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**Public Utilities Commission of the State of California**

**Public Agenda 3545**  
**Thursday, May 9, 2024, 10:00 a.m.**

**1516 9th Street**  
**The Rosenfeld Room**  
**Sacramento, California**

**Commissioners**

**Alice Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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**Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i> <b>Closed to the Public</b>	<i>Commission Meeting</i> <i>(11:00 a.m.)</i> <b>Open to the Public</b>
Tuesday, April 30, 2024 (Sacramento) Friday May 3, 2024 (Sacramento) Monday May 6, 2024 (San Francisco)	Thursday, May 9, 2024 (Sacramento)
Friday, May 24, 2024 (San Francisco)	Thursday, May 30, 2024 (Sacramento)
Monday, June 17, 2024 (San Francisco)	Thursday, June 20, 2024 (San Luis Obispo)
Monday, July 8, 2024 (San Francisco)	Thursday, July 11, 2024 (San Francisco)
Monday, July 29, 2024 (Sacramento)	Thursday, August 1, 2024 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 12, 21

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

#### 1 Preliminary Categorizations for Recently Filed Formal Applications

[22515]  
Res ALJ-176-3545

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2

**California LifeLine Foster Youth Program**

[22246]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Establishes a permanent California LifeLine foster youth program and a process for transitioning foster youth from the pilot program to the permanent program.

**SAFETY CONSIDERATIONS:**

- This decision would improve safety for foster youth by providing access to mobile communications services.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529930182>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3541, Item 9 2/15/2024 (Staff);

Agenda 3542, Item 4 3/7/2024 (Staff);

Agenda 3543, Item 2 3/21/2024 (Staff);

Agenda 3544, Item 3 4/18/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 3                                    **AT&T California's Corrective Action Plan as Proposed in Advice Letter 49420, Advice Letter 49420A, and Advice Letter 49420B for Failing to Meet the Conditions Set Forth in Resolution T-17769**

[22253]  
Res T-17789

**PROPOSED OUTCOME:**

- Denies AT&T's Correction Action Plan and refers the matter to the Consumer Protection Enforcement Division to take whatever action it finds appropriate.

**SAFETY CONSIDERATIONS:**

- Failure to meet General Order 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

**ESTIMED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530177021>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3541, Item 14 2/15/2024 (Staff);  
Agenda 3543, Item 3 3/21/2024 (Staff);  
Agenda 3544, Item 4 4/18/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Transfer of Pacific Gas and Electric Company's Non-Nuclear Generation Assets to Pacific Generation LLC**

[22443]

A.22-09-018

Application of Pacific Gas and Electric Company and Pacific Generation LLC for Approval to Transfer Certain Generation Assets, for a Certificate of Public Convenience and Necessity, for Authorization to File Tariffs and to Issue Debt, and for Related Determinations.

**PROPOSED OUTCOME:**

- Denies the application of Pacific Gas and Electric Company (PG&E) and Pacific Generation LLC seeking authorization for PG&E to transfer substantially all its non-nuclear generation assets to Pacific Generation; issuance of a certificate of public convenience and necessity to Pacific Generation to operate as a utility subject to the California Public Utilities Commission's jurisdiction; and other authorizations and determinations.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with the decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527510567>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3544, Item 14 4/18/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5

**Petition for Modification of Decision 22-12-031**

[22448]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

**PROPOSED OUTCOME:**

- Denies Joint Ratepayers' Petition for Modification of Decision (D.) 22-12-031 as modified by D.23-01-002.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527532671>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

6

**Gas Research and Development Program Proposed  
Budget Plan for Fiscal Year 2023-2024**

[22466]

Res G-3603, Advice Letter 5-G, filed June 1, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves in part and modifies in part the California Energy Commission's Gas Research and development Program, Proposed Budget plan for Fiscal Year (FY) 2023-2024 with a budget of \$24 million, plus \$6,536,412 in previously unspent funds, totaling \$30,536,412, pursuant to California Public Utilities Commission Decision (D.) 04-08-010.

**SAFETY CONSIDERATIONS:**

- The California Energy Commission's FY 2023-2024 Targeted Gas Decommissioning research theme addresses aging gas infrastructure in California that poses safety risks.

**ESTIMATED COST:**

- Approves \$24 million in ratepayer costs for FY 2023-2024 as previously authorized by D.04-08-010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528343435>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Liberty Utilities LLC's Recovery of Costs Associated with Various Memorandum Accounts**

[22471]

A.22-10-022

In the Matter of the Application of Liberty Utilities (CalPeco Electric), LLC for Authorization to Recover Costs Recorded in Various Memorandum Accounts.

**PROPOSED OUTCOME:**

- Grants Liberty Utilities (CalPeco Electric), LLC (Liberty), the Public Advocates Office at the California Public Utilities Commission (Cal Advocates), and A-3 Customer Coalition's amended joint settlement motion for approval of a partial settlement agreement.
- Authorizes the recovery of \$38.399 million in revenue requirement over five years.
- Adopts Liberty and Cal Advocates' proposal to allocate costs based on a flat rate of \$0.01318/kilowatt-hour applicable to all customer classes over a five-year amortization.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Liberty is authorized to recover \$38.399 million in revenue requirement over five years.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528409301>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **Pacific Gas and Electric Company Diablo Canyon Transition and Relicensing Memorandum Account and Diablo Canyon Extended Operations Balancing Account**

[22479]

Res E-5299, Advice Letter (AL) 6870-E filed March 1, 2023, and AL 6870-E-A filed April 12, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's request to establish the Diablo Canyon Transition and Relicensing Memorandum Account and the Diablo Canyon Extended Operations Balancing Account as ordered in Decision 22-12-005.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528488835>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Mid-Term Reliability Renewable Resource Contracts**

[22486]

Res E-5313, Advice Letter 5207-E, filed January 26, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves five Southern California Edison Company mid-term reliability renewable resource contracts and related costs. The power purchase agreements are approved without modification.

**SAFETY CONSIDERATIONS:**

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Prudent Electrical Practices, which are defined as those practices, methods and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result consistent with good business practices, reliability, and safety.

**ESTIMATED COST:**

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528560288>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Crimson California Pipeline L.P. to Increase Rates on Its Southern California System**

[22489]

A.22-06-017, A.22-03-013 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Authorizes Crimson California Pipeline L.P. to increase rates on its Southern California System by 22.31 percent above the rates in effect to prior to August 1, 2022.
- Authorizes Crimson California Pipeline L.P. to reactively charge and collect the difference between the rates authorized and the rates collected beginning January 1, 2023.
- Denies Crimson California Pipeline L.P. requests for a memorandum account to track AB 864 implementation costs and a surcharge to recover AB 864 costs.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Provides funding for safety programs including monitoring and safety compliance and for implementation of enhanced spill monitoring and protection as required by AB 864.

**ESTIMATED COST:**

- Increases costs by 22% per oil barrel shipped, to be borne by the shippers utilizing Crimson California L.P.'s Southern California System.

(Comr Baker - Judge Miles - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528872708>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****11 Operational Flexibility Pilot Proposals**

[22491]

Res E-5260, PG&E Advice Letter (AL) 6612-E, SCE AL 4806-E, and SDG&E AL 4017-E filed June 1, 2022; PG&E AL 6612-E-A, SCE AL 4806-E-A, and SDGE AL 4017-E-A filed February 17, 2023; PG&E AL 6612-E-B filed March 30, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters (ALs) filed in compliance with Decision 21-06-002 proposing pilots to test whether a distributed energy resource (DER) operational alternative would be sufficient mitigation for Operational Flexibility (OpFlex) constraints.
- Orders PG&E, SDG&E and SCE to report findings and recommendations from their individual pilots and to convene a workshop to discuss the metrics of success, analyses, conclusions, and recommendations with stakeholders.

**SAFETY CONSIDERATIONS:**

- The proposed operational alternative could mitigate certain constraints and risks potentially leading to an increase in the use of DERs without compromising safety. This would address the problem of OpFlex constraints limiting the capacity of DER interconnections and under-utilization of existing hosting capacity.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528919033>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Modified Presiding Officer's Decision on Electrify America,  
LLC vs. San Diego Gas & Electric Company Complaint  
Regarding the Electric Vehicle High Power Tariff**

[22492]

C.22-11-014

Resolves the appeal of the Presiding Officer's Decision.

(Judge Zhang)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Southern California Edison Company's Amendments to its  
Mid-Term Reliability Energy Storage Contracts with Silver  
Peak Solar, LLC**

[22494]

Res E-5316, Advice Letter 5194-E, filed January 16, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison's amendments to two mid-term reliability energy storage contracts for the Silver Peak II and Silver Peak III projects (Silver Peak Projects/Contracts).

**SAFETY CONSIDERATIONS:**

- Safety considerations were already discussed in Advice Letter 4850-E as approved in Resolution E-5234. The Silver Peak Amendments do not modify any of the safety related provisions in the Silver Peak Contracts.

**ESTIMATED COST:**

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528922040>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14                               **Southern California Generation Coalition, and Shell Energy  
North America (US), LP Petition for Modification of Resolution  
G-3581**

[22495]  
Res G-3590

**PROPOSED OUTCOME:**

- Denies the Petition for Modification of Resolution G-3581 submitted by Indicated Shippers, Southern California Generation Coalition, and Shell Energy North America (US), LP., (the Joint Petitioners).

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528935362>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Transmission Integrity Management Program Account  
Balance for January 1, 2019, to December 31, 2023**

[22498]

Res G-3600, Advice Letter (AL) 6060-G filed November 23, 2022, and AL 6060-G-A, filed January 13, 2023. - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Gas Company's request to recover its Transmission Integrity Management Program Balancing Account balance for January 1, 2019, to December 31, 2023.

**SAFETY CONSIDERATIONS:**

- Southern California Gas Company's Transmission Integrity Management Program Balancing Account records costs associated with federal regulatory requirements set forth in 49 CFR 192 Subpart O adopted following the passage of the Pipeline Safety Improvement Act of 2002.

**ESTIMATED COST:**

- \$238,757,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529077250>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**NW Technologies Group, Inc. for a Certificate of Public Convenience and Necessity**

[22504]

A.23-07-010

Application of NW Technologies Group, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants NW Technologies Group, Inc. a Certificate of Public Convenience and Necessity to provide Resold Interexchange Services in California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The costs associated with this decision are not yet known.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527527149>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Pentland Origin Point from the Line 2000 Tariff**

[22511]

Res O-0087, Advice Letter 59-O filed August 7, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Pipeline System LLC (PPS) request to remove the Pentland origin point from the Line 2000 tariff.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529722326>

**Consent Agenda - Orders and Resolutions (continued)**

18

**Renewable Portfolio Standards Procurement Solicitation  
Protocols of San Diego Gas & Electric Company**

[22531]

Res E-5318, Advice Letter 4368-E, Filed on January 16, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Renewable Portfolio Standards Procurement Solicitation Protocols submitted by San Diego Gas & Electric Company.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529985897>

**Consent Agenda - Orders and Resolutions (continued)**

19

**Ranch WiFi, LLC for A Certificate of Public Convenience and Necessity**

[22533]

A.23-08-020

In the Matter of the Application of Ranch WiFi, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

- Grants Ranch WiFi, LLC A Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Resold Competitive Local Exchange Services and Full Facilities Based and Resold Interexchange Services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528418600>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Southern California Edison Company's 2020 Energy Resource Recovery Account**

[22536]

A.21-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement Related and Other Operations for the Record Period January 1 Through December 31, 2020, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$60.772 Million Recorded in Four Accounts.

**PROPOSED OUTCOME:**

- Closes this proceeding without addressing the Phase Two Issues, which consider whether to disallow the utilities from collecting revenues they did not collect during the Public Safety Power Shutoff events that occur during the compliance review period.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521309430>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders Extending Statutory Deadline

21

### Order Extending Statutory Deadline

[22446]

(ECP) C.23-06-010

Salvation Army Westwood Village vs. Southern California Edison Company.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527749401>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

22

**Order Extending Statutory Deadline**

[22490]

A.22-08-010

Application of Bear Valley Electric Service, Inc for Authority to, Among Other Things, Increase Rates and Charges, and Authorized Revenues, for Electric Service Effective January 1, 2023.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528479916>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

23

**Order Extending Statutory Deadline**

[22500]

A.21-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement Related and Other Operations for the Record Period January 1 Through December 31, 2020, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$60.772 Million Recorded in Four Accounts.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until May 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528990157>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders Extending Statutory Deadline (continued)**

24

**Order Extending Statutory Deadline**

[22539]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529001726>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Intervenor Compensation Orders

25

### Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

#### PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

#### ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528920144>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

26

**Intervenor Compensation to Utility Consumers' Action Network**

[22497]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$62,397.25 for substantial contribution to Decision (D.) 22-12-021. D.22-12-021 adopted gas infrastructure General Order (GO) 177. GO 177 requires regulated gas corporations to file an application for a certificate of public convenience and necessity (CPCN) prior to commencing construction on any gas infrastructure that meets certain criteria. GO 177 outlines CPCN application information and notification requirements and specific types of exempt projects for which CPCN applications are not required. UCAN originally requested \$139,570.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$62,397.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528940462>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to Sierra Club**

[22503]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning

**PROPOSED OUTCOME:**

- Awards Sierra Club \$72,653.00 for substantial contribution to Decision (D.) 22-12-021. D.22-12-021 adopted a gas infrastructure General Order, which required gas corporations to file an application for a certificate of public convenience and necessity prior to commencing construction on any gas infrastructure where project costs exceed \$75 million, or the project is located within 1,000 feet of a sensitive receptor and its operation would require an air permit for an increase in toxic air contaminants or criteria pollutants in a non-attainment area. D.22-12-021 also required gas utilities to file annual reports on planned gas infrastructure. Sierra Club originally requested \$95,239.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$72,653.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530397074>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to Center for Accessible  
Technology**

[22505]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$12,910.00 for substantial contribution to Decision (D.) 22-12-021. D.22-12-021 adopted a gas infrastructure General Order 177. Center for Accessible Technology originally requested \$13,189.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$12,910.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529315041>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to Sierra Club**

[22507]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$24,683.00 for substantial contribution to Decision 23-11-068. That Decision adopted a virtual net billing (VNEM) tariff, an aggregation net billing sub tariff, an improvement of the project developer Watch List process, processes for evaluation of the VNEM tariff and the aggregation net billing tariff, implementation of the net energy metering fuel cell greenhouse gas emission standards, and a plan to implement Public Utility Code § 769.2's prevailing wage requirements for certain contractors and projects. Sierra Club originally requested \$24,686.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$24,683.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529459038>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to Sierra Club**

[22508]

A.22-02-007

Application of Southern California Gas Company for Authority to Establish a Memorandum Account for the Angeles Link Project.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$74,463.75 for substantial contribution to Decision 22-12-055. That Decision granted Southern California Gas Company (SoCalGas) the authority to establish the Angeles Link Memorandum Account to record the costs of performing Phase One feasibility studies for the Angeles Link Project, up to a cap of \$26 million with the option for an increase of up to 15%. Sierra Club originally requested \$84,834.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$74,463.75, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529505488>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**31 **Intervenor Compensation to Utility Consumers' Action Network**

[22509]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$157,746.20 for substantial contribution to Decision (D.) 22-04-042 and D.22-07-002. D.22-04-042 extended the winter operational flow order standard to Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) service territories year-round. D.22-07-002 established reliability standards for PG&E and SoCalGas's natural gas transmission and distribution systems and established an enforcement mechanism to ensure compliance with the standards. UCAN originally requested \$208,713.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$157,746.20, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SoCalGas, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529709366>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to California Environmental Justice Alliance**

[22510]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards The California Environmental Justice Alliance (CEJA) \$88,390.12 for substantial contribution to Decision (D.) 22-07-022 and D.22-12-021. D.22-07-022 adopted gas utility reliability standards, requiring Southern California Gas Company (SoCalGas) and Pacific Gas and Electric Company (PG&E) to maintain adequate backbone capacity to meet a reliability standard, and established a framework for a citation program when a utility fails to maintain adequate backbone capacity. D.22-12-021 adopted a gas infrastructure General Order, which required gas corporations to file an application for a certificate of public convenience and necessity prior to commencing construction on any gas infrastructure where project costs exceed \$75 million, or the project is located within 1,000 feet of a sensitive receptor and its operation would require an air permit for an increase in toxic air contaminants or criteria pollutants in a non-attainment area. D.22-12-021 also required gas utilities to file annual reports on planned gas infrastructure. CEJA originally requested \$99,937.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

**ESTIMATED COST:**

- \$88,390.12, plus interest, to be paid by the ratepayers of PG&E, SoCalGas, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528940462>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****33 Intervenor Compensation to Small Business Utility Advocates**

[22512]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$96,732.10 for substantial contribution to Decisions (D). D.18-11-004, D.19-02-007, D.19-06-023, D.19-09-043, D.19-12-042, Res. E-4977, D.21-01-005 and D.22-12-030. D.18-11-004 implemented Assembly Bill 1923's provisions related to Interconnection rules under the Renewables Portfolio Standard (RPS). D.19-02-007 modified and adopted the draft 2018 RPS Procurement Plans and related solicitation protocols. D.19-06-023 implemented provisions of SB 100 relating to the utilities' RPS procurement requirements. D.19-09-043 adopted requirements to calculate the effective load carrying capability values for RPS procurement. D.19-12-042 adopted the 2019 RPS Procurement Plans of the Load Serving Entities (LSE). Resolution E-4977 amended the Bioenergy Renewable Auction Mechanism program and authorized the extension of contracts pursuant to SB 901. D.21-01-005 adopted the 2020 RPS Procurement Plans of the LSEs and D.22-12-030 adopted the 2021 RPS Procurement Plans of the LSEs. SBUA initially requested \$115,160.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

**ESTIMATED COST:**

- \$96,732.10, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529723320>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to Sierra Club**

[22527]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$68,371.50 for substantial contribution to Decision (D.) 21-12-015. (D.) 21-12-015 adopted several supply-and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). Sierra Club originally requested \$89,585.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$68,371.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp

(Comr Alice Reynolds - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529524437>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Intervenor Compensation to Natural Resources Defense Council**

[22534]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

**PROPOSED OUTCOME:**

- Awards Natural Resources Defense Council (NRDC) \$7,650.60 for substantial contribution to Decision (D.) 23-06-029. That Decision adopted Local Capacity Requirements for 2024-2026, Flexible Capacity Requirements for 2024, and refinements to the Resource Adequacy program scoped as Phase 3 of the Implementation Track, including modifying the planning reserve margin for 2024 and 2025 and modifying the demand response counting requirements. NRDC originally requested \$7,687.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$7,650.60 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529985949>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36

**Intervenor Compensation to Environmental Defense Fund**

[22537]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards The Environmental Defense Fund (EDF) \$71,068.75 for substantial contribution to Decision (D.) 22-12-021. D.22-12-021 adopted a gas infrastructure General Order, which required gas corporations to file an application for a certificate of public convenience and necessity prior to commencing construction on any gas infrastructure where project costs exceed \$75 million, or the project is located within 1,000 feet of a sensitive receptor and its operation would require an air permit for an increase in toxic air contaminants or criteria pollutants in a non-attainment area. D. 22-12-021 also required gas utilities to file annual reports on planned gas infrastructure. EDF originally requested \$87,258.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST**

- \$71,068.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529980814>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

37

**Intervenor Compensation to Center for Accessible  
Technology**

[22540]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$63,429.00 for substantial contribution to Decisions (D.) 22-11-023, D.23-11-045, and Resolutions (Res.) T-17775, T-17796. D.22-11-023 adopted revisions to the CASF Broadband Infrastructure Grant Account. D.23-11-045 addressed a Staff Proposal on the Establishment of a Broadband Loan Loss Reserve Fund and created rules for that fund. Res. T-17775 approved 19 projects funded by the CASF Broadband Public Housing Account. Res. T-17796 denied California Broadband & Video Association's Petition for Modification of Res. T-17775. CforAT originally requested \$64,125.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$63,429.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530175650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

38

**Intervenor Compensation to National Diversity Coalition**

[22541]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

- Awards National Diversity Coalition (NDC) \$71,502.20 for substantial contribution to Decision 23-11-045. That Decision adopted requirements and guidelines for the establishment and administration of a Broadband Loan Loss Reserve Fund to fund costs related to the financing of broadband infrastructure deployment by local government agencies, nonprofit organizations, and Tribal governments. NDC originally requested \$72,019.90.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$71,502.20, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530246188>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

## Regular Agenda

### Regular Agenda- Energy Orders

#### 39 **Green Access Program Tariffs and Community Renewable Energy Program**

[22419]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities - Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

#### **PROPOSED OUTCOME:**

- Adopts a Renewables Programs Portfolio with the following tariffs:
  1. Adopts a community renewable energy program using existing wholesale tariffs that comply with the Public Utility Regulatory Policies Act and includes a subscription model and bill credit as well as an adder for low-income customers that rely on non-ratpayer external funds.
  2. Discontinues the Community Solar Green Tariff for future procurement.
  3. Modifies the Disadvantaged Communities Green Tariff to add capacity from Community Solar Green Tariff, expand eligible project site locations, decrease solicitations to once a year, and adopt automatic enrollment.
  4. Modifies the Green Tariff to discontinue the Enhanced Community Renewables Option for new projects but reassign capacity to Green Tariff and cap projects at 40 megawatts.

#### **SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526553995>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3544, Item 42 4/18/2024 (Alice Reynolds)



**Regular Agenda- Energy Orders (continued)****40 Assembly Bill 205 Requirements for Electric Utilities**

[22469]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

**PROPOSED OUTCOME:**

- Implements the requirements of Assembly Bill (AB) 205, Stats. 2022, ch. 61 to (a) authorize all investor-owned electric utilities to change the structure of residential customer bills by shifting the recovery of a portion of fixed costs from volumetric rates to an income-graduated fixed charge without changing the total costs that utilities may recover from customers, and (b) adjust the large electric utilities' methodology for calculating the average effective discount for California Alternate Rates for Energy.
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to begin to implement income-graduated fixed charges in the fourth quarter of 2025 and the first quarter of 2026.
- Adopts a settlement agreement regarding income-graduated fixed charges between Bear Valley Electric Service, Inc., Liberty Utilities, PacificCorp d/b/a Pacific Power, and the Public Advocates Office at the California Public Utilities Commission, with exceptions to ensure compliance with statutory requirements.

**SAFETY CONSIDERATIONS:**

- This decision would ensure compliance with statutory requirements to provide bill savings to a low-income customer with average electricity usage in each baseline territory without making any changes to usage. Lower bills for low-income customers will reduce the potential for disconnections of service that jeopardize safety.
- This decision would result in a new residential billing structure that would encourage customers to adopt electric vehicles and electric appliances. California seeks to electrify homes and transportation to reduce greenhouse gas emissions and associated climate impacts that jeopardize safety.

**ESTIMATED COST:**

- This decision would approve a total of \$35.6 million in implementation costs for the large utilities.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528422138>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda- Communication Orders

### 41 **Broadband Equity, Access, and Deployment Program**

[22499]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

#### **PROPOSED OUTCOME:**

- Adopts Volume One of the Initial Proposal (Volume One) for the Broadband Equity, Access, and Deployment Program.
- Adopts process, whereby a unit of local government, nonprofit organization, or broadband service provider can challenge a determination regarding whether a particular location or community anchor institution is eligible for grant funds, including whether a particular location is unserved or underserved.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=528940463>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

42

**Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[22516]

## Regular Agenda- Commissioner Reports

43

### **Reappointments and New Appointments to the Disadvantaged Communities Advisory Group**

[22532]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529987903>

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### Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

### Closed Session - Applications for Rehearing

44                      **Conference with Legal Counsel - Application for Rehearing**  
[22517]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

45                            **Conference with Legal Counsel - Application for Rehearing**  
[22335]  
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3541, Item 63 2/15/2024

Agenda 3542, Item 60 3/7/2024

Agenda 3543, Item 44 3/21/2024

Agenda 3544, Item 47 4/18/2024



**Closed Session - Applications for Rehearing** (continued)

46                                    **Conference with Legal Counsel - Application for Rehearing**  
[22336]  
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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- Agenda 3541, Item 64 2/15/2024
- Agenda 3542, Item 61 3/7/2024
- Agenda 3543, Item 45 3/21/2024
- Agenda 3544, Item 48 4/18/2024

**Closed Session - Applications for Rehearing** (continued)

47                                    **Conference with Legal Counsel - Application for Rehearing**

[22384]

A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3542, Item 63 3/7/2024

Agenda 3543, Item 46 3/21/2024

Agenda 3544, Item 49 4/18/2024

**Closed Session - Applications for Rehearing** (continued)

48                            **Conference with Legal Counsel - Application for Rehearing**  
[22422]  
R.23-01-007

Disposition of applications for rehearing of Decision (D.) 23-12-036 filed by Pacific Gas & Electric Company and CALifornians for Renewable Energy. In D.23-12-036, the Commission conditionally approved extended operations of the Diablo Canyon Nuclear Power Plant (DCPP). Additional processes were also established for the Commission to continue to consider the prudence and cost-effectiveness of extended DCPP operations.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3543, Item 47 3/21/2024

Agenda 3544, Item 50 4/18/2024

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

49                    **Modified Presiding Officer's Decision on Electrify America, LLC vs. San Diego Gas & Electric Company Complaint Regarding the Electric Vehicle High Power Tariff**

[22493]

C.22-11-014

Resolves the appeal of the Presiding Officer's Decision.

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal**

50                      **Conference with Legal Counsel – Existing Litigation**

[22518]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

51                      **Conference with Legal Counsel – Existing Litigation**

[22519]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

52 **Conference with Legal Counsel - Existing Litigation**

[22430]

FERC Docket No. ER23-254-000, et al

*Oakland Power Company LLC Reliability Must-Run Agreement with the California Independent System Operator.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Agenda 3544, Item 56 4/18/2024

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[22431]

FERC Docket No. ER24-691-000

*California State University Channel Islands Site Authority Petition for Limited Waiver, FERC  
Docket No. ER24-691-000.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel – Existing Litigation**

[22520]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

55 **Conference with Legal Counsel – Existing Litigation**

[22521]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

56 **Conference with Legal Counsel – Existing Litigation**

[22522]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*