
Public Utilities Commission of the State of California

Public Agenda 3455
Thursday, February 6, 2020 10:00 a.m.
3100 Camino Del Rio Court
Bakersfield, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, February 3, 2020 (San Francisco)	Thursday, February 6, 2020 (Bakersfield)
Monday, February 24, 2020 (San Francisco)	Thursday, February 27, 2020 (San Francisco)
Monday, March 9, 2020 (San Francisco)	Thursday, March 12, 2020 (Sacramento)
Monday, March 23, 2020 (San Francisco)	Thursday, March 26, 2020 (San Francisco)
Monday, April 13, 2020 (San Francisco)	Thursday, April 16, 2020 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3, 32, 35, 35A, 38

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18097]

Res ALJ 176-3455

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015

[17751]

A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Dismisses application as procedurally improper.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324964972>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3448, Item 11 10/24/2019 (Staff);

Agenda 3450, Item 5 11/7/2019 (Staff);

Agenda 3452, Item 3 12/5/2019 (Staff);

Agenda 3454, Item 2 1/16/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Appeal K.19-09-002 of Citation No. F-5580 of Ibrahim Raed Khalil, doing Business as Comedy Limo, Issued on July 16, 2019**

[18009]
Res ALJ-375

PROPOSED OUTCOME:

- Affirms Citation No. F-5580, and sustains the penalty in the amount of \$5,000.
- Closes K.19-09-002.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324951414>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3454, Item 13 1/16/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Lukins Brothers Water Company's General Rate Increase to Produce Additional Annual Water Revenues for Test Year 2019**

[18014]

Res W-5209, Advice Letter 79-W filed March 18, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454, for Lukins Brothers Water Company to file a supplement to Advice Letter 79-W to incorporate the summary of earnings and the revised rate schedules attached to this Resolution as Appendices A and B, and concurrently cancel its presently effective rate Schedules. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$588,910 or 73.64%, for test year 2019 to be paid by the Lukins Brothers Water Company ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325518521>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3454, Item 17 1/16/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Petition for Modification of Decision 11-09-015 and Decision 16-06-055 Concerning Self Generation Incentive Program Application Requirements**

[18040]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Eliminates application fee for all residential projects.
- Eliminates requirement to submit paper copy of energy efficiency audit as part of application process and instead requires that project host customers attest that they performed an energy efficiency audit at the project site and received and reviewed the audit findings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with the decision.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322133533>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

7

Extended Agreement Between Pacific Gas and Electric Company and DBB San Francisco

[18054]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Authorizes extension of agreement between Pacific Gas and Electric Company (PG&E) and DBB San Francisco, a division of DBB Worldwide Communications Group, Inc. to provide Strategy and Content Development Work in support of the transition of residential customers to time-of-use rates through 2021.
- Authorizes approximately \$7.7 million in new funding for the extended agreement.
- Disposes of Order to Show Cause from March 2016.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$7.7 million in new ratepayer funding, to be divided among PG&E, Southern California Edison Company and San Diego Gas & Electric Company ratepayers according to the formula adopted in Decision 17-12-023.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326005039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **2013 Energy Cost of Capital Closure**

[18059]

A.12-04-015, A.12-04-016, A.12-04-017, and A.12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Closes 2013 Energy Cost of Capital proceedings.
- Closes Application (A.) 12-04-015, A.12-04-016, A.12-04-017, and A.12-04-018.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- there are no costs associated with this decision.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322759911>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Pacific Gas and Electric Company 2018 Energy Resource Recovery Account Compliance Review

[18060]

A.19-02-018

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Period January 1 Through December 31, 2018.

PROPOSED OUTCOME:

- Approves settlement resolving Pacific Gas and Electric Company 2018 Energy Resource Recovery Account (ERRA) Compliance application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- Approves recovery in rates of Diablo Canyon Seismic Studies Balancing Account amount of \$4.690 million. Recovery in ERRA of \$802,252 is disallowed.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323227506>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**11 Investor-Owned Gas Utilities to Participate in California's
Cap-and-Trade Program**

[18061]

Res G-3565

PROPOSED OUTCOME:

- Directs investor-owned gas utilities to participate in California's cap-and-trade program to ensure the availability of first year funding necessary to implement Senate Bill No.1477 (Stern, 2018) – Low Emissions Buildings and Sources of Heat Energy.
- Southern California Gas Company (SoCalGas), Pacific Gas and Electric Company (PG&E), San Diego Gas and Electric Company (SDG&E), and Southwest Gas Corporation shall collectively deduct \$50 million from the greenhouse gas (GHG) allowance proceeds used to determine their 2020 Climate Credit amounts.
- All four gas utilities shall file Tier 1 advice letters to update the forecasted amount of Net GHG proceeds available for customer returns in 2020 and update their 2020 Climate Credit amounts.

SAFETY CONSIDERATIONS:

- This resolution ensures the availability of first year funding for two new pilot programs that will help reduce fossil fuel use in buildings within the state of California. The potential safety benefits include the reduction of fossil fuel ignition sources within buildings and reduced GHG emissions.

ESTIMATED COST:

- \$50,000,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323699429>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 12 **Liberty Utilities (CalPeco Electric) LLC Requests to use its Existing Small Commercial Rate, Which has no Demand Charges, as an Interim Rate for High-Powered Electric Vehicle Charging Stations**

[18062]

Res E-5042, Advice Letter 125-E-B filed November 4, 2019- Related matters.

PROPOSED OUTCOME:

- Approves the request of Liberty Utilities (CalPeco Electric) LLC (Liberty) to offer its existing A-1 small commercial rate, which does not have any demand charges, to customers and site hosts of high-powered electric vehicle charging stations in its service territory as an interim rate, while Liberty develops a permanent rate option.

SAFETY CONSIDERATIONS:

- Allowing Liberty to offer an interim demand-charge-free rate to high-powered electric vehicle charging station operators will have no direct impact on safety.

ESTIMATED COST:

- This Resolution is not expected to have any direct cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323699430>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Southern California Gas Company Advice Letter 5414-B to Establish a San Joaquin Valley Disadvantaged Communities Balancing Account

[18063]

Res E-5055, Advice Letter 5414-B filed June 25, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Southern California Gas Company (SoCalGas) Advice Letter (AL) 5414-B to establish a San Joaquin Valley Disadvantaged Communities Balancing Account Pursuant to Decision (D.)18-12-015.
- Directs SoCalGas to submit a supplemental Tier 1 AL that modifies AL 5414-B to specify that SoCalGas shall not seek cost recovery for tracked costs until the appropriate cost allocation methodology is determined in the next Triennial Cost Allocation Proceeding.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323702405>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Southern California Gas Company's Shareholder Reward for Year 25 (2018-2019) of the Gas Cost Incentive Mechanism

[18064]

A.19-06-009

In the Matter of the Application of Southern California Gas Company Regarding Year 25 (2018-2019) of its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Approves Southern California Gas Company's Shareholder Reward for Year 25 (2018-2019) of the Gas Cost Incentive Mechanism.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$16,798,695.

(Comr Shiroma - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323706859>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

The Utility Reform Network's Petition for Modification of Decision 19-02-019

[18067]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Denies The Utility Reform Network's Petition for Modification of Decision 19-02-019.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323687930>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

USA Digital Communications, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold Competitive Local Exchange Service

[18069]

A.19-07-011

Application of USA Digital Communications, Inc. for a Certificate of Public Convenience and Necessity in order to Provide Resold Competitive Local Exchange Service in the State of California.

PROPOSED OUTCOME:

- Denies USA Digital Communications, Inc. a certificate of public convenience and necessity to provide resold competitive local exchange service.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323706855>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Pacific Gas and Electric Company Application for Approval of its Assembly Bill 32 Greenhouse Gas Financing Costs**

[18070]

A.18-05-014

In the Matter of the Application of Pacific Gas and Electric Company for Approval of its Assembly Bill 32 Greenhouse Gas Financing Costs.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company motion to withdraw Application 18-05-014.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety concerns are associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323764259>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Silicon Business System for Certificate of Public Convenience and Necessity

[18076]

A.19-02-003

Application of Silicon Business System for a Certificate of Public Convenience and Necessity to provide: (i) limited facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon/Frontier California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) limited facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Dismisses without prejudice the application of Silicon Business System for a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323708939>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Northern Valley Catholic Social Service's California Advanced Services Fund Broadband Public Housing Account Grant Application for the Woodlands II Project

[18077]

Res T-17684

PROPOSED OUTCOME:

- Approves funding for the grant application of Northern Valley Catholic Social Service from the California Advanced Services Fund (CASF), Broadband Public Housing Account in the amount of \$35,949 for the Woodlands II Project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- The anticipated cost is \$35,949 to the CASF Broadband Public Housing Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322553429>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Southern California Gas Company Demand Response Program Application

[18078]

A.18-11-005

Application of Southern California Gas Company to Establish a Demand Response Program.

PROPOSED OUTCOME:

- Denies Southern California Gas Company's (SoCalGas) request to implement four gas demand response programs from winter 2019-2022; develop and implement a new energy data sharing platform; and recover costs associated with the implementation of prior Demand Response programs (during 2016-2019 winter seasons), and cost of the 2018-2019 winter notification marketing campaign, without prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SoCalGas must comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- SoCalGas must provide its services in accordance with the rates and terms of the tariff on file with the Commission.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323708979>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

22

Application of Afishinados, Inc. for a Vessel Common Carrier License for Operations on Santa Catalina Island

[18080]

A.18-09-008

Application of Afishinado Inc., dba Afishinado Charters for authority to operate as an "on-call" passenger Vessel Common Carrier operating from Avalon Harbor to various points on Catalina Island, including: Campus by the Sea, All C.I.M.I. facilities, White's Landing, Two Harbors, Howland's Landing, Emerald Bay.

PROPOSED OUTCOME:

- Dismisses the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323701674>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

City of San Rafael to Convert Private At-Grade Crossing at Jacoby Street in San Rafael

[18082]

A.19-09-005

Application of the City of San Rafael to convert a private at-grade crossing to a public at-grade crossing on SMART rail line MP 15.6 CPUC Number 005-15.60-X; DOT Number 943171F) which is a subproject of the Larkspur Extension Project, a new transit line extending from San Rafael Station in Downtown San Rafael to proposed Larkspur Station in Larkspur Landing.

PROPOSED OUTCOME:

- Approves application of City of San Rafael to convert a private at-grade crossing to a public crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application complies with safety requirements in General Orders 26-D, 72-B and 75-D.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322206996>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Transfer of Control of TC Telecommunications, LLC

[18088]

A.19-04-021

Application of TC Telephone, LLC and Travis Graff for Transfer of Control to James Adam, Ian Costello and Mary Hill pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Transfers control of TC Telecommunications from Travis Graff, CEO and founder, to the Acquisition Group pursuant to Public Utilities Code § 854.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323237338>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

All-Party Settlement of Transfer of Control

[18090]

A.19-04-008

In the Matter of the Application of Crimson Pipeline, LLC, Pursuant to Section 854 of the Public Utilities Code, for Authority to Acquire Control of San Pablo Bay Pipeline Company, LLC

PROPOSED OUTCOME:

- Settlement resolves all issues in proceeding.
- Approves transfer of control of San Pablo Bay Pipeline Company, LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319051721>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

California High-Speed Rail Authority Proposal to Construct High Speed Tracks and Underpass Grade Separations in the City of Fresno

[18092]

A.18-07-015

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separations at S. Golden State Blvd (MP 194.91), E. Hardy Ave (MP 195.36), and E. Muscat Ave (MP 195.98) within the City of Fresno, California.

PROPOSED OUTCOME:

- Authorizes the construction of high-speed rail tracks and three underpass grade separations within this city of Fresno.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Order 26-D.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324290657>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Tango Private Holdings, LLC's Acquisition of U.S. Telepacific Corp. and its Certificated Affiliates

[18093]

A.19-09-006

In the Matter of the Joint Application of U.S. Telepacific Corp., Mpower Communications Corp., Arrival Communications, Inc., DSCI, LLC And U.S. Telepacific Holdings Corp. and Tango Private Holdings II, LLC for Expedited Approval to Transfer Indirect Control of U.S. TelePacific Corp., Mpower Communications Corp., Arrival Communications, Inc. and DSCI, LLC Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves Tango Private Holdings II, LLC acquisition of U.S. Telepacific Corp. and its certificated affiliates.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324308143>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Metro Gold Line Foothill Extension Crossings at Garey Avenue and Fulton Road in Pomona and La Verne

[18114]

A.18-08-004

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks and two freight tracks, at two (2) highway-rail crossings at (1) at Garey Avenue, and (2) Fulton Road in the Cities of Pomona and La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Approves the Metro Gold Line Foothill Extension Construction Authority's application to construct new and/or alter existing crossings at Garey Ave in the City of Pomona and Fulton Road in the City of La Verne.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application complies with safety requirements in General Orders 26-D, 72-B, 75-D and 143-B.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324939423>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

29

Intervenor Compensation to the Utility Consumers' Action Network

[18079]

A.17-02-008

Application of San Diego Gas & Electric Company for Authority to Implement Economic Development Rates.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$22,451.55 for substantial contribution to Decision 19-07-003 which adopted the settlement agreement between San Diego Gas & Electric Company (SDG&E) and other parties to authorize SDG&E to implement a Standard Economic Development Tariff that is substantially similar to those that are currently being offered in the Pacific Gas and Electric Company service territories. UCAN originally requested \$22,451.55.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$22,451.55, plus interest, to be paid by SDG&E ratepayers.

(Comr Guzman Aceves - Judge MacDonald - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323237648>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to Vote Solar

[18084]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Awards to Vote Solar \$127,812.75 for substantial contribution to Decision 19-05-020. That decision approved a test year revenue requirement of \$5.117 billion for Southern California Edison Company (SCE) pursuant to its 2018 General Rate Case Application 16-09-001. That decision also authorized post-test year revenue requirement adjustments of \$335 million for 2019 (a 6.6% increase) and \$410 million for 2020 (a 7.5% increase). Vote Solar originally requested \$128,248.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$127,812.75, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319069977>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to California Environmental Justice Alliance**

[18085]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$155,160.80 for substantial contribution to Decision 19-04-040, which evaluated the first round of Individual Integrated Resource filings of all of the Commission-jurisdictional Load Serving Entities. CEJA originally requested \$155,037.86.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$155,160.80, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323164042>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to The Utility Reform Network

[18095]

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$45,038.64 for substantial contribution to Decision 19-04-041 which found that Southern California Gas Company (SoCalGas) violated its Tariff Rules 12.A, 14.A and 14.D when it failed to render bills based on a monthly duration. TURN originally requested \$45,038.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$45,038.64, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323984333>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Energy Orders (continued)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3448, Item 32 10/24/2019 (Staff);

Agenda 3450, Item 29 11/7/2019 (Randolph);

Agenda 3452, Item 47 12/5/2019 (Pub. Util. Code §311(e));

Agenda 3454, Item 40 1/16/2020 (Staff)

Regular Agenda- Energy Orders (continued)

33A

Commissioner Randolph's Alternate to Item 17740

[17982]

A.15-09-013

In The Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Opens a second phase of the proceeding to examine the cost estimating methodology, cost assumptions, cost containment strategies, and proposed future schedule of reasonableness review for applications related to the Line 1600 hydrotest and replace plan.
- Declines to expand the scope of the second phase to include examination of the full hydrotest and replacement alternatives (Design Alternatives 2, 3, and 4).

SAFETY CONSIDERATIONS:

- Work to replace Line 1600 segments in high-consequence areas will proceed as scheduled in 2020.

ESTIMATED COST:

- None as a result of this decision, but the forecast cost of the project is \$677 million which will be reviewed in Phase 2.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325622874>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3452, Item 47A 12/5/2019 (Pub. Util. Code §311(e));

Agenda 3454, Item 40A 1/16/2020 (Staff)

Regular Agenda- Energy Orders (continued)

34

PacifiCorp General Rate Case on Test Year 2019

[18033]

A.18-04-002, I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

PROPOSED OUTCOME:

- Authorizes PacifiCorp a 2019 Test Year General Rate Case revenue requirement of \$70,277,948.
- Adopts a post-test year ratemaking mechanism for 2020 and 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Implements Risk-Based Decision-Making Framework by PacifiCorp.

ESTIMATED COST:

- Decreases base revenue requirement for 2019 by 9.65%.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323172425>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3454, Item 42 1/16/2020 (Staff)

Regular Agenda- Transportation/Rail Safety Resolutions and Reports**35 Appeal K.19-03-015 of Citation Number F-5517 by GoGo Technologies**

[17707]

Res ALJ-371

Citation Appeal of GoGo Technologies from Citation No. F-5517 issued on February 1, 2019, by the Commission's Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Dismisses Citation No.F-5517 to GoGo Technologies.
- Closes K.19-03-015.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322519808>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3447, Item 7 10/10/2019 (Staff);

Agenda 3448, Item 5 10/24/2019 (Staff);

Agenda 3450, Item 4 11/7/2019 (Randolph);

Agenda 3452, Item 2 12/5/2019 (Rechtschaffen);

Agenda 3453, Item 2 12/19/2019 (Randolph)

Regular Agenda- Orders Extending Statutory Deadline

36 **Order Extending Statutory Deadline**

[18108]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until July 25, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325430736>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[18109]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 20, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324315484>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)38 **Order Extending Statutory Deadline**

[18127]

I.18-07-009

Order Instituting Investigation on the Commission's Own Motion into the California's One Million New Internet Users Coalition's Misuse of California Advanced Services Fund Grant Funds; and Order to Show Cause Why the Commission Should Not Impose Penalties and/or Other Remedies for Violating Terms of Their Grant and for Refusing to Return Funds Previously Demanded by the Commission's Division.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 12, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324982292>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

39 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18098]

Regular Agenda- Management Reports and Resolutions (continued)

40
[18126]

Report on Railroad At-Grade Crossing – Red Pavement Project

Regular Agenda- Management Reports and Resolutions (continued)

41
[18099]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

42
[18087]

Appointment of Public Members to the Low Income Advisory Board

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324454269>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43 **Conference with Legal Counsel - Application for Rehearing**
[18100]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44 **Conference with Legal Counsel - Application for Rehearing**
[18086]
A.17-01-013

Disposition of the application for Rehearing of Decision (D.) 18-05-041, filed by the Public Advocates Office at the California Public Utilities Commission (Cal. Advocates). In D.18-05-041, the Commission approved the energy efficiency (EE) business plans of eight Program Administrators with specified modifications. This decision also set a cost-effectiveness threshold for the EE portfolios of the investor-owned utilities and Marin Clean Energy.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[18089]
A.15-09-001

Disposition of Application for Rehearing of Decision (D.) 18-12-009, filed by Scott J. Rafferty (Rafferty). In D.18-12-009, the Commission awarded Rafferty \$33,855 and denied \$558,140 in intervenor compensation for his contributions to D.17-05-013.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

46 **Conference with Legal Counsel - Application for Rehearing**
[18091]
A.16-08-006

Disposition of Application for Rehearing of Decision (D.) 18-09-015, filed by the Natural Resources Defense Council (NRDC). In D.18-09-015, the Commission awarded NRDC \$37,384.70 and denied \$7,552.80 in intervenor compensation for its contribution to D.18-09-015.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

47 **Conference with Legal Counsel - Existing Litigation**

[18130]

San Francisco Superior Court Case No. CGC-19-573665

California Public Utilities Commission v. Budget Prepay, Inc., Daniel R. Hyde III, and Does 1-20,
San Francisco Superior Court Case No. CGC-19-573665.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

48 **Conference with Legal Counsel - Existing Litigation**
[18101]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session