
Public Utilities Commission of the State of California

**Public Agenda 3478
Thursday, January 14, 2021 10:00 a.m.
Remotely**

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at
<http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, January 11, 2021 (Remotely)	Thursday, January 14, 2021 (Remotely)
Monday, February 8, 2021 (Remotely)	Thursday, February 11, 2021 (Remotely)
Monday, March 1, 2021 (Remotely)	Thursday, March 4, 2021 (Remotely)
Monday, March 15, 2021 (Remotely)	Thursday, March 18, 2021 (Remotely)
Monday, April 12, 2021 (Remotely)	Thursday, April 15, 2021 (Remotely)

* Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 9, 44

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[19070]
Res ALJ 176-3478

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=358691935>

Consent Agenda - Orders and Resolutions (continued)

2 (Rev.)

Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy Consistent with Executive Order B-10-11 and the California Public Utilities Commission Tribal Consultation Policy, the Tribal Land Transfer Policy, and Public Utilities Code Section 851

[18659]

Res E-5076

PROPOSED OUTCOME:

- Approves the Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy (TLTP Guidelines), with exemptions for General Order (GO) 173 and GO 69-C conveyances and Pacific Gas and Electric Company watershed lands designated for fee donation.
- The TLTP Guidelines require Investor Owned Utilities (IOUs) requesting permission to dispose of real property under Section 851 of the Public Utilities Code to take affirmative steps to determine whether California Native American Tribes (Tribes) are interested in purchasing the property.

SAFETY CONSIDERATIONS:

- Effective administration of the TLTP is part of the responsibility of the IOUs to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The TLTP will result in some additional noticing and consultation with affected Tribes. The additional cost of implementing the TLTP is not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360054478>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3470, Item 7 9/10/2020 (Staff);

Agenda 3474, Item 2 11/5/2020 (Staff);

Agenda 3476, Item 3 12/3/2020 (Staff);

Agenda 3477, Item 2 12/17/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

1/13/2021 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

- 3 **Pacific Gas and Electric Company's Advice Letter 5731-E to Implement the WatterSaver Program to Enable Shifting of Electric Water Heating Load in Compliance with Assembly Bill 2868 and Decision 19-06-032**

[18930]

Res E-5073, Advice Letter 5731-E filed December 31, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves with modification Pacific Gas and Electric Company's Advice Letter 5731-E.

SAFETY CONSIDERATIONS:

- There are no direct effects on safety. However, ratepayer-funded installation of heat pump water heaters that replace propane water heaters, and the installation of smart controls on existing electric water heaters, will lead to reductions of criteria air pollutants, specifically nitrogen oxides, that contribute to air pollution and impact human health.

ESTIMATED COST:

- This Resolution will result in costs up to \$6,400,000, as approved in Ordering Paragraph 4 of Decision 19-06-032.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359352556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3476, Item 11 12/3/2020 (Staff);

Agenda 3477, Item 7 12/17/2020 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

4 **Efficiency Savings and Performance Incentive Awards for
Three Major California Investor-Owned Utilities for Program
Years 2018 and 2019**

[18960]

Res E-5108 , Pacific Gas and Electric Company Advice Letter (AL) 4304-G/5937-E, Southern California Edison Company AL 4281 E, and San Diego Gas & Electric Company AL 3598 E/2898 G filed September 1, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves \$28,211,450 in total shareholder incentives.
- Approves \$15,299,119 in incentives for Pacific Gas and Electric Company (PG&E).
- Approves \$9,628,784 in incentives for Southern California Edison Company (SCE).
- Approves \$3,283,547 in incentives for San Diego Gas & Electric Company (SDG&E).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution approves \$28,211,450 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, and SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356244081>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 12 12/17/2020 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

- 5 **Grant Funding for Hunter Communications from the California Advanced Services Fund up to the Amount of \$8,223,340 for the Hoopa Valley Broadband Initiative Project in Humboldt County**

[18991]
Res T-17717

PROPOSED OUTCOME:

- Enables broadband access at speeds of at least 100 Megabits per second (Mbps) download and 25 Mbps upload to 1,198 unserved households on the Hoopa Valley Tribal Reservation.

SAFETY CONSIDERATIONS:

- The proposed project will provide ancillary benefits, including improved connectivity in a region located in Tier 2 and Tier 3 Fire-Threat Districts. The Hoopa Valley Reservation has been designated by CalFire as "Communities at Risk" of damage from wildfire. The Hoopa Valley is only accessible by Highway 96, where in the event of a major wildfire, the Hoopa Valley Reservation could easily become isolated.

ESTIMATED COST:

- \$8,223,340.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360007861>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 24 12/17/2020 (Batjer)

Consent Agenda - Orders and Resolutions (continued)

- 6 **Grant Funding for Citizens Telecommunications Company of California d/b/a Frontier Communications of California from the California Advanced Services Fund up to the Amount of \$2,841,772 for the Crescent City and Smith River Projects in Del Norte County**

[18992]
Res T-17715

PROPOSED OUTCOME:

- Enables broadband access of at least 50 Megabits per second (Mbps) download and 50 Mbps upload to 160 unserved households. The proposed projects will provide ancillary benefits, including improved connectivity to low income and Tribal communities.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$2,841,772.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356244215>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 25 12/17/2020 (Batjer)

Consent Agenda - Orders and Resolutions (continued)

7

Grants Funding for DigitalPath, Inc. from the California Advanced Services Fund up to the Amount of \$415,438 for the Sutter Placer Project Located in Sutter and Placer Counties

[18998]

Res T-17720

PROPOSED OUTCOME:

- Enables broadband access at speeds of up to 50 Megabits per second (Mbps) download and 10 Mbps upload to 279 unserved households.

SAFETY CONSIDERATION:

- The California Advanced Services Fund Program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$415,438.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865030>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 29 12/17/2020 (Batjer)

Consent Agenda - Orders and Resolutions (continued)

- 8 **Addresses Issues Related to Evidence Requirements for the Determination of Energy Consumption Baselines for Energy Efficiency Programs Pursuant to Decision 16-08-019 and Resolution E-4818**

[19013]
Res E-5115

PROPOSED OUTCOME:

- Adopts minimum evidence requirements guidance to support custom projects accelerated replacement measure type.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Does not increase costs beyond the energy efficiency budgets adopted in Decision 18-05-041.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352206130>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**9 Investigation to Determine Whether Frontier Violated the Laws, Rules, and Regulations of this State through Service Outages and Interruptions and Disclosing and Publishing Customer Addresses**

[19014]

I.19-12-009

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices, and Conduct of Frontier Communications Corporation, Frontier of America, Inc., and Frontier California, Inc., to Determine Whether Frontier Violated the Laws, Rules, and Regulations of this State through Service Outages and Interruptions and Disclosing and Publishing Customer Addresses.

PROPOSED OUTCOME:

- Approves proposed settlement of the Consumer Protection and Enforcement Division and Frontier Communications Corporation, Frontier Communications of America, Inc., Frontier California, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356381468>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3477, Item 37 12/17/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10

Southern California Edison Company's Request to Grant an Easement to the City of Fontana

[19023]

Res E-5090, Advice Letter 4196-E filed April 22, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter (AL) 4196-E with an effective date of today.
- SCE proposes to grant an Easement to the City of Fontana (City).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive a \$140,000 payment from the City for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353098619>

Consent Agenda - Orders and Resolutions (continued)

11 (Rev.) **Alliance for Nuclear Responsibility's Petition for Modification
of Decision 18-10-050**

[19031]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Denies Alliance for Nuclear Responsibility's petition to modify Decision 18-10-050 associated with intervenor compensation in A.16-08-006.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359001971>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

1/13/2021 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

12

Phillips 66 Pipeline LLC's Request to Abandon Service on Line 600 Upon Completion of Alterations on Crimson California Pipeline's Ventura Pipeline

[19045]

Res O-0071, Advice Letter (AL) 17-O, filed August 19, 2020 and AL 17-O-A filed October 19, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Phillips 66 Pipeline LLC (Phillips 66) request to abandon service on its Line 600 upon completion of Crimson's Ventura pipeline, which will allow for a bidirectional flow to serve those using that portion of abandoned Line 600.

SAFETY CONSIDERATIONS:

- Once abandonment of service is approved, Phillips 66 will purge and idle Line 600. Phillips 66 will need to continue to maintain cathodic protection to prevent external corrosion.
- Oil Pipeline safety is the exclusive jurisdiction of Office of the State Fire Marshal. Phillips 66 will comply fully with all regulations applicable to idle lines following the purging and idling of Line 600.

ESTIMATED COST:

- This resolution is expected to result in some abandonment and safety costs in the near future but potential reduced operational costs thereafter.
- This resolution does not address or approve any costs, including for cathodic protection.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353363294>

Consent Agenda - Orders and Resolutions (continued)

13

Advice Letter Process for Telephone Corporations Seeking to Voluntarily Surrender or Relinquish its Operating Authority

[19050]

Res T-17723

PROPOSED OUTCOME:

- Adopts the Advice Letter process for telephone corporations seeking to voluntarily surrender or relinquish operating authority.
- Delegates to Communications Division authority to approve these requests and to revoke the operating authority in a limited manner.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865541>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 14 **Ratifying Action of the Wildfire Safety Division on Bear Valley Electric Service's 2020 Wildfire Mitigation Plan Refile Pursuant to Public Utilities Code Section 8386(a)**

[19051]
Res WSD-013

PROPOSED OUTCOME:

- Ratifies the attached action of the Wildfire Safety Division to approve the 2020 Wildfire Mitigation Plan (WMP) Refile of Bear Valley Electric Service, Inc, with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$50.9 Million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865301>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

T-Mobile Citation Program Per Decision 20-04-008

[19052]

Res T-17722

PROPOSED OUTCOME:

- Establishes a citation program per Ordering Paragraph 39 of Decision (D) 20-04-008. In April 2020, the Commission passed D.20-04-008, conditionally approving the merger between T-Mobile and Sprint. The myriad conditions within the 42 Ordering Paragraphs will ensure that there is public benefit as a result of this acquisition per Public Utilities Code Section 854. In order to guarantee that this public benefit is realized, T-Mobile must be held accountable via penalties for noncompliance. This resolution establishes that penalty regime.

SAFETY CONSIDERATION:

- There are some safety considerations associated with this resolution, notably that T-Mobile would be fined for failure to complete 5G deployment at designated County Fairgrounds that may be used for emergency communications centers.

ESTIMATED COSTS:

- There are no additional costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=354329123>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**California Advanced Services Fund Federal Broadband
Infrastructure Fund Leveraging**

[19053]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Establishes a process to use the California Advanced Services Fund to leverage up to \$2 billion in Federal Communications Commission funding in the Rural Digital Opportunity Fund Phase I Auction 904.

SAFETY CONSIDERATIONS:

- There are no direct safety considerations associated with this decision. However, expansion of broadband service provides significant emergency response and other public health and safety benefits.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Gubman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360014950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17 **California High Cost Fund-A 2021 Support**

[19054]

Res T-17710

PROPOSED OUTCOME:

- Adopts a total of \$35.165 million in California High Cost Fund-A support for Calendar Year (CY) 2021, to be disbursed to ten Small Incumbent Local Exchange Carriers that draw from the fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$35.165 million for CY 2021.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359170150>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**San Diego Gas & Electric Company's Plan to Procure 164
Megawatts of Resources to Satisfy Requirements of Decision
19-11-016**

[19055]

Res E-5117, Advice Letter 3605-E filed on September 11, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves procurement by San Diego Gas & Electric Company (SDG&E) of 114 megawatts of Energy Storage resources.
- This procurement is in response to a Commission order from Decision 19-11-016.

SAFETY CONSIDERATIONS:

- SDG&E has addressed safety in their contract structure, and the resource adequacy agreements include safety provisions that require sellers to practice responsible safety management enforced by contractual terms and conditions based on standards for Acceptable Electrical Practices and all applicable laws and regulations.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the approved contracts represent a net benefit to ratepayers over their terms.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360009362>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Directions for Implementation of School Energy Efficiency Stimulus Program

[19056]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Provides authorization and directions to the large investor owned utilities for accounting, seeking recovery, and reporting of funds for the School Energy Efficiency Stimulus Program enacted by Assembly Bill 841 (Stats. 2020, Chap. 372).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Total funding for the School Energy Efficiency Stimulus Program, to be collected from ratepayers from 2021 through 2023, is estimated to be a minimum of \$634.4 million.

(Comr Batjer - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865341>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

2020 Renewables Portfolio Standard Procurement Plans

[19057]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Approves, with modification, the draft 2020 Renewables Portfolio Standard (RPS) Procurement Plans of three investor-owned utilities, three small and multi-jurisdictional utilities, 29 community choice aggregators and 13 energy service providers.
- Grants Pacific Gas and Electric Company and San Diego Gas & Electric Company approval not to hold RPS procurement solicitations in 2021.
- Grants Southern California Edison Company the option to hold an annual RPS procurement solicitation in 2021 if there is a need.
- Final 2020 RPS Plans are due within 30 days of this decision's issuance date.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360052891>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Extension of the Filing of PacifiCorp's Next General Rate Case by One Year

[19061]

A.18-04-002, I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

PROPOSED OUTCOME:

- Extends the filing of PacifiCorp's next general rate case by one year.
- Authorizes the use of post-test year adjustment mechanism for 2022.
- Authorizes changing the test year from 2022 to 2023.
- Maintains the requirement that PacifiCorp file retirement plans for coal plants serving California customers and associated applications for accelerated depreciation by first quarter 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360024723>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

**Frontier California's Advice Letter Regarding Alternative
Mandatory Corrective Action Plan in Lieu of Fines for Service
Quality Performance Failures in Year 2019**

[19062]

Res T-17724

PROPOSED OUTCOME:

- Orders Frontier California to pay its proposed fine of \$1,277,856 for failure to meet service quality performance standards in 2019.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limits customers' ability to contact 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355074846>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

Construction of Three Grade-Separated Highway Rail Crossings in Kings County

[19063]

A.20-08-015

Application of the California High-Speed Rail Authority for Approval to Construct Three New Grade Separated Crossings Over the Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Excelsior Avenue (MP 218.83), Flint Avenue (MP 220.86), and Fargo Avenue (MP 221.88) Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the California High-Speed Rail Authority to construct three new overpass highway-rail crossings as part of the California High-Speed Train System;
- Provides the California High-Speed Rail Authority 36 months to construct the authorized crossings; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The Application complies with all applicable regulatory and safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351407229>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

GOW Corporation's Authority to Transfer Ownership of Great Oaks Water Company

[19065]

A.20-09-003

Application of GOW Corporation for Authority to Transfer Ownership of Great Oaks Water Company.

PROPOSED OUTCOME:

- Authorizes GOW Corporation to transfer ownership of Great Oaks Water Company.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359002869>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Southern California Gas Company's Debt Authorization

[19066]

A.20-03-017

Application of Southern California Gas Company for Authorization to (1) issue debt securities in an aggregate principal amount of up to \$1,730,000,000; (2) include certain features in debt securities or enter into certain derivative transactions; (3) hedge issuances of debt securities; and (4) take all other necessary, related actions.

PROPOSED OUTCOME:

- Authorizes Southern California Gas Company to issue new long-term debt and common equity securities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352339390>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **Appeal of Belmont Village Calabasas, LLC From Citation F-5643 Issued by the California Public Utilities Commission, Transportation Enforcement Branch on February 28, 2020**

[19068]
Res ALJ-395

PROPOSED OUTCOME:

- Adopts parties' joint settlement agreement.
- Dismisses K.20-03-012 with prejudice.

SAFETY CONSIDERATIONS:

- The safety of passengers is improved when charter party carriers of passengers comply with Commission permitting requirements.

ESTIMATED COST:

- \$2,000 paid by Belmont Village Calabasas, LLC to the General Fund.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=354337138>

Consent Agenda - Orders and Resolutions (continued)

27

Appeal of Welltower Cogir Tenant, LLC dba Vallejo Hills Retirement Community From Citation F-5680 Issued by the California Public Utilities Commission, Transportation Enforcement Branch on June 18, 2020

[19082]

Res ALJ-397

PROPOSED OUTCOME:

- Adopts parties' joint settlement agreement.
- Dismisses K.20-07-015 with prejudice.

SAFETY CONSIDERATIONS:

- The safety of passengers is improved when charter party carriers of passengers comply with Commission permitting requirements.

ESTIMATED COST:

- \$750 paid by Welltower Cogir Tenant, LLC dba Vallejo Hills Retirement Community to the General Fund.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355123702>

Consent Agenda - Orders and Resolutions (continued)

28

Construction of One Underpass Grade-Separated Highway Rail Crossing in Kings County

[19084]

A.20-08-016

Application of the California High-Speed Rail Authority for Approval to Construct One New Grade Separated Crossing at Whitley Avenue Under Two Proposed High-Speed Rail Tracks at Whitley Avenue at CHSRA's MP 241.16, Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the California High-Speed Rail Authority to construct one new underpass grade-separated highway-rail crossing as part of the California High-Speed Train System.
- Provides the California High-Speed Rail Authority 36 months to complete construction of the authorized crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Application complies with all applicable regulatory and safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353124040>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

**Construction of Six Grade-Separated Highway Rail Crossings
In Kings County**

[19086]

A.20-08-017

Application of the California High-Speed Rail Authority for Approval to Construct Five New Grade-Separated Crossings Over Two Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Dover Avenue (217.82), Hanford-Armona Road (224.92), Houston Avenue (225.96), Idaho Avenue (227.96), and Jackson Avenue (228.97), And One Underpass Grade-Separated Crossing under Two High-Speed Rail tracks at Grangeville Boulevard (222.91), Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the California High-Speed Rail Authority to construct five new overpass, and one new underpass, grade-separated highway-rail crossings as part of the California High-Speed Train System.
- Provides the California High-Speed Rail Authority 36 months to complete construction of the six crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The Application complies with all applicable regulatory and safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353502639>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

**General Rate Case 2021 Track 2 Settlement Agreement
Addressing Southern California Edison Company's Recorded
Wildfire Mitigation Costs**

[19091]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Adopts an uncontested settlement as proposed by Southern California Edison Company (SCE), the Public Advocates Office, The Utility Reform Network, and Small Business Utility Advocates addressing SCE's recorded 2018-2019 wildfire mitigation costs.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- \$391.3 million to be recovered through customer rates.

(Comr Shiroma - Judge Park - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355241368>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Simwood, Inc. Certificate of Public Convenience and Necessity

[19101]

A.20-01-011

In the Matter of the Application of Simwood, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Local Exchange and Interexchange Telecommunications Services Within California.

PROPOSED OUTCOME:

- Grants Simwood, Inc. a certificate of public convenience and necessity to provide resold and limited facilities-based local exchange and resold interexchange telecommunications services within California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356385636>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

San Luis Obispo Mothers for Peace Petition for Modification of Decision 18-10-017

[19103]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms (U39E).

PROPOSED OUTCOME:

- Modifies Decision 18-10-017 and grants San Luis Obispo Mothers for Peace additional intervenor compensation plus interest.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=357405516>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34 **Appeal of Welltower Pegasus Tenant, LLC d/b/a the Village at Rancho Solano from Citation F-5677 Issued by the California Public Utilities Commission, Transportation Enforcement Branch on June 18, 2020**

[19104]
Res ALJ-396

PROPOSED OUTCOME:

- Adopts parties' joint settlement agreement.
- Dismisses K.20-07-014 with prejudice.

SAFETY CONSIDERATIONS:

- The safety of passengers is improved when charter party carriers of passengers comply with Commission permitting requirements.

ESTIMATED COST:

- \$750 paid by Welltower Pegasus Tenant, LLC to the General Fund.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355598906>

Consent Agenda - Intervenor Compensation Orders

35

**Intervenor Compensation to Protect Our Communities
Foundation**

[19058]

A.15-09-010

Application of San Diego Gas & Electric Company (U902E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Denies award of Intervenor Compensation to Protect Our Communities Foundation for failure to make a substantial contribution to the United States Supreme Court denial of San Diego Gas & Electric Company's (SDG&E) petition for writ of certiorari to review of Decision (D.) 17-11-033. D.17-11-033 found that SDG&E did not reasonably manage and operate its facilities prior to the 2007 Southern California Wildfires and therefore denied the utility's request to recover costs recorded in its Wildfire Expense Memorandum Account. Protect Our Communities Foundation originally requested \$28,131.40.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=354191528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[19094]

I.18-12-007

Order Instituting Investigation and Order to Show Cause on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Locate and Mark Practices and Related Matters.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$124,377.48, for substantial contribution to Decision 20-02-036. That Decision approved with modifications a proposed settlement between Pacific Gas and Electric Company (PG&E), the Commission's Safety Enforcement Division, and the Coalition of California Utility Employees relating to problems with PG&E's Locate and Mark program for identifying the location of underground gas and electric facilities. TURN originally requested \$124,370.33.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$124,377.48, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356598943>

Regular Agenda**Energy Orders**

37

2021 Electric Procurement Revenue Requirement Forecasts and Greenhouse Gas-Related Forecasts for San Diego Gas & Electric Company

[19032]

A.20-04-014

Application of San Diego Gas & Electric Company for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts 2021 electric procurement revenue requirements for San Diego Gas & Electric Company (SDG&E).
- Approves SDG&E's 2021 greenhouse gas (GHG) related forecasts.
- Approves SDG&E's proposed 2021 Power Charge Indifference Adjustment rates.
- Approves SDG&E's proposed 2021 rate components for Green Tariff Shared Renewables program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Decision facilitates reduction of GHGs and will improve health and safety of California residents.

ESTIMATED COST:

- \$1,161.437 million 2021 forecast electric procurement revenue requirement.

(Comr Guzman Aceves - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355761835>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3477, Item 42 12/17/2020 (Rechtschaffen)

Regular Agenda- Energy Orders (continued)**37A (Rev.) Commissioner Guzman Aceves' Alternate to Item 19032**

[19099]

A.20-04-014

Application of San Diego Gas & Electric Company for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts 2021 electric procurement revenue requirements for San Diego Gas & Electric Company (SDG&E).
- Approves SDG&E's 2021 greenhouse gas (GHG) related forecasts.
- Approves SDG&E's proposed 2021 Power Charge Indifference Adjustment rates.
- Approves SDG&E's proposed 2021 rate components for Green Tariff Shared Renewables program.
- Directs SDG&E to implement rates based upon its 2021 energy requirements sales forecast.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Decision facilitates reduction of GHGs and will improve health and safety of California residents.

ESTIMATED COST:

- \$1,161.437 million 2021 forecast electric procurement revenue requirement.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865973>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

38

**Rates, Tariffs, and Rules Facilitating the Commercialization of
Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies**

[19048]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Adopts rates, tariffs, and rules that facilitate commercialization of microgrids pursuant to Senate Bill 1339.
- Also frames resiliency strategies for 2021 and beyond.

SAFETY CONSIDERATIONS:

- The microgrid programs, resiliency projects, and requirements of this decision will promote the public health and welfare in preparation for future wildfire seasons and potential commercial grid outages.

ESTIMATED COST:

- No specific revenue requirement is adopted; implementation costs will be subject to future reasonableness review.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359865952>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Transportation/Rail Safety Resolutions and Reports**39 Settlement of Megan C. Murray's Citation Appeal**

[18650]

Res ALJ-385

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353518628>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3468, Item 21 8/27/2020 (Rechtschaffen);

Agenda 3470, Item 4 9/10/2020 (Rechtschaffen);

Agenda 3472, Item 11 10/8/2020 (Staff);

Agenda 3474, Item 20 11/5/2020 (Staff);

Agenda 3476, Item 20 12/3/2020 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

40 Order Extending Statutory Deadline

[19060]

A.19-07-021

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2017-2018 Drought and 2017 Firestorms and Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until July 29, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=354189671>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[19083]

A.19-08-004

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of one light rail track at the La Verne Station east pedestrian at-grade rail crossing in the City of La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 3, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355742416>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[19087]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Extends statutory deadline for this proceeding to December 31, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353532808>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**

[19090]

A.19-07-019

Application of Pacific Gas and Electric Company for Approval of its Mobile Application and Supporting Systems Pilot.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 27, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=355790349>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**

[19095]

C.20-02-002

James Keeney vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 9, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356249527>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

45 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[19071]

Regular Agenda- Management Reports and Resolutions (continued)

46
[19072]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Application for Rehearing**
[19073]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48 **Conference with Legal Counsel - Application for Rehearing**
[19059]
A.17-10-016

Disposition of the application for rehearing of Decision (D.) 19-12-038 filed by Public Advocates Office. In D.19-12-038 the Commission authorized Cook Endeavors d/b/a Fruitridge Vista Water Company to sell all assets used in the operation of its water system to California American Water Company (Cal Am) at the agreed upon purchase price of \$20,750,000. The Commission authorized Cal Am to include the purchase price amount in rate base.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[19064]
C.19-11-021

Disposition of the Application for Rehearing of Decision 20-09-001 filed by John Bezis. The Decision granted California Water Service Company's motion for summary judgment and dismissed the complaint, which alleged a tariff violation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[19089]
A.18-05-007

Disposition of Application for Rehearing of Decision (D.) 20-08-032, filed by the Wild Tree Foundation. In D.20-08-032, the Commission granted Southern California Edison Company a certificate of public convenience and necessity for its Eldorado-Lugo-Mohave Series Capacitor Project (ELM Project). The purpose of the ELM Project is to increase the capacity of the existing Eldorado-Lugo 500 kilovolt (kV) transmission line, Lugo-Mohave 500 kV transmission line, and Eldorado-Mohave 500 kV transmission line.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

51 **Conference with Legal Counsel - Existing Litigation**

[19076]

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

52

Conference with Legal Counsel - Existing Litigation

[19077]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

53

Conference with Legal Counsel - Existing Litigation

[19078]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

54

Conference with Legal Counsel - Threatened Litigation

[19093]

Claim No. 05581230, Claim No. 05610438 - Related matters.

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

55

[19079]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**

[19074]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**
[19075]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy
Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

58

Conference with Legal Counsel - Initiation of Litigation

[19088]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session