
Public Utilities Commission of the State of California

Public Agenda 3447
Thursday, October 10, 2019 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, October 7, 2019 (San Francisco)	Thursday, October 10, 2019 (San Francisco)
Monday, October 21, 2019 (San Francisco)	Thursday, October 24, 2019 (Redding)
Monday, November 4, 2019 (San Francisco)	Thursday, November 7, 2019 (San Francisco)
Monday, December 2, 2019 (San Francisco)	Thursday, December 5, 2019 (San Francisco)
Monday, December 16, 2019 (San Francisco)	Thursday, December 19, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 44, 46

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17784]

Res ALJ 176-3447

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California- American Water Company's Purchase of Hillview Water Company**

[17628]

A.18-04-025

Application of California-American Water Company, Hillview Water Company, Inc., Roger Forrester, and Jerry L. Moore and Diane F Moore, as trustees of the Jerry Moore and Diane Moore Family Trust, for an Order Authorizing the Sale of all Shares of Hillview Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Authorizes the purchase of Hillview Water Company by California-American Water Company.
- Fixes addition to ratebase that resolves minor issues.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the sale.

ESTIMATED COST:

- Purchase price is \$7.5 million.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315164467>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 10 9/12/2019 (Randolph);

Agenda 3446, Item 3 9/26/2019 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

3 **Pacific Gas and Electric Company's Request for Deviation
from Electric Rule 20A in Accordance with General Order 96-
B, Section 9.2.3**

[17633]

Res E-4993, Advice Letter (AL) 5464-E filed January 4, 2019 and AL 5464-E-A filed March 21, 2019. - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from Electric Rule 20A on the behalf of the City of Oakland to accommodate its proposed Rule 20A project referred to as Piedmont Pines Phase II.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The current cost estimate of the proposed Piedmont Pines Phase II Rule 20A undergrounding project is \$16,495,000 (if allowed).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315764557>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3445, Item 12 9/12/2019 (Staff);

Agenda 3446, Item 4 9/26/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **California Advanced Services Fund Funding of up to
\$9,061,201 to Race Communications to Complete the Gigafy
Phelan Project**

[17638]
Res T-17658

PROPOSED OUTCOME:

- Approves additional California Advanced Services Fund (CASF) funding of up to \$9,061,021 to complete the Gigafy Phelan Project.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The anticipated cost is \$9,061,201 to the CASF.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313974687>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3445, Item 16 9/12/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs**

[17649]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Resolves Pacific Gas and Electric Company's (PG&E's) gas cost allocation and rate design application.
- Authorizes certain revisions to PG&E's gas rates and tariffs.
- Addresses revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- PG&E Company shall comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- This decision involves cost allocation and does not change revenues.
- As a result of changes in cost allocation between customer classes rates and bills may change.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316457357>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 25 9/12/2019 (Staff);

Agenda 3446, Item 7 9/26/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 Disclosure of Records Concerning an Electrical Incident

[17705]

Res L-591

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of the electrical incident that occurred at 12249 N. Lopez Canyon Rd., Sylmar, California, on December 17, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311877954>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Appeal K.19-03-015 of Citation Number F-5517 by GoGo Technologies**

[17707]

Res ALJ-371

Citation Appeal of GoGo Technologies from Citation No. F-5517 issued on February 1, 2019, by the Commissions Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Dismisses Citation No.F-5517 to GoGo Technologies.
- Closes K.19-03-015.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314326847>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 8 **Resolution Disposing of Ruth Henricks' August 23, 2019
Motion for Disqualification of Commissioner Rechtschaffen
for Cause in Proceeding R.19-07-017**

[17710]
Res L-592

PROPOSED OUTCOME:

- Denies Ruth Henricks' August 23, 2019 Motion for Disqualification of Assigned Commissioner Clifford Rechtschaffen for Cause in Proceeding Rulemaking 19-07-017.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312402366>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company Closure of Eleven Payment Offices**

[17714]

Res E-5005, Advice Letter 3968-E filed March 14, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Southern California Edison Company's (SCE) proposed plan to close eleven payment offices.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- The resolution is expected to lead to reduced ratepayer costs by reducing Operations and Maintenance costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316790474>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Refining the Power Charge Indifference Adjustment Calculation

[17716]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Refines the method, data, and process requirements for the forecast and true-up of the Market Price Benchmarks to be used in determining the Power Charge Indifference Adjustment rate.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312060119>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

**Crown Castle and Pacific Gas and Electric Company
Arbitrated License Agreement**

[17726]

A.18-10-004

Application of Crown Castle NG West LLC, pursuant to Decision 98-10-058 for Arbitration of Dispute over Denial by Pacific Gas and Electric Company of Access to Utility Support Structures.

PROPOSED OUTCOME:

- Affirms Final Arbitrator's Report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312524877>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Petition for Modification of the City of Santa Rosa

[17727]

A.15-05-014

Application of the City of Santa Rosa for Approval to Construct a Public Pedestrian and Bicycle At-Grade Crossing of the Sonoma-Marin Area Rail Transit (SMART) Track at Jennings Avenue Located in Santa Rosa, Sonoma County, State of California.

PROPOSED OUTCOME:

- Grants Petition for Modification of the City of Santa Rosa.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312462840>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

San Pablo Bay Pipeline Company for Rate Increase

[17739]

A.17-10-019, A.18-04-011 - Related matters.

Application of San Pablo Bay Pipeline Company LLC (PLC- 29) for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

- Accepts all party settlement among present pipeline owner, shippers and future pipeline owner.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Settlement requires pipeline owner to upgrade crude oil heaters within 18 months.

ESTIMATED COST:

- Heater upgrade estimated cost \$5 million.

(Comr Guzman Aceves - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313779012>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Application of the City of Encinitas to Construct a Grade-Separated Pedestrian-Rail Underpass

[17749]

A.18-12-011

Application of the City of Encinitas for authority to construct a Pedestrian Underpass Crossing (Proposed C.P.U.C. Crossing No.106.237.10-BD) (Proposed DOT No.973261L) in the City of Encinitas, County of San Diego, California.

PROPOSED OUTCOME:

- Grants the application of the City of Encinitas to Construct a grade-separated pedestrian-rail underpass.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312343831>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**15 Pacific Gas and Electric Company Plan and Cost Recovery for Increasing Demand Response Location Verification Capacity, Rule 24 Program Administration, and Meter Reprogramming**

[17754]

Res E-4983, Advice Letter 5446-E filed December 19, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company Company's (PG&E) funding request of \$610,000 to increase its California Independent System Operator (CAISO) location verification (registration) capacity to 200,000 to support demand response Electric Rule 24 program administration.
- Approves PG&E's funding request of \$280,000 for enhancements to tools supporting other aspects of Rule 24 program administration.
- Approves PG&E's request to use the existing budget to continue residential meter reprogramming for customers directly participating in CAISO wholesale market via demand response under Rule 24.
- Approves PG&E's request for flexibility in capital and expense categorization and to shift funds between the two projects specified in the subject Advice Letter, as well as authority to use the funds in 2019 and through 2020, if necessary.

SAFETY CONSIDERATIONS:

- There is no impact on safety. Facilitating increased Demand Response may improve the reliability of the electrical system.

ESTIMATED COST:

- This Resolution approves \$ 890,000 expenditure by PG&E from funds previously authorized in Decision 17-06-005 to be recovered through distribution rates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314000079>

Consent Agenda - Orders and Resolutions (continued)

16

San Diego Gas & Electric Company Requests Approval of a Contract Termination and Settlement Agreement with Otay Landfill Gas, LLC

[17756]

Res E-5025, Advice Letter 3382-E filed June 11, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) recovery in rates of the payment that will be made to Otay Landfill Gas, LLC as set forth in the Contract Termination and Settlement Agreement.

SAFETY CONSIDERATIONS:

- The Contract Termination and Settlement Agreement between SDG&E and Otay Landfill Gas, LLC, based on the information before us, does not appear to result in any safety impacts on the affected facilities or operations.

ESTIMATED COST:

- Costs of the Contract Termination and Settlement Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314118489>

Consent Agenda - Orders and Resolutions (continued)

17

Application of Ednetics, Inc. for a Certificate of Public Convenience and Necessity in Order to Provide Resold Competitive Local Exchange Services and Interexchange Services in the State of California

[17764]

A.18-10-002

Application of Ednetics, Inc. for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Competitive Local Exchange Services in the Service Territories of Pacific Bell Telephone Company (AT&T), Citizens Telecommunications Company of California, Inc., Consolidated Communications of California and Frontier California, Inc., and Resold Interexchange Services Statewide.

PROPOSED OUTCOME:

- Grants Ednetics, Inc. a certificate of public convenience and necessity to provide limited facilities-based and resold competitive local exchange services and interexchange services in the State of California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs to ratepayers associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313041816>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Southwest Gas Corporation Memorandum Account to Record
Costs Associated with its Customer Data Modernization
Initiative**

[17769]

A.19-04-022

Application of Southwest Gas Corporation for Authority to Implement the Customer Data Modernization Initiative.

PROPOSED OUTCOME:

- Grants Motion by Southwest Gas Corporation for Memorandum Account to Record Costs Associated with its Customer Data Modernization Initiative.

SAFETY CONSIDERATIONS:

- Southwest Gas Corporation must comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Ayoade - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312409695>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Risk Assessment Mitigation Phase of Pacific Gas and Electric Company**

[17772]

I.17-11-003

Order Instituting Investigation into the November 2017 Submission of Pacific Gas and Electric Company's Risk Assessment and Mitigation Phase.

PROPOSED OUTCOME:

- Closes the consolidated Risk Assessment Mitigation Phase proceeding Pacific Gas and Electric Company (PG&E).
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Findings regarding PG&E's top safety risks and proposed mitigations and comments from the Safety and Enforcement Division and intervenors were integrated in PG&E's Test Year 2020 General Rate Case application.

ESTIMATED COST:

- Costs for proposed mitigations of PG&E's top safety risks are to be addressed in its Test Year 2020 GRC application.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313830248>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Baycliff Water Company Seeks Authorization for a Rate Increase for Additional Annual Revenue of \$22,015 or 57.65%

[17774]

Res W-5203, Advice Letter 9-W filed June 6, 2019 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454, for Baycliff Water Company (Baycliff) to file a supplement to Advice Letter 9-W to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1-A, Metered Service, and Schedule No. 2-AR, Annual Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$22,015 or 57.65%, for Test Year 2021 to be paid by the Baycliff Water Company's Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311011630>

Consent Agenda - Orders and Resolutions (continued)

21

California High-Speed Rail Authority to Construct Proposed High-Speed Train Tracks and a Pedestrian Underpass Grade Separation Adjacent to the Wasco Amtrak Station

[17777]

A.18-06-013

Application of the California High-Speed Rail Authority to construct proposed highspeed train (HST) and pedestrian underpass grade separation adjacent to the Wasco Amtrak Station (135S-278.9-D) within the City of Wasco, California.

PROPOSED OUTCOME:

- Grants the application of the California High-Speed Rail Authority to Construct Proposed High-Speed Train (Hst) Tracks and a Pedestrian Underpass Grade Separation Adjacent to the Wasco Amtrak Station (135s-278.9d) Within the City Of Wasco, California.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There is no estimated cost in this decision.

(Comr Batjer - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311889826>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Request for Authority to Build a Grade-Separated Underpass Under Two High-Speed Rail Tracks in Fresno County at Conejo Avenue

[17778]

A.19-03-017

Application of the California High-Speed Rail Authority for Approval to Construct One New Underpass Grade-Separated Crossing at Conejo Avenue, Under Two Proposed High-Speed Rail Tracks at CHSRA's MP (207.70), Part of the Proposed Conejo Avenue Underpass Structure which includes High-Speed Rail Tracks Over BNSF Tracks Crossing, Located in the County of Fresno, State of California.

PROPOSED OUTCOME:

- Grants authority to construct the requested rail crossing.
- The proceeding is closed.

SAFETY CONSIDERATIONS:

- The crossing meets all applicable Commission safety requirements.

ESTIMATED COST:

- There are no estimated costs associated with this proceeding.

(Comr Batjer - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312390867>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Order Instituting Rulemaking to Consider the Renewal of the Electric Program Investment Charge Program

[17793]

R _____

Order Instituting Rulemaking on the Commission's own motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Order Instituting Rulemaking (OIR) to consider the funding level, and determine program improvements for the Electric Program Investment Charge program.

SAFETY CONSIDERATIONS:

- There are no safety implications associated with this OIR.

ESTIMATED COST:

- There are no costs associated with this OIR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313177215>

Consent Agenda - Orders and Resolutions (continued)

24

**Pacific Gas and Electric Company Sale of Narrows
Hydroelectric Project and Associated Property to the Yuba
County Water Agency**

[17798]

A.19-04-011

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell the Narrows Hydroelectric Project to Yuba County Water Agency.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) application pursuant to Public Utilities Code Section 851 to sell the Narrows Creek Hydroelectric Project and Associated Property to the Yuba County Water Agency.
- Approves PG&E's proposed approach to ratemaking.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- Pre-tax loss-on the-sale is estimated to be \$4.5 million.

(Comr Batjer - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311019817>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Pacific Gas and Electric Company Sale of Deer Creek Hydroelectric Project to the Nevada Irrigation District

[17799]

A.19-01-009

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell the Deer Creek Hydroelectric Project to Nevada Irrigation District.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) application pursuant to Public Utilities Code Section 851 to sell the Deer Creek Hydroelectric Project to the Nevada Irrigation District (NID).
- Authorizes PG&E to enter into and carry out the related Purchase Sale Agreement, Coordinated Operations Agreement, and Deer Creek Development Wheeling Agreement.
- Approves PG&E's proposed approach to ratemaking with the exception of the Prehearing Conference Stipulation reached by The Utility Reform Network and PG&E, with which PG&E and NID shall comply.
- Acknowledges that the conveyance of the Conservation Easement is in accordance with terms and conditions specified in the Settlement and related Stipulation approve by the Commission in Decision 03-12-035.
- The proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- Pre-tax loss-on the-sale is estimated to be \$32.3 million.

(Comr Batjer - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310089957>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

26

Intervenor Compensation to The Utility Reform Network

[17730]

A.07-01-031, A.07-04-028 and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$351,955.30 for substantial contribution to Decision (D.) 18-08-026. This Decision approves and closes the Valley-Ivyglen Line Project and leaves the Alberhill System Project open. TURN originally requested \$366,280.57.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$351,955.30, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313990757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[17752]

A.18-09-015

Application of Southern California Edison Company for Approval of Green Energy Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$12,375.82 for substantial contribution to Decision 19-05-031. This Decision dismisses Southern California Edison Company's (SCE) application for approval to replace its existing Green Tariff Shared Renewables Program with five new green energy programs starting in 2021. TURN originally requested \$12,430.19.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$12,375.82, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge DeAngelis - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312458829>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Intervenor Compensation to The Utility Reform Network**

[17753]

A.14-10-014

Application of Southern California Edison Company for Approval of its Charge Ready and Market Education Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$7,978.30 for substantial contribution to Decision 18-12-006 which granted Southern California Edison Company's (SCE) petition for modification and authorized the utility to spend an additional \$22 million in support of its Phase 1 of its light-duty electric vehicle charging program Charge Ready. TURN requested \$7,988.80.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$7,978.30 plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312457753>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to The Utility Reform Network

[17755]

R.13-11-007

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$84,777.53 for substantial contribution to Decision (D.) 16-06-011 and Order Instituting Rulemaking 18-12-006. D.16-06-011 extended the interim policy of treating electric vehicle charging costs that exceed the allowances in the Electric Rules 15 and 16. R.18-12-006 is the successor rulemaking to R.13-11-007, and continues the Commission's work on alternative-fueled vehicle programs, tariffs and policies. TURN requested \$84,777.53

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$84,777.53 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312527276>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to The Utility Reform Network

[17758]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016 and A.17-01-017 - Related matters.

Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Marin Clean Energy.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$274,688.02 for substantial contribution to Decision (D.) D.18-05-041 and D.18-10-008. In D.18-05-041 the Commission approved, with modifications, the 2018-2025 energy efficiency business plans of eight program administrators. In D.18-10-008 the Commission adopted initial workforce standards applicable to large non-residential projects involving heating, ventilation, and air-conditioning measures, as well as lighting controls, and called for a stakeholder process in 2020 to explore additional or modified working standards in the future. TURN originally requested \$274,688.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$274,688.02, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312767044>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Intervenor Compensation to The Utility Reform Network**

[17770]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$44,627.40 for substantial contribution to Decision 17-03-019. This Decision grants San Diego Gas & Electric Company's (SDG&E's) motion to withdraw its application with conditions. TURN originally requested \$44,567.44.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$44,627.40, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313810044>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to The Utility Reform Network

[17771]

A.17-02-001

In The Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$70,815.26 for substantial contribution to Decision 18-09-009. This Decision granted withdrawal of a Master Dark Fiber Lease Agreement between Southern California Edison Company (SCE) and Cellco Partnership d/b/a Verizon Wireless. TURN originally requested \$70,815.26.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$70,815.26, plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313317302>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to The Utility Reform Network

[17779]

I.17-03-002

Order Instituting Investigation on the Commission's Own Motion to Determine Whether the Aliso Canyon Natural Gas Storage Facility has Remained Out of Service for Nine or More Consecutive Months Pursuant to Public Utilities Code Section 455.5(a) and Whether any Expenses Associated with the Out of Service Plant Should be Disallowed from Southern California Gas Company's Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$52,294.63 for substantial contribution to Decision 18-09-032. This Decision addresses issues in this proceeding regarding whether the Aliso Canyon Natural Gas Storage Field was out of service for nine consecutive months or more under provisions of Public Utilities Code Section 455.5 following the natural gas leak that occurred on October 23, 2015. TURN originally requested \$52,559.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,294.63, plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314118476>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**34 Intervenor Compensation to The Utility Reform Network**

[17800]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$145,717.90. for substantial contribution to Decision (D.)18-10-019 and D.18-09-013. D.18-10-019 adopts revised inputs to the market price benchmark used to calculate the Power Charge Indifference Adjustment and an annual true-up mechanism D.18-09-013 adopts a settlement agreement on medical baseline customers. TURN originally requested \$149,524.15.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all action necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$145,717.90, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Batjer - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314474660>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

35

Clarification of Resource Adequacy Import Requirements

[17718]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Clarifies Resource Adequacy Import Requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312321914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Resolutions and Written Reports**36 Energy Efficiency Savings and Performance Incentive Awards for the Four Major California Investor-Owned Utilities for Program Years 2016 and 2017**

[17487]

Res E-5007, PG&E's Advice Letter (AL) 4044-G; SCE's ALs 5430-E, 3901-E, 3307-E; SDG&E's AL 3307-E; and SoCalGas' AL 5386 filed November 20, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves \$25,919,020 in total shareholder incentives
- Approves \$12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
- Approves \$10,574,269 in incentives for Southern California Edison Company (SCE)
- Approves \$2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
- Approves \$617,517 in incentives for Southern California Gas Company (SoCalGas), PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves \$25,919,020 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313176482>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3441, Item 4 7/11/2019 (Guzman Aceves);
Agenda 3443, Item 3 8/1/2019 (Guzman Aceves);
Agenda 3444, Item 2 8/15/2019 (Rechtschaffen);
Agenda 3445, Item 2 9/12/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Resolutions and Written Reports (continued)

36A **ALTERNATE TO AGENDA ID 17487**
[17711]
Res E-5007

PROPOSED OUTCOME:

- Approves \$25,828,756 in total shareholder incentives
- Approves \$12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
- Approves \$10,574,269 in incentives for Southern California Edison Company (SCE)
- Approves \$2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
- Approves \$527,252 in incentives for Southern California Gas Company (SoCalGas)
- PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements.

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves \$25,828,756 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312340334>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3445, Item 2A 9/12/2019 (Pub. Util. Code §311(e))

Regular Agenda- Orders Extending Statutory Deadline

37 **Order Extending Statutory Deadline**

[17766]

R.17-10-010

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 95.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until January 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Mason)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

38 **Order Extending Statutory Deadline.**

[17767]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until April 26, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311888769>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

39 **Order Extending Statutory Deadline**

[17773]

A.18-04-023, A.17-02-009, A.16-03-009 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until April 24, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312836376>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[17780]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding from October 23, 2019 to April 23, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge MacDonald - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313836387>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[17781]

A.17-10-016

Joint Application of California-American Water Company and Cook Endeavors d/b/a Fruitridge Vista Water Company for an Order Authorizing Cook Endeavors to Sell and California-American Water Company to Purchase the water utility assets of Cook Endeavors.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until April 24, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

- There are no costs associated with this order extending statutory deadline.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312766359>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[17782]

A.15-12-007

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Circle City Substation and Mira Loma-Jefferson Subtransmission Line Project.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until April 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315016454>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**

[17783]

A.18-04-021

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two grade-separated light rail tracks, and alteration of two at-grade commuter rail tracks and up to one freight track, at two (2) highway-rail crossings at (1) at Indian Hill Boulevard, and (2) Towne Avenue in the Cities of Claremont and Pomona in Los Angeles County.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until April 20, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315016365>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**

[17794]

C.17-08-003, C.18-01-005 - Related matters.

Pacific Bell Telephone Co. d/b/a AT&T California vs. TruConnect Communications, Inc. f/k/a Telscape Communications, Inc. and Blue Casa Telephone, LLC.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until April 24, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315024318>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**

[17795]

A.18-04-002, I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of these proceedings until April 12, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312684744>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46 **Order Extending Statutory Deadline**

[17796]

C.10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to April 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315016573>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

47

Comments to the Federal Energy Regulatory Commission

[17797]

FERC Docket No. RM19-15-000, FERC Docket No. AD16-16-000 - Related matters.

Federal Energy Regulatory Commission (FERC), Notice of Proposed Rulemaking: Qualifying Facility Rates and Requirements, FERC Docket No. RM19-15-000 and Implementation Issues Under the Public Utility Regulatory Policies Act of 1978, FERC Docket No. AD16-16-000 (issued September 19, 2019).

SUMMARY: The FERC has issued Notice of Proposed Rulemaking (NOPR) and seeks comment on its proposals to revise its regulations implementing sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 in light of changes in the energy industry since 1978. Staff seeks authority to submit comments.

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

48 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17785]

Regular Agenda- Management Reports and Resolutions (continued)

49

Management Report on Administrative Activities

[17786]

Regular Agenda- Management Reports and Resolutions (continued)

50

**Report and Possible Action on Southern California Gas Company
Winter Reliability Concerns and Enhanced Natural Gas Storage
Injection Plan**

[17741]

Agenda 3446, Item 45 9/26/2019 (Staff)

Regular Agenda- Management Reports and Resolutions (continued)

51

Bi-Annual Report on Telecommunications Education and Assistance in Multiple-Languages Program and Community Help and Awareness of Natural Gas and Electric Services Programs

[17792]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52 **Conference with Legal Counsel - Application for Rehearing**
[17787]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[17747]
R.11-03-013

Disposition of Application Rehearing of Decision (D.) 18-08-027, jointly filed by National Lifeline Association, Telrite Corporation d/b/a Life Wireless, i-Wireless, LLC, Boomerang Wireless, LLC, AmeriMex Communications Corp. d/b/a SafetyNet Wireless, American Broadband and Telecommunications Company, and Global Connection, Inc. of America d/b/a Stand Up Wireless (Joint Applicants). In D.18-08-027, the Commission modified the policy and requirements for the benefit portability freeze for the California Universal Telephone Services (California LifeLine) Program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

54

Conference with Legal Counsel - Existing Litigation

[17788]

Case No. 19-30088, Case No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

56 **Conference with Legal Counsel - Initiation of Litigation**

[17712]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3446, Item 51 9/26/2019

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session