
Public Utilities Commission of the State of California

Public Agenda 3490
Thursday, August 5, 2021, 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

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For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at

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Scheduled Commission Meetings

| <i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public | <i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public |
|--|---|
| Monday, August 2, 2021 (Remotely) | Thursday, August 5, 2021 (Remotely) |
| Monday, August 16, 2021 (Remotely) | Thursday, August 19, 2021 (Remotely) |
| Monday, September 6, 2021 (Remotely) | Thursday, September 9, 2021 (Remotely) |
| Monday, September 20, 2021 (Remotely) | Thursday, September 23, 2021 (Remotely) |
| Monday, October 4, 2021 (Remotely) | Thursday, October 7, 2021 (Remotely) |

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 23, 36

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations for Recently Filed Formal Applications

[19703]

Res ALJ 176-3490

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Database for Energy-Efficiency Resources Updates for
Program Year 2023 and Revised Version for Program Years
2022 and 2021**

[19594]
Res E-5152

PROPOSED OUTCOME:

- Approves the Database for Energy-Efficiency Resources (DEER) 2023 Update effective January 1, 2023.
- Revises DEER 2022 Update effective January 1, 2022.
- Revises DEER 2021 Update effective January 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387465216>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3

**San Diego Gas & Electric Company Adoption of a Backbone
Transportation Service Credit**

[19600]

Res G-3583, Advice Letter 2893-G filed August 26, 2020 - Related matters.

PROPOSED OUTCOME:

- Adopts with modifications San Diego Gas & Electric Company's (SDG&E) Backbone Transportation Service Credit mechanism for customers with access to Backbone Transmission Service rights.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution is expected to lead to \$1 million in programming costs. Once in place, it is expected to lead to reduced costs for gas customers because they will no longer pay for Backbone Transportation Service they do not receive.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=392930530>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3489, Item 16 7/15/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 California-American Water Company's Acquisition of East Pasadena Water Company**

[19604]

A.20-04-003

Joint Application of California-American Water Company and East Pasadena Water Company for an Order Authorizing East Pasadena Water Company to Sell and California-American Water to Purchase the Water Utility Assets of East Pasadena Water Company.

PROPOSED OUTCOME:

- Finds the acquisition of East Pasadena Water Company (East Pasadena) by California-American Water Company (Cal-Am) in the public interest consistent with governing laws in Public Utilities Code Sections 854 et. seq. and 2718 et. seq.
- Approves the acquisition of East Pasadena by Cal-Am and authorizes the purchase price of \$34 million as the new rate base of the acquired system, with an estimated \$1.945 million in additional revenue to be allocated and incorporated into rates through Cal-Am's 2024 General Rate Case.
- Denies Cal-Am's request to track and reconcile revenue requirement differences arising in the interim before new rates are established and implemented in Cal-Am's 2024 General Rate Case.
- Partially approves Cal-Am's request to track for potential future recovery costs associated with transaction and expands currently authorized Memorandum Account for Environmental Improvements and Compliance Issues for Acquisitions.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cal-Am is well equipped to continue East Pasadena's good safety record.

ESTIMATED COST:

- Additional \$1.945 million in revenue requirement to be allocated and incorporated into rates in 2024.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=394046615>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3489, Item 20 7/15/2021 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

**6 Public Utilities Commission Utilities Transportation
Reimbursement Account User Fees**

[19621]
Res M-4853

PROPOSED OUTCOME:

- Sets the fee level for passenger vehicle operators at zero.
- Sets the fee for vessel operators at 0.0033 of gross intrastate revenue plus a requirement of a minimum \$10 quarterly or \$25 annual fees.
- Sets the fee for Pipeline Corporations at 0.00034 of gross intrastate revenue.
- Sets the total fee level of \$11,115,000 for the railroad corporations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- See Appendix A, Fund Condition Statement, for revenue and expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=388547482>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Exemption from Assembly Bill 970 Reporting Requirements**

[19625]

I.00-11-001

Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply.

PROPOSED OUTCOME:

- Denies petition to modify Decision 06-09-003 to exempt San Diego Gas & Electric Company from Assembly Bill 970 reporting requirements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390721287>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Frontier California's Advice Letter Regarding Setting forth
\$967,725 in Fines for Substandard Service Quality
Performance in Year 2020 Pursuant to General Order 133-D**

[19631]
Res T- 17743

Proposed Outcome:

- Approves Frontier California's Tier II Advice Letter 12857, which details the carrier's proposed General Order (GO) 133-D, Section 9.6 fine of \$967,725 for its substandard service quality performance in the Year 2020.

Safety Considerations:

- Failure to meet GO 133-D service quality standards limits customers' ability to contact 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

Estimated Cost:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389617323>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Construction of the Replacement of Single-Track to Double-Track Railway and the Vehicular Grade-Separated Rail Crossing in the City of Oceanside, County of San Diego**

[19653]

A.20-10-005

Application of San Diego Association of Governments for authority to construct a Vehicular-Rail Grade-Separated Underpass Crossing, CPUC#106-225.36-B and DOT #973277H, in the City of Oceanside, San Diego County, California.

PROPOSED OUTCOME:

- Authorizes San Diego Association of Governments (SANDAG) to construct the replacement of the single-track to double-track railway and the vehicular grade-separated rail crossing in the City of Oceanside, County of San Diego.
- Provides SANDAG 36 months to construct the four grade-separated rail crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with applicable safety requirements of the Commission.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Daphne Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=392348845>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Pacific Gas and Electric Company's and Southern California Edison Company's Request to Adjust Administrative & Marketing Budget Caps for the Disadvantaged Communities Green Tariff and/or Community Solar Green Tariff Programs**

[19659]

Res E-5125 , PG&E AL 5750-E, filed January 31, 2020, PG&E AL 6117-E filed March 16, 2021, SCE AL 4164-E filed February 11, 2020, SCE AL 4164-E-A filed August 20, 2020, and SCE AL 4413-E filed February 10, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) Advice Letters (AL) 5750-E and AL 6117-E and Southern California Edison Company's (SCE) ALs 4164-E/E-A and 4413-E to exceed program administration and marketing, education, and outreach budget caps for the Disadvantaged Communities Green Tariff and/or Community Solar Green Tariff Programs.

SAFETY CONSIDERATIONS:

- There are no expected safety implications associated with approval of this Resolution.

ESTIMATED COST:

- The total costs to implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff programs have yet to be determined. The impact on rates cannot be estimated at this time because these programs will be funded through greenhouse gas allowance proceeds and only if insufficient revenue is available, through public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390238428>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Integrated Distributed Energy Resources**

[19661]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Closes Rulemaking 14-10-003.

SAFETY CONSIDERATIONS:

- No safety considerations are implicated in closing this proceeding.

ESTIMATED COST:

- No costs are involved in closing this proceeding.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389956800>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Funding for Southern California Edison Company's Charge Ready 2 Infrastructure and Market Education Programs

[19664]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Clarifies funding authorized for Southern California Edison Company's Charge Ready 2 electric vehicle charging program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety Impacts associated with this clarifying decision.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389956676>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Ratifies Executive Director's Letter Directing Pacific Gas and Electric Company to Comply with Certain Requirements Pertaining to Pacific Gas and Electric Company's Implementation of Tree Overstrike Criteria in its Public Safety Power Shutoff Decision-Making

[19665]

Res M-4856

PROPOSED OUTCOME:

- Ratifies the Executive Director's Letter to Pacific Gas and Electric Company (PG&E) directing PG&E to comply with certain requirements pertaining to PG&E's implementation of tree overstrike criteria in its public safety power shutoff (PSPS) de-energization decision-making.

SAFETY CONSIDERATIONS:

- PG&E has an operational responsibility to implement PSPS as a tool to promote public safety by decreasing the risk of wildfire ignited by electric infrastructure. PG&E is required to deploy PSPS as a measure of last resort and justify why PSPS is deployed over other possible measures. This Resolution and Executive Director Letter ensure PG&E's compliance with PSPS requirements and its obligation to promote public safety in implementing tree overstrike criteria in its PSPS decision-making.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390464934>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Continued Funding for California Hub for Energy Efficiency Financing Programs

[19666]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Authorizes up to \$75.2 million in additional ratepayer funding for the California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA) to continue the California Hub for Energy Efficiency Financing Programs (CHEEF) for investor-owned utility (IOU) ratepayers through December 31, 2026. The IOUs are further authorized to continue recovering up to \$500,000 annually, or \$800,000 per year for the lead IOU, related to staff support of the CHEEF programs.
- Conditionally authorizes CAEATFA to expand the CHEEF programs to non-IOU ratepayers if sufficient non-ratepayer funding is identified to cover the full costs.
- Establishes incremental reporting and evaluation requirements for the CHEEF programs.
- Rulemaking 20-08-022 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Up to \$75.2 million, to be recovered from the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company, plus up to \$500,000 per year for each IOU and \$800,000 annually for the lead IOU (currently SoCalGas).

(Comr Shiroma - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390654851>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**16 Southern California Edison Company Application to Recover 2017-2018 Drought and 2017 Firestorm Costs Recorded in its Catastrophic Event Memorandum Account**

[19668]

A.19-07-021

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2017-2018 Drought and 2017 Firestorms and Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's (SCE) Application to recover costs recorded in its Drought Catastrophic Event Memorandum Account (CEMA), but denies without prejudice recovery of costs recorded in its CEMA Firestorm subaccounts. SCE is authorized to recover approximately \$80.88 million in drought related expenditures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of Catastrophic Event Memorandum Account (CEMA) Costs, as found here, encourages utilities to restore service quickly after natural disasters, as directed by Public Utilities Code Section 454.9. Per Public Utilities Code Section 451, such CEMA-eligible costs are "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$80.88 million, to be paid by ratepayers of SCE.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390654878>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

California Water Service Company Certificate of Public Convenience and Necessity for the Millerton District

[19669]

A.20-01-012

In the Matter of Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Construct a Public Utility Water System Near Friant, CA in Madera County and to Establish Rates for Service.

PROPOSED OUTCOME:

- Authorizes a certificate of public convenience and necessity for California Water Service Company for the new Millerton District in near Friant in Madera County, California.
- Authorizes initial rates, tariffs, and ratemaking treatment for the Millerton District.
- Requires California Water Service Company to include a proposal for future rates in its 2024 general rate case filing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no direct costs for existing customers associated with this decision. For the Millerton customers, at the authorized initial rates, the bill for water service for an average residential Millerton customer is estimated to be \$69.37 per month and the bill for wastewater service is \$98.82 per month.

(Comr Shiroma - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390721228>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

San Gabriel Valley Water Company Purchase of the City of Montebello's Water System Assets

[19670]

A.20-10-004

Application of San Gabriel Valley Water Company for an Order Authorizing the Purchase of the City of Montebello's Water System Assets and related Approvals.

PROPOSED OUTCOME:

- Denies without prejudice the application of San Gabriel Valley Water Company to purchase the City of Montebello's Water System Assets.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389956379>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **San Pablo Bay Pipeline Company, LLC Requests Approval to Revise Tariff Rule 55.1, Extending Deadlines for Implementation and Liquidated Damages by Three Months**

[19673]

Res O-0074, Advice Letter (AL) 23-O, filed May 15, 2020, and Supplement AL 23-O-A, filed May 10, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves San Pablo Bay Pipeline Company, LLC (San Pablo) request to revise its Tariff Rule 55.1, to extend deadlines for project implementation and payment of liquidated damages by three months on account of multiple factors related to and deriving from the Covid-19 pandemic.

SAFETY CONSIDERATIONS:

- San Pablo is required to comply with all safety considerations applicable to the operation of oil pipelines. In California, oil pipeline safety is the exclusive purview of the Office of the State Fire Marshal.

ESTIMATED COST:

- San Pablo will invest a maximum of \$5 million for implementing facility upgrades and improvements, as per the approved settlement adopted in Decision (D.) 19-10-003 and further adopted later in D.20-02-016.
- This amount was approved for the purpose of reducing the daily minimum flowrate of its pipeline segment from Coalinga Station to Avon Station.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=391870639>

Consent Agenda - Orders and Resolutions (continued)

21

Pacific Gas and Electric Company, Southern California Gas Company, Southwest Gas Corporation, and San Diego Gas and Electric Company's Request to Modify Tariffs, Pursuant to Ordering Paragraph 11 in Decision 20-12-031, to Revise Thresholds for Biological Contaminants in Biomethane

[19687]

Res G-3585 , PG&E's Advice Letter (AL) 4413-G filed on April 1, 2021; SoCalGas' AL 5792-G filed on April 1, 2021; SWG's AL 1171-G filed on April 1, 2021; and SDG&E's AL 2962-G filed on April 1, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's Advice Letter (AL) 4413-G, Southern California Gas Company's AL 5792-G, Southwest Gas Corporation's AL 1171-G, and San Diego Gas and Electric Company's AL 2962-G.

SAFETY CONSIDERATIONS:

- This resolution authorizes California's four largest gas utilities to perform pre-injection screening for biological contaminants contained in biomethane and eliminate lower and upper action level specifications for those contaminants.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393186003>

Consent Agenda - Orders and Resolutions (continued)

22

Transfer of Control of Astound Broadband, LLC and Digital West Licensees to Stonepeak Associates IV LLC

[19701]

A.20-12-002

In the Matter of the Joint Application of Astound Broadband, LLC, Radiate Holdings, L.P. and Stonepeak Associates IV LLC for Approval to Transfer Indirect Control of Astound Broadband, LLC, Digital West Networks, Inc., Norcast Communications Corporation and Blue Rooster Telecom, Inc.

PROPOSED OUTCOME:

- Grants Application for authority to transfer indirect control of Astound Broadband, Digital West, Norcast and Blue Rooster to Stonepeak Associates IV LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The acquisition meets the Commission's minimum safety goals and expectations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=394024809>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Complaint of Myriam P. Morris vs. California American Water Company

[19702]

C.21-01-018

Myriam Morris vs. California American Water Company.

PROPOSED OUTCOME:

- Grants the parties' joint settlement agreement and dismisses Ms. Morris' claim with prejudice.
- Directs California American Water Company to separate Ms. Morris' two existing accounts within 20 days of the issuance date of the decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$250 restitution to Ms. Morris under the settlement agreement.

(Comr Houck - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=394036457>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

24

**Intervenor Compensation to California Alliance for
Community Energy**

[19632]

A.20-07-009

Expedited Application of San Diego Gas & Electric Company Under the Power Charge Indifference Adjustment Account Trigger Mechanism.

PROPOSED OUTCOME:

- Denies compensation to California Alliance for Community Energy for failure to demonstrate eligibility to claim intervenor compensation. California Alliance for Community Energy originally requested \$22,518.25.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389956832>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

**Intervenor Compensation for The Utility Reform Network's
Comments on Wildfire Safety Division Letters**

[19663]

A.20-11-002

Application of The Utility Reform Network for an Award of Intervenor Compensation for Substantial Contribution to Wildfire Safety Division Decision Regarding Southern California Edison Company Request for 2020 Safety Certification.

PROPOSED OUTCOME:

- Denies The Utility Reform Network's request for intervenor compensation related to its comments submitted to the Wildfire Safety Division related to Southern California Edison Company's wildfire safety certificate.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389956677>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Green Power Institute

[19671]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$81,586.25 for substantial contribution to Decision 20-05-006. Decision Adopting a New Standard Offer Contract for Qualifying Facilities of 20 Megawatts or Less Pursuant to The Public Utility Regulatory Policies Act of 1978. GPI originally requested \$83,639.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$81,586.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390643009>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27 **Intervenor Compensation to Mussey Grade Road Alliance**

[19683]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$8,864.00 for substantial contribution to Decision 20-05-051. That Decision adopted Phase 2 Updated and Additional Guidelines for De-Energization of Electric Facilities to Mitigate Wildfire Risk. MGRA originally requested \$8,864.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,864.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge DeAngelis - Judge Kao - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=392952390>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Utility Consumers' Action Network

[19697]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$66,666.46, for substantial contribution to Decision 20-07-032. Decision Adopting Metrics and Methodologies for Assessing the Relative Affordability of Utility Service. UCAN originally requested \$66,684.61.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$66,666.46 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Houck - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393199149>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Utility Consumers' Action Network

[19698]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$27,004.61 for substantial contribution to Decision (D.) 19-05-042 and (D.)20-05-051. (D.)19-05-042 adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in Resolution ESRB-8. (D.)20-05-051 adopted Phase 2 Updated and Additional Guidelines for De-Energization of Electric Facilities to Mitigate Wildfire Risk. UCAN originally requested \$27,438.36.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,004.61, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge DeAngelis - Judge Kao - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393089899>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)30 **Intervenor Compensation to Small Business Utility Advocates**

[19699]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$50,988.75 for substantial contribution to Decision (D.) 19-05-042 and (D.)20-05-051. (D.)19-05-042 adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in Resolution ESRB-8. (D.)20-05-051 adopted Phase 2 Updated and Additional Guidelines for De-Energization of Electric Facilities to Mitigate Wildfire Risk. SBUA originally requested \$50,503.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,988.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge DeAngelis - Judge Kao - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393089898>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to The Protect Our Communities Foundation**

[19720]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation \$26,610.00 for substantial contribution to Decision 20-05-051. That Decision adopted Phase 2 Updated and Additional Guidelines for De-Energization of Electric Facilities to Mitigate Wildfire Risk. PCF originally requested \$27,297.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,610.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge DeAngelis - Judge Kao - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393289392>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****32 Solar Consumer Assistance Fund**

[19535]

R.14-07-002 , A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Creates a Solar Consumer Assistance fund to reimburse net energy metering customers for fraudulent activities by solar contractors.
- Directs Pacific Gas and Electric Company to contract with a third party to administer the Solar Consumer Assistance fund.
- Directs the large electrical corporations to charge prospective net energy metering customers an additional \$20 surcharge on interconnection fees to capitalize the Solar Consumer Assistance fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Prospective net energy metering customers will pay an additional \$20 per interconnection to capitalize the Solar Consumer Assistance fund. This charge may increase or decrease in the future depending on the utilization of the fund.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=392631999>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3488, Item 24 6/24/2021 (Guzman Aceves);

Agenda 3489, Item 38 7/15/2021 (Staff)

Regular Agenda- Energy Resolutions and Written Reports**33 Pacific Gas and Electric Company's Advice Letter Request to Comply with Decision 20-05-053 to Implement an Independent Safety Monitor**

[19598]

Res M-4855, Advice Letter (AL) 4401-G and AL 6116-E, filed March 15, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves and denies elements of Pacific Gas and Electric Company's (PG&E) Advice Letter 4401-G/6116-E to implement an Independent Safety Monitor (ISM) consistent with Decision 20-05-053 approving PG&E's Bankruptcy Plan of Reorganization.
- Adopts a solicitation and selection process, scope of work, schedule, and \$5 million budget over five years for the ISM. The resolution denies PG&E's request to establish a new memorandum account to track ISM costs, denies cost recovery and finds PG&E shareholders must pay ISM costs.

SAFETY CONSIDERATIONS:

- The ISM will fulfill a role that supports the Commission's ongoing safety oversight of PG&E's activities.

ESTIMATED COST:

- None. Costs of the ISM are to be borne by PG&E's shareholders

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=394035316>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3489, Item 14 7/15/2021 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

34 **Order Extending Statutory Deadline**

[19615]

A.20-02-004

Application of Pacific Gas and Electric Company to Recover Insurance Costs Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386958336>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

35 **Order Extending Statutory Deadline**

[19672]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 15, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=391869663>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

36 **Order Extending Statutory Deadline**

[19679]

C.20-02-002

James Keeney vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 1, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=393334197>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

37
[19616]

Senate Bills

a. SB 28 (Caballero): Rural Broadband and Digital Infrastructure Video Competition Reform Act of 2021

Agenda 3489, Item 49 7/15/2021 (Staff)

Regular Agenda- Management Reports and Resolutions

- 38 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [19704]

Regular Agenda- Management Reports and Resolutions (continued)

39
[19705]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

40 **Conference with Legal Counsel - Application for Rehearing**
[19706]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

41 **Conference with Legal Counsel - Application for Rehearing**
[19633]
A.21-01-004

Disposition of Applications for Rehearing of Decision (D.) 21-05-015 filed separately by The Utility Reform Network (TURN) and Wild Tree Foundation. In D.21-01-004, the Commission issued a financing order granting Pacific Gas and Electric Company's (PG&E) Application for authority under California Public Utilities Code Article 5.8 to issue \$7.5 billion in recovery bonds to fund costs and expenses related to the 2017 North Bay Wildfires and other financing costs associated with issuing the bonds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

42

Conference with Legal Counsel - Application for Rehearing

[19654]

A.20-04-023

Disposition of Applications for Rehearing of Decision (D.) 21-04-030 in A.20-04-023 issued April 23, 2021 (subject to 10-day limit for applications for rehearing), filed by the City and County of San Francisco (City), Wild Tree Foundation, The Utility Reform Network (TURN). In D.21-04-030, the Commission granted the application of Pacific Gas and Electric Company (PG&E) for administration of Stress Test Methodology developed pursuant to P.U. Code section 451.2(b) and approved its securitization plan of \$7.5 billion dollars to be paid by ratepayers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

43 **Conference with Legal Counsel - Application for Rehearing**
[19691]
A.20-07-001

Disposition of the Application for Rehearing of Resolution E-5054 (Resolution) filed by Sunrun, Inc. The Resolution prohibited the combined use of funding for solar photovoltaic (PV) projects provided by the Multifamily Affordable Solar Housing (MASH) Program and the Solar on Multifamily Affordable Housing (SOMAH) Program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

44 **Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating The Assigned Administrative Law Judge's December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims**

[19707]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

45 **Conference with Legal Counsel - Existing Litigation**

[19708]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

46

Conference with Legal Counsel - Existing Litigation

[19709]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

47 **Conference with Legal Counsel - Existing Litigation**
[19710]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

48 **Conference with Legal Counsel - Existing Litigation**
[19711]
Case No.21-0377

Lucian Filler vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case No.21-0377

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

49

Conference with Legal Counsel - Existing Litigation

[19712]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

50

[19713]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

51 **Conference with Legal Counsel - Existing Litigation**

[19364]

FERC Docket No. ER20-2878-000

Pacific Gas and Electric Company, FERC Docket No. ER20-2878-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3485, Item 47 5/6/2021

Agenda 3486, Item 48 5/20/2021

Agenda 3487, Item 56 6/3/2021

Agenda 3488, Item 57 6/24/2021

Agenda 3489, Item 65 7/15/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52

Conference with Legal Counsel - Existing Litigation

[19714]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[19715]

District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel - Existing Litigation**
[19727]
Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

55

Conference with Legal Counsel - Initiation of Litigation

[19716]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

56 **Conference with Legal Counsel - Initiation of Litigation**

[19717]

FERC Docket No.TBA - CPUC vs. CAISO

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session