
Public Utilities Commission of the State of California

Public Agenda 3528
Thursday, June 8, 2023, 11:00 a.m.
505 Van Ness Avenue
Remote

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Remote (11:00 a.m.) <i>Open to the Public</i>
Monday, June 5, 2023 (Remote)	Thursday, June 8, 2023 (Remote)
Monday, June 26, 2023 (Remote)	Thursday, June 29, 2023 (Remote)
Monday, July 10, 2023 (San Francisco)	Thursday, July 13, 2023 (San Francisco)
Monday, August 7, 2023 (San Francisco)	Thursday, August 10, 2023 (San Francisco)
Monday, August 28, 2023 (San Francisco)	Thursday, August 31, 2023 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- 27, 30
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[21609]

Res ALJ-176-3528

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

**Appeal of Jordan & Associates Investments, Inc. d/b/a Sun
Buggie Fun Rentals from Citation Number F-5598**

[20694]

Res ALJ-417

PROPOSED OUTCOME:

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246463>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3511, Item 5 7/14/2022 (Staff);
Agenda 3512, Item 2 8/4/2022 (Staff);
Agenda 3513, Item 2 8/25/2022 (Staff);
Agenda 3514, Item 2 9/15/2022 (Staff);
Agenda 3515, Item 2 10/6/2022 (Staff);
Agenda 3517, Item 2 11/3/2022 (Staff);
Agenda 3518, Item 2 11/17/2022 (Staff);
Agenda 3519, Item 2 12/1/2022 (Staff);
Agenda 3521, Item 2 1/12/2023 (Staff);
Agenda 3522, Item 2 2/2/2023 (Staff);
Agenda 3525, Item 2 4/6/2023 (Staff);
Agenda 3526, Item 2 4/27/2023 (Staff);
Agenda 3527, Item 2 5/18/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 (Rev.)

**Addressing Methodology to Calculate Unrealized Revenues
Resulting from Public Safety Power Shutoffs**

[21250]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

PROPOSED OUTCOME:

- Keeps the proceeding open for further consideration and record development on the issue of whether Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E) should return the revenue requirements that were unrealized during the 2019 Public Safety Power Shutoff (PSPS) events in 2019.
- Adopts a methodology to calculate the estimated unrealized revenues PG&E, SCE, and SDG&E will accrue during PSPS events.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509793895>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3522, Item 9 2/2/2023 (Staff);

Agenda 3523, Item 5 2/23/2023 (Staff);

Agenda 3524, Item 4 3/16/2023 (Staff);

Agenda 3525, Item 5 4/6/2023 (Staff);

Agenda 3526, Item 5 4/27/2023 (Staff);

Agenda 3527, Item 4 5/18/2023 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

5/31/2023 - This revision was not listed on the agenda distributed to the public.

5/31/2023 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

3A (Rev.)

Commissioner John Reynolds' Alternate to Item 21250

[21634]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019.

PROPOSED OUTCOME:

- Adopts a methodology to calculate the estimated unrealized revenues Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will accrue during public safety power shutoff events.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509876540>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

5/31/2023 - This item appeared as Item (3 Child Item) on the agenda distributed to the public.

5/31/2023 - This item appeared as Item (3 Child Item) on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

4

General Rate Case for Golden State Water Company

[21528]

A.20-07-012

In the matter of the Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$49,518,400 or 14.97% in 2022; (2) authorizing it to increase rates by \$16,107,100 or 4.22% in 2023 and increase rates by \$17,207,900 or 4.31% in 2024 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Approves Partial Settlement; Denies Consolidation of Two Rate Areas; Approves Request for Two New Balancing Accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Average rate increase of all ratemaking areas combined is 8.1 percent of the rates in effect during 2021, rather than the 14.97 percent Golden State Water Company initially requested.

(Comr Houck - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509545376>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3527, Item 16 5/18/2023 (Houck)

Consent Agenda - Orders and Resolutions (continued)**5 Expand and Modify Respondents in Order Instituting
Investigation 23-03-008**

[21544]

I.23-03-008

Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Adds or modifies the entity name of Respondents to the investigation, Bear Valley Electric Services Inc., Alpine Natural Gas Operating Company, Gill Ranch Gas Storage, Liberty Utilities, and PacifiCorp.
- Provides a 15-day response period for the entities that are added or corrected as Respondents.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506878471>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

6

California LifeLine Pilot Programs to Leverage Federal Affordable Connectivity Program

[21547]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Creates two California LifeLine pilot programs to leverage the federal Affordable Connectivity Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated costs of this decision are unknown at this time. It is expected that the new pilot programs may increase participation in California LifeLine, which would increase customer subsidy costs for California LifeLine. The new pilot programs will accept enrollment until federal Affordable Connectivity Program funding ends or two years after the date of the decision, whichever is sooner.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507387869>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

**7 Local Agency Technical Assistance Grant Funding for one
Tribal Broadband Planning Application**

[21553]

Res T-17790

PROPOSED OUTCOME:

- Recommends approval of the Local Agency Technical Assistance application presented in this resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with resolution.

ESTIMATED COST:

- \$938,206

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507470855>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Interim Cost Recovery for Pacific Gas and Electric Company**

[21554]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to recover \$1.104 billion, subject to refund pending Commission final determination, of costs requested for recovery primarily recorded in Wildfire Mitigation and Catastrophic Event accounts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$1.104 billion subject to refund pending Commission final determination.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507388175>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Proposed Administrative Enforcement Order In the Matter of
Southern California Edison Company's Execution of 2020
Public Safety Shutoff Events**

[21573]

Res ALJ-440, the proceeding K.23-01-011 - Related matters.

PROPOSED OUTCOME:

- Approves the Joint Motion of Southern California Edison Company (SCE) and the Safety and Enforcement Division for approval of the Settlement Agreement.
- Closes K.23-01-011.

SAFETY CONSIDERATIONS:

- The shareholder-funded initiatives and enhancements to SCE's Public Safety Power Shutoff (PSPS) processes will increase reliability and public safety.

ESTIMATED COST:

- None to the ratepayer. SCE will pay a \$500,000 fine; make a \$500,000 contribution to SCE's Energy Assistance Fund; and SCE will be subject to a \$6 million permanent disallowance of PSPS program-related costs that are eligible for tracking in the Wildfire Mitigation Plan Memorandum Account and/or Fire Risk Mitigation Memorandum Account. The shareholder-funded initiatives total \$7 million.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506324247>

Consent Agenda - Orders and Resolutions (continued)

10

**Southern California Edison Company Mid-Term Reliability
Energy Storage Contracts**

[21575]

Res E-5271, Advice Letter 4990-E filed March 20, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves six Southern California Edison Company (SCE) mid-term reliability energy storage contracts and related costs for a total of 624.8 megawatts of nameplate capacity expected to begin deliveries between August 1, 2023 and September 1, 2024.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510286278>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

Application 22-10-020 by the Sonoma County Airport Express, Inc.

[21577]

Res TL-19142

PROPOSED OUTCOME

- Grants The Sonoma County Airport Express, Inc. authority to establish new rates and to establish a Zone of Rate Freedom of $\pm 15\%$.
- Grants the expansion of territory to include a stop at the San Rafael Transit Center.
- Denies the request to abandon a route, which will have to be done through a separate application.
- Closes Application 22-10-020.

SAFETY CONSIDERATIONS

- To be authorized to operate as a Passenger Stage Corporation, Applicant must comply with the following requirements to protect public safety: proof of insurance pursuant to General Order Series 101; compliance with the controlled substance and alcohol testing program pursuant to Pub. Util. Code § 1032.1 and General Order Series 158; and enrollment in the pull notice program as required by California Vehicle Code (Veh. Code) § 1808.1.

ESTIMATED COSTS

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507470843>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Citation Program for Compliance with Natural Gas Utility
Minimum Design Standards Established by Decision 06-09-
039, Pursuant to Decision 22-07-002**

[21578]

Res UEB-013

PROPOSED OUTCOME:

- Approves citation program enforcing compliance with natural gas utility minimum design standards established by California Public Utilities Commission Decision (D.) 06-09-039, pursuant to D.22-07-002.

SAFETY CONSIDERATIONS:

- Program enforces rules that ensure the availability of sufficient, reliable, natural gas resources for gas utility customers. Gas shortages have implications for electrical generation, heating, cooking, and industrial processes.

ESTIMATED COST:

- Exact costs are currently unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507893716>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Extension of Vessel Common Carrier Authority to Adjust their
Fares and Rates Without Specific Commission Approval by
Resolution TL-19139**

[21579]

Res TL-19141

PROPOSED OUTCOME:

- Allows Vessel Common Carriers (VCCs) to continue for one year to increase their fares and rates up to 20% in response to high fuel costs without first requesting approval from the Commission.
- This special authority will expire June 23, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507471677>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

**Southern California Edison Company 2023 Power
Displacement Agreement with March Air Reserve Base**

[21580]

Res E-5266

PROPOSED OUTCOME:

- Approves the 2023 Power Displacement Agreement between Southern California Edison and the United States Department of Defense, March Air Reserve Base. The 2023 Power Displacement Agreement replaces the 2013 Power Displacement Agreement, which expired on December 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510286058>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Tariffs Regarding Gas Pipeline Extensions

[21583]

Res G-3598 , Advice Letter 6108-G, filed March 13, 2023 - Related matters.

PROPOSED OUTCOME:

- Rejects Southern California Gas Company (SoCalGas) request to update its existing tariffs regarding gas pipeline extension rules, wherein SoCalGas proposes that the applicant installing a natural gas pipeline only pay the estimated costs while any excess actual costs be recovered by the utility from the general rate base.
- Requires Pacific Gas and Electric Company (PG&E) and San Diego Gas and Electric Company (SDG&E), to submit new advice letters with tariff changes to reflect that the applicant installing a gas pipeline shall be required to pay for the full actual installation cost and not the estimated cost only.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Estimated average annual savings of about \$36.4 million for California ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507917468>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

16

**Local Assistance Budget Allocations for the California
Advanced Services Fund**

[21584]

Res T-17782

PROPOSED OUTCOME:

- Adopts budget allocations as follows: Broadband Adoption Account \$20.024 million or 27.58%, 2) Rural and Urban Regional Broadband Consortia Grant Account \$1.830 million or 2.52%, 3) Infrastructure Line Extension \$0.688 million or 0.95%, 4) Broadband Infrastructure Grant Account \$32.769 million or 45.13%, 5) Broadband Public Housing Account \$15.000 million or 20.66%, and 6) Tribal Technical Assistance Program \$2.300 million or 3.17%.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund (CASF) provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure and public safety and emergency response networks.

ESTIMATED COST:

- \$72.611 million will be funded by CASF, Fund 3141.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509247664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Operational Challenges of Load Masking from Non-Export Generation Facilities

[21585]

R.11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

- Adopts a definition of load masking that acknowledges that load masking: (i) is caused by both export and non-export facilities; (ii) inhibits the ability to plan and operate the grid; and (iii) negatively impacts wholesale markets.
- Requires Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to share with the California Independent System Operator all required telemetry received from non-export generating facilities interconnecting to the transmission system through Electric Tariff Rule 21.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Considers the operational challenges of load masking from non-export generating facilities, including reliability impacts.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508064390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Pacific Gas and Electric Company Amendment to Mid-Term Reliability Contract Presented in Advice Letter 6477-E and in Resolution E-5202

[21586]

Res E-5268, Advice Letter 6879-E filed March 9, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves amendments to Pacific Gas and Electric Company Mid-Term Reliability Contract with Caballero Storage.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499783109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Power Charge Indifference Adjustment Components
(Greenhouse Gas-Free Resources, Long-Term Renewable
Transactions, Energy Index) and Energy Service Providers'
Confidential Data Access**

[21587]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Modifies the Power Charge Indifference Adjustment by (a) establishing a new market price benchmark and an alternative allocation mechanism to address the "greenhouse gas-free" incremental value of large hydroelectric energy resources above fossil fuel resources, and (b) revising the calculation of the Energy Index market price benchmark to improve accuracy and transparency.
- Declines to modify the calculation of the Renewables Portfolio Standard market price benchmark for long-term transactions or modify access to confidential data for energy service providers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508069560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 (Rev.)

**Grant Funding from the California Advanced Services Fund's
Broadband Public Housing Account**

[21588]

Res T-17791

PROPOSED OUTCOME:

- Approves grant funding in the amount of \$951,068.94 from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) for 14 projects from five applicants. These 14 projects will deploy both wireless and wired broadband infrastructure utilizing wi-fi and copper technologies capable of 25 Megabits per second (Mbps) download and 3 Mbps upload for 830 living units in these publicly supported housing developments.

SAFETY CONSIDERATIONS:

- The deployment of broadband in public housing for the purpose of offering free internet access to those who do not already have access to a free broadband network will improve public safety by providing enhanced access to government, e-health, and online education opportunities.

ESTIMATED COST:

- \$951,068.94.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510286508>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

5/31/2023 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

21

**San Diego Gas & Electric Company's 2022 Compliance Plan
and Ratemaking Forecasts for Its Leak Abatement Program**

[21589]

Res G-3599, Advice Letter (AL) 3071-G-B filed April 11, 2023; AL 3071-G-A, filed February 21, 2023; and AL 3071-G, March 15, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part the San Diego Gas & Electric Company (SDG&E) 2022 Natural Gas Leak Abatement Compliance Plan and Advice Letter 3071-G-B.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also advances natural gas pipeline safety.

ESTIMATED COST:

- The estimated cost for the 2022 Natural Gas Leak Abatement Compliance Plan is \$19,177,044 including \$17,573,871 for Best Practices, \$1,271,498 for Research and Development, and \$331,675 for Program Administration, a reduction of approximately 21 percent from SDG&E's funding request of 24,340,422 for its 2022 Compliance Plan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508073661>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

530 Numbering Plan Area Code Relief

[21590]

A.22-09-016

PROPOSED OUTCOME:

- Grants the application of the North American Numbering Plan Administrator requesting authority to adopt an all-services overlay to resolve the forecasted exhaustion of numbering resources in the 530 Numbering Plan Area, with a nine-month implementation schedule.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Mathews - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508084946>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Electric Rule 20 Revisions and Local and Tribal Government Consultation Requirements for Wildfire Undergrounding

[21591]

R.17-05-010

Order Instituting Rulemaking to Consider Revisions to Electric Rule 20 and Related Matters.

PROPOSED OUTCOME:

- Discontinues the Electric Rule 20A and Electric Rule 20D subprograms.
- Directs Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to regularly consult with local and tribal governments about wildfire undergrounding plans through an existing semi-annual workshop process.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision promotes public safety by (i) retaining the Commission's authority to decide whether to approve ratepayer-funded investments in undergrounding electric lines or less expensive solutions, and (ii) requiring large electric utilities to consult with local and tribal governments about their wildfire undergrounding plans on a regular basis.

ESTIMATED COST:

- Discontinuing the Rule 20A subprogram may save electric ratepayers the following estimated amounts per year: SCE (\$19 million), PG&E (\$40 million), and SDG&E (\$15 million).

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508078080>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders and Resolutions (continued)

24

**Southern California Gas Company's 2022 Compliance Plan
and Ratemaking Forecasts for Its Leak Abatement Program**

[21592]

Res G-3595, Advice Letter (AL) 5950-G-B filed February 21, 2023; AL 5950-G-A filed February 16, 2023; and AL 5950-G filed March 15, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part the Southern California Gas Company (SoCalGas) 2022 Natural Gas Leak Abatement Compliance Plan and Advice Letter 5950-G-B.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also advances natural gas pipeline safety.

ESTIMATED COST:

- The estimated cost for the 2022 Natural Gas Leak Abatement Compliance Plan elements approved in this resolution is \$403,602,156 including \$385,674,248 for Best Practices, \$14,429,709 for Research and Development, and \$3,498,199 for Program Administration, a reduction of approximately 20 percent from SoCalGas' funding request of \$504,546,604 for its 2022 Compliance Plan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508073742>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25

East Bay Regional Park District Niles Railway Canyon At-Grade Crossing

[21595]

A.22-12-003

Application of the East Bay Regional Park District for Approval to Construct a Public Pedestrian, Equestrian, and Bicycle At-Grade Crossing of the Niles Canyon Railway at MP 29.60, located within Alameda County-owned right of way, City of Fremont, County of Alameda, State of California.

PROPOSED OUTCOME:

- Authorizes East Bay Regional Park District to construct one public pedestrian, equestrian, and bicycle crossing over one Niles Canyon Railway track near milepost 29.60 in the City of Fremont, Alameda County and to modify the Kilcare Road crossing along the same rail corridor.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application complies with Commission General Orders 26 D, 72 B, 75 B, 143-B and 164-E regarding safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505064960>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Order Extending Statutory Deadline

[21600]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until March 20, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509086448>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Order Extending Statutory Deadline

[21603]

C.21-03-003

Margaret Abele vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 4, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508764418>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

28

Order Extending Statutory Deadline

[21604]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to June 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506311354>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

29

Order Extending Statutory Deadline

[21605]

A.22-05-011 , A. 21-05-014 - Related matters.

Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of these proceedings until October 15, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508073458>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Complaint of Angel Alexander Torres vs. Southern California Gas Company

[21606]

C.23-02-002

Angel Alexander Torres vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Douglas - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509348230>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

31 **Order Extending Statutory Deadline**

[21622]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to August 15, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508671476>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Temporary Suspension of Heated Service for One Category of Crude Oil During the Months of December, January, February, and March Only

[21624]

A.21-12-005

Application of San Pablo Bay Pipeline Company LLC for authorization to suspend heated service.

PROPOSED OUTCOME:

- Authorizes a temporary suspension of heated service for one category of crude oil for four months of the year until testing of upgraded heating equipment can be accomplished safely.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Orders a four-month suspension of heated service each year for heavy crude oil until upgraded heating equipment can be tested safely.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507320127>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Order Extending Statutory Deadline

[21625]

A.22-01-003

Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$10,791,000 or 13.1% in July 2023, \$4,847,000 or 5.2% in July 2024, and \$5,044,000 or 5.1% in July 2025, and in its Fontana Water Company division by \$9,202,000 or 11.3% in July 2023, \$5,164,000 or 5.7% in July 2024, and \$5,281,000 or 5.4% in July 2025, and related relief.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to January 3, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509090096>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

Order Extending Statutory Deadline

[21628]

A.21-12-005

Application of San Pablo Bay Pipeline Company LLC for authorization to suspend heated service.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to August 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509670629>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to Green Power Institute

[21599]

R.18-12-006

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$120,734.40 for substantial contribution to Decisions (D.) 20-12-027, D.20-12-029, and D.21-07-028. D.20-12-027 adopted elements of a Transportation Electrification Framework staff proposal regarding utilization by the large electrical corporations of certain proceeds they earn through the Low Carbon Fuel Standard program. D.20-12-029 adopted strategies and metrics to further the integration of electric vehicles as electrical grid resources, and fulfills obligations imposed on the Commission by Senate Bill 676 (Ch. 484, Stats. 2019). D.21-07-028 adopted guidance and a streamlined advice letter process for the electrical corporations, Pacific Gas Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), Liberty Utilities LLC, Bear Valley Electric Service, and PacifiCorp, regarding near-term priority transportation electrification investments and addresses issues of equity as they relate to transportation electrification. GPI originally requested \$141,996.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$120,734.40, plus interest, to be paid by the ratepayers PG&E, SDG&E, and SCE.

(Comr Houck - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509019340>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Center for Accessible Technology

[21602]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$60,233.00 for substantial contribution to Decision (D.) 21-06-036. That Decision allows for the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also establishes provisional relief for Small Business customers and additional time for customers to access other forms of relief. CforAT originally requested \$84,740.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,233.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509181567>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to Small Business Utility Advocates**

[21621]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$82,787.00 for substantial contribution to Decision (D.) 21-06-036. This Decision allowed the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also established provisional relief for small business customers and additional time for customers to access other forms of relief. SBUA originally requested \$94,641.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$82,787.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509545725>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

38 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[21610]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

39 **Conference with Legal Counsel - Application for Rehearing**
[21611]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

40

Conference with Legal Counsel - Application for Rehearing

[21506]

A.23-01-002

Disposition of Application for Rehearing of Resolution M-4865, filed by Catalina Channel Express (CCE) (VCC-52). Resolution M-4865 adopts user fees, effective January 1, 2023, for the Public Utilities Commission Transportation Reimbursement Account (PUCTRA). Among other things, the Resolution clarifies that "gross intrastate revenue" for purposes of PUCTRA includes fees such bridge tolls, wharfage fees, and similar charges collected from passengers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3526, Item 47 4/27/2023

Agenda 3527, Item 48 5/18/2023

Closed Session - Applications for Rehearing (continued)

41 **Conference with Legal Counsel - Application for Rehearing**
[21607]
R.20-08-020

Disposition of application for rehearing of Decision (D.) 22-12-056 filed by Center for Biological Diversity, the Protect Our Communities Foundation, and the Environmental Working Group. In D.22-12-056, pursuant to Public Utilities Code Section 2827.1, the Decision adopted a successor to the net energy metering tariff that addresses the guiding principles adopted in a prior decision, as well as the requirements of the Public Utilities Code. The Decision revised the current net energy metering tariff and its sub tariffs to balance the multiple requirements of the Public Utilities Code and the needs of the electric grid, the environment, participating ratepayers, as well as all other ratepayers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

42

Conference with Legal Counsel - Application for Rehearing

[21608]

A.23-03-012

Disposition of the application for rehearing of Resolution L-618 filed by Seth Rosenfeld. In Resolution L-618 the Commission resolved applicant's appeal of four California Public Records Act (CPRA) requests submitted to Legal Division. The Commission affirmed Legal Division's determinations of which records to withhold or produce and authorized the disclosure of additional records/reasonably segregable portions of confidential records. Rosenfeld's record requests under the CPRA seek disclosure of records relating to transportation network companies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

43 **Conference with Legal Counsel - Application for Rehearing**
[21623]
A.18-07-011

Application for Rehearing of Decision (D.) 22-11-005 filed by T-Mobile USA, Inc. (T-Mobile). In D.22-11-005, the Commission fined T-Mobile \$3,585,000.00 for making false or misleading statements to the Commission in violation of Rules of Practice and Procedure 1.1.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

44 **Conference with Legal Counsel - Existing Litigation**

[21612]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(a), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

45 **Conference with Legal Counsel - Existing Litigation**

[21613]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(a), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

46 **Conference with Legal Counsel - Existing Litigation**

[21614]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(a), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[21615]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

48 **Conference with Legal Counsel - Existing Litigation**

[21616]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session