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## Public Utilities Commission of the State of California

**Public Agenda 3440**  
**Thursday, June 27, 2019 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, June 24, 2019 (San Francisco)	Thursday, June 27, 2019 (San Francisco)
Monday, July 8, 2019 (San Francisco)	Thursday, July 11, 2019 (San Francisco)
Monday, July 29, 2019 (San Francisco)	Thursday, August 1, 2019 (San Francisco)
Monday, August 12, 2019 (San Francisco)	Thursday, August 15, 2019 (San Francisco)
Monday, September 9, 2019 (San Francisco)	Thursday, September 12, 2019 (Los Angeles )

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
- 11, 20, 21, 23

### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[17510]  
Res ALJ 176-3440

### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### **ESTIMATED COST:**

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306509529>

**Consent Agenda - Orders and Resolutions (continued)****2 Guidance to Investor-Owned Utilities for California Alternate Rates for Energy and Energy Savings Assistance Program Applications Post 2020 and Resolution of the Public Advocates' Petition for Modification**

[17410]

A.14-11-007, A.14-11-009, A.14-11-010, and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

- Issues guidance to Investor-Owned Utilities Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company for California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Program Applications Post 2020.
- Adopts a funding level, should funding be required, to bridge the period between authorized funding for the current 2017-2020 CARE and ESA program and authorization of post-2020 CARE and ESA Programs.
- Denies the Petition for Modification filed by the Public Advocates Office.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety issues associated with this decision.

**ESTIMATED COST:**

- No costs authorized above existing 2017-2020 CARE and ESA funding.

(Comr Rechtschaffen - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=302277577>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3438, Item 21 5/30/2019 (Staff);

Agenda 3439, Item 5 6/13/2019 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 3                                   **Approves a Categorical Exemption Prepared in Compliance with the California Environmental Quality Act for the Beasore/Central Camp Unserved and Underserved Broadband Project**

[17429]  
Res T-17653

**PROPOSED OUTCOME:**

- Authorizes the release of California Advanced Services Fund (CASF) grant funding to the Ponderosa Telephone Company to construct the Beasore/Central Camp Project.

**SAFETY CONSIDERATIONS:**

- The Beasore/Central Camp Project will extend high-speed internet service to 3.49 square miles covering the Beasore and Central Camp communities of unincorporated Madera County and provide safety-enhancing landline telephone service in an area where there currently is none.

**ESTIMATED COST:**

- The Commission adopted Resolution T-17424 on December 19, 2013, conditionally authorizing a CASF grant of \$1,755,042 to Ponderosa Telephone Company to construct the Beasore/Central Camp Project.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306045790>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3439, Item 8 6/13/2019 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Renewables Portfolio Standard Procurement Quantity Requirements for Compliance Periods Beginning in 2021**

[17451]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Implements the procurement quantity requirements for the California renewables portfolio standard (RPS) program for years beginning in 2021 that are revised by Senate Bill (SB) 100 (De León), Stats. 2018, ch. 312.
- Requires each retail seller to procure from RPS-eligible resources: In the 2021-2024 compliance period, no less than 44% of its retail sales; in the 2025-2027 compliance period, no less than 52% of its retail sales; in the 2028-2030 compliance period, no less than 60% of its retail sales; in each three-year compliance period, beginning with 2031-2033, not less than 60% of its retail sales.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with setting procurement quantity requirements.

**ESTIMATED COST:**

- Cost cannot be estimated at this time.

(Comr Rechtschaffen - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=304199111>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

5

**Disclosure of Records Concerning a Gas Incident**

[17452]

Res L-581

**PROPOSED OUTCOMES:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred near the Green River Road, Corona, California, on July 14, 2015.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=304890951>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

7 **Ducor Telephone Company's Intrastate Rates and Revenue Requirements**

[17463]

A.17-10-003

In the Matter of Application of Ducor Telephone Company to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

**PROPOSED OUTCOME:**

- Adopts Intrastate Rates, Revenue Requirements for Ducor Telephone Company.
- Establishes level of revenue requirement necessary to provide Ducor with revenues and earnings sufficient to enable safe, reliable service per Public Utilities Code Section 275.6.
- This proceeding is closed.

**SAFETY CONSIDERATIONS:**

- Safety considerations are discussed in Section 6 of this decision.

**ESTIMATED COST:**

- Adopts an overall intrastate revenue requirement of \$2,394,658 with a California High Cost Fund-A draw of \$1,536,526 for Test Year 2019.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306513086>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **Local Capacity Obligations for 2020-2022, Flexible Capacity Obligations for 2020, and Resource Adequacy Program**

[17465]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts Local Capacity Obligations for 2020-2022, Adopts Flexible Capacity Obligations for 2020, and Refines the Resource Adequacy Program.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306225781>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****9 Criteria and Methodology for Wildfire Cost Recovery Pursuant to Public Utilities Code Section 451.2**

[17470]

R.19-01-006

**PROPOSED OUTCOME:**

- Adopts a framework for conducting a financial "Stress Test" to consider an electrical corporation's financial status and determine the maximum amount the corporation can pay for certain catastrophic wildfire costs, as required by Public Utilities Code Section 451.2(b).
- Adopts a Stress Test Methodology in accordance with the statutory directive given to the Commission.
- Applications by electrical corporations that request recovery of costs and expenses from wildfires in 2017 should follow the Stress Test Methodology adopted in this Decision.
- This proceeding is closed.

**SAFETY CONSIDERATIONS:**

- Public Utilities Code Section 451.2(b) requires the Commission to "determine the maximum amount [an electrical] corporation can pay without harming ratepayers or materially impacting its ability to provide adequate and safe service."
- The Stress Test methodology includes factors and financial metrics the Commission will consider when examining an electrical corporations financial stats and is intended to provide predictable and clear financial outputs, minimize negative ratepayer impacts, and incentivize utilities to carefully manage their risks to achieve the level of care, competence, and safety expected from utilities that operate inherently hazardous facilities.

**ESTIMATED COST:**

- This Decision focuses on developing the criteria and a methodology for evaluation of future cost recovery applications. No cost recovery determinations are made in this Decision.

(Comr Picker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306502190>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

11

**Decision on Appeal of Presiding Officer's Decision  
Determining Pole Attachment Fee**

[17505]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Yacknin)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**LIT San Leandro's LLC, Application for a Certificate of Public Convenience and Necessity.**

[17507]

A.18-01-019

Application of LIT San Leandro, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Facilities-Based and Resold Competitive Local Exchange Service.

**PROPOSED OUTCOME:**

- Grants the Applicant's request for a full facilities-based Certificate of Public Convenience and Necessity.
- This proceeding is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no ratepayer costs associated with this decision.

(Comr Randolph - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=299290781>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Order Instituting Investigation Establishing the California Grade Separation Fund Priority List for the Fiscal Years 2020-2021 and 2021-2022**

[17509]

I. \_\_\_\_\_

Order Instituting Investigation for the Purpose of Establishing a list for the Fiscal Years 2020-2021 and 2021-2022 of Existing Crossing at Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separation in Need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Launches the next solicitation of grade separation projects for 2020-2021 through 2021-2022.

**SAFETY CONSIDERATIONS:**

- Safety will be addressed as part of the Investigation.

**ESTIMATED COST:**

- \$15 million will be disbursed by the California Department of Transportation over the 2020-2021 and 2021-2022 period.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294188160>

**Consent Agenda - Orders and Resolutions (continued)****14 California Grade Separation Fund Priority List for Fiscal Year 2019-2020**

[17519]

I.17-06-025

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2018-2019 and 2019-2020 of Existing Crossings at Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Adopts a revised priority grade separation list for statewide projects during Fiscal Year 2019-2020.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Safety concerns are addressed in the decision.

**ESTIMATED COST:**

- A \$15 million budget is allocated for this recurring proceeding and is administered by the California Department of Transportation.

(Comr Guzman Aceves - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294109308>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

## Consent Agenda - Intervenor Compensation Orders

15

### Intervenor Compensation for Public Trust Alliance

[17435]

A.15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

#### PROPOSED OUTCOME:

- Denies Intervenor Compensation Award to Public Trust Alliance due to failure to demonstrate customer status and significant financial hardship. Public Trust Alliance originally requested \$118,199.42.
- This proceeding is closed.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

#### ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306494977>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

16

**Application of Clean Coalition for Award of Intervenor  
Compensation for Substantial Contributions to Resolution  
ALJ 347**

[17457]

A.17-12-022

Application of Clean Coalition for Award of Intervenor Compensation for Substantial  
Contributions to Resolution ALJ-347

**PROPOSED OUTCOME:**

- Denies intervenor compensation claim of Clean Coalition.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Picker - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292932763>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda- Energy Orders

17                                    **2018 AB 2868 Energy Storage Investment and Program Plans of San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company**

[17254]

A.18-02-016, A.18-03-001, A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

#### **PROPOSED OUTCOME:**

- Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

#### **ESTIMATED COST:**

- \$6.4 million for PG&E's approved behind-the-meter thermal storage program.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=296867649>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3435, Item 20 3/28/2019 (Staff);

Agenda 3436, Item 9 4/25/2019 (Staff);

Agenda 3437, Item 3 5/16/2019 (Staff);

Agenda 3438, Item 3 5/30/2019 (Pub. Util. Code §311(e))

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**Regular Agenda- Energy Orders (continued)****17A COMMISSIONER GUZMAN ACEVES' ALTERNATE TO ITEM 17254**

[17466]

A.18-02-016, A18-03-001, A18-03-002 - Related matters.

Application of San Diego Gas &amp; Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan.

**PROPOSED OUTCOME:**

- Approves 2018 Assembly Bills 2868 Investment and Program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E and SCE to implement, with cost recovery, behind-the-meter energy storage programs.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- SCE, PG&E, and SDG&E included safety considerations in the solicitations and resulting contracts.

**ESTIMATED COST:**

- \$6.7 million dollars for PG&E's approved behind-the-meter thermal storage program.
- \$10.1 million dollars for SCE's approved behind-the-meter energy storage program.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=296848817>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3438, Item 3A 5/30/2019 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)****18 Southern California Gas Company Safety Culture Order Instituting Investigation**

[17525]

I. \_\_\_\_\_  
Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and its Parent Company, Sempra's, Organizational Culture and Governance Prioritize Safety

**PROPOSED OUTCOME:**

- Commencement of an investigation into whether Southern California Gas Company's (SoCalGas) and its parent company Sempra's organization culture and governance prioritize safety.
- In the initial phase of this proceeding, the Safety and Enforcement Division (SED), will be serving as the primary advisory staff and will investigate whether SoCalGas and its parent company's organizational culture and governance prioritize safety in conjunction with a consultant who will prepare a report on this topic.
- Proceeding is preliminarily categorized as quasi-legislative.

**SAFETY CONSIDERATIONS:**

- The purpose of this investigation is to investigate whether SoCalGas and its parent company's organizational culture and governance prioritize safety. SED is directed to investigate and produce a consultant's report. In later phases of this proceeding, the Commission may consider taking action to promote or compel a high-functioning safety culture at SoCalGas and its parent company, Sempra.

**ESTIMATED COST:**

- SoCalGas and its parent company, Sempra shall reimburse the Commission for a consultant contracted by SED in an amount not to exceed \$2 million, unless otherwise ordered by the assigned Commissioner.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306852935>

**Regular Agenda- Transportation/Rail Safety Orders**

19 **Track 1 of Senate Bill 1376 Implementation**

[17464]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

**PROPOSED OUTCOME:**

- Adopts Track 1 Issues: Transportation Network Company Trip Fee and Geographic Areas.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order.

**ESTIMATED COST:**

- There are no costs associated with this order.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306045789>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Regular Agenda- Orders Extending Statutory Deadline (continued)**

21 **Order Extending Statutory Deadline**

[17458]

C.16-06-011

Otay Landfill Gas, LLC vs. San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until December 31, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294108279>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

22 **Order Extending Statutory Deadline**

[17496]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until March 30, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Fogel - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298840908>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Regular Agenda- Orders Extending Statutory Deadline** (continued)23 **Order Extending Statutory Deadline**

[17499]

I.18-07-009

Order Instituting Investigation on the Commission's Own Motion into the California's One Million New Internet Users Coalition's Misuse of California Advanced Services Fund Grant Funds; and Order to Show Cause Why the Commission Should Not Impose Penalties and/or Other Remedies for Violating Terms of Their Grant and for Refusing to Return Funds Previously Demanded by the Commission's Division.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 12, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298537874>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

24 **Order Extending Statutory Deadline**

[17508]

A.18-01-006

In the Matter of the Application of Vero Fiber Networks, LLC For a Certificate of Public Convenience and Necessity to Provide Local Exchange and Interexchange Service on a Full Facilities and Resold-Basis in the State of California.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until January 4, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=299680969>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

25 **Order Extending Statutory Deadline**

[17520]

I.17-06-025

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2018-2019 and 2019-2020 of Existing Crossings at Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 30, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=301204242>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)26 **Order Extending Statutory Deadline**

[17522]

A.17-05-004

In the Matter of the Application of Golden State Water Company, on Behalf of its Bear Valley Electric Service Division, for Approval and Recovery of Costs, and Authority to Increase Rates and Other Charges, (Including a Requested Total Operating Revenue Requirement of \$37,240,204 (decrease of 4.4%) for TY2018 and \$38,969,869, \$41,309,234, and \$43,593,202 (Increases of 4.6%, 6.0% and 5.5%) for TY 2019, 2020 and 2021, Respectively) Related to Electric Service by Its Bear Valley Electric Service Division.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until January 1, 2020.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=301140327>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

27

**Assembly Bills**

[17438]

- a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
- b. AB 157 (Voepel) – Electricity: rates
- c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
- d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
- e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
- f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
- g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
- h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
- i. AB 291 (Chu) – Emergency preparedness
- j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
- k. AB 488 (Aguiar-Curry) – California Broadband Council
- l. AB 491 (Rubio) – Energy: hydrogen
- m. AB 497 (Santiago) – Deaf and Disables Telecommunications Program
- n. AB 560 (Santiago) – Public utilities: unionization
- o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
- p. AB 801 (Levine) – Solar energy systems
- q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
- r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
- s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
- t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
- u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
- v. AB 983 (Boerner Horvath) – Transportation electrification
- w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
- x. AB 1026 (Wood) – Electricity: interconnection rules
- y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
- z. AB 1072 (Patterson) – Public Utilities Commission: participation

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Agenda 3438, Item 39 5/30/2019 (Staff);  
Agenda 3439, Item 22 6/13/2019 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

28

**Assembly Bills (continued)**

[17439]

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) - Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program

**Regular Agenda- Legislative and Other Matters** (continued)

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Agenda 3438, Item 40 5/30/2019 (Staff);  
Agenda 3439, Item 23 6/13/2019 (Staff)



**Regular Agenda- Legislative and Other Matters** (continued)

29

**Assembly Bills (continued)**

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy
- aaf. AB 1366 (Gonzalez) - Voice over Internet Protocol and Internet Protocol enabled communications services

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306553345>

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Agenda 3438, Item 41 5/30/2019 (Staff);

Agenda 3439, Item 24 6/13/2019 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

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**Senate Bills**

[17441]

- a. SB 46 (Jackson) – Emergency services: telecommunications
- b. SB 130 (Galgiani) – Wildfires: siren warning system
- c. SB 133 (Galgiani) – Wildfires: detection
- d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
- e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
- f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
- g. SB 208 (Hueso) – Consumer Call Protection Act of 2019
- h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
- i. SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
- j. SB 261 (Wilk) – Office of Emergency Services
- k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
- l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
- m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
- n. SB 457 (Hueso) – Biomethane: gas corporations
- o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
- p. SB 520 (Hertzberg) – Electrical service: provider of last resort
- q. SB 524 (Stern) – Energy efficiency: workforce requirements
- r. SB 548 (Hill) – Electricity transmission facilities: inspection
- s. SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes
- t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
- u. SB 584 (Moorlach) – Electricity: undergrounding of electrical wires
- v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
- w. SB 603 (Borgeas) – California High-Cost Fund-A program
- x. SB 605 (Hueso) – Public Utilities
- y. SB 625 (Hill) – Party buses: cannabis
- z. SB 662 (Archuleta) – Green electrolytic hydrogen

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Agenda 3438, Item 42 5/30/2019 (Staff);  
Agenda 3439, Item 25 6/13/2019 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

31

**Senate Bills (continued)**

[17442]

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

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Agenda 3438, Item 43 5/30/2019 (Staff);

Agenda 3439, Item 26 6/13/2019 (Staff)

**Regular Agenda- Commissioner Reports**

**Regular Agenda- Management Reports and Resolutions**

32                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[17511]

**Regular Agenda- Management Reports and Resolutions** (continued)

33

**Management Report on Administrative Activities**

[17512]

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

34                      **Conference with Legal Counsel - Application for Rehearing**  
[17513]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

35                            **Conference with Legal Counsel - Application for Rehearing**  
[17399]  
C.08-08-006

Disposition of Application for Rehearing of Decision (D.) 18-06-036, filed by Velocity Communications, Inc. (Velocity). In D.18-06-036, the Commission modified Resolution T-17548, and denied Velocity's rehearing application of Resolution T-17548, as modified.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3438, Item 47 5/30/2019



**Closed Session - Applications for Rehearing (continued)**

36                               **Conference with Legal Counsel - Application for Rehearing**  
[17504]  
A.18-10-004

Disposition of Application for Rehearing of Decision (D.) 19-03-004, filed by Pacific Gas & Electric Company (PG&E). In D.19-03-004, the Commission affirmed the final arbitrator's report in a utility pole access dispute between PG&E and Crown Castle NG West LLC (Crown Castle), and dopted the revised License Agreement proposed by Crown Castle.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

37                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[17506]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

38                            **Conference with Legal Counsel - Existing Litigation**

[17516]

Case No. 19-30088, No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

39 **Conference with Legal Counsel - Initiation of Litigation**

[17514]

I. \_\_\_\_\_

I. \_\_\_\_\_ - Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal (continued)**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

40

**Conference with Legal Counsel - Initiation of Litigation**

[17515]

I. \_\_\_\_\_

I. \_\_\_\_\_ - Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*



**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*