
Public Utilities Commission of the State of California

Public Agenda 3437
Thursday, May 16, 2019 9:30 a.m.
305 W. Third Street
Oxnard, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, May 13, 2019 (Sacramento)	Thursday, May 16, 2019 (Oxnard)
Friday, May 24, 2019 (San Francisco)	Thursday, May 30, 2019 (San Francisco)
Monday, June 10, 2019 (San Francisco)	Thursday, June 13, 2019 (Sacramento)
Monday, June 24, 2019 (San Francisco)	Thursday, June 27, 2019 (San Francisco)
Monday, July 8, 2019 (San Francisco)	Thursday, July 11, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 28

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[17411]
Res ALJ 176-3437

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292027883>

Consent Agenda - Orders and Resolutions (continued)

- 2 **Rescinds Portions of Resolutions T-17506 Brierwood Court, T-17515 Monticelli, Rancho Park, Royal Court, and T-17514 Rolling Hills Apartments Broadband Public Housing Account Infrastructure Projects Rescinding Grant Funds in the Amount of \$163,173**

[17249]
Res T-17639

PROPOSED OUTCOME:

- Rescinds grant funds for five Broadband Public Housing Account infrastructure projects, Brierwood Court, Monticelli, Rancho Park, Royal Court, and Rolling Hills Apartments.

SAFETY CONSIDERATIONS:

- No safety considerations are associated with this resolution.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284823933>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 22 3/28/2019 (Guzman Aceves);

Agenda 3436, Item 7 4/25/2019 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)**3 2018 AB 2868 Energy Storage Investment and Program Plans of San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company**

[17254]

A.18-02-016, A.18-03-001, A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

ESTIMATED COST:

- \$6.4 million for PG&E's approved behind-the-meter thermal storage program.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290323587>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

Agenda 3435, Item 20 3/28/2019 (Staff);

Agenda 3436, Item 9 4/25/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Petition of the Direct Access Customer Coalition**

[17255]

P.18-09-001

Petition to adopt, amend or repeal a regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Approves the settlement agreement filed by Direct Access Customer Coalition, San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company. The settlement agreement resolves all the issues in Petition 18-09-001.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291576414>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 24 3/28/2019 (Picker);

Agenda 3436, Item 10 4/25/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Liberty Utilities (CalPeco Electric) LLC Application to Recover Costs Recorded in the Catastrophic Event Memorandum Account Related to 2017 Winter Storms**

[17278]

A.17-10-018

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Recorded in its Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Approves \$3,598,919.18 in Catastrophic Event Memorandum Account (CEMA)-related costs as a result of 2017 winter storms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of CEMA-incurred costs allows Liberty to provide safe and reliable electric service as required by Pub. Util. Code § 451.

ESTIMATED COST:

- \$3,598,929.18.

(Comr Guzman Aceves - Judge Jungreis - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270491156>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6

**Petition for Modification of Cost Cap for Tehachapi
Renewable Transmission Project**

[17297]

A.07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- Dismisses the Petition for Modification to retroactively increase the previously established cost cap.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- None as a result of this decision.

(Comr Picker - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=289746323>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3436, Item 13 4/25/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Cazadero Water Company's General Rate Increase to Produce Additional Annual Water Revenues for Test Year 2019**

[17344]

Res W-5191, Advice Letter 32-W filed September 20, 2018 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 to Cazadero Water Company (Cazadero) to file a supplement to Advice Letter 32-W to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1A, General Metered Service and Schedule No. 2A, Annual General Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$34,199 or 39.3% for Test Year 2019 to be paid by the ratepayers of Cazadero.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=288422280>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Liberty Utilities (CalPeco Electric) LLC Memorandum Account

[17347]

A.18-12-001

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2019.

PROPOSED OUTCOME:

- Authorizes use of a memorandum account.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- None as a result of this decision.

(Comr Guzman Aceves - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290584001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

**Hillview Water Company Requests Authorization to Borrow
Up to \$3,412,499 from a Lending Institution**

[17350]

Res W-5190, Advice Letter (AL) 119-W filed January 17, 2019 and AL 119-A-W filed January 31, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority to Hillview Water Company (Hillview) to borrow up to \$3,412,499 to pay the tax liability arising from receipt of Prop 50, Prop 84, and Program Drought Emergency grant funds and liquidate outstanding construction costs pending receipt of reimbursement from the State Water Resources Control Board.
- Hillview is authorized to encumber utility assets to secure the loan.
- Hillview is authorized to impose a surcharge on its customers.
- Hillview shall file a Tier 2 Advice Letter to implement a surcharge and service fee at an appropriate time prior to the first loan payment and include in the filing a request to establish two balancing accounts.
- Hillview shall pay \$4,153 as required by Public Utilities Code § 1904(b). Hillview must issue the check payable to the California Public Utilities Commission and remit the payment to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$3,412,499 to be paid by the Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290323491>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Suburban Water Systems General Rate Case

[17360]

A.17-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$11,020,932 or 15.25% in 2018, by \$6,148,017 or 7.38% in 2019, and by \$5,543,562 or 6.20% in 2020.

PROPOSED OUTCOME:

- Increases rates as set forth below under cost estimates.
- Authorizes filing of advice letters for transitional relief.
- Authorizes a memorandum account to record Suburban Water Systems' share of SouthWest Information Technology (IT) Project costs.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Upgrades to IT systems will increase cyber safety for Investor-Owned-Utilities and Suburban's ratepayers.

ESTIMATED COST:

- The decision results in an overall increase of \$4,925,226 or 6.48% for 2018; \$2,199,127 or 2.72%for 2019; \$4,117,079 or 4.95% for 2020.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291666668>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company's Request for Approval of Proposal and Cost Recovery for Click-Through Performance Metrics Pursuant to Resolution E-4868**

[17362]

Res E-4974, Advice Letter (AL) 5190-E filed November 22, 2017 and AL 5190-E-A filed August 6, 2018. - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) proposed scope and definitions for development of a Click-Through Performance Metrics website and its request to spend \$ 430,600 for this purpose.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- \$ 430,600. This cost is part of previously approved budget cap of \$10.39 million in Decision (D.) 16-06-008, as modified by D.17-06-005, to be recovered from all ratepayers of PG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=289385266>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

CereTel Incorporated Application for a Certificate of Public Convenience and Necessity

[17371]

A.16-04-006

Application of CereTel Incorporated for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Denies CereTel Incorporated a Certificate of Public Convenience and Necessity.
- Orders Fine of \$188,000.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this application.

ESTIMATED COST:

- There is no cost associated with this application.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291648963>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Short-Term Borrowing Authority Expansion for San Diego Gas & Electric Company

[17372]

A.19-01-010

In the Matter of the Application of San Diego Gas & Electric Company, for Authority to Expand its Short-Term Borrowing Authorization to an Aggregate Amount not to Exceed \$575,000,000 in Addition to that Amount Otherwise Authorized by Public Utilities Code Section 823(c).

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E) to expand its short-term borrowing authority by an amount not to exceed \$575 million pursuant to Pub. Util. Code 816 and 823 (c).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision equips SDG&E with the financial tools to provide safe and reliable electric and gas service.

ESTIMATED COST:

- Cost of the expanded borrowing authority will not be known until borrowing occurs.

(Comr Picker - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290641672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**15 All-Party Settlement and Petition for Modification to Establish Mitigation Measures for High-Impacted Agricultural Customers**

[17378]

A.16-06-013, A.18-11-013 - Related matters.

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Approves all-party settlement in Application (A.) 18-11-013.
- Approves unopposed petition for modification of Decision 18-08-013.
- Together, the settlement and the petition for modification establish mitigation measures for Pacific Gas and Electric Company's agricultural customers highly impacted by the transition to new time-of-use peak periods.
- This decision closes A.18-11-013 only.
- A.16-06-013 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=281255177>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

16

Los Angeles World Airports Authority to Construct Overhead Grade Separated Structure for Commuter Rail, in Los Angeles County, California

[17401]

A.19-01-004

Application of the Los Angeles World Airports for an Order authorizing Construction of a grade separated structure for commuter rail tracks over the following crossings: Sepulveda Boulevard, Century Boulevard, 98th Street, 96th Street, Airport Boulevard and Aviation Boulevard.

PROPOSED OUTCOME:

- Grants the Los Angeles World Airports authority to construct overhead grade separated structure for commuter rail tracks (Automated People Mover) over the following crossings: Sepulveda Boulevard, Century Boulevard, 98th Street, 96th Street, Airport Boulevard, Metro Crenshaw/LAX, and Aviation Boulevard, in Los Angeles County, California. This authority is granted pursuant to Public Utilities Code §§ 1201-1205, Rule 3.7 of the Commission's Rules of Practice and Procedure, and General Order 26-D.
- This decision closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284026002>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

City of San Luis Obispo Authority to Construct One Grade Separated Pedestrian-Rail Crossing in the City of San Luis Obispo, San Luis Obispo County, California

[17402]

A.19-01-005

Application of the City of San Luis Obispo, herein sometimes referred to as City for an order authorizing the Construction of the Railroad Safety Trail Overpass Grade Separation Project (MP 247.80) over the Union Pacific Railroad (UP) in the City of San Luis Obispo.

PROPOSED OUTCOME:

- Grants the City of San Luis Obispo authority to construct one grade separated pedestrian-rail crossing over the Union Pacific (UP) Railroad track at Phillips Lane, UP Milepost 247.80, in the City of San Luis Obispo, San Luis Obispo County, California. This authority is granted pursuant to Public Utilities Code §§ 1201-1205, Rule 3.7 of the Commission's Rules of Practice and Procedure, and General Order 26-D.
- This decision closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290017119>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Hearsay Social, Inc. Application for a Certificate of Public Convenience and Necessity

[17404]

A.18-09-005

Application of Hearsay Social, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283006558>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Southwest Gas Corporation to Issue New Debt

[17421]

A.19-01-012

In the Matter of the Application of Southwest Gas Corporation for authority to: (1) issue one or more types of debt securities in the principal amount of up to \$500,000,000; (2) refinance previously issued short-term debt securities; (3) refinance previously authorized securities under the Evergreening Authority Guidelines; and (4) enter into one or more interest rate risk management contracts.

PROPOSED OUTCOME:

- Approves Southwest Gas Corporation (SGC) to issue new debt to refinance old debt and enter into risk management agreements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs to SGC's ratepayers are unknown at this time and will depend upon the debt issued.

(Comr Picker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=281800107>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

20

Intervenor Compensation to Sierra Club for Contribution to Decision 18-06-028

[17367]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Awards Sierra Club \$215,430.50 for substantial contribution to Decision (D.) 18-06-028. D.18-06-028 denies San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company's (SoCalGas) proposed Certificate of Public Convenience and Necessity for the proposed Gas Pipeline 3602, Reclassification of Gas Pipeline 1600 from Transmission to Distribution Service, and redefinition of the existing California Public Utilities Commission Reliability Criterion. Sierra Club originally requested \$215,424.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$215,430.50 plus interest paid by SDG&E's ratepayers and SoCalGas' ratepayers.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=280097174>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

21 **Intervenor Compensation to The Utility Reform Network**

[17403]

R.16-12-001

Order Instituting Rulemaking to Consider Specified Amendments to Rule 18 of General Order 95.

PROPOSED OUTCOME:

- Awards \$79,455.78 to The Utility Reform Network (TURN) for substantial contribution to Decision (D.) 18-05-042. D.18-05-042 approves a contested Settlement Agreement that amends Rule 18 of General Order 95. TURN originally requested \$76,515.77.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$79,455.78 plus interest paid by the California Public Utilities Commission, Intervenor Compensation Fund.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283439444>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****22 Central Coast Alliance United for a Sustainable Economy's Claim for Intervenor Compensation**

[17170]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate substantial contribution, an intervenor compensation award to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution to the dismissal of Court of Appeal case No. A150192. The California Court of Appeal granted review of Decision 16-05-050, and granted voluntary dismissal. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287363442>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3433, Item 26 2/21/2019 (Guzman Aceves);

Agenda 3434, Item 25 3/14/2019 (Staff);

Agenda 3435, Item 35 3/28/2019 (Pub. Util. Code §311(e));

Agenda 3436, Item 48 4/25/2019 (Randolph)

Regular Agenda- Energy Orders (continued)

22A

COMMISSIONER GUZMAN ACEVES' ALTERNATE TO ITEM 17170

[17322]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Grants an intervenor compensation award of \$25,684.25 to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution for judicial review of D.16-05-050. The California Court of Appeal granted review of Decision 16-05-050 and granted voluntary dismissal after all parties reached a settlement that incorporated environmental justice standards for procurement plans. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety consideration implicated with this decision.

ESTIMATED COST:

- \$25,684.25 to be paid by ratepayers of Southern California Edison Company.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287417126>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3435, Item 35A 3/28/2019 (Pub. Util. Code §311(e));

Agenda 3436, Item 48A 4/25/2019 (Randolph)

Regular Agenda- Energy Orders (continued)

23

Biomethane Tasks in Senate Bill 840

[17175]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas & Electric Company and Southern California Gas Company shall reduce the minimum heating value to 970 British Thermal Units/standard cubic feet (BTU/scf) while maintaining current minimum Wobbe Number requirements and all other requirements. We may consider applying this standard to Pacific Gas & Electric Company and Southwest Gas Corporation in the future.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement Section 3.3 of this Decision.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement the procedures for reduced siloxane testing requirements.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value is unlikely to create safety risks for end-user utility customers or compromise the gas pipeline system.
- Safety risks from reduce siloxane testing are mitigated by this Decision's certification requirements.

ESTIMATED COST:

- Unknown.

(Comr Rechtschaffen - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287032443>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3433, Item 35 2/21/2019 (Picker);

Agenda 3434, Item 29 3/14/2019 (Staff);

Agenda 3435, Item 39 3/28/2019 (Shiroma);

Agenda 3436, Item 49 4/25/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

23A

PRESIDENT PICKER'S ALTERNATE TO ITEM 17175

[17373]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas and Electric Company and Southern California Gas Company may reduce the minimum heating value to 970 BTU/scf while maintaining current minimum Wobbe Number requirements and all other requirements provided that it does not create safety risks for end-user utility customers or compromise the gas pipeline system.
- Maintains California's maximum siloxane concentration standard.
- Declines to adopt a reduced siloxane verification regime because: (1) siloxanes have been found in gas streams from sources that are assumed not to have siloxanes; and (2) siloxanes can adversely damage the operation of utility natural gas pipeline equipment.
- Declines to adopt a heating value exemption process because: (1) such an exemption can cause 'slugs' of out-of-specification gas to arrive at end-user customers; (2) blending will not guarantee the safe transit of gas through the utility system; (3) passive mixing of heating values may significantly restrict gas flow from the biomethane producer during times when there is insufficient customer demand to allow for adequate mixing; and (4) passive mixing of heating values is not reliable due to transient or discontinuous injection.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value can only be adopted if the utility determines it will not create safety risks for end-user utility customers or compromise the gas pipeline system.

ESTIMATED COST:

- Unknown.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290367840>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

Agenda 3436, Item 49A 4/25/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)**24 Distributed Energy Resources Cost-Effectiveness Framework Policies**

[17323]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Adopts three policies for Distributed Energy Resources Cost-Effectiveness Analysis Framework including:
- Total Resource Cost (TRC) test is the primary test for determining the cost-effectiveness of distributed energy resources;
- TRC, Program Administrator Cost and Ratepayer Impact Measure tests are modified by replacing the Interim greenhouse gas adder values adopted in Decision (D.) 17-08-022 with the greenhouse gas adder values adopted in D.18-02-018 and replace the current version of the tests; and
- Societal Cost Test and its three elements are adopted for testing for planning purposes, through December 31, 2020, in the Integrated Resource Planning proceeding. The three elements are a societal discount rate, an avoided social cost of carbon, and an air quality adder value.
- Reaffirms that only minor changes can be made to the Avoided Cost Calculator through the resolution process but refines the definition of minor changes and adopts a biennial formal process for making major changes to the calculator.

SAFETY CONSIDERATIONS:

- No safety considerations are involved in the cost-effectiveness track of this proceeding.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285066451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3436, Item 52 4/25/2019 (Guzman Aceves)

Regular Agenda- Energy Orders (continued)

25

Southern California Edison Company General Rate Case

[17375]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Authorizes a 2018 Test Year General Rate Case revenue requirement of \$5,117 million for Southern California Edison Company.
- Adopts a post-test year ratemaking mechanism for 2019 and 2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopts significant funding increases for several safety and reliability related programs and investments.

ESTIMATED COST:

- Overall, decreases base revenue requirement for 2018 by 7.53%, with increases in 2019 and 2020 of 6.6% and 7.5% respectively.

(Comr Picker - Judge Roscow - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291678149>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

27 **Order Extending Statutory Deadline**

[17408]

A.17-11-014

Application of Liberty Utilities (CalPeco Electric) LLC for Approval to Construct a Battery Energy Storage System in Alpine County, California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 23, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284823837>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

28 **Order Extending Statutory Deadline**

[17420]

I.17-09-021

Order Instituting Investigation on the Commission's Own Motion into the Long Term Debt Financing practices of Lake Alpine Water Company; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for Violations of Public Utilities Code Sections 818, 823(b) and 823(d).

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 1, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge DeAngelis - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284823043>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

29 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17412]

Regular Agenda- Management Reports and Resolutions (continued)

30
[17413]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

- 31 **Report by the Internal Auditor and Discussion on Internal Control
Audit of Inventory**
- [17422]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32 **Conference with Legal Counsel - Application for Rehearing**
[17414]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33 **Conference with Legal Counsel - Application for Rehearing**
[17377]
C.08-08-006

Disposition of Application for Rehearing of Decision (D.) 16-02-020, filed by Qwest Communications Company, LLC. (Qwest). In D.16-02-020, the Commission denied the relief requested in Qwest's First Amended Complaint, and dismissed the complaint with prejudice.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

34 **Conference with Legal Counsel - Initiation of Litigation**

[17419]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal (continued)

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

35 Conference with Legal Counsel - Initiation of Litigation

[17363]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3436, Item 69 4/25/2019

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

36 **Conference with Legal Counsel - Existing Litigation**

[17415]

Case No. 19-30088, 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

37 **Conference with Legal Counsel - Existing Litigation**

[17425]

U.S. Sup. Ct. No. 18-1368

San Diego Gas & Electric Company v. Public Utilities Commission of the State of California, No. 18-1368 (U.S. Sup. Ct. docketed May 1, 2019)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session