Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor (415) 703-2074
E-mail: public.advisor@cpuc.ca.gov

If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18430]
Res ALJ 176-3462

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338629697
Consent Agenda - Orders and Resolutions (continued)

2 Pacific Gas and Electric Company Business Tax Surcharge for San Francisco Customers


PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company’s (PG&E) request in Advice Letter (AL) 4140-G/5632-E to recover a gas and electric business tax from its customers in the City and County of San Francisco through a bill surcharge.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution would increase PG&E’s San Francisco customer bills by 0.986 percent (0.986%).

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337049558
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3459, Item 9  4/16/2020 (Staff);
Agenda 3460, Item 2  5/7/2020 (Rechtschaffen)
Disclosure of Records Concerning an Electrical Incident

PROPOSED OUTCOME:

• Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 1675 Marion Rd., Redlands, California, on January 8, 2016.

SAFETY CONSIDERATIONS:

• Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

• Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338327274

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

4 Refinements to the Resource Adequacy Program

[18288]
R.17-09-020
Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Adopts central procurement framework for local resource adequacy procurement and rejects settlement agreement.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337125533

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3460, Item 5  5/7/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)

5 California-American Water Company's Proposed Purchase of Bellflower Municipal Water System

[18298]
A.18-09-013

PROPOSED OUTCOME:

- Denies application of California-American Water Company to purchase Bellflower Municipal Water System.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337431827
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3460, Item 8  5/7/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)

6 Proposed Revisions to the Solar On Multifamily Affordable Housing Program Handbook

[18310]

PROPOSED OUTCOME:

- Approves the Center for Sustainable Energy's proposed revisions to the Solar on Multifamily Affordable Housing (SOMAH) Program Handbook to limit participation of a photovoltaic project to either the SOMAH Program or the Multifamily Affordable Solar Homes Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338398667

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3460, Item 12  5/7/2020 (Guzman Aceves)
Consent Agenda - Orders and Resolutions (continued)

7. Slide Inn Water Company General Rate Increase


PROPOSED OUTCOME:

- Grants Slide Inn Water Company (Slide Inn) a general rate increase producing an additional annual revenue of $36,208 or 58.25%, for Test Year 2019 and $31,149 or 50.11%, for Escalation Year 2020 to be paid by Slide Inn's Ratepayers.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $36,208 or 58.25% to be paid by Slide Inn's ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337573022
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agenda 3460, Item 16  5/7/2020 (Rechtschaffen)
Metro Gold Line Foothill Extension Construction Authority
Crossings at Indian Hill Boulevard in Claremont and Towne Avenue in Pomona

A.18-04-021
Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two grade-separated light rail tracks, and alteration of two at-grade commuter rail tracks and up to one freight track, at two (2) highway-rail crossings at (l) at Indian Hill Boulevard, and (2) Towne Avenue in the Cities of Claremont and Pomona in Los Angeles County.

PROPOSED OUTCOME:

- Approves the Metro Gold Line Foothill Extension Construction Authority's application to construct new and/or alter existing crossings at Indian Hill Boulevard in Claremont and Towne Avenue in Pomona.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application complies with safety requirements in General Orders 26-D, 72-B, 75-D and 143-B.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338392329
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

9 Sierra View Dairy's Petition for Modification of Resolution E-4665

[18323]
Res E-5064

PROPOSED OUTCOME:

• Denies Sierra View Dairy's Petition for Modification of Resolution E-4665.
• Finds that Southern California Edison Company's implementation of the "Cumulative Bill Credit Allocation Methodology" is consistent with Resolution E-4665.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333000664
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

10 Pacific Gas and Electric Company's Gas and Electric Rule 9 Bill Relief Program for Customers Impacted by the 2010 San Bruno Gas Pipeline Incident


PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's (PG&E) request to revise Rule 9 in its gas and electric tariffs.
- Orders PG&E to reinstate the San Bruno Bill Relief Program for remaining eligible customers up to a 5-year term.
- Orders PG&E to make conforming tariff changes.
- Orders PG&E to refund prior collected amounts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338173994
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

11  San Diego Gas & Electric Company Modified Standard Power Purchase Agreement with Renewable Qualifying Facility


PROPOSED OUTCOME:

- Approves a Power Purchase Agreement (PPA) between San Diego Gas & Electric Company (SDG&E) and the Santa Fe Irrigation District (SFID).

SAFETY CONSIDERATIONS:

- The Agreement requires the SFID to operate and maintain its facility within the terms of prudent electrical practices. SDG&E submitted a safety plan for the facility that was certified by a licensed California engineer.

ESTIMATED COST:

- Payment for PPA energy will be at SDG&E’s posted short-run avoided cost as posted by SDG&E.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338173738
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

12 Memorandum Accounts Related to Polyfluoroalkyl Substances for Four Class A Water Utilities


PROPOSED OUTCOME:

- Rejects California Water Service Company's Advice Letter No. 2376 consistent with WD's rejection of the advice letters in Ordering Paragraph No. 1 and as discussed in this Resolution.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337632034
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 Certification of Redwood Coast Energy Authority's Energy Efficiency Program Administration Plan

Res E-5050, Advice Letter (AL) 4-E filed September 18, 2019, AL 4-E-A, filed October 21, 2019, AL 4-E-B filed November 6, 2019 and AL 4-E-C filed January 24, 2020 - Related matters.

PROPOSED OUTCOME:

- Certifies Redwood Coast Energy Authority's request in Advice Letter 4-E and Supplemental Advice Letters 4-E-A, 4-E-B and 4-E-C to Elect to Administer their Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decision 14-01-033.

SAFETY CONSIDERATIONS:

- Redwood Coast Energy Authority's Energy Efficiency Program Administration Plan will likely have limited, but positive impact on safety by improving customer health and safety through the installation of more efficient equipment that should improve indoor air quality and provide safer operation than the replaced equipment.

ESTIMATED COST:

- Budget for Redwood Coast Energy Authority of $1,896,704 over the course of their three-year Energy Efficiency Program Plan. This funding will come from Pacific Gas and Electric Company's Energy Efficiency Portfolio Budget and thus not result in any incremental costs for Pacific Gas and Electric Company's ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338190297
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Modification of Decision 19-08-001 on the Self Generation Incentive Program

R.12-11-005
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

• Grants the Petition for Modification of Decision (D.) 19-08-001 addressing greenhouse gas emission reduction requirements for energy storage systems receiving Self-Generation Incentive Program (SGIP) incentives.
• Modifies D.19-08-001 to permit Medical Baseline customers to participate in SGIP by enrolling in any time-of-use rate with Medical Baseline where no SGIP-approved Medical Baseline time-of-use rate is available.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333045635

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

15  Pacific Gas and Electric Company’s Power Purchase Agreements with Qualifying Facilities and Associated Cost Recovery


PROPOSED OUTCOME:

- Approves three Pacific Gas and Electric Company’s (PG&E) Power Purchase Agreements (PPA) with Aera Energy, LLC; Berry Petroleum, LLC; and EIF Haypress, LLC.

SAFETY CONSIDERATIONS:

- The terms of the Agreements state Aera Energy, LLC; Berry Petroleum, LLC; and EIF Haypress, LLC must operate and maintain the facilities within the terms of prudent electrical practices. PG&E submitted safety plans for each of the facilities that were certified by a licensed California engineer.

ESTIMATED COST:

- Payment for PPA energy will be at PG&E’s posted Short Run Avoided Cost price as posted by PG&E.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338389796
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Metro Gold Line Foothill Extension Authority Request for a Temporary Overhead Clearance at the Lone Hill Avenue Crossing in Glendora, Los Angeles County

PROPOSED OUTCOME:

- Authorizes Metro Gold Line Foothill Extension Authority (Metro Gold Line) a temporary exemption from Section 2.1 of General Order 26-D.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow Metro Gold Line to construct a new grade separated crossing. Safety will not be compromised.

ESTIMATED COST:

- Discretionary project. Not within the scope of this proceeding.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338263401
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

17 Purchase of the City of Perris’s Municipal Water Systems
In the Matter of the Application of Liberty Utilities (Park Water) Corp. for an Order Authorizing Liberty Utilities (Park Water) Corp. to Purchase the City of Perris’s Municipal Water Systems.

PROPOSED OUTCOME:

• Denies the application by Liberty Utilities (Park Water) Corporation requesting Commission authorization to purchase the City of Perris’s municipal water systems.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

(Comr Shiroma - Judge Seybert)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333877481
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

18 Executive Director’s Letters to Direct Investor Owned Utilities to Offer a 60-Day Advance Payment to Energy Savings Assistance Contractors

[18360]
Res E-5074

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- Treating ESA homes requires customer contractor interaction in the customer home, which presents a risk to safety due to the COVID-19 pandemic if this activity resumes too soon. As this Resolution sets forth, IOUs and their Contractors are to follow all state and local government orders on social distancing to protect the health of the workers and the customer in order to mitigate this safety risk.

ESTIMATED COST:

- Decision 16-11-022 authorized ESA and California Alternate Rates for Energy budgets and programs for 2017-2020. This Resolution does not trigger any collection of additional funds beyond already authorized collections. For a limited period following the return to normal ESA program operations, the per home costs of ESA treatments may be greater. As a result, IOUs will have fewer unspent funds remaining at end of 2017-2020 budget cycle and may also treat fewer homes than projected for the authorized budget.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338596204

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

19 Memorandum Account to Track Incremental Expenses to Implement the California Consumer Privacy Act for the Bear Valley Electric Service Division

[18366] A.20-01-001

PROPOSED OUTCOME:

- Authorizes Golden State Water Company on behalf of its Bear Valley Electric Service Division to establish a memorandum account to track incremental expenses to implement the California Consumer Privacy Act.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision

(Comr Shiroma - Judge Fogel)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338397310
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

20

LifeLine Renewal Requirements

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

• Temporarily suspends renewal requirements for the California LifeLine program for 90 days and authorizes the Commission's Communications Division to:
  • Extend this temporary suspension for so long as the renewal processes of other state public assistance programs remain suspended due to the COVID-19 emergency,
  • Temporarily suspend the non-usage rule for so long as the Federal Communications Commission suspends the non-usage rule for its Lifeline program, and
  • Reimburse providers for the federal subsidies that providers are unable to collect as a direct result of the Program's suspension of the renewal process beyond the federal renewal suspension period.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this order.

ESTIMATED COST:

• The estimated cost for suspending renewal requirements for the California LifeLine program through June 30, 2020 is approximately $10 Million.

(Comr Shiroma - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338322448

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

21 Streamlined Eligible Telecommunications Carrier Designation Process for the Federal Communication Commission’s Rural Digital Opportunity Fund Recipients, with Approved Operating Authority in California Only

[18368] Res T-17693

PROPOSED OUTCOME:

- Approves a streamlined Eligible Telecommunications Carrier designation process for the Federal Communication Commission’s Rural Digital Opportunity Fund recipients, with approved operating authority in California only.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.


Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

22 Liberty Utilities’ 2020 Energy Cost Adjustment Clause Rates, Greenhouse Gas Costs and Climate Credit

[18370]
A.19-07-007
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2020.

PROPOSED OUTCOME:

- Authorizes Liberty Utilities to recover in its rates recorded and forecast greenhouse gas-related costs and allowance proceeds. Also authorizes Liberty Utilities to issue the 2020 California Climate Credit to eligible small businesses and residential customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The 2020 Energy Cost Adjustment Clause revenue requirement increases by $2.66 million from currently authorized rates; authorizes 2020 semi-annual residential climate credit of $33.78 and monthly volumetric credit of $0.00319 per kilowatt-hour for small business customers.

(Comr Guzman Aceves - Judge Lakhanpal)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338404045
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

23 Pacific Gas and Electric Company's Modifications to Electric Rule 21 Tariff to Support its Customer Resiliency Support Program


PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) modifications to Electric Rule 21 Tariff Section E.5.c to Support its Customer Resiliency Support Program.
- Orders PG&E to file a Tier 2 Advice Letter by May 28, 2023 to report to the Energy Division whether the tariff changes are providing the intended benefits and should remain or be eliminated.
- Orders PG&E to confer with the Energy Division before filing the Advice Letter to discuss what specific information is necessary to evaluate the impacts of the changes.
- Approves PG&E's request to update Electric Rule 21 Tariff Section D.13.e in a manner consistent with the Net Energy Metering Tariff.

SAFETY CONSIDERATIONS:

- The adopted modifications are expected to reduce the interconnection process by two weeks for customers seeking to interconnect projects for resiliency purposes, thereby improving the safety and reliability of power delivered to customers during outages.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336460210
Consent Agenda - Orders and Resolutions (continued)

Sale of Lakeview Water Company, Inc.


PROPOSED OUTCOME:

- Grants authorization for the sale of Lakeview Water Company, Inc to Mr. Albert Louis Richart and his wife, Laura Mae.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331466140
Consent Agenda - Orders and Resolutions (continued)

25 Expedited Complaint for Overbilling, Excessive Deposit and Failure to Properly Enroll in California Alternative Rates for Energy

[18417] (ECP) C.19-11-027
Cherry Moore vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Dismiss complaint with prejudice for failure to prosecute.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Randolph - Judge MacDonald)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=332295192
Consent Agenda - Orders and Resolutions (continued)

26 Provides Utilities Facing Cash Flow Issues Due to the COIVD-19 Pandemic and Regulations Prohibiting Customer Disconnections, Quicker Access to Federal and State Loan and Grant Programs

Res M-4843

PROPOSED OUTCOME:

- Authorizes certain rate-regulated utilities to enter into loan commitments or other evidences of indebtedness to fund utility operating, maintenance, administrative, and general expenses, and capital projects due to the COVID-19 pandemic via an advice letter process.

SAFETY CONSIDERATIONS:

- Adoption of Resolution M-4843 will help utilities access capital necessary for services during the COVID-19 pandemic.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338402961
Consent Agenda - Orders and Resolutions (continued)

27  Order Instituting Rulemaking Regarding Self-Generation Incentive Program and Related Issues


PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- Self-Generation Incentive Program equity resiliency and resiliency incentives support customer resiliency during Public Safety Power Shutoffs and require enhanced inspection procedures to ensure that behind the meter storage and renewable generation is safely operated.

ESTIMATED COST:

- Ratepayer collections to fund the Self-Generation Incentive Program total $166 million annually from 2020 through 2024.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=332035385
Consent Agenda - Intervenor Compensation Orders

28 Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017


PROPOSED OUTCOME:

• Public Water Now (PWN) is awarded $0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested $74,285.95.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338398600

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3460, Item 33  5/7/2020 (Guzman Aceves)
Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to The Utility Reform Network

[18407]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

• Awards The Utility Reform Network (TURN) $63,936.14 for substantial contribution to Decision (D.) 19-10-036. That Decision authorized certain revisions to Pacific Gas and Electric Company’s (PG&E) gas rates and tariffs and addressed revenue requirement allocation and rate design for PG&E’s gas customers that are not decided in PG&E’s separate Gas Transmission and Storage proceeding. TURN originally requested $63,936.14.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

• $63,936.14, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Ayoade)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336141240

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to Women’s Energy Matters

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:


(Comr Randolph - Judge Fitch)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337016936

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to Charles A. Goldman


PROPOSED OUTCOME:

• Awards Charles A. Goldman $15,890.00 for substantial contribution to Decision 18-01-004 and Procurement Review Groups (PRGs). That Decision addressed the required process for third party solicitations in the context of the rolling portfolio energy efficiency programs overseen by the investor-owned utility (IOU) program administrators. It required the IOUs to utilize PRGs for design and conduct of solicitations, as well as add an independent evaluator (IE) structure, except that the IEs shall be specifically hired for their energy efficiency expertise. Charles A. Goldman originally requested $15,700.00.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

• $15,890.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337128340
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

32  
[18440]  
A.18-01-012  
Application of San Diego Gas & Electric Company for Approval of Senate Bill 350 Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-To-Grid Pilot.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $78,979.29 for substantial contribution to Decision 19-08-026. That Decision adopted with modifications the Settlement Agreement Regarding San Diego Gas & electric Company’s (SDG&E) Medium-Duty and Heavy-Duty Electric Vehicle Charging Infrastructure Program and Vehicle to Grid Electric School Bus Application. TURN originally requested $78,979.29.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $78,979.29, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337402089

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

33  Intervenor Compensation to The Utility Reform Network
[18441]
R.16-02-007
Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

• Awards The Utility Reform Network (TURN) $584,227.37 for substantial contribution to Decision (D.) 19-04-040, D.18-02-018, and D.16-06-042 and Procurement Review Group work. These Decisions evaluated the first round of individual integrated resources plan, set requirements, and long-term procurement planning for Commission-jurisdictional load serving entities. TURN originally requested $584,227.37.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

• $584,227.37, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337410971
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda - Energy Orders

34  Phase 2 Updated and Additional Guidelines for De-Energization of Power Lines in Dangerous Conditions

R.18-12-005
Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Adopts additional and updated guidelines for the execution of de-energization to mitigate wildfire risk for the electric investor-owned utilities.
- Addresses issues including but not limited to resource centers, resilience, and access and functional needs populations

SAFETY CONSIDERATIONS:

- This is a safety policy decision focused on protecting the public safety during de-energization events

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Stevens)

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Energy Orders (continued)

35 Modification of Climate Credit Disbursement Schedule for California Residential Electric Customers of Liberty Utilities LLC and PacifiCorp d/b/a Pacific Power

[18401]
R.11-03-012
Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

• Grants, in part, the motion of the Public Advocates Office of the Commission to modify the October 2020 California Climate Credit distribution schedule for California residential electric customers to mitigate financial hardship and potential bill increases resulting from COVID-19 and the COVID-19 stay-at-home order.

SAFETY CONSIDERATIONS:

• Compliance with Governor Newsom's March 19, 2020 Executive Order N-33-20 is intended to preserve public health and safety, and ensure the healthcare delivery system is capable of serving all, during the COVID-19 pandemic. See, https://covid19.ca.gov/.

ESTIMATED COST:

• This decision will not change the total amount of the 2020 Climate Credit.

(Comr Randolph - Judge Doherty - Judge McKinney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338391496
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

48 (Rev.)
[18340]
I.19-09-016
Regular Agenda- Energy Orders (continued)

PROPOSED OUTCOME:

- Approves reorganization plan of Pacific Gas and Electric Company (PG&E) and its holding company PG&E Corporation (PG&E Corp.) pursuant to the requirements of Assembly Bill 1054 (Stats. 2019, Ch.79) with conditions and modifications.
- Adopts, with some modifications, certain Assigned Commissioner Ruling Proposals to require changes to PG&E’s governance structure and management, and for PG&E to submit to an enhanced regulatory oversight process.
- Directs PG&E to file certain further applications and advice letters to address issues that require additional development prior to implementation.
- Approves cost recovery of financing fees associated with PG&E’s emergence from bankruptcy.
- Denies cost recovery of professional fees associated with the bankruptcy.
- Denies cost recovery of wildfire liabilities from 2017 and 2018 except in connection with separate securitization application.
- Approves PG&E request to issue new debt and securities to finance bankruptcy exit plan. Grants PG&E conditional waiver from its authorized capital structure.
- Directs PG&E to pay the Commission’s professional fees associated with the bankruptcy proceedings.
- Disposes of other issues raised in the proceeding and as required pursuant to AB 1054.
- This matter is added to the agenda pursuant to Government Code Section 11125.3 (a)(2.)

SAFETY CONSIDERATIONS:

- Changes required to PG&E’s board of directors and management and new Commission oversight process will enhance and facilitate PG&E’s ability to provide safe, reliable and affordable utility service.

ESTIMATED COST:

- There is an estimated net savings to ratepayers associated with PG&E’s refinancing of existing debt as a result of reorganization plan. Amount of annual cost savings net of financing fees to be specified in a future cost of capital filing.

(Comr Batjer - Judge Allen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338382613

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.
Regular Agenda - Energy Orders (continued)

Agenda 3461 - Item 9 - 5/21/2020 (Staff)

5/21/2020 - This item was not listed on the Agenda distributed to the public.
5/22/2020 - This revision was not listed on the agenda distributed to the public.
Federal Communications Commission Eliminating Ex Ante Pricing Regulation and Tariffing of Telephone Access Charges


On April 1, 2020, the FCC released a Notice of Proposed Rulemaking seeking comment on proposed elimination of pricing regulation and tariffing of telephone access charges. Staff seeks authority to file comments in this docket. The due date for comments will be 30 days after publication in the Federal Register.
Regular Agenda- Orders Extending Statutory Deadline

37 Order Extending Statutory Deadline
[18309] A.18-06-004
Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Vierra Reinforcement Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until December 6, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330453008
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

[18318]
A.18-06-008
Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks at the College Avenue highway-rail crossing in the City of Claremont, Los Angeles County.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Goldberg)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331368047

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline


PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Lakhanpal)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334390020
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters
Regular Agenda- Management Reports and Resolutions

40 Report and Discussion on Recent Consumer Protection and Safety Activities

[18431]
Regular Agenda- Management Reports and Resolutions (continued)

41 Management Report on Administrative Activities

[18432]
Regular Agenda- Commissioner Reports

42 New Member Appointment to the Disadvantaged Communities Advisory Group

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337432605
Regular Agenda- Commissioner Reports (continued)

43 Commissioner Genevieve Shiroma Report Recommending Appointments to the Low-Income Oversight Board

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337128314
**Closed Session**

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

Closed Session - Applications for Rehearing

44 Conference with Legal Counsel - Application for Rehearing

[18433]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

45

Conference with Legal Counsel - Application for Rehearing

C.18-08-006

Disposition of the application for rehearing of Decision (D.) 19-01-031, filed by Thomas B. Prescott. In D.19-01-031, the Commission granted in part and denied in part Prescott's expedited complaint challenging the deficiency bill Southern California Edison Company (SCE) assessed for a commercial line extension.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.  
*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal

Conference with Legal Counsel - Existing Litigation

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

47 Conference with Legal Counsel - Existing Litigation [18435]


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. 
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session