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## Public Utilities Commission of the State of California

**Public Agenda 3512**  
**Thursday, August 4, 2022**

**11:00 a.m.**

**REMOTELY**

Commissioners  
**Alice Reynolds, President**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**  
**John Reynolds**

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>.

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Remote</b> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> (11:00 a.m.) <b>Open to the Public</b>
Monday, August 1, 2022 (Remote)	Thursday, August 4, 2022 (Remote)
Monday, August 22, 2022 (Remote)	Thursday, August 25, 2022 (Remote)
Monday, September 12, 2022 (Remote)	Thursday, September 15, 2022 (Fresno)
Monday, October 3, 2022 (Remote)	Thursday, October 6, 2022 (Remote)
Monday, October 17, 2022 (Remote)	Thursday, October 20, 2022 (Remote)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

#### Consent Agenda - Orders and Resolutions

1                                    **Preliminary Categorizations for Recently Filed Formal Applications**

[20804]  
Res ALJ 176-3512

#### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

#### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

- 2                                   **Resolves K.19-09-015, the Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggie Fun Rentals (TCP 38563-Z) from Citation Number F-5598**

[20694]  
Res ALJ-417

**PROPOSED OUTCOME:**

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496306421>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3511, Item 5 7/14/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**3 Procedures for the Large Energy Utilities' Annual Year-End Consolidated Electric Revenue and Rate Change Filings**

[20699]

Res E-5217

**PROPOSED OUTCOME:**

- Establishes uniform procedures to standardize the large energy utilities' annual end-of-year consolidated electric revenue for January 1 rate change advice letter filings to provide a more efficient process.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496321908>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3511, Item 7 7/14/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **K.20-06-003, the Appeal of Citation No. F-5663 by David Gorgoyan, doing Business as, Celebrity Rides**

[20723]  
Res ALJ-418

**PROPOSED OUTCOME:**

- Resolves the appeal of Celebrity Rides of Citation No. F-5663 issued by the Consumer Protection and Enforcement Division.
- Denies the appeal, sustains the citation, and orders the \$20,000 penalty amount in full.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Improves safety for passengers by ensuring compliance with the regulatory requirements applicable to charter-party carriers.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=474375892>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

5 **Five Partial Settlements for Southern California Edison Company's General Rate Case Phase 2**

[20725]

A.20-10-012

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

**PROPOSED OUTCOME:**

- Adopts five separate and uncontested partial settlements resolving distinct and specific components of Southern California Edison Company's (SCE) proposals for establishing marginal costs, the allocation of revenues, and rate designs to be used to prospectively recover SCE's revenue requirements as adopted by the Commission. These five settlements are each independent of the other, adopted and found to be reasonable, and to be in the public interest on their own individual merits.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485618386>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **Real Time Pricing Pilot and Marginal Generation Capacity  
Cost Price Signal for Pacific Gas and Electric Company**

[20730]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Approves a methodology to calculate a marginal generation capacity cost price signal for Pacific Gas and Electric Company's (PG&E) real time retail rates.
- Approves a pilot of opt-in, real time retail rates for PG&E's residential and commercial customers.
- Closes A.19-11-019 but leaves A.20-10-011 open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approximately \$15 million in known costs for the real time pilot for PG&E's residential and commercial customers.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496322162>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Petition for Modification of Decision 20-05-008**

[20755]

A.18-12-017

Application of Pacific Gas and Electric Company to Describe Cost Allocation Principles Pursuant to Resolution E-4886.

**PROPOSED OUTCOME:**

- Approves a petition for modification of Decision 20-05-008; the adopted modifications enable Pacific Gas and Electric Company (PG&E) to seek recovery of most but not all of Caltrain Substation Upgrades costs in Application 21-06-021.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496321949>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8                            **Electronic Payment Programs for Meyers, Rogina, and Sierra Park Water Companies, and Establishing Framework for Small Water Companies to Request Similar Programs via Tier 2 Advice Letters**

[20766]

Res W-5253, Advice Letter (AL) 33-W, AL 83-W and AL 14-W filed May 4, 2020, May 28, 2020 and July 22, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves Meyers', Rogina's, and Sierra's electronic bill payment programs and Payment Processing Costs Memorandum Accounts; and authorizes Class B, C, and D investor-owned water utilities to request similar programs via Tier 2 Advice Letters.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There is a transaction fee for customers that opt to use the authorized electronic bill payment programs. For Meyers a fee of 3.50% + \$0.30, for Rogina a fee of \$3.95 per \$400.00, and for Sierra a fee of \$2.95 for transactions up to \$300.00, or 2.75% for transactions over \$300.00.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496318668>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****9 Financing Order Authorizing Second Issuance of Securitized Recovery Bond to Fund Fire Risk Mitigation Plan Capital Expenditures**

[20767]

A.22-03-010

Second Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

**PROPOSED OUTCOME:**

- Grants Application for Financing Order Authorizing Issuance of Securitized Recovery Bond.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are positive safety considerations associated with this Financing Order, as it finances Pacific Gas & Electric Company's (PG&E) Consumer Wildfire Safety Program which is part of PG&E's fire risk mitigation plan.

**ESTIMATED COST:**

- Reduces financing costs by estimated \$659,000,000 for previously-approved investments, offset by \$12,895,000 in expected costs to issue Recovery Bond, resulting in net decrease to ratepayers.

(Comr Alice Reynolds - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489141119>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**San Diego Gas & Electric Company Authorization to Apply a Meter Calibration Adjustment Factor on Bills to Reduce Methane Emissions During Meter Replacement**

[20769]

Res G-3587, Advice Letter 3028-G filed November 3, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E's) request to deviate from General Order (GO) 58A-13 and SDG&E's Gas Rule 18 and to update Gas Rule No. 02 in accordance with GO-96B General Rule 5.1 and Energy Industry Rule 5.3(1) and 5.3(5).
- These changes would allow SDG&E to use a 2 percent meter calibration adjustment factor to give credits to customers in meter groups where statistical sampling has shown a significant portion of meters are measuring usage outside threshold limits in order to avoid emissions associated with the early replacement of those meters.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The cost of the meter calibration adjustment factor should be minimal and will be included in SDG&E's Natural Gas Leak Abatement Program.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490118983>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Pacific Gas & Electric Company's Mid-Cycle Review  
Compliance Submittal for its 2018-2022 Demand Response  
Funding Application Pursuant to Decision 16-09-056**

[20770]

Res E-5103, Advice Letter 5799-E filed April 1, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Pacific Gas & Electric Company's proposal to close the non-residential C-SmartAC tariff, which has been inactive, is approved.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490118987>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**San Diego Gas & Electric Company's Mid-Cycle Review  
Compliance Submittal for its 2018-2022 Demand Response  
Funding Application pursuant to Decision 16-09-056**

[20771]

Res E-5113, Advice Letter 3522-E filed March 27, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E's) request to close the Armed Forces Pilot.
- Approves SDG&E's request to close the Over-generation Pilot.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490133842>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**California - American Water Company Acquisition of Warring Water Service, Inc.**

[20772]

A.20-04-017

Joint Application of California-American Water Company and Warring Water Service, Inc. for an Order Authorizing Warring Water Service, Inc. to Sell and California-American Water to Purchase the Water Utility Assets of Warring Water Service, Inc.

**PROPOSED OUTCOME:**

- Approves the proposed acquisition of Warring by Cal-Am and authorizes the purchase price of \$4.6 million as the new rate base of the acquired system, with an estimated associated \$311,100 in additional revenue to be allocated and incorporated into rates through Cal-Am's 2024 General Rate Case.
- Denies Cal-Am's request to track and reconcile revenue requirement differences arising in the interim before new rates are established and implemented in Cal-Am's 2024 General Rate Case.
- Partially approves Cal-Am's request to track for potential future recovery costs associated with transaction and expands currently authorized Memorandum Account for Environmental Improvements and Compliance Issues for Acquisitions.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496365586>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Telecommunications Utility Request to Discontinue Residential Service and Relinquish Eligible Telecommunications Carrier Designation**

[20773]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

**PROPOSED OUTCOME:**

- Authorizes AT&T Corp. to discontinue residential service to approximately 2700 customers in Frontier Communications territory, and authorizes AT&T Corp. to relinquish its Eligible Telecommunications Carrier designation in California as it no longer services residential customers following the now-completed successful migration of all of these residential customers to Frontier Communications.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496332924>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Authority to Construct a Grade-Separated Highway-Rail Crossing in the City of Roseville, Placer County, California**

[20774]

A.21-10-004

Application of City of Roseville, Public Works Department, for an Order Authorizing to construct a grade separation of the Roseville Parkway Over Tracks Owned by Union Pacific Railroad at Railroad MP109.65 Valley Subdivision in the City of Roseville, Placer County, California.

**PROPOSED OUTCOME:**

- Grants authority to the Public Works Department of the City of Roseville to construct a grade-separated highway-rail crossing of the Roseville Parkway over tracks owned by Union Pacific Railroad Company at Railroad Mile Post 109.65 Valley Subdivision in Roseville.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lirag - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490393539>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Kern County Petition to Modify Decision 14-11-031**

[20775]

A.14-04-017

Application of the County of Kern to construct a grade separation of a public road under the tracks of the San Joaquin Valley Railroad in an unincorporated area of the County of Kern, California; Proposed C.P.U.C. Crossing No. 103Q-111.61-B; Proposed D.O.T. Crossing No. 936384Y.

**PROPOSED OUTCOME:**

- Grants Petition to Modify Decision 14-11-031, extending the deadline to November 20, 2023 to complete proposed grade-separated highway-rail crossing under the San Joaquin Valley Railroad Landco Subdivision main line tracks in unincorporated Kern County.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487441915>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Order Extending Statutory Deadline**

[20787]

A.21-03-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2020.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of these consolidated proceedings to December 31, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=488253766>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Order Extending Statutory Deadline**

[20788]

A.21-03-009

In the Matter of the Application of Starlink Services, LLC for a Certificate of Public Convenience and Necessity to operate as a Full Facilities-Based and Resale Competitive Local Exchange Carrier throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and Full Facilities-Based and Resale Interexchange Carrier on a statewide basis, and for designation as an Eligible Telecommunications Carrier.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceedings to December 15, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=494316037>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Southern California Gas Company Application to Recover  
Costs Recorded in the Storage Integrity Management  
Program Balancing Account**

[20796]

A.21-01-016

Application of Southern California Gas Company to Recover Costs Recorded in the Storage Integrity Management Program Balancing Account from January 1, 2016 to December 31, 2018

**PROPOSED OUTCOME:**

- Approves Settlement Agreement between Southern California Gas Company and the Public Advocates Office of the California Public Utilities Commission.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Southern California Gas Company shall be authorized to recover \$32.622 million, comprised of: \$41.904 million in operations and maintenance (O&M), and \$16.996 million in capital expenditures, reduced by (\$26.278) million already paid by ratepayers for 2018 Storage Integrity Management Program O&M and capital expenditures.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487942750>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Order Extending Statutory Deadline**

[20823]

A.21-02-013

Application of Mr. John D. Grier for Authority to Sell and Transfer and CorEnergy Infrastructure Trust, Inc. to Acquire Control of Crimson California Pipeline, L.P. (PLC-26) and San Pablo Bay Pipeline Company, LLC (PLC-29) Pursuant to Public Utilities Code Section 854.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 20, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496290741>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **Order Extending Statutory Deadline**

[20828]

A.20-03-009

Application of MJM Telecom Corp. for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Local Exchange Service in AT&T California, Frontier Communications, and Consolidated Communications Local Exchange Areas, and IntraLATA and InterLATA Interexchange Telephone Service Statewide.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline from August 15, 2022 until October 14, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496304802>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

22

**Intervenor Compensation to Wild Tree Foundation**

[20724]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation \$99,582.70 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. Wild Tree Foundation originally requested \$102,318.70.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$99,582.70, plus interest, to be paid by the ratepayers SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496312808>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3511, Item 31 7/14/2022 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

23

**Intervenor Compensation to Union of Concerned Scientists**

[20776]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

**PROPOSED OUTCOME:**

- Awards Union of Concerned Scientists \$16,102.50 for substantial contribution to Decision (D.) 21-02-028 and D. 21-03-056. D. 21-02-028 authorized procurement of incremental gas generation, imports, and energy storage by the three large investor-owned utilities, to address reliability concerns for summer 2021. D. 21-03-056 authorized procurement of supply- and demand-side resources to address reliability concerns for summer 2021 and following summers by reducing peak and net peak demand and increasing peak and net peak supply. Union of Concerned Scientists originally requested \$16,102.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$16,102.50, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490393601>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

24

**Intervenor Compensation for Mendocino County, Napa County, Sonoma County and City of Santa Rosa**

[20778]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

**PROPOSED OUTCOME:**

- Awards the Local Government Entities \$74,206.13, allocated as follows: Mendocino County, \$5,502.88; Napa County, \$26,279.67; Sonoma County, \$29,965.62; and the City of Santa Rosa, \$12,457.95 for substantial contribution to Decision (D.) 19-05-042. That Decision adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities. The Local Government Entities originally requested \$76,283.63.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$74,206.13 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service Inc., and PacifiCorp dba Pacific Power.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490417048>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

25 **Intervenor Compensation to Small Business Utility Advocates**

[20780]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2010.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$73,018.75 for substantial contribution to Decision 20-12-005. That Decision authorized Pacific Gas & Electric Company's (PG&E) revenue requirement increase for 2020 test year. SBUA originally requested \$73,018.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$73,018.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490761396>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

26 **Intervenor Compensation to National Diversity Coalition**

[20781]

A.19-11-018

Application of Southern California Gas Company for 2020 Flex Alert Marketing Campaign.

**PROPOSED OUTCOME:**

- Awards National Diversity Coalition (NDC) \$14,347.00 for substantial contribution to Decision 20-12-026.
- Decision Denying Southern California Gas Company's 2020 Flex Alert Campaign and Cost Recovery Request. NDC originally requested \$14,347.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$14,347.00 plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=491825932>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to The Utility Reform Network**

[20786]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

**PROPOSED OUTCOME:**

- Awards TURN \$172,786.25 for substantial contribution to Decision (D.) 21-02-028 and D. 21-03-056. D. 21-02-028 authorized procurement of incremental gas generation, imports, and energy storage by the three large investor-owned utilities, to address reliability concerns for summer 2021. D. 21-03-056 authorized procurement of supply- and demand-side resources to address reliability concerns for summer 2021 and following summers by reducing peak and net peak demand and increasing peak and net peak supply. TURN originally requested \$173,033.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$172,786.25, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=493750792>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to The Utility Reform Network**

[20791]

A.21-01-004

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Stress Test Costs Pursuant to Article 5.8 of the California Public Utilities Code.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$67,272.50 for substantial contribution to Decision (D.) 21-05-015. D. 21-05-015 approved, with modifications, Pacific Gas and Electric Company's (PG&E) proposed financing order to allow the issuance of bonds to finance \$7.5 billion of catastrophic wildfire costs secured by fixed recovery charges on customer bills. TURN originally requested \$68,538.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$67,272.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=494563287>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to Utility Consumers' Action Network**

[20793]

A.20-04-014

Application of San Diego Gas & Electric Company for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network \$37,860.88 for substantial contribution to Decision (D.) 21-01-017. That Decision directed San Diego Gas & Electric Company (SDG&E) to use the same updated energy requirements forecast used to derive the 2021 ERRR forecast revenue requirement and the SAPC method to set the applicable bundled generation rates to be implemented. Utility Consumers' Action Network originally requested \$38,340.68.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$37,860.88, plus interest, to be paid by SDG&E.

(Comr Alice Reynolds - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=494572293>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to The Protect Our Communities Foundation**

[20795]

A.21-08-017

Application of The Protect Our Communities Foundation for Award of Intervenor Compensation for Substantial Contribution to Resolution ESRB-9.

**PROPOSED OUTCOME:**

- Awards The Protect Our Communities Foundation \$12,339.50 for substantial contribution to Resolution ESRB-9. That Resolution modified the General Order 167 citation process. The Protect Our Communities Foundation originally requested \$12,339.50.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$12,339.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Alice Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=494329215>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda****Regular Agenda- Energy Orders****31 Affordability of Utility Service**

[20719]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Directs implementation of the affordability framework in each energy and water proceeding when the proposed revenue increase exceeds 1 percent of current revenues, and in the next-to-be-filed Investor Owned Utility General Rate Case Phase 2.
- Recommends implementation of the affordability framework in Rulemakings regarding 1) Broadband Infrastructure Deployment, and 2) California Advanced Services Fund.
- Requires quarterly submission to industry divisions of water and gas Cost and Rate Trackers, and quarterly filings by electric, gas and Class A water utilities of itemized lists of recently approved and pending revenue requests, with a cumulative total.
- Aligns the affordability metrics with the most recent version of the California Environmental Protection Agency's designation of disadvantaged communities.
- Adopts the most recent version of CalEnviroScreen as the third affordability metric.
- Adopts an additional definition of vulnerable community: Area of Affordability Concern, capturing communities with grave affordability concerns in California.
- Establishes a two-year evaluation period of implementation of the affordability framework incorporating comments on the use and interpretation of the metrics in individual proceedings and in the annual Affordability Reports.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496353097>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda- Energy Orders** (continued)

Agenda 3511, Item 37 7/14/2022 (Staff)

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**Regular Agenda- Energy Orders (continued)****32 Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols**

[20777]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Adopts a plug-in electric vehicle submetering protocol for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power and requires the utilities to implement the submetering protocol for all customers with plug-in electric vehicles and customer-owned submeters.
- Adopts electric vehicle supply equipment communication protocols for PG&E, SCE, SDG&E, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power and requires the utilities to qualify electric vehicle supply equipment that meets the minimum performance standards for all future transportation electrification efforts.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Utilities will incur unknown costs from staff time spent reviewing submetering applications.
- Utilities will incur unknown costs to upgrade their billing systems to incorporate plug-in electric vehicle submetering.

(Comr Rechtschaffen - Judge Korpics)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489140936>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

33

**California Public Utilities Commission Response to National Transportation Safety Board Safety Recommendation R-22-3**

[20785]

On August 22, 2019, two Sacramento Regional Transit District (SRTD) Light Rail Vehicles collided on mainline track in Sacramento, California. The National Transportation Safety Board (NTSB) launched an investigation and published their accident investigation report on April 14, 2022. In a letter to President Reynolds dated May 19, 2022, the NTSB requested a response to the report's single Safety Recommendation directed to the California Public Utilities Commission. Staff seeks authority to submit a formal response to the NTSB within the 90-day timeframe specified in the letter and to ensure compliance with Pub. Util. Code § 765. A response is due August 19, 2022

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496325283>

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

34                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[20805]

**Regular Agenda- Management Reports and Resolutions** (continued)

35  
[20806]

**Management Report on Administrative Activities**

**Regular Agenda- Management Reports and Resolutions** (continued)

36                                    **New Appointments to the Disadvantaged Communities Advisory Group**

[20824]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496290963>

**Regular Agenda- Commissioner Reports**



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**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

37                      **Conference with Legal Counsel - Application for Rehearing**  
[20807]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

38

**Conference with Legal Counsel - Application for Rehearing**

[20799]

R.19-09-009

Disposition of the Application for Rehearing of Decision (D.) 21-07-011, filed by San Diego Gas & Electric Company (SDG&E). In D.21-07-011, the Commission suspended the capacity reservation component of standby charges for certain qualified microgrid generation customers, thus eliminating those customers' need to pay the large investor-owned utilities, SDG&E, Pacific Gas & Electric Company, and Southern California Edison Company (IOUs) for the cost of providing standby service on their behalf in the event of a generation outage or shortage. The Decision requires that, should a customer's microgrid generation fail or be insufficient to meet its demand, the customer must pay the IOU a Demand Assurance Amount to compensate the IOU for the customer's reliance on the grid during that time. The Decision found that the Demand Assurance Amount would avoid shifting to non-microgrid customers, the cost of providing standby service to microgrid customers. The Decision also ordered the IOUs to establish a two-way balancing account to track the costs associated with the suspension of the capacity reservation component of the standby charge.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

39                      **Conference with Legal Counsel - Existing Litigation**

[20808]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

40

**Conference with Legal Counsel - Existing Litigation**

[20809]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

41                      **Conference with Legal Counsel - Existing Litigation**  
[20810]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

42

**Conference with Legal Counsel - Existing Litigation**

[20811]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

43                                    **Conference with Legal Counsel - Existing Litigation**  
[20812]  
Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

44

**Conference with Legal Counsel - Initiation of Litigation**

[20817]

I. \_\_\_\_\_

I. \_\_\_\_\_ Deliberation on institution of investigation of proceedings or disciplinary action against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

45

**Conference with Legal Counsel - Existing Litigation**

[20813]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

46

[20814]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[20815]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

48 **Conference with Legal Counsel - Existing Litigation**

[20816]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*



**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*