
Public Utilities Commission of the State of California

Public Agenda 3454
Thursday, January 16, 2020 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, January 13, 2020 (Sacramento) [Will be held]	Thursday, January 16, 2020 (San Francisco)
Monday, February 3, 2020 (San Francisco)	Thursday, February 6, 2020 (Bakersfield)
Monday, February 24, 2020 (San Francisco)	Thursday, February 27, 2020 (San Francisco)
Monday, March 9, 2020 (San Francisco)	Thursday, March 12, 2020 (Sacramento)
Monday, March 23, 2020 (San Francisco)	Thursday, March 26, 2020 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 18, 49

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[18023]
Res ALJ 176-3454

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015

[17751]

A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Dismisses application as procedurally improper.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321580699>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3448, Item 11 10/24/2019 (Staff);

Agenda 3450, Item 5 11/7/2019 (Staff);

Agenda 3452, Item 3 12/5/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 Improvements and Revisions to the General Rate Case Plan for Large Energy Utilities**

[17823]

R.13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

- The current 3-year general rate case (GRC) cycle is changed to a four-year cycle;
- The GRC schedule adopted in Decision 14-12-025 is modified as follows:
 - GRC applications shall be filed March 1 of the year that is two years prior to the applicant's test year;
 - Additional time is provided to the Public Advocates Office to prepare its testimony; and
 - Pacific Gas and Electric Company shall combine its currently-separate GRC and Gas Transmission and Storage rate cases into a single rate case application beginning with the application due to be filed in 2021 for its 2023 test year.
- Workshops shall be scheduled to explore and develop proposals to further standardize GRC and Risk Assessment and Mitigation Phase filings and reduce the number of litigated issues in a GRC.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322705684>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

 Agenda 3450, Item 11 11/7/2019 (Rechtschaffen);

Agenda 3452, Item 5 12/5/2019 (Rechtschaffen);

Agenda 3453, Item 3 12/19/2019 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

4 **Modification of the Due Date and Time Limit for Claims for Reimbursement from the California Teleconnect Fund**

[17917]
Res T-17666

PROPOSED OUTCOME:

- Modifies the due date and time limit for telecommunications carriers to file claims for reimbursement from the California Teleconnect Fund. The due date and time limit for carriers to submit claims for reimbursement shall now be 60 days from the end of the month for which the claim is submitted. This modification aligns California Teleconnect Fund rules with that of other public purpose programs, reduces the administrative burden on staff, and allows the program to better track and project expenditures for oversight and budgeting purposes.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this Resolution as the modifications are administrative.

ESTIMATED COST:

- There is no cost because the modifications to the time limit and due date for claims to the California Teleconnect Fund Program will not materially affect the program's expenses.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324236409>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3452, Item 31 12/5/2019 (Staff);

Agenda 3453, Item 9 12/19/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Change of Control of Crimson California Pipeline, L.P.**

[17933]

A.19-08-001

In the Matter of the Application of John Grier to Transfer, and CGI Crimson Holdings, L.L.C. to Acquire Control of Crimson California Pipeline, L.P. (PLC-26) Pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Approves change of control of Crimson California Pipeline L.P. from John Grier to CGI Crimson Holdings, L.L.C.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322695357>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3452, Item 37 12/5/2019 (Staff);

Agenda 3453, Item 13 12/19/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company's Request for Deviation from Electric Rule 20A in Accordance with General Order 96-B, Section 9.2.3.**

[17972]

Res E-5040, Advice Letter (AL) 5464-E filed January 4, 2019 and AL 5464-E-A filed March 21, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) request to deviate from Electric Rule 20A on the behalf of the City of Oakland to accommodate its proposed Rule 20A project referred to as Piedmont Pines Phase II.

SAFETY CONSIDERATIONS:

- There is no impact on safety associated with this resolution.

ESTIMATED COST:

- The current cost estimate of the proposed Piedmont Pines Phase II Rule 20A undergrounding project is \$16,495,000 to be paid for by PG&E ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320487598>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Santa Clara Valley Transportation Authority for Bell Silencing and Shroud Installation Variances on Santa Clara Valley Transportation Authority Tracks in City of Mountain View, Santa Clara County**

[17974]
Res SX-135

PROPOSED OUTCOME:

- Authorizes Santa Clara Valley Transportation Authority to deviate from Section 9.5 of General Order 75-D.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow the removal of one bell and installation of sound directional shrouds over the remaining bells. The request is a practical and reasonable approach for mitigating noise in the surrounding communities. Safety will not be compromised.

ESTIMATED COST:

- Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320719590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years**

[17977]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Grants Motion Regarding Qualifying Capacity Value of Hybrid Resources with Modifications.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320714614>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**9 San Diego Gas & Electric Company's 2020 Electric Procurement Cost Revenue Requirement Forecast and 2020 Forecast of Greenhouse Gas Related Costs**

[17985]

A.19-04-010

Application of San Diego Gas & Electric Company for Approval of its 2020 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Approves the total 2020 forecast Energy Resource Recovery Account revenue requirements for San Diego Gas & Electric Company in the amount of \$1,488.132 million.
- Approves the Portfolio Allocation Balancing Account forecast of \$363.426 million and 2019 undercollection of \$254.057 million.
- Approves the Competition Transition Charge of \$18.725 million.
- Approves the Local Generation Charge revenue requirement of \$132.915 million and the undercollection of \$14,420 million in the Local Generation Balancing Account.
- Approves the San Onofre Nuclear Generating Station revenue requirement of \$1.073 million.
- Approves the Tree Mortality Non-Bypassable Charge revenue requirement of \$14.835 million.
- Reduces the Climate Credit from \$34.89 to \$33.96, to allow for an additional \$1.573 million for funding to the Solar on Multifamily Affordable Housing Program.
- Closes the proceeding.

SAFETY CONSIDERATION:

- This decision will implement key parts of the greenhouse gas reductions envisioned by AB 32 and Pub. Util. Code Section 748.5 and as a result will help to improve the health and safety of California residents.

ESTIMATED COST:

- \$1,488.132 million to be recovered in rates.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322696991>

Consent Agenda - Orders and Resolutions (continued)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3453, Item 26 12/19/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10

**Approves Energy Center San Francisco LLC's Requested
Modification to Resolution G-3227**

[17990]

Res G-3562, Advice Letter 34-STM filed February 12, 2019 - Related matters.

PROPOSED OUTCOME:

- Approve Energy Center San Francisco LLC's (Energy Center) advice letter to modify Resolution G-3227 Ordering Paragraph 2 to permit the pass-through of a gas utility's tariffed transportation charges via a Tier 1 advice letter, effective upon filing pending disposition by Energy Division staff.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety associated with this resolution.

ESTIMATED COST:

- There is no cost impact associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321392485>

Consent Agenda - Orders and Resolutions (continued)

- 11 **Shimmick Construction Co., Inc. Variance from General Order 26-D and/or the Application of General Order 143-B Requirements for Side Clearances at the Transit Vehicle Maintenance and Service Yard of the Sonoma Marin Area Rail Transit District in Santa Rosa, California**

[18001]

A.16-09-007

In the Matter of the Application of Shimmick Construction Co., Inc. for a Variance from General Order 26-D and/or the Application of General Order 143-B Requirements for Side Clearances at the Transit Vehicle Maintenance and Service Yard of the Sonoma Marin Area Rail Transit District in Santa Rosa, California.

PROPOSED OUTCOME:

- Adopts the All-Party Settlement Agreement between the Commission's Safety and Enforcement Division, Sonoma Marin Area Rail Transit District (SMART) and Shimmick Construction Company, Inc.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Ensures SMART will operate its Maintenance Yard in compliance with all related safety rules and regulations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320737395>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Wildfire Mitigation Plan Review Procedural Rules**
[18002]
Res WSD-001

PROPOSED OUTCOME:

- Adopts procedural rules for the submission and review of Wildfire Mitigation Plans.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution. The Wildfire Mitigation Plans are a key component in meeting the Electric Corporations' responsibilities to reduce the risk of wildfires attributable to utility infrastructure and operations, and to mitigate the impacts of wildfires that do occur.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321668926>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Appeal K.19-09-002 of Citation No. F-5580 of Ibrahim Raed Khalil, doing Business as Comedy Limo, Issued on July 16, 2019

[18009]

Res ALJ-375

PROPOSED OUTCOME:

- Affirms Citation No. F-5580, and sustains the penalty in the amount of \$5,000.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322031833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Edison Company Requests Approval of
its Resource Adequacy Swap Transaction with Marin Clean
Energy**

[18011]

Res E-5018, Advice Letter 4011-E filed June 7, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE's) Resource Adequacy Swap Transaction with Marin Clean Energy.

SAFETY CONSIDERATIONS:

- There is no anticipated impact on safety associated with this resolution.

ESTIMATED COST:

- The cost of this transaction is confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321893532>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Areawide Public Utility Contract between Southern California Edison Company and the Federal General Services Administration**

[18012]

Res E-5020, Advice Letter (AL) 3909-E filed December 4, 2018, AL 3960-E and AL 3961-E filed February 28, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves a 60-day extension of a previous Areawide Public Utility Contract for electric and regulated energy management services between Southern California Edison (SCE) and the U.S. Federal Government General Services Administration (GSA).
- Approves a new Areawide Public Utility Contract for electric and regulated energy management services between SCE and the GSA.
- Approves deviations to SCE's advance payment requirements Under Rule 2, Section H, Forms 16-308 and 16-309 for Edwards Air Force Base (AFB) and other AFBs.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety associated with this resolution.

ESTIMATED COST:

- There is no cost impact associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321962496>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Request by Southern California Edison Company for approval
of a Power Purchase Tolling Agreement with Blythe Energy
Inc**

[18013]

Res E-5041, Advice Letter 4056-E filed August 19, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves the Power Purchase Tolling Agreement without modification.

SAFETY CONSIDERATIONS:

- As an existing and operational generating facility, there are no incremental safety implications associated with this contract beyond status quo.
- As part of the Electric Safety and Reliability Branch's (ESRB) responsibility to ensure compliance with General Order (GO) 167, ESRB conducts audits of power plants through performance data analysis, record review, field inspection, and plant staff interviews. If ESRB auditors find any non-compliance with GO 167, the power plant must take corrective action(s) to remedy the deficiency or face enforcement actions by the CPUC.

ESTIMATED COST:

- Contract costs are confidential at this time. Confidential Appendix A provides these costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321977552>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Lukins Brothers Water Company's General Rate Increase to Produce Additional Annual Water Revenues for Test Year 2019, to be Paid by the Ratepayers

[18014]

Res W-5209, Advice Letter 79-W filed March 18, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454, for Lukins Brothers Water Company to file a supplement to Advice Letter 79-W to incorporate the summary of earnings and the revised rate schedules attached to this Resolution as Appendices A and B, and concurrently cancel its presently effective rate Schedules. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$588,910 or 73.64%, for test year 2019 to be paid by the Lukins Brothers Water Company ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318459937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Appeal K.19-05-001 of Citation No. F-5526 of West Lake Village, LLC., doing Business as (dba) West Lake Limo

[18015]

Res ALJ-374

PROPOSED OUTCOME:

- Resolves the appeal of Citation No. F-5526 issued to West Lake Village LLC., doing business as (dba) West Lake Limo by the California Public Utilities Commission's Consumer Protection and Enforcement Division.
- Citation No. F-5526 issues a fine of \$8,000 for three violations (56 counts) of the Public Utilities Code, the Commission's General Order 157, and the California Vehicle Code during the period of September 1, 2018 through September 30, 2018.

SAFETY CONSIDERATIONS:

- This resolution promotes safety by ensuring that charter party carriers adequately vet their drivers via Department of Motor Vehicle Employer Pull Notice Program and mandatory drug and alcohol testing.

ESTIMATED COST:

- The appellant will pay a fine of \$8,000 to the General Fund of the State of California.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320904092>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

PacifiCorp's Net Billing Tariff Proposal

[18018]

A.19-04-013

Application of PacifiCorp, an Oregon company, for Approval of its Proposed Net Billing Tariff to Compensate Eligible Customers.

PROPOSED OUTCOME:

- Authorizes PacifiCorp to implement its proposed net billing tariff, with modifications, to replace its net energy metering tariff.
- PacifiCorp shall close its net energy metering tariff to new customers on March 1, 2020 and shall open the net billing tariff to its customers on April 1, 2020.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations related to this decision.

ESTIMATED COST:

- Indeterminate costs for export credit payments to net billing customers.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321870908>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Bear Valley Electric Service Division's Proposed Tariff to Compensate Eligible Distributed Generation Customers

[18019]

A.19-03-011

Application of Golden State Water Company on behalf of its Bear Valley Electric Service Division for Approval of its Proposed Tariff to Compensate Eligible Distributed Generation Customers.

PROPOSED OUTCOME:

- Approves Bear Valley Electric Service's proposed distributed generation service program and its related tariff.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323174699>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Liberty Utilities (Park Water) Corp. to Issue Evidence of Indebtedness

[18020]

A.18-12-015

In the Matter of the Application of Liberty Utilities (Park Water) Corp. Authority to Issue Evidence of Indebtedness and Other Related Requests.

PROPOSED OUTCOME:

- Grants the Application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319912843>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

**\$36.191 Million in California High Cost Fund-A Support for
Calendar Year 2020**

[18021]

Res T-17682

PROPOSED OUTCOME:

- Adopts a total of \$36.191 million in California High Cost Fund-A support for Calendar Year 2020, to be disbursed to ten Small Incumbent Local Exchange Carriers that draw from the fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$36.191 million for Calendar Year 2020.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321668924>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

**MCImetro Access Transmission Services Corp.'s Advice
Letter Request to Opt Out of its Carrier of Last Resort (COLR)
Responsibilities**

[18022]

Res T-17681

PROPOSED OUTCOME:

- Approves MCImetro Access Transmission Services Corp.'s request to relinquish Carrier of Last Resort responsibilities in areas that are also served by AT&T of California.

SAFETY CONSIDERATIONS:

- There will be no impact to MCImetro's telephone service quality or its customers' access to 911, as state and federal laws independent of the Commission's rules require MCImetro to provide customers access to emergency services via 911.

ESTIMATED COST:

- There is no cost for the ratepayers associated with the proposed change.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324305894>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Amendments to General Order 95

[18031]

R.17-10-010

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 95.

PROPOSED OUTCOME:

- Adopts 18 proposed amendments, deletions, and additions to General Order 95.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The changes to General Order 95 will promote safety of overhead electric lines.

ESTIMATED COST:

- It is not anticipated that compliance with changes to General Order 95 will result in costs to ratepayers. If utilities incur costs that they wish to pass on to ratepayers, they must first seek Commission approval.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321658628>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

25

Orange County Transportation Authority Variance to General Order 143-B, Section 3.03 Rear Vision Mirrors

[18032]

Res ST-226

PROPOSED OUTCOME:

- Approves variance of section 3.03 of General Order 143-B to allow the use of a camera system instead of side mirrors for the operator to view down the side of the train.

SAFETY CONSIDERATIONS:

- This resolution considers the safety of passengers and the public. The variance will allow the installation of a system that will improve the safety of the Orange County Transportation Authority streetcar system by providing a means for the operator to view down the side of the train, while reducing the chance of an accidental strike due to a mirror protruding from the side of the train.

ESTIMATED COST:

- Not within the scope of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322125614>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Pacific Gas and Electric Company Request for Approval of Amendments to Solar and Energy Storage Procurement Agreements that Delay Project Online Dates and Reduce Contract Prices**

[18037]

Res E-5049, Advice Letter 5658-E filed October 15, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Amendments to an existing solar photovoltaic (PV) power purchase agreement (PPA) between Pacific Gas and Electric Company (PG&E) and Java Solar, LLC and to an existing energy storage resource adequacy (ESRA) agreement between PG&E and Dynegy Marketing and Trade, LLC. The Amendments are approved without modification.

SAFETY CONSIDERATIONS:

- The Amendments to the PPA and capacity agreements do not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The Amendments do not change the sellers' obligations to comply with all applicable safety requirements outlined in the original agreements.

ESTIMATED COST:

- The PV PPA, as amended, will result in a 10% cost reduction and the ESRA agreement, as amended, will result in a 5% cost reduction. These project costs reductions will directly result in lower costs for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322553559>

Consent Agenda - Orders and Resolutions (continued)

27

San Jose Water Company Request for Authority to Refund Revenue Over Collected in the 2018 Tax Accounting Memorandum Account

[18039]

Res W-5213, Advice Letter (AL) 537 filed October 18, 2019 and AL 537-A filed December 3, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority to San Jose Water Company (SJWC) to refund the excess tax for 2018 tracked in the 2018 Tax Accounting Memorandum Account (TAMA), a total of \$6,624,690, for the period January 1, 2018 through December 31, 2018 through a one-time surcredit.
- SJWC tariff sheets filed with Advice Letter (AL) No. 537A and attached to this Resolution (Attachment 1) are approved effective five days following the effective date of this Resolution.
- SJWC shall file a Tier 1 AL within five days of the effective date of this Resolution to open a 2018 Tax Accounting Balancing Account (TABA), close the 2018 TAMA, and transfer the balance authorized in Ordering Paragraph No. 1 to the 2018 TABA for amortization.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322212437>

Consent Agenda - Orders and Resolutions (continued)

28

Intervenor Compensation to the Greenlining Institute

[18046]

R.15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Awards the Greenlining Institute \$92,923.25 for substantial contribution to Decision (D.) 18-12-015, which authorized Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) to implement pilot programs themselves, as well as to contract with a third party implementer, in order to provide home electrification and natural gas line extensions to each of twelve identified communities. The Greenlining Institute originally requested \$95,049.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$92,923.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and SoCalGas.

(Comr Guzman Aceves - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320326248>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

AMCS LLC for a Certificate of Public Convenience and Necessity

[18048]

A.19-07-016

Application of AMCS LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service and interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Approves application of AMCS LLC for a Certificate of Public Convenience and Necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320722200>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **California-American Water Company Request for Authority to Refund Excess Protected Accumulated Deferred Income Tax of Authorized Revenues to Customers Based on Meter Size for One Year**

[18050]

Res W-5215, Advice Letter (AL) 1247-W filed July 1, 2019 and AL 57-S filed July 2, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority to California-American Water Company (Cal-Am) to refund excess protected Accumulated Deferred Income Tax in the amount of \$747,269, or 0.3% of authorized revenues, to customers based on the size of a customer's meter over a one-year period.
- Cal-Am tariff sheets filed in Advice Letters 1247-B and 57-S-A and attached to this Resolution (Attachment A), reflecting the surcredits authorized in Ordering Paragraph No. 1, are approved effective five days after the effective date of this Resolution.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water and sewer service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board and regulations for the safe operation of its sewer treatment plant under its permit, Order No. 97-66, set forth by the Regional Water Quality Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322802086>

Consent Agenda - Orders and Resolutions (continued)

31 **Suburban Water Systems Request for Extension of the
Expiration Date of the Asbestos Litigation Memorandum
Account to January 5, 2023**

[18051]

Res W-5214, Advice letter 341-W filed October 25, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants the order authorizing Suburban Water Systems' (Suburban) request in Advice Letter 341-W to extend the expiration date of the Asbestos Litigation Memorandum Account to January 5, 2023.
- Suburban is authorized to revise Preliminary Statement S in Tariff Sheets 1674-W and 1675-W attached to Advice Letter 341-W that established the Asbestos Litigation Memorandum Account effective January 5, 2020.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324290513>

Consent Agenda - Orders and Resolutions (continued)

32

PTI Fiber California, LLC Application for a Certificate of Public Convenience and Necessity

[18056]

A.19-03-027

Application of PTI Fiber California, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Facilities-Based and Resold Competitive Local Exchange and Interexchange Service.

PROPOSED OUTCOME:

- Grants PTI Fiber California, LLC 's (PTI's) Application for a Certificate of Public Convenience and Necessity to provide full facilities-based and resold local exchange communications service pursuant to Public Utilities Code Section 1001.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- PTI shall comply with Commission rules, statues, General Orders, including Public Utilities Code Section 1001 regarding safety.

ESTIMATED COST:

- PTI shall provide its services in accordance with its tariffs on file with the Commission.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321966714>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

33

Intervenor Compensation to the Alliance for Nuclear Responsibility

[17978]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards the Alliance for Nuclear Responsibility (A4NR) \$315,471.14 for substantial contribution to Decision 17-05-013. This Decision set Pacific Gas and Electric Company's (PG&E's) revenue requirement, adopted a comprehensive Settlement Agreement between all active parties in this proceeding, and resolved the limited issues that were not part of the settlement. The A4NR originally requested \$613,569.32.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$315,471.14, plus interest, to be paid by the ratepayers of PG&E.

(Comr Batjer - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320817147>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to the National Asian American Coalition

[18016]

A.14-04-013, A.14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Awards The National Asian American Coalition (NAAC) \$157,811.08 for substantial contribution to Decision 15-07-037. The Decision granted, with conditions, the motion of joint applicants to withdraw their merger request. NAAC originally requested \$278,421.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$157,811.08, plus interest, to be paid by the ratepayers of Comcast Corporation.

(Comr Batjer - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321592284>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**35 Intervenor Compensation to The Utility Reform Network**

[18034]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,444.07 for substantial contribution to Decision 19-03-013, which addressed participation in the Working Group Process, including attending meetings, collaborating to reach consensus on select issues, responding to proposals, and reviewing/editing documents. TURN originally requested \$33,444.07.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$33,444.07, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Services, PacifiCorp, and Liberty Utilities.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321645776>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to The Utility Reform Network**

[18038]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$13,618.33 for substantial contribution to Decision 19-04-018. That Decision denied San Diego Gas & Electric Company's (SDG&E) petition to modify prior decisions by temporarily eliminating the high user charge from SDG&E's tiered rate schedules. The Utility Reform Network originally requested \$13,618.33.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$13,618.33, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319513675>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)37 **Intervenor Compensation to The Utility Reform Network**

[18053]

A.17-02-008

Application of San Diego Gas & Electric Company for Authority to Implement Economic Development Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$21,252.74 for substantial contribution to Decision 19-07-003. That Decision adopts the Settlement Agreement between San Diego Gas & Electric Company (SDG&E) and other parties to authorize SDG&E to implement a Standard Economic Development Rate that is substantially similar to those that are currently being offered in the Pacific Gas and Electric Company service territories. TURN originally requested \$21,252.74.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$21,252.74, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Guzman Aceves - Judge MacDonald - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322552608>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to the Sierra Club

[18066]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards the Sierra Club \$50,522.50 for substantial contribution to Decision 19-04-040. That Decision evaluates the first round of individual integrated resource plan filings of all of the Commission-jurisdictional load serving entities. The Sierra Club originally requested \$50,455.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,522.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322140398>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to the Natural Resources Defense Council

[18073]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards the Natural Resources Defense Council \$34,020.00 for substantial contribution to Decision 19-04-040 which evaluated the first round of individual integrated resource plan filings of all of the Commission-jurisdictional load serving entities. The Natural Resources Defense Council originally requested \$37,245.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED OUTCOME:

- \$34,020.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322149854>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

- 40 **Petition for Modification of Decision 18-06-028 by Protect Our Communities Foundation, Sierra Club, Southern California Generation Coalition, and The Utility Reform Network**

[17740]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Grants Petitioners' request to open up a second phase of the proceeding to consider a cost forecast related to Southern California Gas Company and San Diego Gas & Electric Company's Line 1600 Pipeline Safety and Enhancement Plan (PSEP Plan), Design Alternative 1, that the Commission's Safety and Enforcement Division approved January 15, 2019.
- Denies the Petitioners' request to reconsider PSEP Plan, Design Alternatives 2, 3, and 4.

SAFETY CONSIDERATIONS:

- PSEP Plans enhance the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and public."

ESTIMATED COST:

- Current fully loaded preliminary cost estimate of the Applicants' PSEP Plan is \$677 million.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323900974>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3448, Item 32 10/24/2019 (Staff);

Agenda 3450, Item 29 11/7/2019 (Randolph);

Agenda 3452, Item 47 12/5/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

40A **Alternate of Commissioner Randolph on Line 1600 Test and Replace Project**

[17982]

A.15-09-013

In The Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Opens a second phase of the proceeding to examine the cost estimating methodology, cost assumptions, cost containment strategies, and proposed future schedule of reasonableness review applications related to the Line 1600 hydrotest and replace plan.
- Declines to expand the scope of the second phase to include examination of the full hydrotest and replacement alternatives (Design Alternatives 2, 3, and 4).

SAFETY CONSIDERATIONS:

- Work to replace Line 1600 segments in high-consequence areas will proceed as scheduled in 2020.

ESTIMATED COST:

- None as a result of this decision, but the forecast cost of the project is \$677 million which will be reviewed in Phase 2.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323916012>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3452, Item 47A 12/5/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)**41 Self-Generation Incentive Program Revisions Pursuant to Senate Bill 700 and other Program Changes**

[18017]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Continues ratepayer collections of \$166 million annually for the Self-Generation Incentive Program (SGIP) from 2020 to 2024.
- Allocates funds to incentive and administrative budgets through 2025.
- Adopts program and incentive changes to increase the effectiveness of the SGIP in realizing its statutory goals.

SAFETY CONSIDERATIONS:

- This decision requires additional review and information submittal to ensure that behind-the-meter storage and generation systems using SGIP incentives have the ability and are properly installed to island during a grid outage.

ESTIMATED COST:

- \$166 million annually from investor-owned electric utility ratepayers from 2020 to 2024.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321658813>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)**42 PacifiCorp General Rate Case and Order Instituting Investigation**

[18033]

A.18-04-002, I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

PROPOSED OUTCOME:

- Authorizes PacifiCorp a 2019 Test Year General Rate Case revenue requirement of \$70,277,948.
- Adopts a post-test year ratemaking mechanism for 2020 and 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Implements Risk-Based Decision-Making Framework by PacifiCorp.

ESTIMATED COST:

- Decreases base revenue requirement for 2019 by 9.65%.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=321870918>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

43 **Southern California Edison Company's 2020 Energy Resource Recovery Account Forecast and Greenhouse Gas Costs and Reconciliation Application**

[18043]

A.19-06-002

Application of Southern California Edison Company for Approval of Its Forecast 2020 ERRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Adopts Southern California Edison Company's (SCE) Energy Resource Recovery Account and Greenhouse Gas Costs and Reconciliation Application, as modified in the decision.
- Closes Application 19-06-002.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- \$4,693.307 million to SCE's customers.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322209217>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

43A

COMMISSIONER GUZMAN ACEVES' ALTERNATE TO AGENDA ID 18043

[18044]

A.19-06-002

Application of Southern California Edison Company for Approval of Its Forecast 2020 ERRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Adopts Southern California Edison Company's (SCE) Energy Resource Recovery Account Forecast Application.
- Sets aside an additional \$50.603 million in Greenhouse Gas Allowance proceeds as a true up for the Solar on Multifamily Affordable Housing Program in 2020.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this alternate decision.

ESTIMATED COST:

- \$4,738.262 million to SCE customers.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322232225>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

44 **Order Instituting Rulemaking to Establish Policies, Processes and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas Planning**

[18075]

R_____

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Institutes the rulemaking to develop and adopt updated reliability standards; determine regulatory changes to improve coordination between gas utilities and gas-fired electric generators; and implement long-term planning for transition from natural gas-fueled technologies.

SAFETY CONSIDERATIONS:

- This proceeding will consider gas system safety concerns.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322522999>
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

45 **Order Extending Statutory Deadline**

[18047]

A.18-07-024

Application of Southern California Gas Company and San Diego Gas and Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Extends the statutory deadline to March 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order extending deadline.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322150388>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46 **Order Extending Statutory Deadline**

[18052]

A.18-07-015

Application of the California High- Speed Rail Authority to construct proposed high-speed tracks and underpass grade separations at S. Golden State Blvd (MP 194.91), E. Hardy Ave (MP 195.36), and E. Muscat Ave (MP 195.98) within the City of Fresno, California.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until May 8, 2020.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322496781>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47

Order Extending Statutory Deadline

[18055]

A.18-08-010

Application of the City of Ione for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad Recreational Railroad – Coalition Historical Society, City of Ione, County of Amador, State of California.

PROPOSED OUTCOME:

- Grants extension of statutory deadline to August 21, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322799839>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48

Order Extending Statutory Deadline

[18057]

A.18-08-004

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks and two freight tracks, at two (2) highway-rail crossings at (1) at Garey Avenue, and (2) Fulton Road in the Cities of Pomona and La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Extends the statutory deadline in this proceeding from February 5, 2020 to March 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322692136>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

49

Order Extending Statutory Deadline

[18074]

C.19-01-013

Victor Packing Inc., Complainant vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline to May 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322528067>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

50 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18024]

Regular Agenda- Management Reports and Resolutions (continued)

51
[18025]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52 **Conference with Legal Counsel - Application for Rehearing**
[18026]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[17983]
A.16-10-020

Disposition of Application for Rehearing of Decision 19-01-004, filed by San Pablo Bay Pipeline Company, LLC (SPBPC). In the decision, the Commission granted SPBPC's request to increase its rates for oil pipeline transportation service within California for Test Year 2017 subject to an increased throughput forecast and elimination of an allowance for deferred income taxes from its cost of service.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3453, Item 51 12/19/2019

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[18035]
C.17-10-013

Disposition of the application for rehearing of Decision (D.) 19-02-014, filed by the County of Orange (County). In D.19-02-014, the Commission denied County's request for a refund for charges associated with standby electricity demand not placed upon Southern California Edison's (SCE) system. The Commission also rejected County's claim that SCE violated its standby demand tariff by failing to issue the requested refund or adjust County's standby demand level.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[18042]
A.16-09-001

Disposition of the application for rehearing of Decision (D) 19-05-020, filed by the Public Advocates Office (Cal Advocates). D.19-05-020 approved a Test Year 2018 revenue requirement of \$5.117 billion for Southern California Edison Company (SCE" related to its 2018 General Rate Case Application (A.) 16-09-001. The Decision also authorized post -Test Year revenue requirements for 2019 and 2020.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56

Conference with Legal Counsel - Application for Rehearing

[18045]

R.17-06-026

Disposition of the applications for rehearing filed by: (1) Shell Energy North America (US), L.P. (Shell); (2) California Community Choice Association, CleanPowerSF, and Solana Energy Alliance (collectively CalCCA); (3) California Large Energy Consumers Association and Direct Access Customer Coalition (collectively CLECA); (4) Protect our Communities Foundation and Utility Consumers' Action Network (collectively POC); and (5) Peninsula Clean Energy, Marin Clean Energy, and Sonoma Clean Power (collectively PCE). In D.18-10-019, the Commission adopted revised inputs to the market price benchmark (MPB) used to calculate the Power Charge Indifference Adjustment (PCIA), an annual true-up mechanism, and a PCIA cap. The Commission also opened a second phase to develop and consider proposals regarding portfolio optimization and cost reduction.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**
[18027]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session