

**Public Utilities Commission of the State of California**

**Public Agenda 3430  
Thursday, January 10, 2019 9:30 a.m.  
505 Van Ness Avenue  
San Francisco, California**

**Commissioners**

**Michael Picker, President  
Martha Guzman Aceves  
Liane M. Randolph  
Clifford Rechtschaffen**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>


**Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Thursday, January 10, 2019 (San Francisco)	Thursday, January 10, 2019 (San Francisco)
Thursday, January 31, 2019 (San Francisco)	<del>Thursday, January 31, 2019 (Sacramento)</del>
<del>Thursday, February 7, 2019 (San Francisco)</del>	<del>Thursday, February 21, 2019 (San Francisco)</del>
<del>Monday, February 11, 2019 (San Francisco)</del>	<del>Thursday, March 14, 2019 (Coachella)</del>
<del>Monday, March 4, 2019 (San Francisco)</del>	<del>Thursday, March 28, 2019 (San Francisco)</del>

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)

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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18

## Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

#### 1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17092]

Res ALJ 176-3430

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258103645>

**Consent Agenda - Orders and Resolutions (continued)**

2 **Appeal of Legal Division Public Records Office's Disposition  
of Public Record Request #18-120**

[16829]  
Res L-572

**PROPOSED OUTCOME:**

- Grants in Part and Denies in Part Appeal of Legal Division Public Records Office's Disposition of Public Record Request #18-120.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257953100>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3426, Item 12 10/25/2018 (Staff);

Agenda 3427, Item 8 11/8/2018 (Staff);

Agenda 3428, Item 2 11/29/2018 (Staff);

Agenda 3429, Item 3 12/13/2018

**Consent Agenda - Orders and Resolutions (continued)**

3

**Southern California Edison Company's Request for  
Commission Approval of a New Renewable Power Purchase  
Agreement with Wistaria Solar, LLC**

[16898]

Res E-4962, Advice Letter 3776-E filed March 29, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and Wistaria Solar, LLC. The power purchase agreement is approved without modification.

**SAFETY CONSIDERATIONS:**

- The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

**ESTIMATED COST:**

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250815626>

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Agenda 3426, Item 27 10/25/2018 (Rechtschaffen);

Agenda 3427, Item 12 11/8/2018 (Staff);

Agenda 3428, Item 3 11/29/2018 (Rechtschaffen);

Agenda 3429, Item 4 12/13/2018 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

3A (Rev.)

**Commissioner Rechtschaffen's Alternate to Item 16898**

[17132]

Res E-4962

**PROPOSED OUTCOME:**

- Denies Southern California Edison Company's (SCE) request for approval to recover costs from customers of a long-term renewable energy power purchase agreement between SCE and Wistaria.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations from denying SCE's request.

**ESTIMATED COST:**

- Denial of cost recovery for the power purchase agreement has no costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257692502>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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1/8/2019 - This item was not listed on the Agenda distributed to the public.

**Consent Agenda - Orders and Resolutions (continued)**

- 4                                   **Approves \$30.110 million in California High Cost Fund-A Support for Seven Small Incumbent Local Exchange Carriers for Calendar Year 2019**

[17015]

Res T-17637, Advice Letter Filed September 2018 - Related matters.

**PROPOSED OUTCOME:**

- Order adopts a total of \$30.110 million in California High Cost Fund-A support for Calendar Year 2019 to be disbursed to seven of the ten Small Incumbent Local Exchange Carriers that draw from the fund.

**SAFETY CONSIDERATIONS:**

- The Small Incumbent Local Exchange Carriers (ILECs) are required to comply with all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The California High Cost Fund-A subsidy provides the Small ILECs with financial support to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas, consistent with the CPUC's requirements.

**ESTIMATED COST:**

- \$30,109,596.96 in CHCF-A funding for Calendar Year 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246070537>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3429, Item 11 12/13/2018

**Consent Agenda - Orders and Resolutions (continued)**

5

**Authorizing Southern California Edison Company's  
Continued Operation of the Tehachapi Storage Project**

[17044]

Res E-4954, Advice Letter 3779-E filed April 12, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison Company's (SCE) requested relief in Advice Letter 3779-E for the Tehachapi Storage Project (TSP) to continue operations. The TSP is an 8 megawatt, 4 hour (32 megawatt-hour) utility-scale lithium-ion battery energy storage system.

**SAFETY CONSIDERATIONS:**

- Energy storage can increase grid reliability and assist in the integration of variable output renewable energy resources, which produce climate benefits.
- SCE shall operate the energy storage facilities in accordance with prudent and safe electrical practices.

**ESTIMATED COST:**

- This Resolution is expected to result in net-zero costs to ratepayers. It is expected that total market benefits will pay for total energy storage operating costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257683601>

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Agenda 3429, Item 18 12/13/2018 (Rechtschaffen)

**Consent Agenda - Orders and Resolutions (continued)**

6

**California Water Service Company to Recover Authorized Revenues Collected in the Drought Memorandum Account**

[17056]

Res W-5183, Advice Letter 2301-W filed March 30, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves California Water Service Company's (Cal Water) Advice Letter No. 2301-W.
- Cal Water shall, within five days of the effective date of this Resolution, file supplemental tariff sheets to Advice Letter No. 2301-W, reflecting the surcharges authorized and to concurrently cancel its presently effective Rate Schedules.
- Authorizes Cal Water to recover the balance of its Drought Memorandum Account for a total of \$3,639,658 from its twenty-one districts over a period of twelve months.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- \$3,639,658 over a twelve-month period from its twenty-one districts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256699802>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

7 **Adopting level of Public Utilities Commission Utilities  
Reimbursement Account User Fees, effective April 1, 2019**

[17072]  
Res M-4839

**PROPOSED OUTCOME:**

- Public Utilities Commission Utilities Reimbursement Account (PUCURA) current fee level is not sufficient to cover anticipated expenditures and maintain a sufficient fund reserve. Additionally, revenues resulting from current user fees do not align with budgeted expenditures by utility class, per Public Utilities Code Section 432. Accordingly, the user fees adopted In this resolution both realign revenue collection by utility class, and increase revenues for PUCURA. User fee changes will go into effect January 1, 2019.

**SAFETY CONSIDERATIONS:**

- No impact on safety.

**ESTIMATED COST:**

- See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257917131>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

8                                    **Application of San Pablo Bay Pipeline Company to Raise Rates for Pipeline Transportation of Crude Oil by 10% Per Public Utilities Code Section 455.3**

[17074]

A.16-10-020

Application of San Pablo Bay Pipeline Company LLC for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

**PROPOSED OUTCOME:**

- Grants application in part, by reducing rate increase from 10% to 1.7 %; denies request to include allowance for income taxes in cost of service; directs applicant to return accrued income taxes to ratepayers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated by the decision.

**ESTIMATED COST:**

- There are no cost associated with this proceeding.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257662891>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **General Order 66-D Revision 1**

[17075]

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

**PROPOSED OUTCOME:**

- Revises General Order 66-D effective February 1, 2019.
- Updates process for release of information in response to an audit, inspection, investigation or enforcement operations.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Helps to promote safety by expediting responses to Commission staff's request for information in audit, inspection, investigation and enforcement matters.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=247696537>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

- 10                                   **Approves Transfer of Control of Bright Fiber Inc. to Race Telecommunications, Inc. and Approves Modifications to California Advanced Service Fund Grant Approved in Resolution T-17495**

[17076]

Res. T-17633, Advice Letter 6 filed June 21, 2018. - Related matters.

**PROPOSED OUTCOME:**

- Approves the transfer of control via a stock purchase agreement of Bright Fiber Inc. to Race Telecommunications, Inc. submitted by Race Telecommunications, Inc. in Advice Letter No. 6. Additionally the Resolution approves modifications to the Bright Fiber California Advanced Service Fund grant approved in Resolution T-17495, including revising the project's alignment from "primarily underground" to a 75 percent aerial on existing utility poles. Bright Fiber, under its parent company, Race Telecommunications, Inc., will remain the grantee. The revised Bright Fiber Project grant, comprising 60 percent of the total project costs, will amount to no more than \$16,086,789, a \$69,534 reduction from the approved grant.

**SAFETY CONSIDERATIONS:**

- By approving the transfer of control via stock purchase agreement of Bright Fiber to Race we have determined that Race complies with all applicable Commission Resolutions, Decisions, Orders, and Public Utilities Code sections, including all safety related requirements that may be contained therein.

**ESTIMATED COST:**

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257608900>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11

**Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company and Southern California Gas Company, Post-2016 Statewide Marketing, Education, and Outreach Activities**

[17077]

A.12-08-007 , A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

- Authorizes the renewal of the contract with the current implementer of the Energy Upgrade California (EUC) program, to extend through the end of 2021, funded at \$23 million per year.
- Directs additional evaluation, measurement and verification studies of the EUC program.
- Directs that the upcoming Joint Consumer Action Plan developed by the implementer provide metrics that align with the actual or anticipated metrics for the Time-of-Use Campaign adopted in Rulemaking 12-06-013.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this proceeding.

**ESTIMATED COST:**

- Approximately \$6 million in 2019 and \$23 million annually in 2020 and 2021.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258101080>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Pacific Gas and Electric Company 2019 Energy Resource Recovery Account Forecast**

[17078]

A.18-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2019 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation. (U39E).

**PROPOSED OUTCOME:**

- Approves Application.
- Closes proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Adopts forecast of \$2907.4 million for 2019 Electric procurement Revenue Requirement.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257708369>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Southern California Edison Company Forecast 2019 Energy Resource Recovery Account Revenue Requirement**

[17081]

A.18-05-003

Application Of Southern California Edison Company For Approval Of Its Forecast 2019 Energy Resource Recovery Account Proceeding Revenue Requirement.

**PROPOSED OUTCOME:**

- The Commission approves Southern California Edison Company's (SCE) 2019 forecast Energy Resource Recovery Account (ERRA) revenue requirement, with the exception of the \$743.429 million revenue requirement for the ERRA Balancing Account undercollection.
- The ERRA Balancing Account undercollection revenue requirement will be considered in Application (A.) 18-05-009.
- A.18-05-003 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this decision.

**ESTIMATED COST:**

- The forecast cost to SCE ratepayers will be \$4,050,049 in 2019.

(Comr Guzman Aceves - Judge Kline )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258094794>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Southern California Edison Company's Catastrophic Event  
Memorandum Account Cost Recovery**

[17083]

A.18-03-004

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2015-2016 Drought and 2016 Firestorms and Recorded in the Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Authorizes Southern California Edison Company (SCE) to:
- Recover revenue requirements associated with SCE's reasonably incurred incremental Operations and Maintenance expenses and capital expenditures associated with the 2015-2016 Drought and 2016 Firestorms (Erskine, Sand, Blue Cut) in Southern California.
- Transfer the recorded balances in the Catastrophic Event Memorandum Account Drought and Firestorm capital costs subaccounts, including interest, to the distribution sub-account of the Base Revenue Requirement Balancing Account for recovery in distribution rates, upon the effective date of a final Commission decision in this proceeding.
- Application 18-03-004 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$46.7 million incremental operations and maintenance expenses (2015-2016 Drought) and \$17.6 incremental capital expenditures (2016 Firestorms).

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256491327>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

15

**Ellwood Pipeline, Inc., to Cancel the Tariff for Ventura Pipeline System**

[17087]

Res O-0068, Advice letter 12-O filed September 19, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Ellwood Pipeline, Inc.'s request for cancellation of the tariff for Ventura Pipeline System.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250912646>

**Consent Agenda - Orders and Resolutions (continued)**

16

**Dismissing Petition for Modification of Decision 16-08-017 to  
Provide for Undergrounding of Certain 66 kV Lines**

[17090]

A.13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

**PROPOSED OUTCOME:**

- Grants the petitioner's unopposed motion to dismiss the petition.
- This proceeding is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=243606510>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Petition for Modification of Decision 12-12-021**

[17108]

I.10-02-020

Order Instituting Investigation on the Commission's Own Motion into the Closure of the Highway-Rail At-Grade Crossing at West Doran Street south of State Route 134 between San Fernando Road and West San Fernando Road, in the City of Glendale, California, DOT Crossing No. 746804B, CPUC Crossing No. 101VY-7.99, and the Effects of that Closure on the City of Glendale and Nearby Residents in the City of Los Angeles, California.

**PROPOSED OUTCOME:**

- Grants the uncontested petition for modification of Decision 12-12-021.
- Grants the modification to allow two-way traffic at the West Doran Street highway-rail crossing south of State Route 134 in the City of Glendale.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The crossing will have an improved approach grade and turning template for large trucks, advance preemption timing to provide pedestrian clearance time, raised concrete medians, pre-signal traffic lights, and right-of-way fencing.

**ESTIMATED COST:**

- No costs are associated with this decision.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250007852>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Richard Kasbeer Against California American Water Company, Water Rate Adjustment Mechanism Surcharge, and Seaside Basin Surcharge**

[17111]

C.18-04-024

Richard Kasbeer vs. California American Water Company.

**PROPOSED OUTCOME:**

- California American Water Company to adjust and refund to Complainant Water Rate Adjustment Mechanism (WRAM) surcharge, and Seaside Basin surcharge based on a ¾ inch meter rate for the period starting August 2017.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Refund the difference between the 1-inch and ¾-inch: 1) monthly difference of \$10.07 for WRAM surcharge; and 2) monthly difference of \$0.36 for Seaside Basin surcharge.

(Comr Picker - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245557888>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

19 **Authority to Construct Grade Separated Under-Pass Adjacent to the Gateway Bridge, at the Fresno River Trail, City of Madera, State of California**

[17116]

A.18-07-004

Application of the City of Madera to Construct a New Grade Separated Crossing Below One Elevated Rail Line Operated by the Union Pacific Railroad Company at the Fresno River Trail Project in the City of Madera, State of California.

**PROPOSED OUTCOME:**

- Grants the City of Madera authority to construct a grade separated under-pass adjacent to the Gateway Bridge at the Fresno River Trail, City of Madera State of California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The application complies with Commission safety requirements for grade-separated rail crossings.

**ESTIMATED COST:**

- There are no estimated cost with this proceeding.

(Comr Rechtschaffen - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=252841058>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Application of San Diego Gas & Electric Company for a Permit to Construct the Tie Line 649 Wood-to-Steel Replacement Project**

[17119]

A.15-08-006

In The Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The Tie Line 649 Wood-to-Steel Replacement Project.

**PROPOSED OUTCOME:**

- Grants San Diego Gas & Electric Company a Permit to Construct the Tie Line 649 Wood-to-Steel Replacement Project.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The mitigation measures set forth in the Tie Line 649 Wood-to-Steel Replacement Project Final Initial Study/Mitigated Negative Declaration are adopted.

**ESTIMATED COST:**

- Outside scope of the Permit to Construct.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257918339>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Authority to Construct an Overpass Grade-Separation Structure for State Route 111/Avenue 66 in the Community of Mecca, Riverside County**

[17121]

A.18-08-005

Application of the County of Riverside to construct an overpass grade-separation structure for State Route 111/Avenue 66 in the Community of Mecca, Riverside County, State of California.

**PROPOSED OUTCOME:**

- Grants the County of Riverside authority to construct an overpass grade-separation structure for State Route 111/Avenue 66 in the Community of Mecca, Riverside County, State of California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256261470>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

22

**Intervenor Compensation to Clean Coalition**

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**PROPOSED OUTCOME:**

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246366764>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

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Agenda 3418, Item 42 6/21/2018 (Staff);  
Agenda 3419, Item 38 7/12/2018 (Staff);  
Agenda 3422, Item 23 8/23/2018 (Staff);  
Agenda 3424, Item 23 9/27/2018 (Staff);  
Agenda 3426, Item 40 10/25/2018 (Staff);  
Agenda 3427, Item 26 11/8/2018 (Staff);  
Agenda 3428, Item 34 11/29/2018 (Staff);  
Agenda 3429, Item 21 12/13/2018 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

23

**Intervenor Compensation to California Environmental Justice Alliance**

[17079]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance \$49,078.50 for substantial contribution to Decision (D.) 17-12-022. D.17-12-022 adopts a new Solar on Multifamily Affordable Housing Program as a vehicle for implementation of AB 693 and provides the framework for the program's implementation. California Environmental Justice Alliance originally requested \$48,378.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$49,078.50 plus interest paid by ratepayers Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities Company, and PacifiCorp Company.

(Comr Guzman Aceves - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=241878182>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

24

**Intervenor Compensation to Natural Resources Defense Council**

[17080]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016, and A.17-01-017 - Related matters. Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Marin Clean Energy.

**PROPOSED OUTCOME:**

- Awards Natural Resources Defense Council \$121,987.50 for substantial contribution to Decision (D.) 18-01-004 and D.18-05-041. The Decision addresses the required process for third party solicitations in the context of the rolling portfolio energy efficiency programs overseen by the investor-owned utility program administrators. Natural Resources Defense Council originally requested \$121,655.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$121,987.50 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, Southern California Gas Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239458991>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

25

**Intervenor Compensation to The Utility Reform Network**

[17091]

A.17-03-020

Application of Southern California Edison Company for Recovery of Aliso Canyon Utility Owned Energy Storage Costs.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$15,632.35 for substantial contribution to Decision 18-06-009 which granted the application of Southern California Edison Company (SCE) to recover costs of utility-owned energy storage projects undertaken to alleviate reliability concerns during the summer and winter of 2016-17 due to the failure of the Aliso Canyon Natural Gas Storage Facility owned by Southern California Gas Company. TURN originally requested \$15,632.35.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$15,632.35, plus interest, to be paid by the ratepayers of SCE.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=241758201>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

26

**Intervenor Compensation to Green Power Institute**

[17105]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Awards Green Power Institute \$96,171.61 for substantial contribution to Decisions (D.) 17-06-026, D.18-05-026, D.18-05-032, and Rulemaking 18-07-003. The decisions instituted rulemaking to continue implementation and administration, and consider further development, of California Renewables Portfolio Standard Program. Green Power Institute originally requested \$98,332.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$96,171.61 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=247987443>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to The Utility Reform Network**

[17118]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$220,121.04 for substantial contribution to Decision (D.) 14-09-014, D.16-10-039, D.17-01-032, T-17564, D.17-08-004, and D.18-02-006. D.14-09-014, rejects AT&T's Application for Rehearing of a 2014 decision that made major changes to the program; D.16-10-039 adopts policies and rules for participation of VoIP carriers in the LifeLine program; D.17-01-032 adopts rules regarding several critical program elements required as a result of changes in the federal Lifeline program; T-17564 is the result of stakeholder work through the Working Group process to develop rules for customer eligibility processes; D. 17-08-004 reverses course from a previous decision adopting federal eligibility criteria issues and formally suspends rules on eligibility; D.18-02-006 sets a course over the next two years for the Commission to implement broader eligibility criteria to ensure the program meets the needs of all eligible California households. TURN originally requested \$228,650.49.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$220,121.04, plus interest, to be paid by the CPUC Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=252569254>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda****Regular Agenda- Energy Orders****28 Phase I Decision on Order Instituting Rulemaking Regarding the Physical Security of Electrical Corporations**

[17013]

R.15-06-009

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

**PROPOSED OUTCOME:**

- Requires electric utilities to identify electric supply facilities that may merit special protection and measures to reduce physical security risks.
- Requires the implementation of a six-step Mitigation Plan, which is modeled on the security plan requirements set forth by North America Electric Reliability Corporation CIP-014.
- Requires Investor-Owned-Utilities (IOU) to prepare and submit preliminary assessments within 12 months and final security plan reports within 24 months.
- Requires Publicly Owned Utilities (POU) to provide notice of an adopted validated plan within 30 months.
- Finds that due to the safety implications, Phase I of this proceeding applies to the POUs.
- Leaves this proceeding open so that Phase II may begin.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Helps to promote safety by reducing physical risks and threats to distribution priority assets.

**ESTIMATED COST:**

- It is expected that there will be changes to rates or charges. The exact extent of the changes to rates or charges will not be known until the IOUs implement the required security programs. Cost recovery will be done via each IOU's general rate case.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257688135>

**Regular Agenda- Energy Orders** (continued)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3429, Item 27 12/13/2018 (Picker)



**Regular Agenda- Energy Orders (continued)**

29

**Refinements to the Resource Adequacy Program**

[17045]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts refinements to the Resource Adequacy program.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=243570563>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Energy Orders (continued)**

30

**Criteria and Methodology for Implementation of Wildfire Cost Recovery Evaluation Pursuant to Public Utilities Code Section 451.2**

[17110]

R\_\_\_\_\_

**PROPOSED OUTCOME:**

- Initiates new Rulemaking to develop criteria and methodology to implement the requirements of Public Utilities Code Section 451.2.

**SAFETY CONSIDERATIONS:**

- Public Utilities Code Section 451.2(b) requires the Commission to "determine the maximum amount [an electrical] corporation can pay without harming ratepayers or materially impacting its ability to provide adequate and safe service."

**ESTIMATED COST:**

- This Order Instituting Rulemaking (OIR) focuses on developing criteria and a methodology for evaluation of future cost recovery applications. No cost recovery determinations will be made in this OIR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=252777509>

**Regular Agenda- Energy Orders (continued)****31 Southern California Edison Company's Interim Grid Safety and Resiliency Program Memorandum Account**

[17117]

A.18-09-002

Application of Southern California Edison Company for Approval of Its Grid Safety and Resiliency Program.

**PROPOSED OUTCOME:**

- Authorizes Southern California Edison Company (SCE) to establish an interim Grid Safety and Resiliency Program Memorandum Account effective September 10, 2018.
- SCE shall serve regular monthly reports containing the amounts expended pursuant to the activities included in the Grid Safety and Resiliency Application, including all expenditures for capital costs as of the date of the monthly report, any other information that Commission Energy Division staff reasonably requires, and any other further information reasonably necessary for a full and complete reporting to the Commission.
- SCE shall serve a notice 30 days in advance of when it projects it will have spent each quarter of its projected 2018 and 2019 forecast costs (combined).

**SAFETY CONSIDERATIONS:**

- This decision does not resolve the underlying application that asserts the proposed actions should increase public safety by reducing the risk of catastrophic wildfires.
- This decision does allow Southern California Edison Company to record costs associated with the Grid Safety and Resiliency Program in a memorandum account subject to later determination as to whether those costs were reasonable.

**ESTIMATED COST:**

- No costs are approved in this decision. The underlying application proposes the Commission authorize up to an additional \$670 million in costs be included in rates.

(Comr Picker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246044208>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda- Orders Extending Statutory Deadline

### 32 Order Extending Statutory Deadline

[17073]

A.17-03-021

Application of Southern California Gas Company (U904G) and San Diego Gas & Electric Company (U902G) for (A) Approval of the Forecasted Revenue Requirement Associated with Certain Pipeline Safety Enhancement Plan Projects and Associated Rate Recovery, and (B) Authority to Modify and Create Certain Balancing Accounts.

#### PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until July 30, 2019.
- This proceeding remains open.

#### SAFETY CONSIDERATIONS:

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=246150779>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

33 **Order Extending Statutory Deadline**

[17089]

A.15-11-005

Application of PacifiCorp (U901E), an Oregon Company, for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until July 31, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248574759>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

## Regular Agenda- Commissioner Reports

34  
[17051]

### Environmental and Social Justice Action Plan

#### PROPOSED OUTCOME:

- Environmental and Social Justice Action Plan for the California Public Utilities Commission.

#### SAFETY CONSIDERATIONS:

- Detailed in the Environmental and Social Justice Action Plan.

#### ESTIMATED COST:

- There are no costs associated with this item.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=251668396>

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Agenda 3429, Item 49 12/13/2018 (Picker)



**Regular Agenda- Management Reports and Resolutions**

35                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[17093]

**Regular Agenda- Management Reports and Resolutions** (continued)

36  
[17094]

**Managment Report on Administrative Activities**

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**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

37                      **Conference with Legal Counsel - Application for Rehearing**  
[17095]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

38                                    **Conference with Legal Counsel - Application for Rehearing**  
[16830]  
C.16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

Disposition of the Application for Rehearing of Decision (D.) 18-01-023, filed by DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess. In D.18-01-023, the Commission denied the Complaint against Pacific Gas and Electric Company (PG&E) to prevent removal of certain almond trees located on Complainants' properties. In denying the Complaint, the Commission determined existing Easements permit PG&E to enter upon and remove almond trees that may interfere with the operation of the transmission lines. The decision further prohibited the Complainants from planting almond trees or any other trees capable of growing into the vegetation clearance zone in place of those removed by PG&E.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3426, Item 62 10/25/2018

Agenda 3427, Item 36 11/8/2018

Agenda 3428, Item 60 11/29/2018

Agenda 3429, Item 53 12/13/2018

**Closed Session - Applications for Rehearing** (continued)

39

**Conference with Legal Counsel - Application for Rehearing**

[17047]

Disposition of Applications for Rehearing of Decision (D.) 18-09-017, filed by Marina Coast Water District (MCWD) and City of Marina (Marina). In D.18-09-017, the Commission approved a modified Monterey Peninsula Water Supply Project (Project), adopted two settlement agreements, issued a certificate of public convenience and necessity (CPCN), and certified the combined Final Environmental Impact Report/Environmental Impact Statement (FEIR) and adopted a Statement of Overriding Consideration.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3429, Item 57 12/13/2018

**Closed Session - Applications for Rehearing** (continued)

40

**Conference with Legal Counsel - Application for Rehearing**

[17109]

I.16-06-010

Disposition of only the request for suspension of Decision (D.) 18-10-020 filed in connection with a related application for rehearing of D.18-10-020 filed by the Bay Area Rapid Transit District (BART). In D.18-10-020, the Commission found that BART violated Commission General Order 172 and several Commission approved BART safety rules in a manner that contributed to and/or resulted in the death of two engineering employees while they were working on BART's main tracks on October 19, 2013. As a result, the Decision imposed a fine of \$1,348,000, with one half stayed on the condition that BART complies with specified conditions of probation for a 3-year period. On November 7, 2018, BART filed a request for suspension of D.18-10-020. On November 16, 2018 BART filed an application for rehearing of D.18-10-020.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Non-Federal**



**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

41 **Conference with Legal Counsel - Initiation of Litigation**

[17102]

FERC Docket No. RP19-404

Mojave Pipeline Company, L.L.C., FERC Docket No. RP19-404, FERC Form No. 501-G

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Initiation of Litigation - Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

42                      **Conference with Legal Counsel – Initiation of Litigation**

[17103]

FERC Docket No. RP19-428

Ruby Pipeline Company, L.L.C., FERC Docket No. RP19-428, FERC Form No. 501-G

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Initiation of Litigation - Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

43                      **Conference with Legal Counsel – Initiation of Litigation**

[17104]

FERC Docket No. RP19-407

Transwestern Pipeline Company, LLC, FERC Docket No. RP19-407, FERC Form No. 501-G

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*