

Public Utilities Commission of the State of California
Public Agenda 3465
Thursday, July 16, 2020 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, July 13, 2020 (Remotely) [Will be held]	Thursday, July 16, 2020 (Remotely)
Monday, August 3, 2020 (Remotely)	Thursday, August 6, 2020 (Remotely)
Monday, August 24, 2020 (Remotely)	Thursday, August 27, 2020 (Remotely)
Friday, September 4, 2020 (Remotely)	Thursday, September 10, 2020 (Remotely)
Monday, September 21, 2020 (Remotely)	Thursday, September 24, 2020 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25, 27, 49

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18577]

Res ALJ 176-3465

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342960315>

Consent Agenda - Orders and Resolutions (continued)

2 **California-American Water Company's Proposed Purchase of Bellflower Municipal Water System**

[18298]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

PROPOSED OUTCOME:

- Denies application of California-American Water Company to purchase Bellflower Municipal Water System.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338730687>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3460, Item 8 5/7/2020 (Staff);

Agenda 3462, Item 5 5/28/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339128167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **San Diego Gas & Electric Company's Adjustment to Reflect the Equity Rate Base Exclusion for Wildfire Mitigation Capital Expenditures Required by Assembly Bill 1054**

[18387]

Res E-5071, Advice Letter 3488-E filed December 30, 2019 - Related matters.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) adjustment to reduce its Post Test Year (PTY) revenue requirements by \$8.3 million, \$10.9 million, and \$10.3 million in PTYs 2020, 2021, and 2022, respectively.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to reduce costs for SDG&E's ratepayers by a combined \$29.5 million from PTY 2020 through PTY 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341589579>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 7 6/11/2020 (Staff);

Agenda 3464, Item 5 6/25/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Confidential Treatment of Community Choice Aggregators'
Market-Sensitive Information**

[18459]

R.05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

- Modifies Decision 06-06-066 to apply the IOU Matrix to community choice aggregators.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341631985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3464, Item 15 6/25/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)**9 Automatic Enrollment of Disadvantaged Communities Green
Tariff Customers**

[18492]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated application includes Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Implements automatic enrollment of certain Pacific Gas and Electric Company (PG&E) customers otherwise eligible for the Disadvantaged Communities Green Tariff program.
- Orders PG&E to continue automatic enrollment until PG&E reaches a capacity limit of 54.82 megawatts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Doherty - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343192490>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

California Energy Storage Alliance Petition for Modification of Decision 19-11-016

[18494]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 19-11-016 filed on April 1, 2020 by the California Energy Storage Alliance.
- Commits that the Commission will expeditiously process the Tier 3 advice letters to be filed by the investor-owned utilities to meet the Decision 19-11-016 requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343000869>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Level of Public Utilities Commission Utilities Reimbursement
Account User Fees, Effective August 1, 2020**

[18528]

Res M-4841

PROPOSED OUTCOME:

- Public Utilities Commission Utilities Reimbursement Account's current fee level is not sufficient to cover anticipated expenditures and maintain a sufficient fund reserve. The fee level set by this resolution for electric corporations is \$0.00130 per kwh, for gas corporations is \$0.00577 per therm, for heat corporations is \$0.05535 per thousands lbs. steam, for water and sewer system corporations is 1.43% of revenue, and for telephone and telegraph Corporations 0.52% of revenue. The resolution proposes a fee increase from the levels set in 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- See Appendix A, Fund Condition Statement with Rate Increase, for revenue and expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343196580>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Wireless Provider Resiliency Strategies

[18530]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Adopts a 72-hour of minimum service coverage requirement during outages or disasters, filing of resiliency and emergency plans, transitioning away from diesel generators to renewable backup generation, and notifying customers about their network preparedness (or lack thereof) in advance of a grid outage event.

SAFETY CONSIDERATIONS:

- The resiliency requirements of this decision promote the public health and welfare in preparation for the 2020 wildfire season and potential commercial grid outages.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343633733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

Pilot Proposals of the Greenlining Institute, Central City SRO Collaborative and TruConnect Communications, Inc

[18532]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Incorporates elements of the pilot proposal of the Greenlining Institute into the assessment process for the Program, deems withdrawn the pilot proposal of Central City SRO Collaborative, and denies the pilot proposal of TruConnect Communications, Inc.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no estimated costs associated with this order.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343635346>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15 **Standardized Inputs and Assumptions for Electric Bill Savings Calculations**

[18534]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts standardized inputs and assumptions to be used by solar providers in the calculation and presentation of expected electric utility bill savings to residential consumers of photovoltaic solar energy systems; and associated implementation requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339544643>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Operating Authority and Fines on 11 Telecommunications Service Providers for Failure to File Commission-Mandated Annual Reports

[18535]

Res T-17692

PROPOSED OUTCOME:

- Revokes the operating authority and imposes fines on 11 telecommunications service providers for failing to comply with Commission-mandated Annual Reporting Requirements for Calendar Year 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343655320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Cox California Telcom, LLC's Request for Relief from Surcharges, User Fees, Interest and Penalties Paid for Directory Listings Service

[18537]

A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Dismisses application for lack of issues that may be adjudicated.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343635292>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Wildfire Fund Non-Bypassable Charge Servicing Orders
Between the Large Electrical Corporations and the
Department of Water Resources**

[18538]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Approves servicing orders between the Department of Water Resources and the large electrical corporations to allow for the collection and disbursement of the Wildfire Fund non-bypassable charge.
- Orders the large electrical corporations to execute the approved servicing orders.
- Keeps the proceeding open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- No ratepayer costs additional to the existing revenue requirement for the Wildfire Fund.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343293535>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Modification to Pacific Gas and Electric Company's Advice Letter 4219-G/5765-E and Advice Letter 4226-G/5778-E

[18539]

Res E-5086, Advice Letter (AL) 4219-G, AL 5765-E filed on February 20, 2020 and AL 4226-G, AL 5778-E filed on March 6, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, Pacific Gas and Electric Company's (PG&E's) Self-Generation Incentive Program (SGIP) Residential Equity Resiliency Marketing Plan proposed in Advice Letter (AL) 4219-G/5765-E.
- Approves, in part, PG&E's SGIP Financial Assistance Pilot proposed in AL 4226-G/5778-E.

SAFETY CONSIDERATIONS:

- The California Public Utilities Commission previously established safety parameters related to the Self Generation Incentive Program. As a result, there are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- PG&E has asserted that it will not require any funding beyond what was previously approved in Decision 19-09-027 and Decision 20-01-021 to undertake the activities requested in the advice letters discussed in this Resolution. This Resolution has no additional impact on rates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343635319>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Bay Area Rapid Transit Traction Power System Improvements
Projects Safety and Security Certification Plan**

[18540]

Res ST-239

PROPOSED OUTCOME:

- Approves the Bay Area Rapid Transit (BART) District's request for the Safety and Security Certification Plan for the Traction Power System Improvements Projects.

SAFETY CONSIDERATIONS:

- This Resolution considers the safety and security of BART's rail transit system. This safety and security certification plan meets the requirements set forth by General Order 164-E Section 11 and the California Public Utilities Commission Rail Transit Safety Branch Program Management Standard Procedures Manual.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343854980>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 21 **California Environmental Quality Act Review for the Olinda Last Mile Underserved Broadband Project and Release of California Advanced Services Fund Grant Funds to TDS Telecom to Construct the Project**

[18541]
Res T-17701

PROPOSED OUTCOME:

- Approves the release of funds to construct Happy Valley Telephone Company dba TDS Telecom, Telecom's Olinda Last Mile Underserved Broadband Project. This project will install approximately 15.3 miles of very-high-bit-rate digital subscriber line facilities, construct seven new Digital Loop Carrier sites and renovate of up to six existing DLC sites. It will provide service to an estimated 1,908 underserved households and seven anchor institutions at speeds of 25 Mbps/ 5 Mbps.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund (CASF) program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate and collaborate during emergencies. The proposed project is located within high-risk fire areas where improved broadband speeds will facilitate public safety, rapid response, and recovery from disasters.

ESTIMATED COST:

- The anticipated cost is \$2,233,542.20 to the CASF Broadband Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342884791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Self-Generation Incentive Program Petition for Modification of Decision 19-09-027 and Decision 20-01-021

[18542]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Grants portions of California Solar and Storage Association's Petition for Modification:
- Modifies Decision (D.) 19-09-027 to clarify equity budget eligibility requirements for residential customers in California Indian Country and to correct an inadvertent error in Ordering Paragraph 26;
- Modifies D.19-09-027 and D.20-01-021 to allow projects using general market and equity budget storage incentives to choose the incentive step-down structure adopted in D.16-06-055 for projects that will not provide backup power; and,
- Modifies D.20-01-021 to grant automatic eligibility for equity resiliency budget incentives to all homeless shelters, food banks and independent living centers if they are located in a Tier 2 or Tier 3 High Fire Threat District or their electricity was shut off during two or more discrete Public Safety Power Shutoff events.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no additional costs associated with this decision. D.20-01-021 approved \$166 million in annual ratepayer collections for the Self-Generation Incentive Program from 2020 through 2024.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343760634>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23

Southwest Gas Corporation to Implement its Customer Data Modernization Initiative

[18543]

A.19-04-022

Application of Southwest Gas Corporation for Authority to Implement the Customer Data Modernization Initiative.

PROPOSED OUTCOME:

- Adopts Settlement Agreement between Southwest Gas Corporation and the Public Advocates Office.
- Authorizes Southwest Gas Corporation to implement Customer Data Modernization Initiative, replacing its legacy system.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The new data systems will allow the company to better address cyber security risks, among other considerations.

ESTIMATED COST:

- \$19 million collected from Southwest Gas Corporation's customers in California.

(Comr Guzman Aceves - Judge Ayoade - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343738397>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

**One-Time Pacific Gas and Electric Company Rule 21
Deviation for Photovoltaic Solar Customer**

[18547]

Res E-5085

PROPOSED OUTCOME:

- Approves deviation from requirements that Customer install a "smart" inverter due to equitability reasons.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343744323>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25

**San Jose Clean Energy Appeal of Citation Penalty for
Resource Adequacy Deficiencies**

[18548]

Res ALJ-382

PROPOSED OUTCOME:

- Denies citation appeal.
- Closes K.19-03-024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339542660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

EcoVate Inc. Certificate of Public Convenience and Necessity

[18550]

A.19-12-007

Application of EcoVate Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity to EcoVate Inc. to provide resold interexchange service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340268303>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Appeal of Steadfast Carpinteria Senior, LLC from Citation F-5644 Issued by the California Public Utilities Commission, Transportation Enforcement Branch on February 27, 2020

[18552]

Res ALJ-383

PROPOSED OUTCOME:

- Adopts parties' joint settlement agreement.
- Dismisses K.20-03-013 with prejudice.
- Closes K.20-03-013.

SAFETY CONSIDERATIONS:

- The safety of passengers is improved when charter party carriers of passengers comply with Commission permitting requirements.

ESTIMATED COST:

- \$3,000 paid by Steadfast Carpinteria Senior, LLC to the General Fund.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343658734>

Consent Agenda - Orders and Resolutions (continued)

28

California High-Speed Rail Authority to Construct Proposed Grade-Separated Highway-Rail Crossing under Two High-Speed Rail Tracks in an Unincorporated Area of Kings County

[18562]

A.19-07-010

Application of the California High-Speed Rail Authority for Approval to Construct One Underpass Grade-Separated Crossing at Lacey Boulevard (MP 223.92), Under Two Proposed High-Speed Rail Tracks As Part of the Proposed High-Speed Rail Underpass Grade-Separated Structure at SR198 (MP 223.94) Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the construction of one underpass grade-separated highway-rail crossing under two proposed high-speed rail tracks at Lacy Boulevard (Milepost 223.92), located in an unincorporated area of Kings County, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Order 26-D.

ESTIMATED COST:

- There are no costs associated with this application.

(Comr Randolph - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339525134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

California High-Speed Rail Authority to Construct Two Overpass Grade-Separated Highway-Rail Crossings Over Two High-Speed Rail Tracks in Unincorporated Areas of Kings County

[18564]

A.19-11-026

Application of the California High-Speed Rail Authority for Approval to construct Two New Grade Separated Crossings, Over the Proposed two High Speed Rail Tracks at SR43 2308+62, project station, Jersey Avenue (MP 230.27) and SR43 2599+22, project station, Over HSR (MP 235.82) Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the construction of two overpass grade-separated highway-rail crossings over two proposed high-speed tracks, one at State Route 43 2308+62 project station and another at State Route 43 2599+22 project station, located in unincorporated areas of Kings County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Order 26-D.

ESTIMATED COST:

- There are no costs associated with this application.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339948960>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31

Southern California Edison Company's Request for an Easement to Los Angeles County Sanitation District No. 2

[18575]

Res E-5067, Advice Letter 4096-E filed October 29, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 4096-E with an effective date of today. SCE proposes to grant an easement (Easement) to Los Angeles County Sanitation District No. 2 (LACSD).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$4,700 payment from LACSD for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342055854>

Consent Agenda - Orders and Resolutions (continued)

32

**Sonoma County Airport Express, Inc.'s Petition For
Modification Of Decision 18-08-001**

[18599]

A.18-05-016

In the Matter of the Application of: Sonoma County Airport Express, Inc., to establish a new base tariff rates and to establish a Zone of Rate Freedom of Plus 30% or Minus 30% to that newly established tariff, pursuant to provisions of Pub. Util. Code Section 454.2.

PROPOSED OUTCOME:

- Amends Decision 18-08-001 to extend the time period in which Sonoma County Airport Express, Inc., [PSG0001120]'s approved Zone of Rate Freedom may be exercised.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342418799>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

33

Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Public Water Now (PWN) is awarded \$0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested \$74,285.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342169750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3460, Item 33 5/7/2020 (Guzman Aceves);

Agenda 3462, Item 28 5/28/2020 (Rechtschaffen);

Agenda 3463, Item 17 6/11/2020 (Rechtschaffen);

Agenda 3464, Item 27 6/25/2020 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

34

Compensation Denial for Clean Coalition for Failure to Demonstrate Eligibility to Claim Intervenor Compensation

[18472]

R.14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, PacifiCorp, Pacific Gas and Electric Company, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

PROPOSED OUTCOME:

- Denies award to Clean Coalition for contributions to Decision (D.) 18-02-004, D.18-03-023, and D.17-09-026 for failure to demonstrate eligibility to claim intervenor compensation. D.17-09-026 addressed Track 1 (methodological issues) for Demonstration Project A (ICA) and B (LNBA). D.18-02-004 addressed the issues identified in Track 3, Sub-track 1 (Growth Scenarios) and Sub-track 3 (Distribution Investment and Deferral Process). D.18-03-023 addressed the issues identified in Track 3, Sub-track 2 (Grid Modernization), and provided a framework for Grid Modernization Guidance to inform future General Rate Cases. Clean Coalition originally requested \$137,516.25.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343768412>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3464, Item 30 6/25/2020 (Randolph)

Consent Agenda - Intervenor Compensation Orders (continued)

35

Compensation Denial for Clean Coalition for Failure to Demonstrate Eligibility to Claim Intervenor Compensation

[18473]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, PacifiCorp, Pacific Gas and Electric Company, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

PROPOSED OUTCOME:

- Denies award to Clean Coalition for contributions to Decision (D.) 17-02-007, for failure to demonstrate eligibility to claim intervenor compensation. D.17-02-007 addressed Track 2 Demonstration Projects C, D and E proposed by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, as well as the demonstration projects proposed by Center for Sustainable Energy, Community Environmental Council, and Bloom Energy. Clean Coalition originally requested \$157,337.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343772248>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3464, Item 31 6/25/2020 (Randolph)

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Center for Accessible Technology

[18533]

A.14-04-013, A.14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$63,481.30 for substantial contribution to Decision (D.) 15-07-037. That Decision granted with conditions the motion of Comcast Corporation. CforAT originally requested \$68,156.35.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,481.30, plus interest, to be paid by the ratepayers of Comcast Corporation.

(Comr Batjer - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343325754>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Natural Resources Defense Council

[18554]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$12,870.00 for substantial contribution to Decision 19-08-034. That Decision adopted energy savings goals for ratepayer-funded energy efficiency program portfolios for 2020 – 2030 based on an assessment of market potential using the Total Resource Cost test. NRDC originally requested \$18,150.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$12,870.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340588575>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Natural Resources Defense Council

[18555]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$54,790.00, for substantial contribution to Decision 19-08-009. That Decision changed the three-prong fuel substitution test within the Energy Efficiency proceeding. NRDC originally requested \$54,790.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$54,790.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340857227>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)40 **Intervenor Compensation to The Utility Reform Network**

[18557]

R.19-01-006

Order Instituting Rulemaking to Implement Public Utilities Code Section 451.2 Regarding Criteria and Methodology for Wildfire Cost Recovery Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$226,975.00 for substantial contribution to Decision 19-06-027. That Decision adopted criteria and methodology for conducting a financial "Stress Test" for Wildfire Cost Recovery. TURN originally requested \$226,975.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$226,975.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities, Bear Valley Electric Service, and Pacific Power.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340843987>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to Center for Accessible
Technology**

[18558]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$34,353.75, for substantial contribution to Decision 19-09-004. That Decision resolved issues scoped into Phase 4 of this proceeding including proposals for restructuring the California Alternate Rates for Energy program. CforAT originally requested \$34,495.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,353.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340849008>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Sierra Club

[18559]

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

- Awards Sierra Club \$215,591.00 for substantial contribution to Decision 19-10-051. That Decision addressed the test year 2019 general rate case applications of San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). Sierra Club originally requested \$215,591.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$215,591.00, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340965617>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Utility Consumers' Action Network

[18560]

A.17-10-007, A.17-10-008 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$273,595.86 for substantial contribution to Decision (D.) 18-04-016 and D.19-10-051. D.18-04-016 closed the Risk Assessment Mitigation Phase proceedings. D.19-10-051 addressed the test year 2019 general rate case applications of San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). UCAN originally requested \$274,010.86.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$273,595.86, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lakharpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340973546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

44 **Metrics and Methodologies for Assessing the Relative Affordability of Utility Service**

[18499]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Adopts metrics and methodologies for assessing the relative affordability of utility services.
- Mandates creation of annual Affordability Report to publicize results of affordability metrics.
- Orders regulated entities to contribute data required to produce the annual Affordability Report.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343194296>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3464, Item 43 6/25/2020 (Staff)

Regular Agenda- Energy Orders (continued)

45

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities

[18569]

R. _____

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Initiates new rulemaking to consider ways to strengthen the risk-based decision-making framework used by regulated energy utilities to assess, manage, mitigate and minimize safety risks.
- The rulemaking builds on requirements for a utility risk-based decision-making framework adopted in the first Safety Model Assessment Proceeding, Application 15-05-002, et al and in Rulemaking 13-11-006, the Risk-Based Decision-Making proceeding.

SAFETY CONSIDERATIONS:

- The goal of the new rulemaking is to further the prioritization of safety by electric and gas utilities.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343729530>

Regular Agenda- Wildfire Safety Resolutions and Reports

46

Ratifying Action of the Wildfire Safety Division on Bear Valley Electric Service's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

[18404]

Res WSD-006

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Bear Valley Electric Service (BVES), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$247 Million.
- Does not approve WMP-related costs; WMP costs are evaluated in BVES's General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342206056>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 31 6/11/2020 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

47 **Order Extending Statutory Deadline**

[18567]

A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341551768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48

Order Extending Statutory Deadline.

[18572]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 25, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341708294>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

50 **The Federal Communications Commission Requested Comment on an Application Filed by TAG Mobile, LLC, TAG Mobile Bankruptcy Sale Entity, LLC and Vector Holdings Group LLC**

[18573]
WC Dkt. No. 20-140

On May 28, 2020, the Federal Communications Commission (FCC) issued a public notice requesting comment on an application filed by TAG Mobile, LLC, TAG Mobile Bankruptcy Sale Entity, and Vector Holdings Group, LLC, pursuant to 47 U.S.C. § 214 and 47 C.F.R. §§ 63.03-04, for transfer of control from TAG Mobile/TAG Bankruptcy Entity to Vector. On June 24, 2020, Staff submitted late-filed comments with the FCC with an accompanying motion. Staff requests Commission ratification of the filed comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342879130>

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

51 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18578]

Regular Agenda- Management Reports and Resolutions (continued)

52
[18579]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

53

**Update on Energy IOU Disconnections Moratorium and COVID-19
Related Consumer Complaints and Resolutions**

[18601]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54 **Conference with Legal Counsel - Application for Rehearing**
[18580]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[18536]
C.08-08-006

Disposition of Application for Rehearing of Decision (D.) 19-05-023, filed by Access One, Inc., Arrival Communications, Inc., Bullseye Telecom, Inc., Cox California Telecom, LLC, MPower Communications Corp., U.S. TelePacific Corp., and Utility Telephone, Inc. (Defendant CLECs). The Decision granted rehearing of D.16-02-020, superseded D.16-02-020, and ordered the opening of a Phase 2 on refunds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[18546]
A.19-04-025

Disposition of the application for rehearing filed by Cypress Ridge Owners Association. In Resolution W-5187 the Commission authorized a general rate increase to Cypress Ridge Sewer Company that would produce additional annual revenues of \$110,507 or 21.59 percent, to recover increased operating expenses and utility plant investments. In calculating this increase, the Resolution imputed a state income tax expense of \$11,976 and a federal income tax expense of \$25,934.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[18544]
A.16-10-020

Disposition of Application for Rehearing of Decision 19-01-004, filed by San Pablo Bay Pipeline Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)58 **Conference with Legal Counsel - Application for Rehearing**

[18549]

A.17-10-007, A.17-10-008 - Related matters.

Disposition of the applications for rehearing of Decision 19-09-051, filed by The Utility Reform Network (TURN) and The Protect Our Communities Foundation (POC). The Decision approved the combined Test Year (TY) 2019 general rate cases (GRCs) for San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SCG, together the Sempra Utilities). The Decision set a TY 2019 revenue requirement of \$1.990 billion for SDG&E's combined electric and gas operations, with post TY adjustments of \$134.157 and \$102.493 million for 2020 and 2021, respectively. For SCG, the Decision set a TY 2019 revenue requirement of \$2.770 billion, with post TY adjustments of \$219.539 million and \$149.551 million for 2020 and 2021, respectively.

In addition to funding for traditional GRC accounts, SCG's revenue requirement included costs for Pipeline Safety Enhancement Plan (PSEP) projects including 11 pressure test projects, 10 pipeline replacement projects, and 284 valve replacement projects. The authorized revenues for both utilities also included costs for incremental safety-related programs and activities added to the GRC by the Risk Assessment Mitigation Phase (RAMP). Funding would allow the utilities to mitigate for safety risks from utility equipment-caused wildfires, damage from pipeline failures and third-party dig-ins, as well as other employer, employee, contractor and public safety risks.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[18561]
A.18-11-018

Disposition of Application for Rehearing of Resolution G-3541, filed by the Public Advocates Office.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[18574]
R.11-11-007

Disposition of Application for Rehearing of Decision (D.) 18-10-033, filed by Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Co., Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company (collectively, "Independent Small LECs") In the decision, the Commission denied the Independent Small LECs' petition for modification of D.15-06-048, which adopted a general rate case plan for Independent Small LECs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

61 **Conference with Legal Counsel - Existing Litigation**

[18581]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

62 **Conference with Legal Counsel - Existing Litigation**
[18582]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session