
Public Utilities Commission of the State of California

Public Agenda 3546
Thursday, May 30, 2024, 11:00 a.m.
1516 9th Street
The Rosenfeld Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> <i>(11:00 a.m.)</i> Open to the Public
Friday, May 24, 2024 (San Francisco)	Thursday, May 30, 2024 (Sacramento)
Monday, June 17, 2024 (San Francisco)	Thursday, June 20, 2024 (San Luis Obispo)
Monday, July 8, 2024 (San Francisco)	Thursday, July 11, 2024 (San Francisco)
Monday, July 29, 2024 (San Francisco)	Thursday, August 1, 2024 (San Francisco)
Monday, August 19, 2024 (San Francisco)	Thursday, August 22, 2024 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 32, 36, 37

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[22590]
Res ALJ-176-3546

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **AT&T California's Corrective Action Plan as Proposed in Advice Letter 49420, Advice Letter 49420A, and Advice Letter 49420B for Failing to Meet the Conditions Set Forth in Resolution T-17769**

[22253]
Res T-17789

PROPOSED OUTCOME:

- Denies AT&T's Correction Action Plan and refers the matter to the Consumer Protection Enforcement Division to take whatever action it finds appropriate.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531114560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3541, Item 14 2/15/2024 (Staff);
Agenda 3543, Item 3 3/21/2024 (Staff);
Agenda 3544, Item 4 4/18/2024 (Staff);
Agenda 3545, Item 3 5/9/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Transmission Integrity Management Program Account
Balance for January 1, 2019, to December 31, 2023**

[22498]

Res G-3600, Advice Letter (AL) 6060-G filed November 23, 2022, and AL 6060-G-A, filed January 13, 2023. - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company's request to recover its Transmission Integrity Management Program Balancing Account balance for January 1, 2019, to December 31, 2023.

SAFETY CONSIDERATIONS:

- Southern California Gas Company's Transmission Integrity Management Program Balancing Account records costs associated with federal regulatory requirements set forth in 49 CFR 192 Subpart O adopted following the passage of the Pipeline Safety Improvement Act of 2002.

ESTIMATED COST:

- \$238,757,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532254300>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3545, Item 15 5/9/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)

4 **Southern California Edison Company's Request for Wildfire
Detection Equipment**

[22444]

Res ESRB-10

PROPOSED OUTCOME:

- Approves Southern California Edison Company's request to enter agreements with local governments to permanently attach wildfire detection equipment to transmission and distribution poles and transmission towers for periods longer than one year.

SAFETY CONSIDERATIONS:

- May impede utility workers' ability to access and maintain electric facilities on poles and towers. May prevent or reduce the impacts of wildfires.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530396664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Southern California Edison Company's Recovery of Catastrophic Event Memorandum Account Costs**

[22501]

A.22-03-018

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2019 Winter Storms, 2020 Heatwaves, and 2020 Fires Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company (SCE) to recover a \$190.725 million revenue requirement for costs recorded in SCE's Catastrophic Event Memorandum Account for 2019 winter storms, 2020 heatwaves, and 2020 fires.
- Disallows SCE cost recovery of \$3.216 million for supplemental pay to salaried, exempt employees.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- SCE will recover a revenue requirement of \$190.725 million in rates over a 12-month period.

(Comr John Reynolds - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532267633>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Appeal of Citation E-4195-0133 by Desert Community Energy**
[22502]
Res ALJ-459

PROPOSED OUTCOME:

- Denies the Appeal of Dessert Community Energy (K.23-05-017) of Citation E.4195-0133.
- Closes K.23-05-017.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527307955>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Los Angeles County Metropolitan Transportation Authority**
[22506]
Res SX-157

PROPOSED OUTCOME:

- Authorizes Los Angeles County Metropolitan Transportation Authority (LACMTA) to deviate from General Order 75-D by installing bells only on the pedestrian warning devices and not the curb-mounted vehicular warning devices at the Arbor Vitae Street crossing, identified as CPUC No. 084A-01.62, in the City of Los Angeles, County of Los Angeles.

SAFETY CONSIDERATIONS:

- Approval of this resolution allows LACMTA to install bells only on the pedestrian warning devices at the Arbor Vitae Street crossing to mitigate excessive bell noise and more effectively direct the audible warning to pedestrians using the crossing. Safety will not be compromised.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529505482>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **California Renewables Portfolio Standard Program**

[22514]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532255121>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

Petition for Modification of Decision 13-05-034

[22526]

R.11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the February 11, 2021, petition for modification of Decision (D.) 13-05-034, *Decision Adopting Joint Standard Contract for Section 399.20 Feed-In Tariff Program and Granting, In Part, Petitions for Modification of Decision 12-05-035*, jointly filed by Pacific Gas and Electric Company and Southern California Edison Company.
- Affirms that consistent with the cost allocation approach adopted in D.13-05-034, the ReMAT procurement contract costs will continue to be included in bundled sales customers' generation rates.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532255136>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

**Vessel Common Carriers Utilizing Authority Under Resolution
TL-19141**

[22528]

Res TL-19148

PROPOSED OUTCOME:

- Grants the authority of any Vessel Common Carrier (VCC) that has an active Application to increase their fares and/or rates the authority to continues to maintain applying the temporary fare and/or rate increase granted by Resolution TL-19141 for one year or until a Decision in their Application has been adopted by the Commission, whichever comes first.

SAFETY CONSIDERATIONS:

- To promote public safety, VCCs must file proof of insurance pursuant to General Orders Series 111.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532246914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Modification of General Order 66 D**

[22535]

R. _____

Order Instituting Rulemaking to Modify General Order 66 D.

PROPOSED OUTCOME

- Opens a new rulemaking to modify General Order 66-D.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529523161>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

San Diego Gas & Electric Company's Petition for Modification of Decision 23-06-055

[22538]

A.22-02-005, A.22-03-003, A.22-03-004, A.22-03-005, A.22-03-007, A.22-03-008, A.22-03-011, and A.22-03-012 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2024 2031 Energy Efficiency Business Plan and 2024-2027 Portfolio Plan.

PROPOSED OUTCOME:

- Grants a petition to modify Decision (D.) 23-06-055 filed by San Diego Gas & Electric Company (SDG&E) clarifying that it is authorized to collect and spend \$4.75 million annually during program years 2024 through 2027 on integrated demand side management (IDSM) demand response programs, in addition to its energy efficiency funding previously authorized in D.23-06-055.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes an additional \$4.75 million annually from 2024 through 2027 for SDG&E to spend on IDSM programs that address both energy efficiency and demand response and required in D.18-05-041.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532254893>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Rules Update for the Safety, Reliability, and Resiliency of Electrical Distribution Systems

[22542]

R._____

Order Instituting Rulemaking to Update Rules for the Safety, Reliability, and Resiliency of Electrical Distribution Systems.

PROPOSED OUTCOME:

- Opens a new proceeding to update rules for the safety, reliability, and resiliency of electrical distribution systems as emergent threats and new priorities arise, including: (1) aging equipment; (2) extreme, climate-driven weather events; (3) evolving wildfire mitigation practices; (4) increased prioritization of equity; and (5) increased prioritization of electrification, which is a critical building block of the State's decarbonization goal.

SAFETY CONSIDERATIONS:

- Will consider updating rules for the safety, reliability, and resiliency of electrical distribution systems.

ESTIMATED COST:

- None known at this time, but the Commission may consider authorizing new costs as they may arise throughout the course of this rulemaking.

(Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532110848>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

**LSL Telecom, Inc., for Registration as an Interexchange
Carrier Telephone Corporation**

[22543]

A.22-10-017

Application of LSL Telecom Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Approves the Application of LSL Telecom, Inc. Pursuant to Public Utilities Code Section 1001 to operate as an Interexchange Telephone Corporation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- LSL Telecom, Inc. must pay past due surcharges and a 10 percent late accrual fee for prior provision of intrastate telecommunications services.

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532123688>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Pacific Gas and Electric Company Mid-Term Reliability Contract

[22544]

Res E-5325, Advice Letter 7177-E filed February 27, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves one Pacific Gas and Electric Company mid-term reliability contract and related costs for a total of 112.5 megawatts of nameplate capacity expected to begin deliveries on June 1, 2025.

SAFETY CONSIDERATIONS:

- Pacific Gas and Electric Company requires the seller to 1) practice responsible safety management enforced by contractual terms and conditions based on standards for Prudent Electrical Practices and all applicable laws and regulations and 2) have a project safety plan that demonstrates responsible safety management during all phases of the project lifecycle.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532192227>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Pacific Gas and Electric Company and Southern California Edison Company Tariff Updates to the Base Interruptible Program

[22545]

Res E-5237, Advice Letters (AL) PG&E 6700-E filed September 7, 2023, and SCE AL 4867-E filed September 23, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications Pacific Gas and Electric Company's (PG&E) and Southern California Edison Company's (SCE) requests to revise their Base Interruptible (BIP) tariff to comply with the California Public Utilities Commission Executive Director's letter of September 2, 2022. The letter directed PG&E and SCE to include an optional baseline calculation for BIP customers who suspended operations in response to Governor-declared Extreme Heat Event (EHE) days from August 31, 2022, through September 9, 2022, inclusive.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- No cost information was provided by PG&E and SCE.
- Considering the uncommon nature of Governor-declared EHE days, the cost to ratepayers is estimated to be minimal for administering the optional baseline calculations. BIP incentive costs are likely to be similar to what they would have been if a customer had not suspended operations in response to Governor-declared EHE days.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532255046>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

California Department of Transportation Settlement Agreement

[22546]

A.20-08-014

Application of the California Department of Transportation for an Order Apportioning Maintenance Costs for the Crossing of Butterfly Lane over One (1) Track Owned by the Union Pacific Railroad in the City of Santa Barbara in the County of Santa Barbara.

PROPOSED OUTCOME:

- Approves Joint Unanimous All-Party Settlement Agreement for maintenance costs of crossing improvements at Butterfly Lane in the County of Santa Barbara.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529077271>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **California Large Energy Consumer Association and Energy Producers and Users Coalition Petition for Modification of Decision 22-11-040**

[22549]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 22-11-040 filed by the California Large Energy Consumers Association and Energy Producers and Users Coalition because they have not satisfied their burden under Rule 16.4(b).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532253141>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19

Risk-Based Decision-Making Framework Phase 3

[22550]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Approves several key refinements and improvements to the Risk-Based Decision-Making Framework.

SAFETY CONSIDERATIONS:

- The decision will strengthen oversight of utility safety performance through improvements to the Risk-Based Decision-Making Framework.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532267608>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20

San Diego Gas & Electric Company Amendments to Mid-Term Reliability Contract with Daggett Solar Power I, LLC

[22488]

Res E-5317, Advice Letter 4376-E filed January 31, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company Amendments to Mid-Term Reliability Contract with Daggett Solar Power I, LLC.

SAFETY CONSIDERATIONS:

- Safety considerations were already discussed in Advice Letter 4189-E as approved in Resolution E-5283. The Daggett Solar Power I, LLC Contract Amendments do not modify any of the safety related provisions in the Daggett Solar Power I, LLC. Contract.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532123845>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Sierra Bravo Enterprises, LLC., DBA Jump on The School Bus
Appeal of Citation No. T.23-10-003**

[22556]
Res ALJ-457

PROPOSED OUTCOME:

- Dismisses with prejudice the Appeal of Sierra Bravo Enterprises, LLC., DBA Jump on The School Bus of Citation No. T.23-10-003 issued by the California Public Utilities Commission's Consumer Protection and Enforcement Division, following an all-party request to dismiss.
- Closes proceeding K.23-12-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526431871>

Consent Agenda - Orders and Resolutions (continued)

22

NetworkIP, LLC Appeal of Citation No. CD-2023-07-061

[22557]

Res ALJ-456

PROPOSED OUTCOME:

- Grants the unopposed Motion to Withdraw the Citation Appeal of NetworkIP LLC.
- Closes proceeding K.23-08-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- NetworkIP LLC paid the full assessed fine of \$3,000.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524500716>

Consent Agenda - Orders and Resolutions (continued)

23

Terafiber, LLC for A Certificate of Public Convenience and Necessity

[22560]

A.23-08-014

Application of TeraFiber, LLC for a certificate of public convenience and necessity to provide (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&T California, Frontier California Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California; and (ii) full facilities-based and resold non-dominant interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants TeraFiber, LLC a Certificate of Public Convenience and Necessity to provide full facilities based and resold competitive local exchange services and full facilities based and resold interexchange services in California.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527529758>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Transfer of Indirect Control of Ducor Telephone Company and Varcomm Broadband, Inc to V Squared Holdings, Inc. and The Eric N. Votaw Separate Property Trust

[22564]

A.23-08-016

Application of Ducor Telephone Company, Varcomm Broadband, Inc., V Squared Holdings, Inc and The Eric N. Votaw Separate Property Trust Dated February 27, 2023, for approval of transfer of control pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants Application of Ducor Telephone Company, Varcomm Broadband, Inc., V Squared Holdings, Inc and The Eric N. Votaw Separate Property Trust for approval of transfer of control pursuant to Public Utilities Code Section 854(a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530831861>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Construction of Two Light Rail Tracks

[22566]

A.22-05-001

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) East San Fernando Valley (ESFV) Light Rail Transit Project for an order authorizing construction of two light rail tracks at four (4) highway-rail crossings at (1) Victory Boulevard, (2) Saticoy Street (3) Roscoe Boulevard, and (4) Parthenia Street/Vesper Avenue, in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME:

- Grants authority to the Los Angeles County Metropolitan Transportation Authority East San Fernando Valley Light Rail Transit to construct two light rail tracks at four highway-rail crossings at: (1) Victory Boulevard, (2) Saticoy Street, (3) Roscoe Boulevard, and (4) Parthenia Street/Vesper Avenue in the City and County of Los Angeles.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532255732>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Construction of Two Light Rail Tracks at Four (4) Highway-Rail Crossings

[22567]

A. 22-11-009

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) for the East San Fernando Valley Light Rail Transit Project for an Order Authorizing Construction of Two Light Rail Tracks at Four (4) highway rail crossings at (1) Metrolink/Van Nuys Station North Pedestrian Crossing, (2) Keswick Street, (3) Raymer Street, and (4) Arminta Street, in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME:

- Grants authority to the Los Angeles County Metropolitan Transportation Authority East San Fernando Valley Light Rail Transit to construct two light rail tracks at four highway-rail crossings at: 1) Metrolink/Van Nuys Station North Pedestrian Crossing, 2) Keswick Street, 3) Raymer Street, and 4) Arminta Street in the City and County of Los Angeles.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531183099>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Personal Network Computing, Inc. for A Certificate of Public Convenience and Necessity

[22568]

A.23-10-020

Application of Personal Network Computing Inc. d/b/a Valley Internet for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity to Personal Network Computing, Inc. d/b/a Valley Internet (Valley Internet) for full facilities-based and resold competitive local exchange services and resold interexchange services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Considers the financial requirements and the public benefits of telephone facilities to promote safety and health, as well as Valley Internet's public interest projects to enhance wildfire safety and communications services for first responders.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527936567>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Southern California Edison Company for its 2022 Rate Design Window Proposals

[22576]

A.22-12-004

Application of Southern California Edison Company for Approval of its 2022 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's request to maintain Time of Use General Service-1 and Time of Use General Service-2 rate classifications.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision

(Comr Douglas - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530831905>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Wild Goose and Lodi Gas Storage Exemptions to Encumber Utility Assets

[22580]

A.23-09-013

Joint Application of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. for an Order under Public Utilities Code Sections 829 and 853 to Exempt from Commission Authorization the Encumbrance of the Assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. and the Issuance of a Corporate Guarantee, or in the Alternative for Authorization for the Same Relief under Sections 830 and 851.

PROPOSED OUTCOME:

- Grants Wild Goose and Lodi Gas Storage's joint application to exempt the encumbrance of utility assets pursuant to Public Utilities Code Sections 829 and 853.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Concludes that granting the exemptions would not impair Wild Goose and Lodi Gas Storage's ability to provide safe and reliable service.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530715514>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Construction of North County Corridor Overhead Grade Separation at Burlington Northern Santa Fe Rail Corridor

[22581]

A.23-08-017

Application of the County of Stanislaus to construct proposed North County Corridor overhead grade separation at Burlington Northern Santa Fe Rail Corridor (MP 1094.492) within the County of Stanislaus, California.

PROPOSED OUTCOME:

- Grants authority to the Stanislaus County government to construct two grade-separated highway rail (tracks below) crossings in County of Stanislaus, California at Burlington Northern Santa Fe Milepost 1094.492.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532267642>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Torrance Basin Pipeline Company, LLC for M-131 Crude Line**

[22587]

Res O-0089, Advice Letter 5-O, filed October 30, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Torrance Basin Pipeline Company, LLC's (Torrance Basin) request to increase rates by 10 percent for shipments of crude petroleum on the M-131 Crude Line in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 5.3 and Energy Industry Rule 8.1.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to increase shipper costs by \$91,544 annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531559845>

Consent Agenda - Orders and Resolutions (continued)

32

Complaint of 1st Street SJ Enterprise vs. San Jose Water Company

[22588]

(ECP) C.24-02-008

1st Street SJ Enterprise vs. San Jose Water Company.

PROPOSED OUTCOME:

- Denies the Complaint of 1st Street SJ Enterprise requesting Defendant, San Jose Water Company, credits Complainant's account \$4,200 for a leak on Complainant's water line.
- Close the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531580189>

Consent Agenda - Orders Extending Statutory Deadline

33

Order Extending Statutory Deadline

[22548]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2025, and requires Applicant Filing of Status Update by June 1, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529930181>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[22559]

A.23-02-005

Application of Van-G Logistics for an Order Authorizing the Construction of Two Proposed At-Grade Crossings, and Altering One Existing At- Grade Crossing Across DeWolf Avenue on Tracks Owned by Van-G Logistics at Railroad MP 0.10 for the Existing Track and at MP 0.20 and MP 0.30 for the Proposed Crossings in the County of Fresno, CA

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530706101>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[22561]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530642359>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[22562]

C.21-11-019

The Acton Town Council vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532046586>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[22573]

C.23-06-005

Jeanne M. Wilson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530801432>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[22574]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531114502>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline

[22577]

A. 22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a certificate of public convenience and necessity to provide Voice over Internet Protocol (VoIP) service as a resell.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 10, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530829399>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40

Order Extending Statutory Deadline

[22586]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Chiv - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531190985>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

41

Order Extending Statutory Deadline

[22606]

A.22-12-004

Application of Southern California Edison Company for Approval of its 2022 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 7, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531625723>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

42

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531379712>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

43

**Intervenor Compensation to Center for Accessible
Technology**

[22540]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$63,429.00 for substantial contribution to Decisions (D.) 22-11-023, D.23-11-045, and Resolutions (Res.) T-17775, T-17796. D.22-11-023 adopted revisions to the CASF Broadband Infrastructure Grant Account. D.23-11-045 addressed a Staff Proposal on the Establishment of a Broadband Loan Loss Reserve Fund and created rules for that fund. Res. T-17775 approved 19 projects funded by the CASF Broadband Public Housing Account. Res. T-17796 denied California Broadband & Video Association's Petition for Modification of Res. T-17775. CforAT originally requested \$64,125.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,429.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530175650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3545, Item 37 5/9/2024 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Sierra Club

[22547]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards Sierra Club \$100,187.00 for substantial contribution to Decision (D.) 23-04-034. D.23-04-034 adopted implementation rules for the microgrid incentive program. Sierra Club originally requested \$167,248.92.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$100,187.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530302507>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Sierra Club

[22583]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Sierra Club \$63,775.75 for substantial contribution to Decision 22-09-026. This decision adopts Energy Division's staff proposal to eliminate gas line extension allowances, the 10-year refundable payment option, and the 50 percent discount payment option provided under the current gas line extension rules. The elimination is for all customers in all customer classes effective July 1, 2023. Sierra Club originally requested \$71,700.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,775.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company Southern California Gas Company and Southwest Gas Corporation.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531550594>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)46 **Intervenor Compensation to Small Business Utility Advocates**

[22585]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$62,961.76 for substantial contribution to Decision (D.) 19-10-054 and (D.) 20-08-046 as corrected by (D.) 20-10-016. D.19-10-054 discussed climate change adaptation for utilities, identified sources for climate forecasts and studies, and established criteria for further models' utilities that may develop to understand climate impacts. D.20-08-046 addressed how utilities assess and adapt to vulnerabilities from Climate Change, and how utilities engage with disadvantage communities in connection to climate change adaptation. SBUA originally requested \$66,011.40.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,961.76 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Houck - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531551511>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to California Environmental Justice Alliance

[22582]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$12,996.75 for substantial contribution to Decision (D.) 23-06-029. That Decision adopted Local Capacity Requirements for 2024-2026, Flexible Capacity Requirements for 2024, and refinements to the Resource Adequacy program scoped as Phase 3 of the Implementation Track, including modifying the planning reserve margin for 2024 and 2025 and modifying the demand response counting requirements. CEJA originally requested \$12,998.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,996.75 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531045910>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to California Environmental Justice Alliance

[22589]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$27,034.00 for substantial contribution to Decision 22-09-026. That Decision adopted Energy Division's staff proposal to eliminate gas line extension allowances, the 10-year refundable payment option, and the 50 percent discount payment option provided under the current gas line extension rules, effective July 1, 2023. CEJA originally requested \$26,280.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,034.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company Southern California Gas Company and Southwest Gas Corporation.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531551465>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda

Regular Agenda- Energy Orders

49 **Green Access Program Tariffs and Community Renewable Energy Program**

[22419]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities - Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

PROPOSED OUTCOME:

- Adopts a Renewables Programs Portfolio with the following tariffs:
 1. Adopts a community renewable energy program using existing wholesale tariffs that comply with the Public Utility Regulatory Policies Act and includes a subscription model and bill credit as well as an adder for low-income customers that rely on non-ratpayer external funds.
 2. Discontinues the Community Solar Green Tariff for future procurement.
 3. Modifies the Disadvantaged Communities Green Tariff to add capacity from Community Solar Green Tariff, expand eligible project site locations, decrease solicitations to once a year, and adopt automatic enrollment.
 4. Modifies the Green Tariff to discontinue the Enhanced Community Renewables Option for new projects but reassign capacity to Green Tariff and cap projects at 40 megawatts.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531315583>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3544, Item 42 4/18/2024 (Alice Reynolds);

Agenda 3545, Item 39 5/9/2024 (Alice Reynolds)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

50

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[22591]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

51 **Conference with Legal Counsel - Application for Rehearing**
[22592]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[22335]
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 63 2/15/2024

Agenda 3542, Item 60 3/7/2024

Agenda 3543, Item 44 3/21/2024

Agenda 3544, Item 47 4/18/2024

Agenda 3545, Item 45 5/9/2024

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[22336]
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3541, Item 64 2/15/2024
- Agenda 3542, Item 61 3/7/2024
- Agenda 3543, Item 45 3/21/2024
- Agenda 3544, Item 48 4/18/2024
- Agenda 3545, Item 46 5/9/2024

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[22384]
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3542, Item 63 3/7/2024
- Agenda 3543, Item 46 3/21/2024
- Agenda 3544, Item 49 4/18/2024
- Agenda 3545, Item 47 5/9/2024

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[22422]
R.23-01-007

Disposition of applications for rehearing of Decision (D.) 23-12-036 filed by Pacific Gas & Electric Company and CALifornians for Renewable Energy. In D.23-12-036, the Commission conditionally approved extended operations of the Diablo Canyon Nuclear Power Plant (DCPP). Additional processes were also established for the Commission to continue to consider the prudence and cost-effectiveness of extended DCPP operations.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3543, Item 47 3/21/2024

Agenda 3544, Item 50 4/18/2024

Agenda 3545, Item 48 5/9/2024

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[22584]
A.22-05-015, A.22-05-016 - Related matters.

Disposition of Application for rehearing of Decision 24-02-010 (Decision) filed by the Protect Our Communities Foundation. In the Decision, the Commission authorized San Diego Gas & Electric Company to recover \$289.9 million of its potentially under collected wildfire mitigation plan memorandum account recorded balance as of December 21, 2022, on an interim basis and subject to refund.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[22623]
R.11-05-005

Disposition of Applications for Rehearing of Decision (D.) 24-01-006 filed by Center for Biological Diversity, Central California Environmental Justice Network, Central Valley Air Quality Coalition, the John Muir Project, and the California Chaparral Institute (collectively, rehearing applicants). The Commission in D.24-01-006 determined that, because the Commission has already established in D.20-08-043 a process to be able to quantify the net GHG impacts of BioMAT project operations, there was no reason to modify D.14-12-081 as requested by rehearing applicants.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel – Existing Litigation**

[22593]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

59

Conference with Legal Counsel – Existing Litigation

[22594]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

61 **Conference with Legal Counsel – Existing Litigation**

[22513]

FERC Docket Nos. ER16-2320-000, et al.

Pacific Gas and Electric Company.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

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Conference with Legal Counsel – Existing Litigation

[22595]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

63 **Conference with Legal Counsel – Existing Litigation**

[22596]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel – Existing Litigation**

[22597]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

65 **Conference with Legal Counsel - Initiation of Litigation**

[22565]

Ninth Circuit Case No. 24-2527

Pacific Gas & Electric Co., et al. v. Federal Energy Regulatory Commission, Case No. 24-02527

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

66 **Conference with Legal Counsel - Initiation of Litigation**

[22624]

FERC Docket Number EL24-101

Petition for Declaratory Order of Citizens Pacific Transmission LLC, Docket No. EL24-101.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session