
Public Utilities Commission of the State of California

Public Agenda 3519
Thursday, December 1, 2022

11:00 a.m.

REMOTELY

Commissioners
Alice Reynolds, President
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck
John Reynolds

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>.

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (11:00 a.m.) Open to the Public
Monday, November 28, 2022 (Remote)	Thursday, December 1, 2022 (Remote)
Thursday, December 8, 2022 Monday, December 12, 2022 9 a.m. (Remote)	Thursday, December 15, 2022 (Remote)
Monday, January 9, 2023 (Remote)	Thursday, January 12, 2023 (Remote)
Monday, January 30, 2023 (Remote)	Thursday, February 2, 2023 (Remote)
Monday, February 20, 2023 (Remote)	Thursday, February 23, 2023 (Remote)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- 29

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[21153]

Res ALJ-176-3519

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499008320>

Consent Agenda - Orders and Resolutions (continued)

2 **Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggy Fun Rentals from Citation Number F-5598**

[20694]
Res ALJ-417

PROPOSED OUTCOME:

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246463>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3511, Item 5 7/14/2022 (Staff);
Agenda 3512, Item 2 8/4/2022 (Staff);
Agenda 3513, Item 2 8/25/2022 (Staff);
Agenda 3514, Item 2 9/15/2022 (Staff);
Agenda 3515, Item 2 10/6/2022 (Staff);
Agenda 3517, Item 2 11/3/2022 (Staff);
Agenda 3518, Item 2 11/17/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity and Designation as an Eligible Telecommunications Carrier**

[20939]

A.21-01-002

Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Resold Competitive Local Exchange and Non Dominant Interexchange Service and Designation as an Eligible Telecommunications Carrier in California.

PROPOSED OUTCOME:

- Grants Etheric a Certificate of Public Convenience and Necessity to provide full facilities based and resold competitive local exchange services and resold interexchange services .
- Denies designation as an Eligible Telecommunications Carrier.
- Application 21-01-002 is closed.

SAFETY CONSIDERATIONS:

- The Commission is satisfied that Etheric meets safety expectations of competitive local exchange carriers.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498338273>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3516, Item 8 10/20/2022 (Staff);

Agenda 3517, Item 5 11/3/2022 (Staff);

Agenda 3518, Item 3 11/17/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)**4 Pure Water Monterey Groundwater Replenishment Project Expansion and the Related Amended and Restated Water Purchase Agreement**

[21009]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- California-American Water Company is authorized to construct three company-related facilities and enter into the related Amended WPA with Monterey One Water and the Monterey Peninsula Water Management District.
- This proceeding remains open to consider updated water supply and demand estimates for the Monterey Peninsula Water Supply Project and ratemaking for the EW-1/EW-2 facility in Phase 2.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost is \$44.9 million for California American Water Company's infrastructure and \$49.2 million for Monterey One Water's infrastructure.

(Comr Houck - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499345549>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3517, Item 22 11/3/2022 (Houck);

Agenda 3518, Item 9 11/17/2022 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company to Exit Step 1 of the
"Enhanced Oversight and Enforcement Process"**

[21036]

Res M-4864

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric exit from Step 1 of the Enhanced Oversight and Enforcement as specified in Resolution M-4852 in accordance with Commission Decision 20-05-053.

SAFETY CONSIDERATIONS:

- Proper vegetation management focused on mitigating the highest wildfire risk first is essential to public safety and mitigation of catastrophic wildfire.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498998920>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3518, Item 10 11/17/2022 (Houck)

Consent Agenda - Orders and Resolutions (continued)**6 Certificate of Public Convenience and Necessity and Request for Designation as an Eligible Telecommunications Carrier to Wavelength Internet, LLC**

[21046]

A.21-01-009

Application of Wavelength Internet, LLC for a Certificate of Public Convenience and Necessity to Operate as a Competitive Local Carrier (CLC) in Order to Provide Resold and Full Facilities-Based Broadband Internet and Voice-Over-IP Service and Designation as an Eligible Telecommunications Carrier.

PROPOSED OUTCOME:

- Approves Application of Wavelength Internet LLC for a Certificate of Public Convenience and Necessity to operate as a Resold and Full Facilities-Based Broadband Internet and Voice-Over-IP Service, in the service territories of AT&T California and Verizon California, Inc., subject to the terms and conditions in this decision.
- Denies request for designation as an Eligible Telecommunications Carrier.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499009339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3518, Item 13 11/17/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **San Gabriel Water Company Purchase of Montebello Water System**

[21074]

A.20-10-004

Application of SAN GABRIEL VALLEY WATER COMPANY (U337W) for an Order Authorizing the Purchase of the City of Montebello's Water System Assets and related Approvals.

PROPOSED OUTCOME:

- Grants applicant authorization to purchase of Montebello water system for \$15,857,000.
- Establishes rate base value of \$15,367,356.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Application complies with all applicable regulatory and safety requirements.
- The acquisition is expected to provide the financial resources to enhance drinking water safety and reliability.

ESTIMATED COST:

- \$15,367,356 will be added to San Gabriel Water Company rate base, which will result in an average of less than approximately \$2.00/month rate impact for current and new San Gabriel customers.

(Comr Houck - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499346269>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Bloom Energy Corporation Petition for Regulation Pursuant to Public Utilities Code Section 1708.5**

[21080]

P.22-06-012

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util Code Section 1708.5.

PROPOSED OUTCOME:

- Denies petition of Bloom Energy Corporation to Adopt, Amend, or Repeal a Regulation Pursuant to Public Utilities Code Section 1708.5.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499346293>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 9 **Release of California Advanced Services Fund Grant Monies to Karuk Tribe to Construct the Klamath River Rural Broadband and Initiative Project in Humboldt County; and the Final Initial Study/Environmental Assessment and Mitigated Negative Declaration for the Klamath River Rural Broadband Initiative Project**

[21081]
Res T-17772

PROPOSED OUTCOME:

- The Karuk Tribe will install a 104.1-mile middle-mile fiber optic network as well as provide last mile fixed wireless broadband access and enable Internet speeds of up to 25 Mbps download and 3 Mbps upload to an estimated 616 eligible households in Humboldt County.

SAFETY CONSIDERATIONS:

- The construction of this project will likely provide considerable safety benefits. Broadband will enable eight first responder agencies and 14 other anchor institutions within the project area to assist in communicating with first responders in the event of an emergency.

ESTIMATED COST:

- \$17,422,572.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499157866>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Recommendation to California Transportation Commission
for Funding Amount of \$4,000,000 for Fiscal Year 2023-2024
for Maintaining Automatic Grade Crossing Protection Devices**

[21082]

Res SX-149

PROPOSED OUTCOME:

- Recommendation to the California Transportation Commission for increasing funding under California Public Utilities Code section 1231.1 to an amount of \$4,000,000 to be allocated in fiscal year 2023-2024 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

- The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$4,000,000 to be allocated in fiscal year 2023-2024 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497977444>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Nineteen (19) Public Housing Projects for Grant Funding from the California Advanced Services Fund's Broadband Public Housing Account totaling \$1,398,593**

[21083]
Res T-17775

PROPOSED OUTCOME:

- The installed networks will provide free broadband service to 800 units in low-income housing. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 25 Mbps download and 3 Mbps upload speeds.

SAFETY CONSIDERATIONS:

- The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

- \$1,398,593.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499157489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Use of Data Collection Devices to Monitor Demand Response Prohibited Resources in the Demand Response Prohibited Resources Policy Verification Plan**

[21085]

A.18-10-008, A.18-10-009 and A.18-10-010 - Related matters.

Application of Pacific Gas and Electric Company in Compliance with Ordering Paragraph 37, Resolution E-4906.

PROPOSED OUTCOME:

- Modifies Demand Response Prohibited Resources Policy Verification Plan to require the annual monitoring of all prohibited resources at the same randomly selected customer sites as the annual audit. Fuel cell prohibited resources monitored through on-board metering; non-fuel cell prohibited resources monitored through a data logger and a current transformer. The annual monitoring shall be conducted by the Verification Administrator and shall coincide with the annual Verification Audit beginning in the year 2024.
- Directs Applicants to purchase 60 data loggers and current transformers.
- Requires costs to be tracked in the same accounts as costs for the Verification Plan.
- Directs Applicants to submit a Tier 3 Advice Letter (AL) recommending a process for demand response customers selected to be audited and monitored to request such monitoring of its prohibited resource through an on-board meter.
- Directs Applicants to submit a Tier 2 AL updating the Verification Plan pursuant to the directives in this decision.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- Found no safety concerns with use of data loggers on prohibited resources and determined no additional cabinetry needed.

ESTIMATED COST:

- Approximate ratepayer costs of \$24,840 for equipment.

(Comr John Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499346174>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders and Resolutions (continued)

- 13 **Santa Fe Pacific Pipelines, L.P., Requests Commission Approval for a System-Wide, Intrastate Rate Increase of 10 Percent Under Public Utilities Code Section 455.3 and General Order 96-B**

[21089]

Res O-0080, Advice Letter 46-O filed January 28, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Santa Fe Pacific Pipelines, L.P. request to increase its systemwide, intrastate rates by 10 percent in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase annual revenues by approximately \$11 million for the 12-month period commencing March 1, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased ratepayer costs of \$11 million for 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499389791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Crimson California Pipeline L.P. requests the CPUC to Approve a 10 Percent Rate Increase for the Transportation of Crude Oil on its KLM Pipeline System

[21090]

Res O-0081, Advice Letter (AL) 51-O, filed July 29, 2022, AL 51-O-A, filed July 29, 2022, and AL 51-O-B, filed September 8, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Crimson California Pipeline L.P.'s (Crimson) request to increase its rates by 10 percent for its KLM Pipeline System in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase crimson's pipeline tariff revenue by approximately \$790,000.
- The Advice Letter-based rate increase approved by this resolution shall be subject to refund pending the outcome of crimson's rate increase application in A.22-07-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to increase shipper costs by \$790,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499390274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Pacific Gas and Electric Company Amendments to Mid-Term Reliability Contracts

[21091]

Res E-5243, Advice Letter 6711-E, filed September 23, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company Amendments to Four Mid-Term Reliability Contracts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499157312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 16 **Pacific Gas and Electric Company's, Southern California Edison Company's, and San Diego Gas & Electric Company's Proposals to Implement Limited Generation Profiles and Allow Inverters to be Set Using Different Export Values at Different Times of the Year**

[21092]

Res E-5230, Advice Letter (AL) 6141-E, SCE AL 4455-E, and SDG&E AL 3721-E filed March 30, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves in part, modifies, and seeks clarity on Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters providing recommendations regarding the standard review, certification requirements, and interconnection processes necessary for implementation of the Limited Generation Profile proposal and proposal that would allow an inverter approved for non-export and limited-export to be set using different maximum export value settings at different times of the year.
- Orders PG&E, SCE and SDG&E to participate in at least two half-day workshops to discuss outstanding issues and file new advice letters updating their proposals.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499390289>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Implementation of Senate Bill 846

[21093]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Directs and authorizes PG&E to take all actions that would be necessary to preserve the option of extended operations at Diablo Canyon Nuclear Power Plant (Diablo Canyon).
- Directs and authorizes PG&E to establish two new cost tracking accounts to record the costs associated with extended operations at Diablo Canyon.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no immediate ratepayer cost impacts from this decision, since the actions necessary to 'preserve the option of extended operations' at Diablo Canyon will be paid for using government funds.

(Comr Alice Reynolds - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499346068>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

San Gabriel Valley Water Company to Use Facilities Fees

[21096]

A.21-01-017

Application of San Gabriel Valley Water Company for Authority to Apply Facilities Fees to Fund Upgrades to Water Treatment Facilities in the Fontana Water Company Division.

PROPOSED OUTCOME:

- Adopts a Settlement Agreement and resolves disputed issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499345843>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company: Resolution of Net Electric and Gas Bill Impact Studies for Customers Switching from a Natural Gas Water Heater to an Electric Heat Pump Water Heater

[21098]

Res E-5233, PG&E Advice Letters (AL) 4571-G/6497-E, 4571-G-A/6497-E-A, SCE AL 4713-E, 4713-E-A, and SDG&E AL 3952-E/ 3063-G, 3952-E-A/ 3063-G-A filed February 7, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's finding that an additional rate adjustment is not required to ensure bill savings for customers switching from a gas water heater to an electric heat pump water heater.
- Approves Southern California Edison Company's finding that an additional rate adjustment is not required to ensure bill savings for customers switching from a gas water heater to an electric heat pump water heater.
- Finds that a rate adjustment is not required for San Diego Gas & Electric Company to ensure bill savings for customers switching from a gas water heater to an electric heat pump water heater.

SAFETY CONSIDERATION:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498053425>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Wildfire Fund Non-Bypassable Charge for 2023

[21099]

R.21-03-001

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2022 and 2023.

PROPOSED OUTCOME:

- Approves the California Department of Water Resources' requested Wildfire Fund revenue requirement for 2023.
- Approves the California Department of Water Resources' requested Wildfire Fund Non-By Passable Charge for 2023, to be collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company eligible customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Wildfire Fund Non-By Passable Charge of \$0.00530/kWh to collect a revenue requirement of \$866.7 million for 2023.

(Comr Rechtschaffen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499346294>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Order Extending Statutory Deadline**

[21104]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until June 15, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497962619>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Safety Culture Assessment Process for Electrical Corporations Pursuant to Public Utilities Code § 8389(d)(4)

[21121]

Res SPD-6

PROPOSED OUTCOME:

- Adopts the Office of Energy Infrastructure Safety's (Energy Safety) proposed recommendation for conducting Energy Safety's annual safety culture assessment for the 2023 WMPs under Pub. Util. Code § 8389(d)(4).

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to help prevent catastrophic wildfires, so comprehensive WMPs are essential to safety.
- Any changes to WMPs should enhance California's ability to review and monitor the electrical corporations' actions in mitigating catastrophic wildfires.

ESTIMATED COST:

- This Resolution does not address or approve costs.
- Costs incurred to comply with WMPs are to be addressed in electrical corporation General Rate Cases or other applications, not in WMPs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499396112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

2023 Electrical Demand Response Programs

[21128]

A.22-05-002 , A.22-05-003 and A.22-05-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023-2027.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) 2023 Electrical Demand Response Programs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$234.61 million, to be paid by ratepayers of PG&E, SCE, and SDG&E. \$67.96 million to be paid by the ratepayers of Pacific Gas and Electric Company, \$150.99 million to be paid by the ratepayers of Southern California Edison Company, and \$15.77 million to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr John Reynolds - Judge Jungreis - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499384618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Southern California Gas Company Authority to Issue Debt Securities

[21136]

A.22-04-006

Application of Southern California Gas Company for Authorization to (1) issue debt securities in an aggregate principal amount of up to \$2,820,000,000; (2) include certain features in debt securities or enter into certain derivative transactions; (3) hedge issuances of debt securities; and (4) take all other necessary, related actions.

PROPOSED OUTCOME:

- Authorizes Southern California Gas Company to issue \$2.820 billion in new debt securities, to refinance previously issued debt securities, and to take various actions to improve the terms and conditions of its debt portfolio and to lower the cost of financing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Southern California Gas Company shall pay a fee of \$841,000 pursuant to Public Utilities Code Section 1904(b), the cost to be borne by the ratepayers of Southern California Gas Company.
- An undetermined amount of interest payments to be paid by the ratepayers of Southern California Gas Company.

(Comr John Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497868648>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

San Diego Gas & Electric Company Authority to Issue Debt Securities

[21137]

A.22-04-007

Application of San Diego Gas & Electric Company for authorization to: (1) issue Debt Securities in an aggregate principal amount up to \$3,050 million of debt capital, in addition to previously authorized amounts; (2) issue Roll Over Debt Securities in an aggregate principal amount up to \$1,050 million of debt capital, in addition to previously authorized amounts; (3) include certain features in the Debt Securities or to enter into certain derivative transactions related to underlying debt in order to improve the terms and conditions of the debt portfolio and with the goal of lowering the cost of money for the benefit of ratepayers; (4) hedge planned issuances of Debt Securities; and (5) take all other necessary, related actions.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company to issue \$3.05 billion in new debt securities, to refinance previously issued debt securities, and to take various actions to improve the terms and conditions of its debt portfolio and to lower the cost of financing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- San Diego Gas & Electric Company shall pay a fee of \$1,531,000 pursuant to Public Utilities Code Section 1904(b), the cost to be borne by the ratepayers of San Diego Gas & Electric Company.
- An undetermined amount of interest payments to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr John Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497492915>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Southern California Edison Company's Forecast 2023 Energy Resource Revenue Account Application and 2022 Energy Resource Recovery Account Trigger Mechanism Application

[21149]

A.22-05-014, A.22-09-017 - Related matters.

Application of Southern California Edison Company For Approval of Its 2023 ERRA Forecast Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Forecast 2023 Energy Resource Revenue Account (ERRA) Application.
- Approves Southern California Edison Company's 2022 ERRA Trigger Mechanism Application.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- Approval of forecast greenhouse gas costs and allowance proceeds allocations will maintain a key aspect of Assembly Bill 32 and improve health and safety of Californians.

ESTIMATED COST:

- \$5,237.858 million revenue requirement for SCE's customers for energy procurement-related costs in 2023, amortized over 12 months starting January 1, 2023.

(Comr John Reynolds - Judge O'Rourke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499345716>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Corporate Restructuring and Transfer of Control of GTT Communications, Inc., GC Pivotal, LLC, and GTT Americas, LLC**

[21168]

A.21-12-002

Application of GTT Communications, Inc., GC Pivotal, LLC, and GTT Americas, LLC for Approval of Corporate Restructuring under Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants joint applicants' request to transfer control.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498002923>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Southwest Gas Company Authority to Issue Debt Securities

[21170]

A.22-02-013

In the Matter of the Application of Southwest Gas Company for authority to: (1) issue one or more types of debt securities in the principal amount of up to \$600,000,000; (2) refinance previously issued short-term debt securities; (3) refinance previously authorized securities under the Evergreening Authority Guidelines; and (4) enter into one or more interest rate risk management contracts.

PROPOSED OUTCOME:

- Authorizes Southwest Gas Company to issue \$600 million in new debt securities, to refinance previously issued short-term debt securities, to enter into risk management contracts. Extends existing authorization to refinance previously issued debt securities pursuant to Evergreening Authority Guidelines to December 31, 2026.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Southwest Gas Corporation shall pay a fee of \$45,740.61 pursuant to Public Utilities Code Section 1904(b), the cost to be borne by the ratepayers of Southwest Gas Corporation.
- An undetermined amount of interest payments to be paid by the ratepayers of Southwest Gas Corporation.

(Comr Houck - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496675213>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Order Extending Statutory Deadline

[21145]

C.21-03-003

Margaret Abele, Complainant vs. Pacific Gas and Electric Company (U39E), Defendant.
[Charging allegation is improper electric grid operation interfering with solar PV system operation]

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until June 4, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Korpics)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498299458>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

30

**Intervenor Compensation to Protect Our Communities
Foundation**

[21135]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment

PROPOSED OUTCOME:

- Awards Compensation to Protect Our Communities Foundation (PCF) \$135,784.53 for substantial contribution to Decision (D.) 21-05-030. That Decision (a) removed the cap and trigger for Power Charge Indifference Adjustment (PCIA) rate increases, (b) authorizes new Voluntary Allocation, Market Offer, and Request for Information processes for Renewables Portfolio Standard contracts subject to the PCIA, (c) approves a process for increasing transparency of investor-owned utilities' Resource Adequacy resources, and (d) authorizes Southern California Edison Company to continue to apply the approach to greenhouse-gas free resources approved in Resolution E-5095 through December 31, 2023. POC originally requested \$135,812.78.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$135,784.53 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498524935>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to California Environmental Justice Alliance**

[21169]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$150,352.50 for substantial contribution to Decision (D.) 21-02-008 and D.21-06-035. D.21-02-008 transferred to the California Independent System Operator (CAISO) for its 2021-2022 Transmission Planning Process the reliability and policy-driven base case portfolios and revised the process for resource busbar mapping. D.21-06-035 addressed the mid-term reliability needs of the electricity system within the CAISO operating system by requiring at least 11,500 megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. CEJA initially requested \$154,223.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$150,352.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498800734>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[21171]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$266,557.18 for substantial contribution to Decision (D.) 21-04-030. D.21-04-030 approved, with modifications, PG&E's proposal to finance \$7.5 billion of catastrophic wildfire costs through bonds securitized by fixed recovery charges on customer bills and to offset those charges by amounts paid out of a Customer Credit Trust. A4NR originally requested \$275,432.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$266,557.18, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498806456>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**33 Intervenor Compensation to The Utility Reform Network**

[21172]

A.20-09-018

Application of Pacific Gas and Electric Company for Approval Under Public Utilities Code Section 851 to Sell the San Francisco General Office Complex, to Distribute the Gain to Customers, and for Recovery of Associated Costs Related to the Relocation of its Corporate Headquarters to the Lakeside Building in Oakland.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$87,423.75 for substantial contribution to Decision (D.) 21-08-027. That Decision adopted a settlement agreement reached among the active parties regarding the proposal of Pacific Gas and Electric Company (PG&E) to sell its San Francisco general office complex, with the net after-tax gain on sale distributed to PG&E's customers over a five-year period, with undistributed amounts accruing interest at a rate of 4.17 percent. TURN originally requested \$87,812.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$87,423.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498800813>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[21173]

A.21-01-004

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Stress Test Costs Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$34,012.10 for substantial contribution to Decision (D.) D.21-05-015. D.21-05-015 approved, with modifications, PG&E's proposed financing order to allow the issuance of bonds to finance \$7.5 billion of catastrophic wildfire costs securitized by fixed recovery charges on customer bills. A4NR originally requested \$36,238.58.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,012.10, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498852696>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

35 Gas Infrastructure General Order

[21084]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Adopts a new gas infrastructure General Order and adopts criteria for when gas corporations must file applications for certificates of public convenience and necessity.
- Requires gas corporations to annually file a Report of Planned Gas Investments, starting March 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in unknown levels of additional costs to prepare CPCN applications. It may reduce costs through implementation of less-costly non-pipeline alternatives identified through the application process.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499396103>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

36

**Request to Remove Public Utility Designation by Zenith Energy
West Coast Terminals LLC**

[21087]

A.21-11-010

Application by Zenith Energy West Coast Terminals LLC (PLC-28) to Remove Public Utility Designation.

PROPOSED OUTCOME:

- Grants Applicant's request to remove its public utility designation as no longer applicable to its operations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499428234>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

36A

Commissioner Darcie L. Houck's Alternate to Item 21087

[21088]

A.21-11-010

Application by Zenith Energy West Coast Terminals LLC (PLC-28) to Remove Public Utility Designation.

PROPOSED OUTCOME:

- Denies Applicant's request to remove its public utility designation as no longer applicable to its operations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499388170>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 37 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [21154]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 **Conference with Legal Counsel - Application for Rehearing**
[21155]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

39

Conference with Legal Counsel - Existing Litigation

[21157]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

40

Conference with Legal Counsel - Existing Litigation

[21158]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

41

Conference with Legal Counsel - Existing Litigation

[21159]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

42

Conference with Legal Counsel - Initiation of Litigation

[21160]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary action against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions are not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

43 **Conference with Legal Counsel - Existing Litigation**

[21150]

FERC Docket No. ER19-1553

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

44 **Conference with Legal Counsel - Existing Litigation**

[21161]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45

Conference with Legal Counsel - Existing Litigation

[21162]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46

Conference with Legal Counsel - Existing Litigation

[21163]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[21164]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Initiation of Litigation**

[21032]

Docket Number TBD

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3517, Item 49 11/3/2022

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session