Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074
E-mail: public.advisor@cpuc.ca.gov

If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 22

Public Comment

Consent Agenda

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18886]
Res ALJ 176-3474

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.
2 Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy Consistent with Executive Order B-10-11 and the California Public Utilities Commission Tribal Consultation Policy, the Tribal Land Transfer Policy, and Public Utilities Code Section 851

Res E-5076

PROPOSED OUTCOME:

- Approves the Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy (TLTP Guidelines), with exemptions for General Order (GO) 173 and GO 69-C conveyances and Pacific Gas and Electric Company watershed lands designated for fee donation.
- The TLTP Guidelines require Investor Owned Utilities (IOUs) requesting permission to dispose of real property under Section 851 of the Public Utilities Code to take affirmative steps to determine whether California Native American Tribes (Tribes) are interested in purchasing the property.

SAFETY CONSIDERATIONS:

- Effective administration of the TLTP is part of the responsibility of the IOUs to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The TLTP will result in some additional noticing and consultation with affected Tribes. The additional cost of implementing the TLTP is not known at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346141974
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3470, Item 7  9/10/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)

3 Recommendation to California Transportation Commission for Funding for Fiscal Year 2021-2022

[18771]
Res SX-140

PROPOSED OUTCOME:

- Recommends to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of $3,750,000 to be allocated in fiscal year 2021-2022 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

- The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of $3,750,000 to be allocated in fiscal year 2021-2022 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349409006

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3473, Item 2  10/22/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)

4 Enforcement Policy and Penalty Assessment Methodology
[18820]
Res M-4846

PROPOSED OUTCOME:

• Approves the Commission Enforcement Policy and its Appendix on Penalty Assessment Methodology.
• Establishes enforcement guidelines.
• Authorizes staff to draft Administrative Consent Orders and Administrative Enforcement Orders subject to Commission review and disposition.

SAFETY CONSIDERATIONS:

• An effective enforcement program improves compliance with rules and regulations by utilities and other entities subject to Commission jurisdiction, which improves safety for employees, customers and the public.

ESTIMATED COST:

• There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348036813
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

California Energy Commission Requests Approval of its Fiscal Year 2020-2021 Natural Gas Research Budget

PROPOSED OUTCOME:

- Approves the California Energy Commission's (CEC) Natural Gas Research and Development Program, Proposed Budget Plan for Fiscal Year 2020-21 with a budget of $24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010.
- Requests changes in how CEC submits future Natural Gas Research and Development Program Proposed Budget Plans to CPUC and requests other process changes to increase opportunities for public input.

SAFETY CONSIDERATIONS:

- This Resolution approves and prioritizes $9.1 million to advance natural gas infrastructure safety and integrity projects. Successful research in this area will support safe infrastructure operation including advancing pipeline corrosion detection and repair technologies.
- This Resolution approves up to $3 million to advance the safe use of natural gas blends in residential appliances.

ESTIMATED COST:

- Approves $24 million for Fiscal Year 2020-2021, as previously authorized by D.04-08-010.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347955274
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

6 Appeal by Uber Technologies, Inc. and Lyft Inc. of Consumer Protection and Enforcement Division's Confidentiality Determination

[18826]
Res ALJ-388

PROPOSED OUTCOME:

• Denies the Appeals by Uber Technologies, Inc. and Lyft Inc. of the Consumer Protection and Enforcement Division's Confidentiality Determination.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

(Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347986565
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

7 Bay Area Rapid Transit Irvington Station Project Safety and Security Certification Plan

[18827]
Res ST-240

PROPOSED OUTCOME:

• Grants the request of the Bay Area Rapid Transit (BART) District for approval of the Safety and Security Certification Plan for its Irvington Station Project.

SAFETY CONSIDERATIONS:

• This Resolution considers the safety and security of BART’s rail transit system. This safety and security certification plan meets the requirements set forth by General Order 164-E Section 11 and the California Public Utilities Commission Rail Transit Safety Branch Program Management Standard Procedures Manual.

ESTIMATED COST:

• There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347992046
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)


PROPOSED OUTCOME:

- Rejects the jointly filed Advice Letters of Southern California Gas Company (SoCalGas) 5640-G, Pacific Gas and Electric Company (PG&E) 4255-G/5839-E, Southern California Edison Company (SCE) 4223-E, and the Center for Sustainable Energy (CSE) 112-E.
- Requires a joint Tier 2 advice letter from SoCalGas, PG&E, SCE, and CSE to propose a dynamic Large Thermal Energy Storage incentive methodology based on actual system specifications and site-specific monitoring and data collection, as detailed herein.

SAFETY CONSIDERATIONS:

- The California Public Utilities Commission previously established safety parameters related to the Self Generation Incentive Program (SGIP). As a result, there are no expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- There are no costs associated with this Resolution beyond funding that was previously approved for SGIP energy storage technologies in Decision 19-09-027 and Decision 20-01-021. This resolution has no additional impacts on rates.
Consent Agenda - Orders and Resolutions (continued)

9 Clean Power Alliance's Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs

[18830]
Res E-5102, Advice Letter (AL) 4-E and AL 4-E-A filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

• Approves Clean Power Alliance’s Advice Letter 4-E/E-A to create Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) rates and program design in compliance with Decision 18-06-027.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• The costs to implement the DAC-GT and CSGT programs have yet to be determined. The impact on rates cannot be estimated at this time, because these programs will be funded through greenhouse gas allowance proceeds and only then, if insufficient revenue is available, through public purpose program funds.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348044872
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

10

California Water Service Company to Issue and Sell Additional Debt and Equity Securities

A.19-12-013

Application of California Water Service Company, a California corporation, for authorization to:
(1) issue new Debt Securities in an aggregate principal amount up to $700 million, in addition to
previously-authorized amounts; (2) issue new Equity Securities in an aggregate principal
amount up to $700 million, in addition to previously-authorized amounts; (3) include certain
features in the Debt or Equity Securities or to enter into certain derivative transactions related to
underlying debt in order to improve the terms and conditions of the new securities and with the
goal of lowering the cost of money for the benefit of ratepayers; and (4) take all other
appropriate actions.

PROPOSED OUTCOME:

- Grants the relief requested and authorizes California Water Service Company to
issue and sell $700 million in debt and securities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs are paid by the applicant and not borne by ratepayers.

(Comr Shiroma - Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347955222
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Motion to Withdraw Application 19-03-008 for Utility Owned Solar Generation

A.19-03-008

In the Matter of the Application of Golden State Water Company, on behalf of its Bear Valley Electric Service Division, for Approval to Acquire, Own, and Operate the Bear Valley Solar Energy Project.

PROPOSED OUTCOME:

- Grants the Motion of Golden State Water Company on behalf of Bear Valley Electric Service to withdraw its Application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Jungreis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docid=348206885

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

12  Modification of Decision 19-04-021 Regarding Foster Youth Pilot Program

[18867]
R.20-02-008
Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Modifies Decision 19-04-021 to raise the monthly subsidized amount for foster youth pilot participants without increasing the budget for the pilot program.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348821723
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

13  Southern California Edison Company Financing Order
    Authorizing Issuance of Securitized Recovery Bond to Fund
    Fire Risk Mitigation Plan Capital Expenditures

[18877]
A.20-07-008
Application of Southern California Edison Company for Authority to Securitize Certain Costs and
Expenses Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Grants Application for Financing Order Authorizing Issuance of Securitized
  Recovery Bond.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are positive safety considerations associated with this Financing Order, as it
  finances Southern California Edison Company’s (SCE) Grid Safety and Resiliency
  Program which is part of SCE’s fire risk mitigation plan.

ESTIMATED COST:

- Reduces financing costs by estimated $173,500,000 for previously-approved
  investments, offset by $5,355,143 expected cost to issue Recovery Bond, resulting
  in net decrease to ratepayers.

(Comr Batjer - Judge Jungreis )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348814659
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders

14 Intervenor Compensation to The Utility Reform Network

Application of PacifiCorp, an Oregon company, for Approval of its Proposed Net Billing Tariff to Compensate Eligible Customers.

PROPOSED OUTCOME:

• Awards The Utility Reform Network (TURN) $22,702.55 for substantial contribution to Decision 20-01-007. That Decision adopted the application of PacifiCorp d/b/a Pacific Power for its proposed net billing program, subject to certain modifications, replacing PacifiCorp’s net metering tariff for onsite solar generation. TURN originally requested $22,702.55.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

• $22,702.55 plus interest, to be paid by ratepayers of PacifiCorp d/b/a Pacific Power.

(Comr Shiroma - Judge Doherty)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348799284
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to National Diversity Coalition

A.17-10-007, A.17-10-008 - Related matters.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) $114,174.25, for substantial contribution to Decision 19-09-051. That Decision addressed the test year 2019 general rate case applications of San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). NDC originally requested $146,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $114,174.25, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lakhanpal - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348764825
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

Intervenor Compensation to Wild Tree Foundation

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California’s Wildfire Fund.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (WTF) $26,551.20 for substantial contribution to Decision 19-10-056. That Decision imposed a non-bypassable charge on the ratepayers of California’s large electrical corporations in order to support California’s new Wildfire Fund. WTF originally requested $28,134.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:


(Comr Rechtschaffen - Judge Doherty)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348755437

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

17

Intervenor Compensation to The Natural Resources Defense Council

[18872]
R.14-10-003
Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards The Natural Resources Defense Council (NRDC) $30,108.75, for substantial contribution to Decision (D.)19-05-019. That Decision adopted three new cost-effectiveness analysis framework policies for distributed energy resources. NRDC originally requested $30,748.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comr Batjer - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348813934
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to Center for Accessible Technology

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) $29,569.75, for substantial contribution to Decision (D.) 19-04-021, D.19-11-008, D.20-02-004 and D. 20-02-042. D.19-04-021 authorized the pilot programs of Boost Mobile and iFoster, Inc. within the California LifeLine Program. D.19-11-008 extended the authorization for the California Universal Telephone Service Fund to make up for the loss of federal support for participants who qualify only under California eligibility criteria. D.20-02-004 authorized the California Universal Telephone Service Program to replace $2.00 per month of reduced federal support for wireline participants from December 1, 2019 through November 30, 2020. D.20-02-042 extended authorization to replace federal support for California-only participants. CforAT originally requested $29,367.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $29,569.75, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Shiroma - Judge MacDonald - Judge Wang)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348815946

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda

Regular Agenda- Energy Orders

19 Decision Continuing Efficiency Savings and Performance Incentive Mechanism

[18834] R.13-11-005

PROPOSED OUTCOME:

- Continues the Energy Savings Performance Incentive program in its current form, due to the heightened importance of the energy efficiency resource and the fact that the Commission has continued to select the investor-owned utilities as program administrators.
- Commits to reexamining the structure of shareholder incentive opportunities further once several other policy issues related to potential and goal-setting are resolved, currently scheduled for 2021.
- Clarifies opportunities for lead utility administrators for statewide programs, including where Southern California Gas has been prohibited from participation except for program funding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision would allow for potential costs of between approximately $30 million and approximately $75 million per year, depending on administrator performance in delivering energy savings, from the ratepayers of the large investor-owned electric and natural gas utilities.

(Comr Randolph - Judge Fitch)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348035852

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
COMMISSIONER RANDOLPH’S ALTERNATE TO ITEM 18834


PROPOSED OUTCOME:

- Places a moratorium on the Energy Savings Performance Incentive Program in its current form, until the Commission resolves policy issues related to potential and goal-setting and until after the portfolio transition process for statewide and third-party programs is completed over the next few years.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision would save ratepayers of the large investor-owned electric and natural gas utilities between approximately $30 million per year up to approximately $75 million per year.

(Comr Randolph)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348070799
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Transportation/Rail Safety Resolutions and Reports

Settlement of Megan C. Murray’s Citation Appeal

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345840543

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3468, Item 21  8/27/2020 (Rechtschaffen);
Agenda 3470, Item 4   9/10/2020 (Rechtschaffen);
Agenda 3472, Item 11  10/8/2020 (Staff)
Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

21  New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements

[18365]
Res UEB-004

PROPOSED OUTCOME:

• Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348876746

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5  6/11/2020 (Staff);
Agenda 3465, Item 3  7/16/2020 (Staff);
Agenda 3468, Item 2  8/27/2020 (Batjer);
Agenda 3470, Item 2  9/10/2020 (Staff);
Agenda 3473, Item 6  10/22/2020 (Guzman Aceves)
Regular Agenda- Orders Extending Statutory Deadline

Order Extending Statutory Deadline

C.19-11-008
Utility Telecom Group, LLC vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until May 7, 2021.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347909731
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

23
Order Extending Statutory Deadline
[18859]
R.18-07-003
Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until December 31, 2021.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348728794
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

24 Order Extending Statutory Deadline

I.15-08-019
Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 8, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348902690
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

A.19-02-004
Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Humboldt Bay-Humboldt #1 60 kV Reconductoring Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Buch)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349100304

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

Application of the County of Riverside to Construct a new Interchange on Interstate 10/Portola Avenue in the City of Palm Desert, County of Riverside, State of California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 19, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Glegola)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349181268

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters
Regular Agenda- Management Reports and Resolutions

27 Report and Discussion on Recent Consumer Protection and Safety Activities

[18887]
Management Report on Administrative Activities
Regular Agenda- Commissioner Reports
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

29 Conference with Legal Counsel - Application for Rehearing

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*
Closed Session - Federal
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

30 Conference with Legal Counsel - Existing Litigation

[18890] Case No. 19-30088, Case No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

31 Conference with Legal Counsel - Existing Litigation

[18891]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Non-Federal

Conference with Legal Counsel - Existing Litigation

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Non-Federal (continued)

33 Conference with Legal Counsel - Existing Litigation
[18892] Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Conference with Legal Counsel - Threatened Litigation

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. 
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters. 
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session