application for Rehearing of Decision (D.) 18-01-023, filed by DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess. In D.18-01-023, the Commission denied the Complaint against Pacific Gas and Electric Company (PG&E) to prevent removal of certain almond trees located on Complainants' properties. In denying the Complaint, the Commission determined existing Easements permit PG&E to enter upon and remove almond trees that may interfere with the operation of the transmission lines. The decision further prohibited the Complainants from planting almond trees or any other trees capable of growing into the vegetation clearance zone in place of those removed by PG&E.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3426, Item 62 10/25/2018

Agenda 3427, Item 36 11/8/2018

Agenda 3428, Item 60 11/29/2018

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[17032]
A.16-10-003

Disposition of application for rehearing of Decision (D.) 17-11-016 filed by Sierra Telephone Company, Inc. D.17-11-016 approved a settlement between the two parties to Sierrra's Test Year 2018 GRC, Sierra and ORA.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[17047]

Disposition of Applications for Rehearing of Decision (D.) 18-09-017, filed Marina Coast Water District (MCWD) and City of Marina (Marina). In D.18-09-017, the Commission approved a modified Monterey Peninsula Water Supply Project (Project), adopted two settlement agreements, issued a certificate of public convenience and necessity (CPCN), and certified the combined Final Environmental Impact Report/Environmental Impact Statement (FEIR) and adopted a Statement of Overriding Consideration.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

58 **Conference with Legal Counsel - Initiation of Litigation**

[17049]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.).

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session