
Public Utilities Commission of the State of California

Public Agenda 3446
Thursday, September 26, 2019 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, September 23, 2019 (San Francisco) [Will be held]	Thursday, September 26, 2019 (San Francisco)
Monday, October 7, 2019 (San Francisco)	Thursday, October 10, 2019 (San Francisco)
Monday, October 21, 2019 (San Francisco)	Thursday, October 24, 2019 (Redding)
Monday, November 4, 2019 (San Francisco)	Thursday, November 7, 2019 (San Francisco)
Monday, December 2, 2019 (San Francisco)	Thursday, December 5, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 10, 29

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[17731]
Res ALJ 176-3446

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California-American Water Company, Order Modifying the Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%**

[17573]

Res W-5200, Advice Letter (AL) 1238-W filed April 3, 2019 and AL 1238-W-A filed May 3, 2019
- Related matters.

PROPOSED OUTCOME:

- California-American Water Company (Cal-Am), order modifying the Water Division's approval of Cal-Am's request to collect in rates annually from \$7,508,800, or 12.3% of authorized revenues, for Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$5,256,160 or 8.6% to be paid by Cal-Am's Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313778173>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3444, Item 13 8/15/2019 (Staff);

Agenda 3445, Item 4 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 California- American Water Company's Purchase of Hillview Water Company

[17628]

A.18-04-025

Application of California-American Water Company, Hillview Water Company, Inc., Roger Forrester, and Jerry L. Moore and Diane F Moore, as trustees of the Jerry Moore and Diane Moore Family Trust, for an Order Authorizing the Sale of all Shares of Hillview Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Authorizes the purchase of Hillview Water Company by California-American Water Company.
- Fixes addition to ratebase that resolves minor issues.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the sale.

ESTIMATED COST:

- Purchase price is \$7.5 million.

(Comr Randolph - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313786352>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 10 9/12/2019 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

4 **Pacific Gas and Electric Company's Request for Deviation from Electric Rule 20A in Accordance with General Order 96-B, Section 9.2.3**

[17633]

Res E-4993, Advice Letter (AL) 5464-E filed January 4, 2019 and AL 5464-E-A filed March 21, 2019. - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from Electric Rule 20A on the behalf of the City of Oakland to accommodate its proposed Rule 20A project referred to as Piedmont Pines Phase II.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The current cost estimate of the proposed Piedmont Pines Phase II Rule 20A undergrounding project is \$16,495,000 (if allowed).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313176576>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3445, Item 12 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Determination of Compliance with Decision 16-12-066
Regarding Rural Call Completion Issues**

[17635]

I.14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

- Determines that Ordering Paragraphs in Decision 16-12-066 have been complied with regarding rural call completion issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Commission staff will continue to monitor and investigate telecommunications service providers to ensure service quality during disasters and power outages.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312863035>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3445, Item 13 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Velocity Communications, Inc.'s Petition for Modification of Resolution T-17548

[17643]

Res T-17634

PROPOSED OUTCOME:

- Denies Velocity Communications Inc.'s petition for modification of Resolution T-17548.

SAFETY CONSIDERATIONS

- There is no impact on safety.

ESTIMATED COST

- No costs are associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313774084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3445, Item 21 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs**

[17649]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Resolves Pacific Gas and Electric Company's (PG&E's) gas cost allocation and rate design application.
- Authorizes certain revisions to PG&E's gas rates and tariffs.
- Addresses revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- PG&E Company shall comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- This decision involves cost allocation and does not change revenues.
- As a result of changes in cost allocation between customer classes rates and bills may change.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313844120>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 25 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 Temporary Update to Appendix S of Pacific Gas and Electric Company's 2014 Conformed Bundled Procurement Plan

[17666]

Res E-5026, Advice Letter 5589-E filed July 17, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves a temporary update to Pacific Gas and Electric Company's (PG&E) 2014 Conformed Bundled Procurement Plan, without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Commission does not anticipate that this Resolution would result in additional costs for PG&E's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313942249>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Extension of, and Modifications to, the Utilities' Green Tariff Shared Renewables Program**

[17672]

Res E-5028, PG&E's Advice Letter (AL) 3920-G, AL 5206-E and SCE's AL 3722-E filed December 22, 2017, SDG&E's AL 3168-E filed Decembe 26, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves the proposals of Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E) to extend the Green Tariff Shared Renewables Program (GTSR) beyond January 1, 2019.
- Approves some proposals by PG&E, SDG&E and other parties to modify the GTSR program across all three utilities.
- Denies Southern California Edison Company's proposal to terminate its GTSR program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There is no cost impact: by statute, the GTSR program must maintain ratepayer indifference, meaning that program costs must be borne by GTSR participants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311380249>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Overbilling of San Jose Water Company's Customers

[17675]

I.18-09-003

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices and Conduct of the San Jose Water Company Regarding Overbilling Practices.

PROPOSED OUTCOME:

- Approves settlement between San Jose Water Company (SJWC) and Consumer Protection and Enforcement Division.

SAFETY CONSIDERATIONS:

- There are no safety issues raised by the settlement.

ESTIMATED COST:

- The SJWC will issue approximately \$2 million in bill credits.

(Comr Guzman Aceves - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313807033>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3445, Item 28 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

11 **Settlement Agreement Resolving K.18-12-003**

[17677]

Res ALJ-366

PROPOSED OUTCOME:

- Authorizes proposed settlement agreement which allows appellant, Alpine Natural Gas Operating Company, to pay a reduced penalty of \$15,000 over a two-year period and requires appellant to implement new procedures to improve safety and compliance.
- Closes K.18-12-003.

SAFETY CONSIDERATIONS:

- The implementation of additional procedures to timely conduct leak surveys combined with a reduced penalty is sufficient to improve safety by ensuring compliance with the Commission's regulatory requirements.

ESTIMATED COST:

- \$15,000 shall be paid to the State General Fund over a 24-month period.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310002994>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Disclosure of Records Concerning The October 2017
Northern California Wildfires**

[17680]

Res L-589

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of the October 2017 Northern California Wildfires.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311543594>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Disclosure of Records Concerning Gas Incident

[17681]

Res L-590

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of the leak that occurred at the Aliso Canyon Natural Gas Storage Facility on October 23, 2015.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311546200>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Effective Load Carrying Capability Values for the Renewables Portfolio Standard Program

[17687]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Adopts modeling requirements for the investor-owned utilities to determine one element of their respective least-cost best-fit methodologies, the Effective Load Carrying Capability values, to be used for the Renewables Portfolio Standard program bid ranking and selection.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the modeling requirements to determine ELCC values.

ESTIMATED COST:

- There are no costs authorized by this decision.

(Comr Rechtschaffen - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311583059>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Appeal of TransPac Telecom, Incorporated from Citation CD-201-01-044 Issued by the California Public Utilities Commission, Communications Divison on January 11, 2019

[17688]

Res ALJ-369

PROPOSED OUTCOME:

- Grants the appeal of TransPac Telecom, Incorporated from Citation CD-201-01-044.
- Closes K.19-05-005.

SAFETY CONSIDERATIONS:

- No safety implications because carrier complied with regulatory obligations.

ESTIMATED COST:

- Abates penalty of \$2,000.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311114735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Appeal of Acre LLC, Doing Business as Discovery Shuttle Service, of Consumer Protection and Enforcement Division
Citation No. FC 5532**

[17693]

Res ALJ-367

PROPOSED OUTCOME:

- Finds the appeal of Acre LLC., doing business as Discovery Shuttle Service should be dismissed for failing to appear at the scheduled hearings or respond to several communications regarding its failure to appear at the scheduled hearing,
- Affirms the fine of \$2,000 issued by the Commission's Consumer Protection and Enforcement Division in Citation Number FC-5532 for three violations (3 counts) of the Public Utilities Code, the Commission's General Order 157-D, and the California Vehicle Code during the period of September 1, 2018 through November 30, 2018.
- Closes K.19-03-012.

SAFETY CONSIDERATIONS:

- Acre LLC., doing business as Discovery Shuttle Service's failure to maintain workers' compensation insurance, failure to enroll 1 of its drivers into mandatory alcohol and controlled substance testing certification for pre-employment, and failure to enroll 1 of its employees in the Department of Motor Vehicle Employer Pull Notice Program could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

ESTIMATED COST:

- Acre LLC., doing business as Discovery Shuttle Service will pay a fine of \$2,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311070090>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Southern California Edison Company's Continued Operation
of the Tehachapi Storage Project**

[17694]

Res E-5019, Advice Letter (AL) 3980-E filed April 2, 2019 and AL 3980-E-A filed June 28 2019 -
Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter (AL) 3980-E and supplemental AL 3980-E-A requesting to approve continued Tehachapi Storage Project (TSP) operations and one-time costs.

SAFETY CONSIDERATIONS:

- Energy storage can increase grid reliability and assist in the integration of variable output renewable energy resources, resources which produce climate benefits.
- SCE shall operate the TSP in accordance with prudent and safe electrical practices.

ESTIMATED COST:

- This Resolution is expected to result in no new costs to ratepayers. It is expected that the TSP will continue to provide grid benefits and market revenues that offset and likely exceed its operating and maintenance costs in 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311786059>

Consent Agenda - Orders and Resolutions (continued)

18 **Petition for Modification of Alliance for Retail Energy Markets**

[17696]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Denies Petition for Modification of Alliance for Retail Energy Markets.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311582983>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

ExteNet Systems, Inc. for a Certificate of Public Convenience and Necessity

[17698]

A.18-11-002

Application of ExteNet Systems, Inc., for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Interexchange Services.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity to ExteNet Systems, Inc. for full facilities-based and resold competitive exchange and interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311012127>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Telcentris Communications Appeal of Citation No. CD-2019-01-045

[17701]

Res ALJ -368

PROPOSED OUTCOME:

- Finds the appeal of Telcentris Communications should be dismissed for failing to appear at two scheduled hearings or respond to several communications regarding its failure to appear at the scheduled hearings.
- Affirms the fine of \$2,000 issued by the Commission's Communications Division in citation CD-2019-01-045 for two violations (two counts) of the Public Utilities Code, the Commission's General Order 157-D, and Decision 93-02-019 for failing to comply with the Commission's authority to require telecommunications carriers to file operational, financial and affiliate transaction reports on their California operation for the calendar year 2017.
- Closes K.19-02-010.

SAFETY CONSIDERATIONS:

- There are no safety issues which the Commission needs to address in this citation issued by the Commission's Communications Division.

ESTIMATED COST:

- Telcentris Communications will pay a fine of \$2,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310228035>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Suburban Water Systems to Issue First Mortgage Bonds

[17709]

A.19-03-019

Application of Suburban Water Systems for Authority to Issue, Sell and Deliver its Series G First Mortgage Bonds Not Exceeding \$32,000,000 Principal Amount.

PROPOSED OUTCOME:

- Grants Suburban Water Systems authority to issue \$32 million in first mortgage bonds.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Some of the projects expected to be funded by the first mortgage bonds will support provision of safe and reliable water service.

ESTIMATED COST:

- Fees and other costs to issue \$32 million in first mortgage bonds will be addressed in future cost of capital and General Rate Case proceedings.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311376483>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

**San Diego Gas and Electric Request for Authorization to Sell
or License Certain Intellectual Property**

[17721]

Res E-5003, Advice Letter (AL) 3357-E, AL 3358-E, and AL 3359-E filed April 1, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves each of three separate requests by San Diego Gas and Electric Company (SDG&E) to sell intellectual property rights or licenses pursuant to Section 851 of the Public Utilities Code and General Order 173.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- Will provide immaterial rate relief to customers with royalties from the sale of goods and services utilizing the licensed technology booked to the Rewards and Penalties Balancing Account after a pre-tax split with shareholders (75% ratepayers/25% shareholders). Pursuant to General Order 173, the value of each of the three separate transactions will be under \$5 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312511748>

Consent Agenda - Orders and Resolutions (continued)

23

California Water Service Company to Acquire Crane Ridge Mutual Water Company

[17722]

Res. W-5206, Advice Letter 2343 filed June 21, 2019 - Related matters.

Proposed Outcome:

- Grants authority to California Water Service Company (Cal Water) to acquire Crane Ridge Mutual Water Company, under the terms and conditions set forth in the July 23, 2018 Asset Purchase and Sale Agreement.
- Grants authority to Cal Water to file a supplement to Advice Letter 2343 to incorporate the Crane Ridge customers into its Livermore District and apply all currently adopted tariff rates, rules and regulations. The effective date of the revised tariffs shall be the date of its filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$1.00.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312475093>

Consent Agenda - Orders and Resolutions (continued)

24

AB2, LLC, Lucky Fiber, LLC, and Patriot Fiber, LLC, Three Affiliated Companies, Each Seeking its Own Certificate of Public Convenience and Necessity

[17724]

A.18-03-012, A.18-05-024, and A.18-05-025 - Related matters.

In the Matter of the Application of AB2, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants each of three affiliated telco companies its own Certificate of Public Convenience and Necessity.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311449632>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Full-Facilities Based Certificate of Public Convenience and Necessity

[17725]

A.18-05-008

In the Matter of the Application of WANRack, LLC for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Telecommunications Services within California.

PROPOSED OUTCOME:

- Grants the Applicant, WANRack, LLC, a full-facilities based Certificate of Public Convenience and Necessity.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311841448>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

26

**Intervenor Compensation to Alliance for Nuclear
Responsibility for Contribution to Decision 18-07-037**

[17697]

I.12-10-013 , A.13-01-016, A.13-03-005, A.13-03-013, and A.13-03-014 - Related matters. Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility \$493,365.30 for substantial contribution to Decision 18-07-037.
- Alliance For Nuclear Responsibility originally requested \$510,071.02

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$493,365.30 plus interest, to be paid by SCE ratepayers and SDG&E ratepayers.

(Comr Batjer - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311291261>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[17728]

A.15-05-002, A.15-05-003, A.15-05-004, and A.15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$1,281,477.77 for substantial contribution to Decision 18-12-014.
- TURN originally requested \$1,281,440.27.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$1,281,477.77, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fogel - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312395181>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders**

28

San Diego Gas & Electric Company and Southern California Gas Company's Test Year 2019 General Rate Cases

[17683]

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

- Authorizes a 2019 Test Year General Rate Case (GRC) revenue requirement of \$1.989 billion for San Diego Gas & Electric Company's (SDG&E) combined operations (\$1.588 billion for electric and \$0.401 billion for its gas operations).
- Authorizes a 2019 Test Year GRC revenue requirement of \$2.795 billion for Southern California Gas Company (SoCalGas).
- Adopts a post-test year ratemaking mechanism for SDG&E and SoCalGas for 2020 and 2021.
- Denies the requests by SDG&E and SoCalGas to add a third post-test year to their current GRC cycles.
- Denies the Joint Motion for Adoption of Settlement Agreement between SDG&E, SoCalGas, and Small Business Utility Advocates.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Adopts significant funding increases for enhanced risk mitigation programs and activities resulting from the Risk Assessment Mitigation Phase process that is being incorporated into SDG&E's and SoCalGas's GRCs for the first time.

ESTIMATED COST:

- The increases in revenue requirements described above will be reflected in rates for 2019, 2020, and 2021.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311290392>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

Regular Agenda- Orders Extending Statutory Deadline

29

Order Extending Statutory Deadline

[17668]

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California vs. Vaya Telecom, Inc.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 29, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310416662>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

30 **Order Extending Statutory Deadline**

[17703]

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019.

Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until January 7, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311547680>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)31 **Order Extending Statutory Deadline**

[17720]

A.18-03-016

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2017 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; for Refund of \$36.208 Million Recorded in Three Accounts; and Review of Proposal to Return \$17.644 Million in Unspent Demand Response Funds to Customers.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 29, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311492412>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[17723]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 28, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312517035>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

33

Order Instituting Investigation: Pacific Gas & Electric Company Bankruptcy

[17715]

I. _____

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications of a Proposed Plan for Resolution of Voluntary Cases filed by Pacific Gas & Electric Company (PG&E) Pursuant to Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San Francisco Division, In re PG&E Corporation and Pacific Gas and Electric Company, Case No. 19-30088.

PROPOSED OUTCOME:

- Opens an investigation into the ratemaking and other implications for Pacific Gas & Electric Company (PG&E) of a Plan of Reorganization to Resolve PG&E's cases pursuant to Chapter 11 of the Bankruptcy Code.
- Sets forth preliminary timeline and scope of issues for the Commission's consideration of whether to approve a Plan of Reorganization and any associated proposed settlement agreement(s) and make other statutory findings necessary for PG&E's participation in the Wildfire Fund created pursuant to California Public Utilities Code Section 3284.

SAFETY CONSIDERATIONS:

- Commission to determine if proposed resolution of PG&E's insolvency proceeding is acceptable in light of PG&E's safety history. Pub. Util. Code Sections 3291(b)(1)(C), 3292(b)(1)(C). Additional safety considerations to be determined.

ESTIMATED COST:

- Unknown at this time.

Regular Agenda- Legal Division Matters (continued)

34

Federal Communications Commission: Petition of Network Communications International Corporation for Forbearance

[17719]

Federal Communications Commission (FCC), In re Petition of Network Communications International Corporation for Forbearance, WC Docket No. 19-232 (DA-19-781). - Related matters.

On August 16, 2019, the FCC established a pleading cycle for comments and oppositions to be filed in response to Network Communications International Corporation's (NCIC) Petition for Forbearance, filed August 9, 2019. NCIC requests forbearance for all Inmate Calling Service Providers, as defined by 47 CFR § 64.6000(s), from the application of Universal Service Fund contribution requirements set forth in Section 254(d) of the Communications Act and Section 54.706 of the FCC's rules with respect to the provision of interstate and international inmate calling services. Staff seeks authority to file reply comments. Reply Comments due October 1, 2019.

Regular Agenda- Legal Division Matters (continued)

35 **The Federal Communications Commission Seeks Comment on Information Collection Process/Requirements**

[17745]

Docket No. 3060-1094

The Federal Communications Commission seeks comment on information collection process/requirements (Transforming the 2.5 GHz Band); OMB Docket No. 3060-1094; Released: September 3, 2019. Comments due October 3, 2019.

On September 3, 2019, the Federal Communications Commission issued a notice seeking comment on information collection requirements, including an emergency Office of Management and Budget (OMB) processing of information which would allow OMB to approve a collection of information no later than 35 days after the collection is received at the OMB. Staff seeks authority to file comments.

Regular Agenda- Legal Division Matters (continued)

36

Federal Communications Commission, Comments Invited on Section 214 Application (s) to Discontinue Domestic Dominant Carrier Telecommunication Services

[17746]

WC Docket No. 19-238

Federal Communications Commission (FCC), Comments Invited on Section 214 Application (s) to Discontinue Domestic Dominant Carrier Telecommunication Services, WC Docket No. 19-238 (DA-19-815). Released August 30, 2019.

On August 30, 2019, the FCC established a pleading cycle for comments to be filed in response to AT&T Services' (AT&T) Petition to Discontinue Services in California, filed August 21, 2019.

AT&T requests to permission to discontinue services in multiple states, including California under 47 CFR § 214 and 47 CFR § 63.71. Staff seeks authority to file comments which are due September 30, 2019.

Regular Agenda- Legislative and Other Matters

37

Assembly Bills

[17438]

- a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
 - b. AB 157 (Voepel) – Electricity: rates
 - c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
 - d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
 - e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
 - f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
 - g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
 - h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
 - i. AB 291 (Chu) – Emergency preparedness
 - j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
 - k. AB 488 (Aguiar-Curry) – California Broadband Council
 - l. AB 491 (Rubio) – Energy: hydrogen
 - m. AB 497 (Santiago) – Deaf and Disables Telecommunications Program
 - n. AB 560 (Santiago) – Public utilities: unionization
 - o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
 - p. AB 801 (Levine) – Solar energy systems
 - q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
 - r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
 - s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
 - t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
 - u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
 - v. AB 983 (Boerner Horvath) – Transportation electrification
 - w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
 - x. AB 1026 (Wood) – Electricity: interconnection rules
 - y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
 - z. AB 1072 (Patterson) – Public Utilities Commission: participation
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 39 5/30/2019 (Staff);
Agenda 3439, Item 22 6/13/2019 (Staff);
Agenda 3440, Item 27 6/27/2019 (Staff);
Agenda 3441, Item 29 7/11/2019 (Staff);
Agenda 3443, Item 30 8/1/2019 (Staff);
Agenda 3444, Item 39 8/15/2019 (Staff);
Agenda 3445, Item 60 9/12/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

38

Assembly Bills (continued)

[17439]

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) - Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 40 5/30/2019 (Staff);
Agenda 3439, Item 23 6/13/2019 (Staff);
Agenda 3440, Item 28 6/27/2019 (Staff);
Agenda 3441, Item 30 7/11/2019 (Staff);
Agenda 3443, Item 31 8/1/2019 (Staff);
Agenda 3444, Item 40 8/15/2019 (Staff);
Agenda 3445, Item 61 9/12/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

39

Assembly Bills (continued)

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy

Agenda 3438, Item 41 5/30/2019 (Staff);

Agenda 3439, Item 24 6/13/2019 (Staff);

Agenda 3440, Item 29 6/27/2019 (Staff);

Agenda 3441, Item 31 7/11/2019 (Staff);

Agenda 3443, Item 32 8/1/2019 (Staff);

Agenda 3444, Item 41 8/15/2019 (Staff);

Agenda 3445, Item 62 9/12/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

40

Senate Bills

[17441]

- a. SB 46 (Jackson) – Emergency services: telecommunications
 - b. SB 130 (Galgiani) – Wildfires: siren warning system
 - c. SB 133 (Galgiani) – Wildfires: detection
 - d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
 - e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
 - f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
 - g. SB 208 (Hueso) – Consumer Call Protection Act of 2019
 - h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
 - i. SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
 - j. SB 261 (Wilk) – Office of Emergency Services
 - k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
 - l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
 - m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
 - n. SB 457 (Hueso) – Biomethane: gas corporations
 - o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
 - p. SB 520 (Hertzberg) – Electrical service: provider of last resort
 - q. SB 524 (Stern) – Energy efficiency: workforce requirements
 - r. SB 548 (Hill) – Electricity transmission facilities: inspection
 - s. SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes
 - t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
 - u. SB 584 (Moorlach) – Electricity: undergrounding of electrical wires
 - v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
 - w. SB 603 (Borgeas) – California High-Cost Fund-A program
 - x. SB 605 (Hueso) – Public Utilities
 - y. SB 625 (Hill) – Party buses: cannabis
 - z. SB 662 (Archuleta) – Green electrolytic hydrogen
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 42 5/30/2019 (Staff);
Agenda 3439, Item 25 6/13/2019 (Staff);
Agenda 3440, Item 30 6/27/2019 (Staff);
Agenda 3441, Item 32 7/11/2019 (Staff);
Agenda 3443, Item 33 8/1/2019 (Staff);
Agenda 3444, Item 42 8/15/2019 (Staff);
Agenda 3445, Item 63 9/12/2019 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

41

Senate Bills (continued)

[17442]

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Agenda 3438, Item 43 5/30/2019 (Staff);
Agenda 3439, Item 26 6/13/2019 (Staff);
Agenda 3440, Item 31 6/27/2019 (Staff);
Agenda 3441, Item 33 7/11/2019 (Staff);
Agenda 3443, Item 34 8/1/2019 (Staff);
Agenda 3444, Item 43 8/15/2019 (Staff);
Agenda 3445, Item 64 9/12/2019 (Staff)

Regular Agenda- Commissioner Reports

42

Appointment of Utility Representative to the Low-Income Oversight Board

[17729]

Regular Agenda- Management Reports and Resolutions

- 43 **Report and Discussion on Recent Consumer Protection and Safety Activities**
- [17732]

Regular Agenda- Management Reports and Resolutions (continued)

44
[17733]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

45 **Report and Possible Action on Southern California Gas Company
Winter Reliability Concerns and Enhanced Natural Gas Storage
Injection Plan**

[17741]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

46 **Conference with Legal Counsel - Application for Rehearing**
[17734]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

47

Conference with Legal Counsel - Application for Rehearing

[17679]

I.12-10-013, A.13-01-016, A.13-03-005, A.13-03-013, A.13-03-014 - Related matters.

Disposition of Application for Rehearing, filed by Ruth Henricks (Henricks) and the Coalition to Decommission San Onofre (CDSO) (collectively, Joint Applicants). In D.14-11-040, the Commission approved a 2014 Settlement Agreement that provided resolution of rate recovery issues related to the premature shutdown of San Onofre Nuclear Generating Station (SONGS), following a steam generator tube leak resulting from the failure of the steam generator replacement project (SGRP). The Decision also determined that the utilities operating SONGS, San Diego Gas and Electric Company and Southern California Edison Company, must provide refunds and credits in the amount of approximately \$1.45 billion, and stop further collection of costs for the SGRP, while ratepayers were to pay approximately \$3.3 billion over ten years for power purchased after the outage of SONGS and to recover undepreciated net investment in SONGS assets, excluding the failed SGRP.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48 **Conference with Legal Counsel - Application for Rehearing**
[17704]
A.17-12-006

Disposition of the application for rehearing of Decision (D.) 19-04-015 filed by the Public Advocates Office. In D.19-04-015, the Commission authorized the sale and transfer of Rio Plaza Water Company, Inc. (Rio Plaza), to California American Water Company, Inc. (Cal-Am), authorized Cal-Am to expand its certificate of public convenience and necessity to incorporate the Rio Plaza service area into Cal-Am's Los Angeles County District, and authorized certain rate recovery.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[17713]
R.14-08-013

Disposition of Application for Rehearing of Decision (D.) 18-06-022, filed by Community Environmental Council (CEC). In D.18-06-022, the Commission awarded CEC \$11,988 and denied \$77,247 in intervenor compensation for its contribution to D.17-09-026 and D.17-06-012.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

50

Conference with Legal Counsel - Existing Litigation

[17735]

Case No. 19-30088, Case No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

51 **Conference with Legal Counsel - Initiation of Litigation**

[17712]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session