
Public Utilities Commission of the State of California

Public Agenda 3445
Thursday, September 12, 2019 10:00 a.m.
5151 State University Drive
Los Angeles, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, September 9, 2019 (San Francisco)	Thursday, September 12, 2019 (Los Angeles)
Monday, September 23, 2019 (San Francisco)	Thursday, September 26, 2019 (San Francisco)
Monday, October 7, 2019 (San Francisco)	Thursday, October 10, 2019 (San Francisco)
Monday, October 21, 2019 (San Francisco)	Thursday, October 24, 2019 (Redding)
Monday, November 4, 2019 (San Francisco)	Thursday, November 7, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 28, 52, 53, 54, 55

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17656]
Res ALJ 176-3445

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 Energy Efficiency Savings and Performance Incentive Awards
for the Four Major California Investor-Owned Utilities for
Program Years 2016 and 2017**

[17487]

Res E-5007, PG&E's Advice Letter (AL) 4044-G; SCE's ALs 5430-E, 3901-E, 3307-E; SDG&E's AL 3307-E; and SoCalGas' AL 5386 filed November 20, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves \$25,919,020 in total shareholder incentives
- Approves \$12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
- Approves \$10,574,269 in incentives for Southern California Edison Company (SCE)
- Approves \$2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
- Approves \$617,517 in incentives for Southern California Gas Company (SoCalGas), PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves \$25,919,020 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311224524>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3441, Item 4 7/11/2019 (Guzman Aceves);

Agenda 3443, Item 3 8/1/2019 (Guzman Aceves);

Agenda 3444, Item 2 8/15/2019 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

2A

ALTERNATE TO AGENDA ID 17487

[17711]

PROPOSED OUTCOME:

- Approves \$25,828,756 in total shareholder incentives
- Approves \$12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
- Approves \$10,574,269 in incentives for Southern California Edison Company (SCE)
- Approves \$2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
- Approves \$527,252 in incentives for Southern California Gas Company (SoCalGas)
- PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements.

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves \$25,828,756 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312340334>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 **Database for Energy-Efficiency Resources Updates for
Program Year 2021 and Revised Version for Program Year
2020**

[17567]
Res E-5009

PROPOSED OUTCOME:

- Revises the Database for Energy-Efficiency Resources (DEER) 2019 Update (effective 01/01/2019).
- Revises DEER2020 Update (effective 01/01/2020).
- DEER2021 Update (effective 1/1/2021).

SAFETY CONSIDERATIONS:

- This Resolution has no impact on safety.

ESTIMATED COST:

- This Resolution is not expected to immediately result in additional cost, however, some of the changes may have cost implications that cannot be known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311225367>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3444, Item 8 8/15/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **California-American Water Company, Order Modifying the Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%**

[17573]

Res W-5200, Advice Letter (AL) 1238-W filed April 3, 2019 and AL 1238-W-A filed May 3, 2019
- Related matters.

PROPOSED OUTCOME:

- California-American Water Company (Cal-Am), order modifying the Water Division's approval of Cal-Am's request to collect in rates annually from \$7,508,800, or 12.3% of authorized revenues, for Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$5,256,160 or 8.6% to be paid by Cal-Am's Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311274166>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3444, Item 13 8/15/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Disclosure of Records Concerning a Electrical Incident

[17588]

Res L-586

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of an electrical incident that occurred near Oak Ave. and 3rd Street, Duarte, California on February 22, 2017.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309846530>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Disclosure of Records Concerning a Electrical Incident**

[17600]

Res L-587

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of an electrical incident that occurred at 8073 Dinsdale St., Downey, California, on July 20, 2015.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309854730>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Southern California Edison Company and San Diego Gas & Electric Company's 2018 Nuclear Decommissioning Cost Triennial Proceeding**

[17601]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Finds \$55.2 million in nuclear fuel contract cancellation costs incurred by Utilities reasonable.
- Allows for Southern California Edison Company to submit revisions to Palo Verde Nuclear Generating Station Decommissioning Cost Estimate via Advice Letter and requires a corrected Advice Letter to be submitted.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- No additional cost to ratepayers as a result of this decision. The nuclear decommissioning funds are fully funded. The funds for these costs have already been withdrawn.

(Comr Batjer - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310111982>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8

Disclosure of Records Concerning a Gas Incident

[17605]

Res L-588

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of the incident that occurred at 7241 Garden Grove Blvd., Ste. A, Garden Grove, California, on January 14, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310286490>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Decision Addressing Phase 4 Issues

[17617]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Resolves the following issues scoped into Phase 4 of this proceeding:
- Pacific Gas and Electric Company's (PG&E) request to recover 2015-2016 costs recorded in the Residential Rate Reform Memorandum Account;
- Proposals for restructuring the California Alternate Rates for Energy program; and
- Issues related to the Working Groups established pursuant to Decision 15-07-001 and reporting requirements for residential rate reform.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes PG&E to recover \$16.2 million in 2015-2016 costs recorded in the Residential Rate Reform Memorandum Account.

(Comr Batjer - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312390306>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

California- American Water Company's Purchase of Hillview Water Company

[17628]

A.18-04-025

Application of California-American Water Company, Hillview Water Company, Inc., Roger Forrester, and Jerry L. Moore and Diane F Moore, as trustees of the Jerry Moore and Diane Moore Family Trust, for an Order Authorizing the Sale of all Shares of Hillview Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Authorizes the purchase of Hillview Water Company by California-American Water Company.
- Fixes addition to ratebase that resolves minor issues.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the sale.

ESTIMATED COST:

- Purchase price is \$7.5 million.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310065499>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**11 Settlement Agreement to Recover \$1,918,033**

[17632]

A.13-05-017

In the Matter of the Application of California- American Water Company for an Order (1) Approving a Settlement Agreement with the County of Monterey and the Monterey County Water Resources Agency to Settle and Resolve Claims and Issues Between the Parties and to Promote the Development, Construction and Operation of a Water Supply Project for Monterey County on an Expedited Basis, and (2) Authorizing the Transfer of Authorized Costs Related to the Settlement Agreement to Its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- Affirms Decision (D.) 15-03-002 and D.15-010-052 following remand order from California Supreme Court.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- As this decision affirms the prior decisions, prior safety determinations remain unchanged.

ESTIMATED COST:

- \$1,918,033 applied to ratebase.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310066129>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Pacific Gas and Electric Company's Request for Deviation
from Electric Rule 20A in Accordance with General Order 96-
B, Section 9.2.3**

[17633]

Res E-4993, Advice Letter (AL) 5464-E filed January 4, 2019 and AL 5464-E-A filed March 21, 2019. - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from Electric Rule 20A on the behalf of the City of Oakland to accommodate its proposed Rule 20A project referred to as Piedmont Pines Phase II.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The current cost estimate of the proposed Piedmont Pines Phase II Rule 20A undergrounding project is \$16,495,000 (if allowed).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310206797>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Determination of Compliance with Decision 16-12-066
Regarding Rural Call Completion Issues**

[17635]

I.14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

- Determines that Ordering Paragraphs in Decision 16-12-066 have been complied with regarding rural call completion issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Commission staff will continue to monitor and investigate telecommunications service providers to ensure service quality during disasters and power outages.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310224673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

**Addressing GRID Alternatives Advice Letter 13-E/E-A,
Proposed Disadvantaged Communities – Single-Family Solar
Homes Program Handbook and Program Implementation Plan**

[17636]

Res E-5020, Advice Letter (AL) 13-E filed May 10, 2019 and AL 13-E-A filed June 18, 2019. -
Related matters.

PROPOSED OUTCOME:

- Approves GRID Alternatives Advice Letter (AL) 13-E/E-A, Proposed Disadvantaged Communities – Single-family Solar Homes (DAC-SASH) Program Handbook and Program Implementation Plan, filed pursuant to Decision 18-06-027.

SAFETY CONSIDERATIONS:

- The DAC-SASH program is authorized and operated under Commission policy to ensure the health, safety, and comfort of low-income customers living in Investor Owned Utility service areas. As a result, there are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- The DAC-SASH program has an authorized budget of \$10 million per year for 2019 through 2030, for a total program budget of \$120 million. The impact on rates is unknown at this time because this program is funded by the Investor Owned Utilities' greenhouse gas allowance proceeds and only if insufficient revenue is available, then through public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312211580>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Approves Extension of, and Modifications to, the Utilities' Green Tariff Shared Renewables Program

[17637]

Res E-4940, Pacific Gas and Electric Company's Advice Letter (AL) 3920-G/5206-E filed December 22, 2017, Southern California Electric Company's AL 3722-E filed December 22, 2017, and San Diego Gas & Electric Company's AL 3168-E filed December 26, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves the proposals of Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E) to extend the Green Tariff Shared Renewables Program (GTSR) beyond January 1, 2019.
- Approves some proposals by PG&E, SDG&E and other parties to modify the GTSR program across all three utilities.
- Denies Southern California Edison Company's proposal to terminate its GTSR program.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact: by statute, the GTSR program must maintain ratepayer indifference, meaning that program costs must be borne by GTSR participants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310251678>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

California Advanced Services Fund Funding of up to \$9,061,201 to Race Communications to Complete the Gigafy Phelan Project

[17638]

Res T-17658

PROPOSED OUTCOME:

- Approves additional California Advanced Services Fund (CASF) funding of up to \$9,061,021 to complete the Gigafy Phelan Project.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The anticipated cost is \$9,061,201 to the CASF.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310251716>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Recovery of Revenue Shortfall through the California High Cost Fund – A for Kerman Telephone Company, January 1 through July 31, 2016**

[17639]

Res T-17657, Advice Letter 407A filed May 28, 2019. - Related matters.

PROPOSED OUTCOME:

- Authorizes recovery of \$489,486.30 in revenue shortfall through the California High Cost Fund-A (CHCF-A) pursuant to Ordering Paragraph (O.P.) 2 of Decision (D.) 16-02-022 and O.P. 4 of D.16-06-053 in General Rate Case Application 11-12-011 of Kerman Telephone Company.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this Resolution.

ESTIMATED COST:

- \$489,486.30 in CHCF-A funding for Calendar Year 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309753180>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Pacific Gas and Electric Company's Empower Electric Vehicle
Charger Incentive and Education Program to Support Low
and Moderate Income Customers**

[17640]

A.18-07-021

Application for Approval of Pacific Gas and Electric Company's Empower Electric Vehicle
Charger Incentive and Education Program to Support Low and Moderate Income Customers.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) Application for Approval of the Empower Electric Vehicle Charger Incentive and Education Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- PG&E and the third-party implementer are required to adhere to the Safety Requirements Checklist adopted in Decision 18-05-040, with one major exception as further discussed in Section 4.7 of this decision.

ESTIMATED COST:

- \$4.13 million.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226261>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

**Broadband Adoption Grant Applications from the California
Advanced Services Fund in the Amount of \$2,652,750**

[17641]

Res T-17663

PROPOSED OUTCOME:

- Approves the applications of the Office of Community and Economic Development at Fresno State in collaboration with the California State University Fresno Foundation, human-I-T, and United Ways of California from the California Advanced Services Fund (CASF) Broadband Adoption grant in the amount of \$2,652,750. Approval results in 13,702 broadband subscriptions.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- \$2,652,750.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310278442>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

California Advanced Services Fund Funding of up to \$692,888.58 for the Grant Application of Frontier California for the Weimar Project

[17642]

Res T-17660

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to \$692,888.58 for the Weimar Project to provide Digital Subscriber Line Second Generation broadband access to 109 CASF-eligible households in unincorporated Placer County.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project area is located within a Tier 2 fire-threat zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

- The anticipated cost is \$692,888.58 to the CASF Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310215001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Velocity Communications, Inc.'s Petition for Modification of Resolution T-17548

[17643]

Res T-17634

PROPOSED OUTCOME:

- Denies Velocity Communications Inc.'s petition for modification of Resolution T-17548.

SAFETY CONSIDERATIONS

- There is no impact on safety.

ESTIMATED COST

- No cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310281597>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

**New Community Choice Aggregators' 2018 Renewables
Portfolio Standard Procurement Plans**

[17644]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Accepts 2018 Renewable Portfolio Standard (RPS) Procurement Plans of six new Community Choice Aggregators (CCA) but requires additional information in 2019 Plans.
- The new CCAs are the City of Baldwin Park, City of Commerce, City of Hanford, City of Palmdale, City of Pomona and Western Community Energy.

SAFETY CONSIDERATIONS:

- Safety is one required element in all RPS Procurement Plans.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Rechtschaffen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226375>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Southern California Edison Company's Authority to Incur Short-Term Debt up to \$4.0 Billion

[17646]

A.19-04-023

Application of Southern California Edison Company, a corporation, to incur short-term obligations payable at periods of not more than twelve months after the date of issuance to an aggregate amount not to exceed \$4.0 billion.

PROPOSED OUTCOME:

- Grants Southern California Edison Company the authority to incur up to \$4.0 billion in short-term debt.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authority to incur debt and associated costs up to \$4.0 billion.

(Comr Batjer - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226153>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

SQF, LLC to Transfer Majority Ownership and Control of the Company to SDC Tilson Investor, LLC.

[17648]

A.19-04-025

In the Matter of the Application of SQF, LLC for Approval of the Transfer of Control of SQF, LLC to SDC Tilson Investor, LLC.

PROPOSED OUTCOME:

- Grants the request by SQF, LLC to transfer majority ownership and control to SDC Tilson Investor, LLC. SQF, LLC will continue to operate in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310114093>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs

[17649]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Resolves Pacific Gas and Electric Company's (PG&E's) gas cost allocation and rate design application.
- Authorizes certain revisions to PG&E's gas rates and tariffs.
- Addresses revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- PG&E Company shall comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- This decision involves cost allocation and does not change revenues.
- As a result of changes in cost allocation between customer classes rates and bills may change.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Crimson California Pipeline L.P. Transfer of Ownership of Certain Pipeline Assets to California Resources Petroleum Corporation and Withdrawal of Associated Tariffs

[17655]

Res O-0069

PROPOSED OUTCOME:

- Approves Crimson California Pipeline L.P.'s request for authority under Public Utilities Code Section 851 to transfer ownership of certain pipeline assets to California Resources Petroleum Corporation.
- Approves Crimson's request to withdraw the associated tariff.

SAFETY CONSIDERATIONS:

- There is no safety impact.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311005706>

Consent Agenda - Orders and Resolutions (continued)

27

**Great Oaks Water Company and Public Advocates Office
Settlement Agreement in General Rate Case**

[17667]

A.18-07-002

Application of Great Oaks Water Company for an Order authorizing it to increase rates charges for water service by \$3,480,305 or 18.18% in 2019, by \$1,689,521 or 7.47% in 2020, and by \$1,576,419 or 6.48% in 2021.

PROPOSED OUTCOME:

- Grants Joint Motion to Adopt Parties' Settlement Agreement.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Settlement Agreement requires Great Oaks Water Company to invest in equipment, software, materials and staff to improve safety of system.

ESTIMATED COST:

- Revenue requirement of \$20,836,321 adopted for test year as well as relevant escalated revenue requirement for attrition years.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310024758>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Overbilling of San Jose Water Company's Customers

[17675]

I.18-09-003

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices and Conduct of the San Jose Water Company Regarding Overbilling Practices.

PROPOSED OUTCOME:

- Approves settlement between San Jose Water Company (SJWC) and Consumer Protection and Enforcement Division.

SAFETY CONSIDERATIONS:

- There are no safety issues raised by the settlement.

ESTIMATED COST:

- The SJWC will issue approximately \$2 million in bill credits.

(Comr Guzman Aceves - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310135942>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

29

**Appeal of Xiaohui Yu doing Business as Super Blvd. LLC
from Citation F-5569 Issued by the Consumer Protection and
Enforcement Division**

[17686]

Res ALJ-370

PROPOSED OUTCOME:

- Grants Consumer Protection and Enforcement Division's motion to dismiss the appeal based on resolution of all disputed facts through Appellant's signing of a Citation Compliance Agreement.
- Dismisses appeal with prejudice.
- Closes proceeding K.19-07-008.

SAFETY CONSIDERATIONS:

- Improves safety by ensuring compliance with regulatory requirements for charter party carriers of passengers.

ESTIMATED COST:

- \$2,000 fine payment by Xiaohui Yu doing business as Super Blvd. LLC.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311068746>

Consent Agenda - Orders and Resolutions (continued)

30 **Suburban Water Systems Authority to Amortize \$304,567 Contained in the Tax Cut and Jobs Act Memorandum Account Related to the 2018 Excess Accumulated Deferred Federal Income Tax**

[17689]

Res W-5205

Advice Letter 337-W filed July 30, 2019 - Related matters.

Proposed Outcome:

- Grants the order authorizing Suburban Water Systems (Suburban) to amortize the excess accumulated deferred federal income tax, a total of \$304,567, for the period January 1, 2018 through December 31, 2018 through a 12-month bill surcharge based on meter size.
- Suburban is authorized to file supplemental tariff sheets to Advice Letter No. 337 within five days of the effective date of this Resolution, reflecting the surcredits authorized in Ordering Paragraph 1 and to concurrently cancel its presently effective Rate Schedules. The Rate Schedules shall be effective September 28, 2019.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$304,567 refunded to Suburban's Ratepayers via a 12-month bill surcredit based on meter size.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311550032>

Consent Agenda - Orders and Resolutions (continued)

31

Order Instituting Rulemaking Regarding Microgrids

[17690]

R _____

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339.

PROPOSED OUTCOME:

- Implements the requirements of Senate Bill 1339, codified under Public Utilities Code Sections 8370, 8371, and 8372.

SAFETY CONSIDERATIONS:

- Pursuant to Sections 8370, 8371, and 8372, this Order Instituting Rulemaking will seek to ensure system, worker, and public safety.

ESTIMATED COST:

- There are no costs associated with this order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311155541>

Consent Agenda - Orders and Resolutions (continued)

32

Pacific Gas and Electric Company's Petition for Modification of Decision 17-12-012

[17699]

A.15-12-005

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Fulton-Fitch Mountain Reconductoring Project.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) Petition for Modification of Decision 17-12-012.
- Authorizes PG&E to replace, rather than re-conductor, 21 existing poles for its Fulton-Fitch Mountain Reconductoring Project.
- Resolves the California Environmental Quality Act issues presented with the petition for modification.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- This Petition for Modification improves the safety of PG&E system by addressing corrosion and potential cross-arm failure of existing tubular steel poles.

ESTIMATED COST:

- Approximately \$265,000 for equipment.

(Comr Rechtschaffen - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311449787>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

33

Internevor Compensation to Leadership Counsel for Justice and Accountability for Substantial Contribution to Decision 18-08-015

[17645]

R.17-06-015

Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383.

PROPOSED OUTCOME:

- Awards Leadership Counsel for Justice and Accountability \$6,587.50 for substantial contribution to Decision (D.) 18-08-015 which denies rehearing of D.17-12-004 Leadership Counsel for Justice and Accountability originally requested \$6,657.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$6,587.50 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310024770>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Intervenor Compensation to Small Business Utility Advocates**

[17650]

A.16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates \$182,875.54 for substantial contribution to Decision 18-08-013. Small Business Utility Advocates originally requested \$183,311.54.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$182,875.54, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company.

(Comr Batjer - Judge Cooke - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310124006>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Intervenor Compensation to Agricultural Energy Consumers Association**

[17651]

A.16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Awards Agricultural Energy Consumers Association \$138,876.80 for substantial contribution to Decision 18-08-013. This Decision resolves the application of Pacific Gas and Electric Company (PG&E) to revise its electric marginal cost allocations and retail rate designs for its various customer classes, and other related issues. Agricultural Energy Consumers Association originally requested \$137,388.48.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$138,876.80, plus interest, to be paid by PG&E's ratepayers.

(Comr Batjer - Judge Cooke - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310114971>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[17652]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$19,484.90 in intervenor compensation for substantial contribution to Decision (D.) 16-12-040, D.17-06-026, and D.18-05-026. D.16-12-040 implemented the new compliance periods and procurement quantity requirements for the California renewables portfolio standard (RPS) program for years beginning in 2021 that are set by Senate Bill (SB) 350 (de León), Stats. 2015, ch. 547 (SB 350). D.17-06-026 implemented new compliance requirements for the California RPS program in response to changes made by SB 350. D.18-05-026 completed the implementation of enforcement rules for the California RPS program in response to changes made by SB 350. TURN originally requested \$19,919.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$19,484.90, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310108151>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

**Intervenor Compensation to Center for Accessible
Technology**

[17653]

A.16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$56,713.05 for substantial contribution to Decision (D.) 17-09-035 and D.18-08-013. This decision revises Pacific Gas and Electric Company's (PG&E) Electrical Marginal Costs, Revenue and Rate Design. Center for Accessible Technology originally requested \$56,180.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$56,713.05, plus interest, to be paid by PG&E's ratepayers.

(Comr Batjer - Judge Cooke - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310129455>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Agricultural Energy Consumers Association

[17663]

A.16-09-003

Application of Southern California Edison Company for Approval of its 2016 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Awards Agricultural Energy Consumers Association \$26,752.48 for substantial contribution to Decision 18-07-006. This decision addressed Southern California Edison Company's (SCE) 2016 Rate Design Window proposals to revise the time-of-use periods and seasons, implement Critical Peak Pricing for certain customers, and revise real-time-pricing rates. Agricultural Energy Consumers Association originally requested \$26,609.92.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$26,752.48, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310429130>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Utility Reform Network

[17669]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$60,721.18 for substantial contribution to Decision 19-01-029. This decision determined that it would not assess Public Purpose Program surcharges and user fees on text messaging services revenue. TURN originally requested \$60,721.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$60,721.18, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge DeAngelis - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311070078>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to The Utility Reform Network for Contribution to Decision 18-07-037

[17670]

I.12-10-013, A.13-01-016, A.13-03-005, A.13-03-013, and A.13-03-014 - Related matters. Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$222,412.14 for substantial contribution to Decision (D.) 18-07-037. D.18-07-037 adopts the 2018 Settlement Agreement between Southern California Edison Company and San Diego Gas & Electric Company resolving cost responsibility for the retirement of the San Onofre Nuclear Generating Station Units 2 and 3. The Utility Reform Network originally requested \$222,415.89.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$222,412.14 plus interest, to be paid by Southern California Edison Company ratepayers and San Diego Gas & Electric Company ratepayers.

(Comr Batjer - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284823836>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

**Intervenor Compensation to Utility Consumers' Action
Network for Substantial Contribution to Decision 18-08-008**

[17676]

A.17-04-027

Application of San Diego Gas & Electric Company for Authority to Implement the Customer Information System Replacement Program.

PROPOSED OUTCOME:

- Awards the Utility Consumers' Action Network (UCAN) \$73,558.67 for substantial contribution to Decision 18-08-008 in which the Commission grants the requested authority to San Diego Gas & Electric Company (SDG&E) to implement its Customer Information System Replacement Program. UCAN originally requested \$73,558.67.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$73,558.67 plus interest, to be paid by ratepayers of SDG&E.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311070795>

Consent Agenda - Intervenor Compensation Orders (continued)

42

Internevor Compensation to The Utility Reform Network for Substantial Contribution to Decision 18-10-009

[17678]

A.17-12-002, A.17-12-003 - Related matters.

Application of Southern California Edison Company for Approval of the Results of Its 2016 Energy Storage and Distribution Deferral Request for Offers.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$28,191.65 for substantial contribution to Decision 18-10-009, approving Energy Storage Agreements and Associated Cost Recovery Mechanisms. TURN originally requested \$28,191.65.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$28,191.65 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, and Southern California Edison Company.

(Comr Randolph - Judge Cooke - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310072495>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

**Intervenor Compensation to Center for Accessible
Technology**

[17684]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$43,923.25 for substantial contribution to Decision 19-01-029. This Decision determined that the Commission would not assess Public Purpose Program surcharges and user fees on text messaging services revenue. Center for Accessible Technology originally requested \$43,923.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$43,923.25, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge DeAngelis - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311227314>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Greenlining Institute

[17685]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Awards the Greenlining Institute \$32,507.50 for substantial contribution to Decision 19-01-029. This Decision determined that the Commission would not assess Public Purpose Program surcharges and user fees on text messaging services revenue. The Greenlining Institute originally requested \$32,507.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$32,507.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge DeAngelis - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311238999>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to The Utility Reform Network for substantial Contribution to Decision 17-12-009

[17700]

A.17-04-027

Application of San Diego Gas & Electric Company for Authority to Implement the Customer Information System Replacement Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$69,973.57 for substantial contribution to D.17-04-027 in which the Commission grants authority to San Diego Gas & Electric Company (SDG&E) to implement its Customer Information System Replacement Program. TURN originally requested \$70,036.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$69,973.57 plus interest, to be paid by ratepayers of SDG&E.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311444746>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

46

Pacific Gas and Electric Company's 2019-2022 Revenue Requirement for Gas Transmission and Storage Service

[17589]

A.17-11-009

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2019-2021.

PROPOSED OUTCOME:

- Adopts a revenue requirement for Pacific Gas and Electric Company's Gas Transmission and Storage Services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The adopted revenue requirement is \$1.3 billion.

(Comr Rechtschaffen - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311423749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3444, Item 33 8/15/2019 (Rechtschaffen)

Regular Agenda- Energy Orders (continued)

47

Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company Memorandum Accounts for the California Consumer Privacy Act of 2018

[17634]

A.19-03-020, A.19-03-022, A.19-03-025 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Memorandum Account to Record and Track Incremental Costs of Implementing California Consumer Privacy Act of 2018. Consolidated applications include San Diego Gas & Electric Company and Southern California Gas Company.

PROPOSED OUTCOME:

- Grants the requests by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company for memorandum accounts to record and track incremental costs to implement the California Consumer Privacy Act of 2018 (Assembly Bill 375, Stats. 2018, ch. 55; Senate Bill 1121, Stats. 2018, ch. 735).
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with approving these memorandum accounts.

ESTIMATED COST:

- There are not costs associated with this decision. Costs will be addressed in a later proceeding.

(Comr Shiroma - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310275463>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Energy Orders (continued)

48

Self-Generation Incentive Program

[17647]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Modifies Self-Generation Incentive Program (SGIP) equity budget requirements and incentive levels to increase participation.
- Establishes a new \$100 million equity resiliency program and budget set-aside for vulnerable households in Tier 3 high fire threat districts, critical services facilities serving those districts, and customers located in those districts that participate in two low-income solar generation programs.
- Establishes a \$10 million budget for SGIP storage incentives to support pilot projects in eleven San Joaquin Valley disadvantaged communities, authorized in Decision 18-12-015 (Allensworth, Alpaugh, Cantua Creek, Ducor, Fairmead, Lanare, Le Grand, La Vina, Seville, West Goshen, and California City).
- Establishes a new equity heat pump water heater set-aside of \$4 million.
- Approves carry over of unspent funds accumulated during or prior to 2019.

SAFETY CONSIDERATIONS:

- The decision reviews existing safety and interconnection requirements for storage systems and requires SGIP program administrators to also require inspection and approval of storage systems to operate in island mode prior to approving incentives, for any system intended for use for resiliency purposes.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226267>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

49 **Order Extending Statutory Deadline**

[17654]

A.17-09-005

Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan.

PROPOSED OUTCOME:

- Extends the Statutory Deadline of this proceeding to December 15, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Batjer - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310128452>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**

[17664]

R.13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 15, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311163641>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[17665]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until March 14, 2020.

SAFETY CONSIDERATIONS:

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310212719>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

52

Order Extending Statutory Deadline

[17673]

C.18-09-004

G. Joseph Buck vs. Frontier California, Inc., f/k/a Verizon California, Inc.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until March 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Doherty - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311291182>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**

[17674]

I.15-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until December 31, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311379440>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**

[17691]

I.18-07-007

Order Instituting Investigation on the Commission's Own Motion into the Planned Merger Between SJW Group, Holding Company of San Jose Water Company, and Connecticut Water Service, Inc. and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until July 12, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311558577>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**

[17695]

I.18-09-003

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices and Conduct of the San Jose Water Company Regarding Overbilling Practices.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until March 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311553650>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

56

Order Extending Statutory Deadline

[17706]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 21, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311935665>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

57 **Federal Communications Commission, Report and Order and
Second Further Notice of Proposed Rulemaking**

[17615]

WC Docket No. 19-195, WC Docket No. 11-10 - Related matters.

Federal Communications Commission (FCC), Report and Order and Second Further Notice of proposed Rulemaking (FNPRM), In the Matter of Establishing the Digital Opportunity Data Collection, Modernizing the FCC Form 477 Data Program. WC Docket No. 19-195, WC Docket No. 11-10. Anticipated FCC Release Date: August 1, 2019.

On July 11, 2019, the FCC released a draft Report and Order and Second FNPRM seeking comments on implementing the Digital Opportunity Data Collection and potential sunseting of FCC Form 477. The CPUC routinely obtains data that the FCC collects from the Form 477s that service providers submit to the FCC. Staff seeks authority to file Opening Comments on FCC proposals for Digital Opportunity Data Collection and on changes to Form 477. The due date for comments will be 30 days after publication in the Federal Register.

Agenda 3444, Item 37 8/15/2019 (Staff)

Regular Agenda- Legal Division Matters (continued)

58 **Federal Communications Commission, Notice of Proposed Rulemaking**

[17616]

WC Docket No. 19-126, WC Docket No. 10-90 - Related matters.

Federal Communications Commission (FCC), Notice of Proposed Rulemaking (NPRM), In the Matter of Rural Digital Opportunity Fund Connect America Fund. WC Docket No. 19-126, WC Docket No. 10-90. Anticipated FCC Release Date: August 1, 2019.

On July 11, 2019, the FCC made public a draft NPRM seeking comments on implementing the Rural Digital Opportunity Fund to support broadband deployment over a 10-year term with a budget of \$20.4 billion. Staff seeks authority to file comments on the implementation of the Fund. The due date for comments will be 30 days after publication in the Federal Register.

Agenda 3444, Item 38 8/15/2019 (Staff)

Regular Agenda- Legal Division Matters (continued)

59

Comments to the Federal Communications Commission

[17671]

Docket No. GN 17-142, Docket No. MB 17-91 - Related matters.

Federal Communications Commission (FCC), In the Matter of Improving Competitive Broadband Access to Multiple Tenant Environments; Petition for Preemption of Article 52 of the San Francisco Police Code Filed by the Multifamily Broadband Council, Notice of Proposed Rulemaking and Declaratory Ruling, GN Docket No. 17-142, MB Docket No. 17-91 (NPRM). Released July 12, 2019.

On July 12, 2019, the Federal Communications Commission released a Notice of Proposed Rulemaking and Declaratory Ruling (NPRM) seeking comments on actions it could take to accelerate the deployment of next-generation networks and services within multiple tenant environments (MTEs). The NPRM/Declaratory Ruling further preempts a San Francisco ordinance to the extent it requires the sharing of in-use facilities in MTEs. Staff seeks authority to file comments. Comments due August 30, 2019; Reply Comments due September 30, 2019.

Regular Agenda- Legislative and Other Matters

60

Assembly Bills

[17438]

- a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
 - b. AB 157 (Voepel) – Electricity: rates
 - c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
 - d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
 - e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
 - f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
 - g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
 - h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
 - i. AB 291 (Chu) – Emergency preparedness
 - j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
 - k. AB 488 (Aguiar-Curry) – California Broadband Council
 - l. AB 491 (Rubio) – Energy: hydrogen
 - m. AB 497 (Santiago) – Deaf and Disables Telecommunications Program
 - n. AB 560 (Santiago) – Public utilities: unionization
 - o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
 - p. AB 801 (Levine) – Solar energy systems
 - q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
 - r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
 - s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
 - t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
 - u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
 - v. AB 983 (Boerner Horvath) – Transportation electrification
 - w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
 - x. AB 1026 (Wood) – Electricity: interconnection rules
 - y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
 - z. AB 1072 (Patterson) – Public Utilities Commission: participation
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 39 5/30/2019 (Staff);
Agenda 3439, Item 22 6/13/2019 (Staff);
Agenda 3440, Item 27 6/27/2019 (Staff);
Agenda 3441, Item 29 7/11/2019 (Staff);
Agenda 3443, Item 30 8/1/2019 (Staff);
Agenda 3444, Item 39 8/15/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)**61 Assembly Bills (continued)**

[17439]

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) - Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 40 5/30/2019 (Staff);
Agenda 3439, Item 23 6/13/2019 (Staff);
Agenda 3440, Item 28 6/27/2019 (Staff);
Agenda 3441, Item 30 7/11/2019 (Staff);
Agenda 3443, Item 31 8/1/2019 (Staff);
Agenda 3444, Item 40 8/15/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

62
[17440]

Assembly Bills (continued)

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy

Agenda 3438, Item 41 5/30/2019 (Staff);
Agenda 3439, Item 24 6/13/2019 (Staff);
Agenda 3440, Item 29 6/27/2019 (Staff);
Agenda 3441, Item 31 7/11/2019 (Staff);
Agenda 3443, Item 32 8/1/2019 (Staff);
Agenda 3444, Item 41 8/15/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

63

Senate Bills

[17441]

- a. SB 46 (Jackson) – Emergency services: telecommunications
- b. SB 130 (Galgiani) – Wildfires: siren warning system
- c. SB 133 (Galgiani) – Wildfires: detection
- d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
- e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
- f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
- g. SB 208 (Hueso) – Consumer Call Protection Act of 2019
- h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
- i. SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
- j. SB 261 (Wilk) – Office of Emergency Services
- k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
- l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
- m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
- n. SB 457 (Hueso) – Biomethane: gas corporations
- o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
- p. SB 520 (Hertzberg) – Electrical service: provider of last resort
- q. SB 524 (Stern) – Energy efficiency: workforce requirements
- r. SB 548 (Hill) – Electricity transmission facilities: inspection
- s. SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes
- t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
- u. SB 584 (Moorlach) – Electricity: undergrounding of electrical wires
- v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
- w. SB 603 (Borgeas) – California High-Cost Fund-A program
- x. SB 605 (Hueso) – Public Utilities
- y. SB 625 (Hill) – Party buses: cannabis
- z. SB 662 (Archuleta) – Green electrolytic hydrogen

Agenda 3438, Item 42 5/30/2019 (Staff);

Agenda 3439, Item 25 6/13/2019 (Staff);

Agenda 3440, Item 30 6/27/2019 (Staff);

Agenda 3441, Item 32 7/11/2019 (Staff);

Agenda 3443, Item 33 8/1/2019 (Staff);

Agenda 3444, Item 42 8/15/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

64
[17442]

Senate Bills (continued)

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Agenda 3438, Item 43 5/30/2019 (Staff);
Agenda 3439, Item 26 6/13/2019 (Staff);
Agenda 3440, Item 31 6/27/2019 (Staff);
Agenda 3441, Item 33 7/11/2019 (Staff);
Agenda 3443, Item 34 8/1/2019 (Staff);
Agenda 3444, Item 43 8/15/2019 (Staff)

Regular Agenda- Commissioner Reports

65

Revisions to Governance Process Policy, "Appointment and Role of the President", and Revisions to Commission-Staff Linkage Policy, "Role of the Office of the Commission"

[17627]

Agenda 3444, Item 44 8/15/2019 (Picker)

Regular Agenda- Management Reports and Resolutions

66 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17657]

Regular Agenda- Management Reports and Resolutions (continued)

67

Management Report on Administrative Activities

[17658]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

68

Conference with Legal Counsel - Application for Rehearing

[17659]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

69

Conference with Legal Counsel - Existing Litigation

[17660]

Case No. 19-30088, Case No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session