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## Public Utilities Commission of the State of California

**Public Agenda 3515**  
**Thursday, October 6, 2022**

**11:00 a.m.**

**REMOTELY**

Commissioners  
**Alice Reynolds, President**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**  
**John Reynolds**

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>.

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Remote</b> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> <b>Remote</b> (11:00 a.m.) <b>Open to the Public</b>
Monday, October 3, 2022 (Remote)	Thursday, October 6, 2022 (Remote)
Monday, October 17, 2022 (Remote)	Thursday, October 20, 2022 (Remote)
Monday, October 31, 2022 (Remote)	Thursday, November 3, 2022 (Chico) In Person
Monday, November 14, 2022 (Remote)	Thursday, November 17, 2022 (Remote)
Monday, November 28, 2022 (Remote)	Thursday, December 1, 2022 (Remote)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### **Matters of Public Interest**

**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- 19

## Public Comment

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

## Consent Agenda - Orders and Resolutions

### 1 Preliminary Categorizations for Recently Filed Formal Applications

[20967]

Res ALJ 176-3515

## PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

## ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

**2 Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggy Fun Rentals (TCP 38563-Z) from Citation Number F-5598**

[20694]

Res ALJ-417

**PROPOSED OUTCOME:**

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246463>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3511, Item 5 7/14/2022 (Staff);

Agenda 3512, Item 2 8/4/2022 (Staff);

Agenda 3513, Item 2 8/25/2022 (Staff);

Agenda 3514, Item 2 9/15/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**3 Additional Federal Support for California LifeLine Service Plans**

[20783]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Leverages federal support by reducing California LifeLine subsidies for service plans that receive more than \$9.25 of federal support.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496632650>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3513, Item 3 8/25/2022 (Shiroma);

Agenda 3514, Item 3 9/15/2022 (Shiroma)

**Consent Agenda - Orders and Resolutions (continued)****4 Risk-Based Decision-Making Framework, Phase I, Tracks 3 and 4 Issues**

[20794]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

**PROPOSED OUTCOME:**

- Refines reporting requirements for the Risk Spending Accountability Reports required of Investor-Owned Utility (IOU) and Small and Multi-Jurisdictional Utility gas and electric utilities.
- Updates requirements for IOU Risk Assessment and Mitigation Phase (RAMP) reports and clarifies information requirements related to RAMP filings for submittal in General Rate Case (GRC) applications.
- Updates the Rate Case Plan for GRC applications.
- Eliminates the separate gas safety reporting requirements adopted in Decision (D.) 19-09-025, D.17-05-013, D.13-05-010, and D.11-05-018 and directs Pacific Gas and Electric Company, Southern California Gas Company, and San Diego Gas & Electric Company to include any non-duplicative aspects of these reporting requirements into their Safety Performance Metrics reports, their RAMP reports or their GRC applications, starting in 2023.

**SAFETY CONSIDERATIONS:**

- The decision is part of the Commission's efforts to continuously improve the risk-based decision-making framework that regulated energy utilities use to assess, manage, mitigate and minimize safety risks.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497014626>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3513, Item 8 8/25/2022 (Staff);

Agenda 3514, Item 4 9/15/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5

**California-American Water Company's Acquisition of  
Bellflower Municipal Water System**

[20878]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

**PROPOSED OUTCOME:**

- Authorizes acquisition by California-American Water Company (Cal-Am) of Bellflower Municipal Water System (Bellflower MWS) for \$17 million.
- Grants motion of Cal-Am and Cal Advocates to adopt their settlement agreement.
- Approves addition of \$17 million to Cal-Am rate base to reflect \$17 million fair market value of Bellflower MWS.
- Approves reduction of \$5 million to Cal-Am rate base to reflect City of Bellflower \$5 million grant to Cal-Am.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The Acquisition represents a \$12 million addition to Cal-Am ratebase.

(Comr Rechtschaffen - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497086676>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3514, Item 14 9/15/2022 (Staff)

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**Consent Agenda - Orders and Resolutions (continued)**

**6 California Choice Energy Authority's and East Bay  
Community Energy's Petitions for Modification of Resolution  
E-4999**

[20882]

Res E-5212

**PROPOSED OUTCOME:**

- Approves, with modifications, two Petitions for Modification (PFM) of Resolution E-4999 to include CalEnviroScreen (CES) 3.0 Disadvantaged Communities (DACs) into the Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) programs.
- Modifies CES DAC census tract eligibility to be "additive" starting from the time at which a Program Administrator's DAC-GT or CSGT implementation advice letter is approved.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Resolution.

**ESTIMATED COST:**

- The full costs to implement the DAC-GT and CSGT programs have yet to be determined. The impact on rates cannot be estimated at this time as these programs will be funded through greenhouse gas allowance proceeds and/or public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497080755>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3514, Item 17 9/15/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

7                                      **Appeal K.21-02-001 of Citation No. CPED F-5729 of Getu A. Bogale, Doing Business as (dba) Get Limo Service, Issued on January 6, 2021**

[20884]

Res ALJ-422

**PROPOSED OUTCOME:**

- Affirms fine of \$2,000 and dismisses appeal.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497312009>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)****8                                      Southern California Edison Company's Request for Approval  
of its Procurement Related and Other Operations for the 2020  
Record Period**

[20886]

A.21-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement Related and Other Operations for the Record Period January 1 Through December 31, 2020 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$60.772 Million Recorded in Four Accounts.

**PROPOSED OUTCOME:**

- Approves the application with modifications.
- The proceeding remains open to consider Phase 2 issues.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The cost is \$31.080 million to Southern California Edison Company's ratepayers.

(Comr John Reynolds - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496525380>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

9                                    **Administrative Enforcement Order of the Safety and  
Enforcement Division Issued to PacifiCorp Regarding  
PacifiCorp's 2020 Public Safety Power Shutoff Requirement  
Violations**

[20891]

Res M-4862

**PROPOSED OUTCOME:**

- Approves an Administrative Enforcement Order (AEO) issued by the Safety and Enforcement Division (SED) to resolve SED's investigation into reporting requirement violations arising from PacifiCorp's 2020 Public Safety Power Shutoff (PSPS) Events.

**SAFETY CONSIDERATIONS:**

- Pursuant to the Administrative Enforcement Order, PacifiCorp will comply with the corrective action requirements specified in the AEO regarding its post-PSPS event reporting.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246012>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

## Consent Agenda - Orders and Resolutions (continued)

10

# Administrative Enforcement Order of the Safety and Enforcement Division Issued to San Diego Gas & Electric Company Regarding 2020 Public Safety Power Shutoff Requirement Violations

[20892]

Res M-4863

**PROPOSED OUTCOME:**

- Approves an Administrative Enforcement Order (AEO) issued by the Safety and Enforcement Division (SED) to resolve SED's investigation into reporting requirement violations arising from San Diego Gas & Electric Company's (SDG&E) 2020 Public Safety Power Shutoff (PSPS) Events.

### SAFETY CONSIDERATIONS:

- Pursuant to the Administrative Enforcement Order, SDG&E will comply with the corrective action requirements specified in the AEO regarding its post-PSPS event reporting.

**ESTIMATED COST:**

- Pursuant to the Administrative Enforcement Order, SDG&E will pay a penalty of \$24,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497286994>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****11 San Jose Water Company General Rate Case for 2022-2024**

[20897]

A.21-01-003

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$51,585,000 or 13.35% in 2022, by \$16,932,000 or 3.88% in 2023, and by \$19,195,000 or 4.24% in 2024.

**PROPOSED OUTCOME:**

- Adopts Amended Settlement Agreement which covers all issues in the proceeding.
- Approves general rate increases amounting to \$25,074,000 or 6.03% for Test Year 2022, \$12,955,000 or 2.94% for Escalation Year 2023, and \$16,102,000 or 3.56% for Escalation Year 2024 for San Jose Water Company (SJWC).
- Adopts rate increases based on rate design proposed in the Amended Settlement Agreement.
- Approves other relief, as requested in the Amended Settlement Agreement, including balancing account and memorandum account balances recovery.
- Finds that Water Rate Advocates for Transparency, Equity and Sustainability's objections to approval and adoption of the Amended Settlement Agreement lack merit.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Adopted rates will provide necessary funding to continue to provide safe and reliable water service to retail customers of SJWC.

**ESTIMATED COST:**

- Retail customers will be charged rate increases resulting in total increased revenues of \$25,074,000 or 6.03% for Test Year 2022, \$12,955,000 or 2.94% for Escalation Year 2023, and \$16,102,000 or 3.56% for Escalation Year 2024

(Comr Houck - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496592330>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders and Resolutions (continued)

12

# Pacific Gas and Electric Company Amendments to System Reliability Contracts with Nexus Renewables and NextEra North Central Valley

[20922]

Res E-5231, Advice Letter 6658-E filed July 20, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company Amendments to System Reliability Contracts with Nexus Renewables and NextEra North Central Valley.

### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496683154>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Pacific Gas and Electric Company's, Southern California Edison Company's, and San Diego Gas & Electric Company's Advice Letters specifying whether and how reductions to Limited Generation Profiles are determined**

[20923]

Res E-5211, Advice Letter (AL) 6058-E, SCE AL 4404-E, and SDG&E AL 3678-E filed January 28, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Rejects without prejudice Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters specifying whether and how reductions to a customer's Limited Generation Profile are determined.
- Orders PG&E, SCE and SDG&E to participate in a minimum of two full-day workshops to confer with stakeholders on outstanding issues and file new Tier 3 advice letters within 60 days of the issuance of this Resolution to comply with Decision 20-09-035 ordering Paragraph 16.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496687276>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Administration of the Digital Divide Grant Program,  
Application Process, Selection, Funding, Deployment and  
Progress Reports**

[20925]

Res T-17770

**PROPOSED OUTCOME:**

- Sets forth the eligibility criteria and administrative processes for the Digital Divide Grant Program, pursuant to Public Utilities Code Section 280.5 and Decision 21-10-020. The proposed pilot program will award four grants of up to \$250,000 each to eligible Community-Based Organizations on a competitive basis. Grant recipients will deploy projects to bridge the digital divide, which may include addressing physical gaps in local broadband networks, affordability, access to personal devices, and digital skills training.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$1,000,000 from the California Digital Divide Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497296891>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

## Consent Agenda - Orders and Resolutions (continued)

15

## Updating Public Purpose Program Surcharge Mechanism

[20927]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

**PROPOSED OUTCOME:**

- Adopts an access line based surcharge mechanism for universal service programs.

### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496696166>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Appeal of PLS Transportation Group Inc. from Citation No. T  
21 08-004 Issued on August 30, 2021**

[20928]

Res ALJ-421

**PROPOSED OUTCOME:**

- Dismisses appeal of PLS Transportation Group Inc. from Citation No. T-21-08-004 issued on August 30, 2021 by the Consumer Protection and Enforcement Division is dismissed with prejudice.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496290856>

**Consent Agenda - Orders and Resolutions (continued)**

17 **Crimson California Pipeline, L.P. Rate Increase for its KLM Pipeline System**

[20929]

A.20-06-009

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Authorizes Crimson California Pipeline to increase its rates for transportation of crude petroleum products on its KLM Pipeline System by 10 percent effective August 1, 2020.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There is no cost increase since the 10 percent increase was already authorized and implemented on an interim basis (subject to refund) effective August 1, 2020, with the final rate increase determination made in this proceeding.

(Comr Houck - Judge Mattson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496695604>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Order Extending Statutory Deadline**

[20932]

A.18-10-008 , A.18-10-009 and A.18-10-010 - Related matters.

Application of Pacific Gas and Electric Company in Compliance with Ordering Paragraph 37, Resolution E-4906.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 19, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496689840>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Order Extending Statutory Deadline**

[20940]

C.20-12-017

FCTC Senior, LP vs. Bakman Water Company, for Relief from Unreasonable Requirements for Water Service.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until March 30, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496524315>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Crimson California Pipeline, L.P. Rate Increase for its  
Southern California Pipeline System**

[20945]

A.20-06-010

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Authorizes Crimson California Pipeline to increase its rates for transportation of crude petroleum products on its Southern California Pipeline System by 10 percent effective August 1, 2020.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There is no cost increase since the 10 percent increase was already authorized and implemented on an interim basis (subject to refund) effective August 1, 2020, with the final rate increase determination made in this proceeding.

(Comr Houck - Judge Mattson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496689857>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Santa Cruz Regional Transportation Commission's Petition to Modify Decision 20-10-020**

[20961]

A.20-04-019

Application of the Santa Cruz County Regional Transportation Commission (RTC) to construct three new public at grade pedestrian trail crossings, one new private at-grade vehicular crossing, and one new public at-grade multi-use trail crossing of the existing Santa Cruz Branch Rail Line owned by the RTC in unincorporated Santa Cruz County, California.

**PROPOSED OUTCOME:**

- Modifies Ordering Paragraph 3 of Decision 20-10-020.
- Authorizes the Santa Cruz Regional Transportation Commission to change the construction of a public at-grade multi-use trail crossing from mile post 24.19 to mile post 24.11.
- Reaffirms Decision 20-10-020 unless specifically modified by this decision.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497080054>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Withdrawal of Petition for Modification**

[20963]

R.15-06-009

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

**PROPOSED OUTCOME:**

- Grants the Motion to withdraw the Petition for Modification.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497080426>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Order Extending Statutory Deadline**

[20965]

A.21-01-002

Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service and Designation as an Eligible Telecommunications Carrier in California.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding to February 23, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496702597>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**Transfer of Ownership Interest and Control of The Ponderosa Telephone Co**

[20984]

A.22-04-002

Application of The Ponderosa Telephone Co. and Ms. Kristann Silkwood Mattes for approval of transfer of control pursuant to Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- Approves transfer of control.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496395279>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**Order Extending Statutory Deadline**

[20986]

A.20-07-012

In the matter of the Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$49,518,400 or 14.97% in 2022; (2) authorizing it to increase rates by \$16,107,100 or 4.22% in 2023 and increase rates by \$17,207,900 or 4.31% in 2024 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for this proceeding to February 14, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497156906>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

26

**Intervenor Compensation to The Protect Our Communities Foundation**

[20895]

A.21-09-024

Application of The Protect Our Communities Foundation for Award of Intervenor Compensation for Substantial Contribution to Resolution WSD-019.

**PROPOSED OUTCOME:**

- Awards The Protect Our Communities Foundation (PCF) \$22,524.13 for substantial contribution to Resolution WSD-019. That Resolution ratified the Action Statement of the Wildfire Safety Division approval of San Diego Gas & Electric Company's (SDG&E) 2021 Wildfire Mitigation Plan Update pursuant to Public Utilities Code Section 8386. PCF originally requested \$41,798.88.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$22,524.13, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496592435>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to The Protect Our Communities Foundation**

[20933]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

**PROPOSED OUTCOME:**

- Awards the Protect Our Communities Foundation (POC) \$80,011.58 for substantial contribution to Decision (D.) 19-05-036, D.19-05-037, D.19-05-038 and D. 19-05-039. These Decisions approved the Wildfire Mitigation Plans (WMPs) of the electric utilities and provide guidance to the utilities on the requirements their future WMPs must comply with and the procedure for reviewing the WMPs. POC originally requested \$85,133.68.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$80,011.58, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and PacifiCorp.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496848033>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to Union of Concerned Scientists**

[20934]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Awards Union of Concerned Scientists \$9,746 for substantial contribution to Decision (D.) 21-06-035. That decision addressed the mid-term reliability needs of the electric system within the California Independent System Operator's operating system by requiring at least 11,500 Megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. Union of Concerned Scientists initially requested \$10,560.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$9,746, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496848030>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to The Natural Resources Defense Council**

[20941]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Awards the Natural Resources Defense Council \$36,065 for substantial contribution to Decision (D.)21-06-035. That decision addressed the mid-term reliability needs of the electric system within the California Independent System Operator's (CAISO's) operating system by requiring at least 11,500 Megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. The Natural Resources Defense Council initially requested \$45,813.40.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$36,065, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496925042>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to Sierra Club**

[20947]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$57,119.50 for substantial contribution to Decision (D.) 21-02-028 and D.21-03-056. D.21-02-028 authorized procurement of incremental gas generation, imports, and energy storage by the three large investor-owned utilities to address reliability concerns for summer 2021. D. 21-03-056 authorized procurement of supply- and demand-side resources to address reliability concerns for summer 2021 and following summers by reducing peak and net peak demand and increasing peak and net peak supply. Sierra Club originally requested \$74,495.20.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$57,119.50, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496924848>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

31

**Intervenor Compensation to Utility Consumers' Action Network**

[20949]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

**PROPOSED OUTCOME:**

- Awards Compensation to Utility Consumers' Action Network (UCAN) of \$129,007.16 for substantial contribution to Decision (D.) 20-03-019, D.20-08-004 and D. 21-05-030. D.20-03-019 considered working group proposals on departing load forecast and presentation of power charge indifference adjustment rate on bills and tariffs. D.20-08-004 adopted a framework for prepayment agreements for Power Charge Indifference Adjustment (PCIA). D.21-05-030 (a) removed the cap and trigger for PCIA rate increases; (b) authorized new Voluntary Allocation, Market Offer, and Request for Information processes for Renewables Portfolio Standard contracts subject to the PCIA; (c) approved a process for increasing transparency of investor-owned utilities' Resource Adequacy resources; and (d) authorized Southern California Edison Company to continue to apply the approach to greenhouse-gas free resources approved in Resolution E-5095 through December 31, 2023. UCAN originally requested \$116,587.17.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$129,007.16 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496925443>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to Sierra Club**

[20957]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$54,207.00 for substantial contribution to Decisions (D.) 21-02-008 and D.21-06-035. D.21-02-008 transfers the reliability and policy-driven base case portfolios to the California Independent System Operator for its 2021-2022 Transmission Planning Process and revises the process for resource busbar mapping. D.21-06-035 addresses the mid-term reliability needs of the electricity system within the California Independent System Operator's (CAISO's) operating system by requiring at least 11,500 Megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. Sierra Club initially requested \$71,984.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$54,207.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496978878>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda

### Regular Agenda- Energy Orders

33

#### **Order Instituting Rulemaking to Develop Policy and Create a Consistent Regulatory Framework for Distributed Energy Resource Customer Programs**

[20959]

R.\_\_\_\_\_

#### **PROPOSED OUTCOME:**

- Opens new rulemaking as a successor proceeding to Rulemaking 14-10-003 to develop and ensure consistent policy direction and review of behind-the-meter distributed energy resource (DER) customer programs.
- Envisioned as the procedural framework for pursuing the vision and carrying out the actions articulated in the customer programs track of the Commission's DER Action Plan.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=488223301>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## **Regular Agenda- Orders Extending Statutory Deadline**

### **34 Order Extending Statutory Deadline**

[20953]

A.20-06-010

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 31, 2022.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Mattson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496842688>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

35

**Order Extending Statutory Deadline**

[20983]

A.20-06-009

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 31, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Mattson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496843705>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

36

**Reply Comments before FCC, WC Docket 22-277**

[20931]

WC Docket 22-277

On September 6, 2022, the Litigation Subcommittee gave Legal Division off-agenda authority to file reply comments before the FCC, WC Docket 22-277. Legal Division now seeks ratification from the full Commission. In WC Docket 22-277, Midcontinent Communications petitioned the FCC to declare that 47 U.S.C. § 251 gives telecommunications carriers a right to interconnect with the facilities of other telecommunications carriers without first obtaining operating authority from the state. Legal Division intends to file reply comments opposing the petition on September 9.

## Regular Agenda- Legal Division Matters (continued)

37

## Comments of the California Public Utilities Commission on the Federal Railroad Administration's Proposed Two Person Crew Regulations

[20956]

Docket No. FRA-2021-0032

Federal Railroad Administration (FRA) requests comments on its proposed regulations establishing a two-person train crew size. Rail Safety Division requests the Commission's authorization to submit comments to the FRA regarding the FRA's proposed two-person crew requirements, including consistency with California's existing two-person train crew requirement (California Labor Code § 6903).

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

38                      **Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**  
[20968]



## **Regular Agenda- Commissioner Reports**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

39

**Conference with Legal Counsel - Application for Rehearing**

[20969]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

40                      **Conference with Legal Counsel - Application for Rehearing**  
[20962]  
R.18-12-005

Disposition of the application for rehearing of Decision (D.) 21-06-034 filed by Acton Town Council and the Mussey Grade Road Alliance. In D.21-06-034 the Commission resolved Phase 3 issues in its Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions. The Commission adopted additional guidelines and rules relating to Public Safety Power Shutoff events.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

41                            **Conference with Legal Counsel - Application for Rehearing**  
[20964]  
I.19-11-013

Disposition of Application for Rehearing of Decision (D.) 21-06-014 filed by the Acton Town Council. D.20-09-034 found that in 2019, when proactively shutting off electric power to mitigate the risk of catastrophic wildfire caused by their infrastructure, California's three largest electric investor-owned utilities, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), failed in certain respects to comply with the obligation to promote safety in Public Utilities Code section 451 and with many of the Commission's guidelines in D.19-05-042, Resolution ESRB-8 (July 12, 2018), and other applicable laws, rules, and regulations. PG&E, SCE, and SDG&E were ordered to take remedial measures.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

### **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

42                      **Conference with Legal Counsel - Existing Litigation**

[20970]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

43                      **Conference with Legal Counsel - Existing Litigation**

[20971]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

44                      **Conference with Legal Counsel - Existing Litigation**  
[20972]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Non-Federal** (continued)

45                      **Conference with Legal Counsel - Existing Litigation**

[20973]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

46                      **Conference with Legal Counsel - Existing Litigation**  
[20974]  
Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**47 Conference with Legal Counsel - Initiation of Litigation**

[20950]

Case No. 22PSCV01041

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

48                      **Conference with Legal Counsel - Initiation of Litigation**

[20952]

Docket No. TBD

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

49

**Conference with Legal Counsel - Initiation of Litigation**

[20975]

I.\_\_\_\_

Deliberation on institution of investigation of proceedings or disciplinary action against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

50

**Conference with Legal Counsel - Existing Litigation**

[20966]

Case No. S273340

Gantner v. PG&E, Cal. Supreme Ct., Case No. S27330 (and related 9<sup>th</sup> Cir. No. 21-15571)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

51                      **Conference with Legal Counsel - Existing Litigation**

[20976]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

52                      **Conference with Legal Counsel - Existing Litigation**

[20977]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

53                      **Conference with Legal Counsel - Existing Litigation**

[20978]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

54                      **Conference with Legal Counsel - Existing Litigation**

[20979]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*