

Decision **PROPOSED DECISION OF ALJ BROWN** (Mailed 4/6/2004)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Establish
Policies and Cost Recovery Mechanisms for
Generation Procurement and Renewable
Resource Development.

Rulemaking 01-10-024
(Filed October 25, 2001)

(See Appendix A for a list of appearances.)

**OPINION APPROVING MOTION OF SAN DIEGO GAS & ELECTRIC
COMPANY (U 902 E) FOR APPROVAL TO ENTER INTO NEW
ELECTRIC RESOURCE CONTRACTS RESULTING FROM
SDG&E'S GRID RELIABILITY REQUEST FOR PROPOSAL**

TABLE OF CONTENTS

Title	Page
OPINION APPROVING MOTION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL TO ENTER INTO NEW ELECTRIC RESOURCE CONTRACTS RESULTING FROM SDG&E'S GRID RELIABILITY REQUEST FOR PROPOSAL	2
I. Summary.....	2
II. Background.....	2
A. San Diego Gas & Electric Company	4
B. The Basis for SDG&E's RFP	7
C. Preparation and Circulation of the RFP	9
D. Bid Evaluation	11
E. Proposed Projects Resulting From the RFP Process	13
III. Summary of Parties' Positions.....	14
A. SDG&E.....	14
B. TURN / UCAN	14
C. ORA.....	15
D. PG&E.....	16
E. Coral Power	18
F. InterGen.....	19
G. Dynegy.....	21
H. Celerity	22
I. Nevada Hydro.....	24
J. SER	26
K. Calpine.....	26
IV. Discussion	27
A. Demand Response: Comverge.....	32
1. Cost Recovery and Ratemaking Mechanism.....	35
2. Conclusion	35
B. Demand Response: Celerity	36
C. Renewable: Envirepel.....	38
1. Cost Recovery and Ratemaking Mechanisms.....	39
2. Conclusion	39
D. Ramco	39
1. Cost Recovery and Ratemaking Mechanisms.....	40
2. Conclusion	42
E. Palomar.....	43

1. Cost Recovery and Ratemaking Mechanisms	45
2. Affiliate Transaction Issues	46
3. Conclusion	47
F. Otay Mesa.....	50
a) Reasons to Approve the PPA	56
b) Commission Involvement.....	57
c) There Was No Unfairness in the RFP Process	61
d) Consideration of Otay Mesa Should Not Be Deferred to the New LTRP Proceeding	63
e) SDG&E's Need for Otay Mesa Power.....	65
f) The Benefits of a 10-Year PPA.....	66
g) Transmission Upgrades	67
h) SDG&E's Conditions	68
G. The Value of This RFP Process.....	68
H. Procedural Issues	70
1. Dynegy Request to Re-open the RFP.....	70
2. Nevada Hydro Request for an "Interconnect Study"	71
3. SDG&E Motion to Strike Portions of Briefs.....	73
V. Comments on Proposed Decision	74
VI. Assignment of Proceeding	74
Findings of Fact.....	74
Conclusions of Law	80
ORDER	81

Appendix A – List of Appearances

**OPINION APPROVING MOTION OF SAN DIEGO GAS & ELECTRIC
COMPANY (U 902 E) FOR APPROVAL TO ENTER INTO NEW
ELECTRIC RESOURCE CONTRACTS RESULTING FROM
SDG&E'S GRID RELIABILITY REQUEST FOR PROPOSAL**

I. Summary

In this decision, we approve the five proposals that SDG&E presented to meet its short-term and long-term grid reliability needs. These proposals were the result of an open and competitive Request for Proposal (RFP) process that solicited bids from all qualified resources, including turn-key natural gas-fired generating units, power purchase agreements (PPA), demand response programs, and renewable resources. Out of 22 bids received, these five proposals were identified as conforming to the RFP specifications and were found to be the least cost / best fit choices for meeting the utility's need to have a diversified portfolio of resources to meet its customers grid reliability needs, are consistent with SDG&E's long-term resource plan (LTRP), benefit consumers, and are in the public interest. The proposals include a demand response program from Comverge, a renewable resource contract with Envirepel, and contracts for three gas-fired facilities, Ramco, Palomar, and Otay Mesa. Ramco is a turn-key combustion turbine intermediate unit, Palomar is a turn-key 500 / 555 MW combined-cycle power plant, and Otay Mesa is a 10-year PPA for a 485 / 573 MW combined cycle facility.

In addition, we authorize SDG&E to continue negotiations with Celerity on a demand response contract.

II. Background

On October 29, 2001, the Commission initiated Rulemaking (R.) 01-10-024 to establish ratemaking mechanisms for California investor-owned electric utilities to resume purchasing electric energy, capacity, ancillary services, and

related hedging instruments to meet the needs of their electric customers. This rulemaking proceeding has advanced in stages: On December 19, 2002, the Commission adopted short-term procurement plans for the electric utilities that addressed their procurement activities for 2003, authorized contracts for up to five years, and allowed for the hedging of first quarter 2004 residual net short positions with transactions entered into in 2003.¹ On April 15, 2003, the utilities filed 20-year LTRPs covering their anticipated procurement needs between 2004 and 2023. On May 15, 2003, the utilities filed short-term procurement plans for their anticipated procurement plans for 2004. On December 18, 2003, the Commission adopted the utilities' 2004 short-term procurement plans in D.03-12-062, and in D.04-01-050, issued January 22, 2004, adopted a long-term regulatory framework for the utilities to plan for and procure their energy resources and demand-side investments for the future.

Simultaneously with the Commission's actions to address the electric utilities resource needs, the Legislature passed Assembly Bill (AB) 57, which was signed by Governor Davis on September 24, 2002, that requires electric corporations to have a diversified procurement portfolio with short-term and long-term electricity and electricity-related and demand reduction products. AB 57 added § 454.5 to the Public Utilities Code (Pub. Util. Code).²

In summary, § 454.5 states that an electric utility's procurement plan may include a competitive procurement process under which the utility may request bids and the Commission will provide an expedited approval process for

¹ Decision (D.) 02-12-074.

² All references to sections refer to the Public Utilities Code unless otherwise noted.

proposed contracts so a utility will know the upfront standards and criteria for rate recovery for a proposed procurement contract prior to execution of the transaction. In D.02-10-062, the Commission adopted a framework with requirements for the utilities to follow when updating their procurement plans that includes an expedited review process to comply with the requirements of AB 57 and § 454.5.

A. San Diego Gas & Electric Company

When SDG&E analyzed its LTRP, the utility determined that additional capacity conforming to the Independent System Operator (ISO) grid reliability criteria was needed starting in 2005. Following the AB 57 guidelines, as codified in § 454.5, SDG&E conducted a competitive procurement process by issuing an RFP on May 16, 2003. The RFP requested bids from all qualified resources, including turn-key natural gas-fired generating units, power purchase agreements (PPA), demand reduction products, renewable resources, and any combination of those resources.

After receipt and review of the proposals it received in response to its RFP, SDG&E selected six recommended proposals³ for approval by the Commission and filed a motion on October 7, 2003, seeking authorization to enter into these new electric resource contracts and for approval of the associated cost recovery and ratemaking mechanisms. SDG&E's October filing included both "redacted, public versions" and "unredacted confidential versions" of testimony. Pursuant to a December 1, 2003, ruling by Administrative Law Judge

³ SDG&E has revised its request to only include five recommended proposals instead of the original six.

(ALJ) Walwyn, on December 11, 2003, SDG&E filed revised versions of its submittals that included information in the public versions that had previously been redacted.

Intervenor testimony was served by: The Utility Reform Network (TURN) and Utility Consumer Action Network (UCAN), Celerity Energy, Inc. (Celerity), InterGen NV (InterGen), Calpine Corporation (Calpine), Office of Ratepayer Advocates (ORA), and rebuttal testimony was served by SDG&E and Sempra Energy Resources (SER), and Calpine.

Evidentiary hearings were held February 9-20, 2004. Post-hearing briefs were filed by: SDG&E, SER, TURN and UCAN, ORA, Pacific Gas and Electric Company (PG&E), Calpine, Celerity, Coral Power, LLC, (Coral), Dynegy Marketing and Trade (Dynegy), InterGen, and Nevada Hydro Company, Inc. and the Elsinor Valley Municipal Water District (Nevada Hydro).

The proposed decision (PD) of ALJ Brown and the alternate proposed decision (APD) of President Peevey were mailed on April 6, 2004. Comments were received on April 26, 2004 from California Independent System Operator Corporation (CAISO), Calpine, Celerity, Dynegy, InterGen and Coral, Nevada Hydro, ORA, PG&E, SDG&E, SER and the City of Escondido, and TURN/UCAN. Reply comments were received on May 3, 2004, from CAISO, Ratepayers for Affordable Clean Energy, Calpine, Dynegy, ORA, SDG&E, and SER and the City of Escondido.

On May 13, 2004, an APD by Commissioner Wood (Wood alternate) was mailed to the parties. Comments are due May 20, 2004.

In response to the comments and reply comments received on April 26 and May 3, 2004, the PD has been modified. Many of the changes are simply

corrections and clarifications, but others are substantive. In particular, the following changes are viewed as significant: SDG&E is authorized to complete

contract negotiations with Celerity on the terms that the parties had agreed to in September 2003; the Comverge proposal needs to be modified to include a residential component, and the cost sharing mechanism between SDG&E and Comverge is 50/50 with a payment cap; the heat rate incentive for Palomar is modified; and for the two turn-key projects, Ramco and Palomar, all customers of SDG&E that are currently ineligible for direct access are obligated to pay for stranded costs of these generation projects for the next ten years. In addition, the revised PD clarifies that SDG&E's ROE for generation assets, including Ramco and Palomar, is 10.90% and no changes to the ROE are approved at this time.

Although the revised PD does not adopt a lot of the ratemaking proposals SDG&E requested for the Ramco, Palomar, and Otay Mesa projects, we do specify that SDG&E may make in-lieu franchise fee payments to Escondido, or any other similarly situated city, when ownership of Palomar transfers from SER to SDG&E.

We also urge SER to renegotiate its DWR contract.

B. The Basis for SDG&E's RFP

SDG&E testified that it designed the Grid Reliability RFP to acquire capacity to address the anticipated grid reliability shortfall identified in its LTRP, as well as to reduce the costs of its Reliability Must Run (RMR) obligations and to meet load and planning reserves.^{4 5}

⁴ SDG&E/Thomas, Ex. RFP-19.

⁵ The RFP itself stated that "SDG&E is issuing this RFP for dedicated firm capacity resources to support transmission grid reliability within the SDG&E service territory." Some parties argued that the differences between the actual RFP and SDG&E's stated purpose for the RFP compromised the integrity of the RFP and its results.

SDG&E's service area geographically covers all of San Diego County and the southernmost one-third of Orange County. This region defines SDG&E's local reliability area (LRA) and the utility's local reliability requirement is a function of the demand forecast for the LRA. SDG&E is required to meet the ISO's statewide grid planning criteria, which includes a G-1 / N-1 criterion.⁶ For the purpose of SDG&E capacity planning, the utility is required to have sufficient on-system resources and import capability to serve the full adverse peak summer demand forecast of the LRA during the worst G-1 / N-1 event.⁷

SDG&E's witness David M. Korinek testified that using the ISO's G-1 / N-1 criterion, SDG&E determined late in 1999 that it would experience a reliability shortfall by 2004. SDG&E then proposed a new 500 kV transmission interconnection project, Valley-Rainbow, that was rejected by the Commission in D.02-12-066. Korinek further stated that when this project was rejected, the utility realized it would face a reliability shortfall beginning in summer 2005, and continuing through 2007. The utility knew that no new generating plants have been built in SDG&E's service area, none are currently under construction, and the utility did not anticipate that it could complete licensing and construction of any new interconnection proposals prior to 2008.

⁶ The G-1 / N-1 criterion is defined as loss of the largest generating unit with operating adjustments to prepare the system for another contingency, followed by the worst transmission outage. In SDG&E's case, the worst G-1 / N-1 that defines its reliability requirements is the overlapping outage of the Encina 5 unit plus loss of the Southwest power link.

⁷ SDG&E / Korinek, Ex. RFP-72.

C. Preparation and Circulation of the RFP

Based on the foregoing analysis, SDG&E issued its RFP to procure resources to meet its additional reliability capacity needs for at least 2005-2007. As stated above, the RFP sought proposals from all qualified resources in the market place. Because of the existing import limitations at San Onofre and Miguel, the two sources of delivery of imported capacity to the utility's LRA, the RFP specified that "[p]roposed resources must be located within SDG&E's service territory . . . or have generator transmission system interconnection (gen-tie) directly interconnected to the electric network internal to SDG&E's service area."

In order to have the benefit of outside consultants in the design of the RFP and in the evaluation of the proposals, SDG&E retained the services of Sargent & Lundy, LLC (S-L). S-L is an engineering company that serves the power industry solely, and S-L worked with SDG&E personnel on the actual RFP document and performance specifications, assisted the utility with gas-fired resources, and developed the RFP project website.⁸ Once the RFP was in draft form, SDG&E

provided it to its Procurement Review Group (PRG)⁹ for review and comment. After receiving input from the PRG, and making appropriate adjustments, the RFP was issued on May 16, 2003.

⁸ SDG&E/Thomas, Ex. RFP-19 at 3.

⁹ SDG&E's PRG includes Individuals from the California Energy Resources Conservation and Development Commission (CEC), this Commission (CPUC), Natural Resource Defense Counsel (NRDC), Office of Ratepayer Advocates (ORA), The Utility Reform Network (TURN), Utility Consumers Action Network (UCAN), California Department of Water Resources (CDWR) and the California Farm Bureau Federation.

Thomas, a SDG&E witness on the RFP, testified that the RFP was sent to over 170 market participants, cited in Platts Megawatt Daily, and posted on SDG&E's website.¹⁰

Bids were originally due July 14, 2003, but the date was accelerated to June 27, 2003, to accommodate SDG&E's response to a motion filed by Calpine seeking an expedited order authorizing SDG&E to negotiate a PPA with Calpine for the Otay Mesa facility.¹¹ SDG&E stated that it wanted the RFP bids in before the Commission ruled on Calpine's motion because SDG&E wanted to review all the competitive bids to assess all available alternatives for meeting its resource needs.

Bids were submitted by respondents to the RFP project website, reviewed by S-L, then dispursed to SDG&E's lead procurement analysts to identify the bids that met SDG&E's primary and secondary threshold criteria. The primary threshold criteria were: firm delivery; dispatchable resource; location (tied to SDG&E's grid as described in the RFP); available by June 1, 2007. The secondary threshold criteria were: technology and operational flexibility; reliability; development risk; respondent's corporate capabilities and experience; and ability to meet schedule.¹² Proposals that met the threshold requirements were then evaluated on a least cost / best fit (LCBF) analysis. As described in the

¹⁰ SDG&E / Thomas, Ex. RFP-19 at 4.

¹¹ On May 9, 2003, Calpine filed a motion seeking an expedited order authorizing SDG&E to negotiate a PPA with Calpine solely to address the 2005 resource needs under the supposition that Calpine's Otay Mesa project was the only resource that could meet the utility's needs in the specified timeframe.

¹² *Id.* at 9.

direct testimony of Thomas for SDG&E, LCBF is a process of evaluating resources relative to the existing, and known future, demand and supply-side resources within SDG&E's portfolio, taking into account integration with the transmission system.¹³

D. Bid Evaluation

By the initial bid submittal date of June 27, 2003, SDG&E received 22 bids. Thirteen appeared to conform to the RFP and the utility submitted these to its PRG for review. The conforming bids were categorized into demand response, renewable resources, and fossil fueled resources for further evaluation. Thomas testified that once the conforming bids were identified, those bidders were sent clarifying questions, data requests, and requests for supplemental bids. Thomas stated that the utility maintained confidentiality of the bids by limiting the sharing of bid information to key task leaders, their respective supporting staff, and senior management. Maintaining bid confidentiality was critically important because a SDG&E affiliate, SER, was a conforming respondent. SDG&E maintained that it took steps to maintain a "level playing field" in reviewing and evaluating the bids so as not to advantage SER in anyway. In addition, Thomas attested that the utility took several measures to ensure that the affiliate transaction rules (ATR) were diligently followed.¹⁴

Because SDG&E was considering a bid submitted by its affiliate, SER, before negotiations began in earnest with SER, SDG&E retained the services of Dr. James Boothe to function as an independent observer of the negotiations.

¹³ *Id.* at 7.

¹⁴ *Id.* at 9.

Dr. Boothe was to observe the process and then file a report addressing his perceptions of the fairness of the negotiations.¹⁵

Thomas stated that of the original 22 bids, eight fossil fueled capacity were determined to be non-conforming, two of the four demand response resource bids were non-conforming, and three of the five renewable bids were non-conforming.

The bids that were found to be conforming were evaluated first against the threshold requirements and then on the basis of LCBF, with importance given to overall resource portfolio cost for capacity and energy delivered and transmission system upgrade costs necessary for the generation resource to satisfy grid reliability requirements. The utility stated that it placed high emphasis on proposal pricing in its evaluations, not only in terms of the initial cost, but also the long-term costs. For the gas-fired generation proposals, SDG&E determined that a 30-year evaluation process was appropriate.¹⁶

Thomas explained how the bid evaluation process systematically eliminated less attractive proposals. The remaining bids were then evaluated using the following steps: (1) the proposals were categorized by energy product type: demand reduction, renewable, or other supply side resources; (2) each energy product type was then ranked by total cost, exclusive of transmission system expansion costs and gas supply costs; (3) with the PRG's approval preference was given to renewable and demand response resources that met threshold criteria and had reasonable costs; (4) the remaining grid capacity needs

¹⁵ *Id.* at 9.

¹⁶ *Id.* at 16.

were determined and assessed relative to cost and portfolio fit; (5) SDG&E's production cost model was then applied to assess the energy delivery characteristics of the bids; (6) the proposals were evaluated relative to the anticipated transmission network upgrade costs attributable to the addition of the generation resource at the location identified by each respondent; (7) the proposals were ranked relative to a total cost basis that included capacity, energy, and transmission costs; and (8) if two bids had the same overall cost, the following qualitative factors were applied: benefits to minority and low income areas; resource diversity; environmental stewardship; ability to advance schedule; technology and operational flexibility; reliability; development risk; financing plan; corporate capabilities, credit, and proven experience.¹⁷

E. Proposed Projects Resulting From the RFP Process

At the completion of the bid review and examination, and follow-up negotiations, SDG&E determined that the five proposals were needed to meet its grid reliability needs: One demand reduction program, **Comverge**; one renewable project, **Envirepel**; and three gas-fired facilities that include one combustion turbine intermediate unit, **Ramco**; and two combined cycle power plants, **Palomar** and **Otay Mesa**. Ramco and Palomar are turnkey operations giving SDG&E utility ownership of the generation, and Otay mesa is a 10-year PPA. As part of its proposal for Otay Mesa, SDG&E requests that the Commission also authorize three conditions: the reallocation of the

¹⁷ *Id.* at 17 and 18.

DWR/Sunrise contract,¹⁸ expedited review of its application for transmission upgrades,¹⁹ and approval of additional equity to the utility's capital structure to offset the negative debt impacts of the PPA.

III. Summary of Parties' Positions

A. SDG&E

SDG&E seeks Commission authorization to enter into contracts with Envirepel, Comverge, Ramco, Palomar, and Otay Mesa, and to have the Commission approve proposals for cost recovery and ratemaking mechanisms for each of the contracts. To support this authorization, SDG&E asks the Commission to find that: SDG&E's execution of the contracts is consistent with the utility's LTRP; the RFP was competitive, open, adequately subscribed, and consistent with Pub. Util. Code § 454.5(c)(1); and the contracts and their cost recovery and ratemaking mechanisms allow the utility to serve the needs of its customers at just and reasonable rates, benefit consumers, and are in the public interest.

B. TURN/UCAN

TURN / UCAN urge the Commission to reject and / or modify a number of the contracts that are the subject of SDG&E's electric resource contract motion. In summary, TURN / UCAN argue that SDG&E, instead of focusing on its near-term reliability needs as was stated in the RFP, appeared to devote its efforts to

¹⁸ No longer under consideration in this phase of the proceeding since it was severed from the RFP decision by ruling of ALJ Walwyn on January 14, 2004, and deferred to another proceeding.

¹⁹ Application (A.) 04-03-008 filed on March 8, 2004.

filling long-term resource needs, with the end result of leaving the utility with capacity well in excess of its needs.

In particular, TURN / UCAN challenge the RFP criteria, SDG&E's apparent selective application of the criteria to certain bids, the utility's analyses of the bids, including the selection of conforming / non-conforming bids, SDG&E's lack of meaningful cost-effective analyses, CPUC staff involvement in negotiations with Calpine, and the utility's effort to include significant ratemaking changes in the RFP motion. TURN / UCAN suggest that the Commission reject some of the SDG&E proposals in toto and order modifications to others to make them more favorable for ratepayers. TURN / UCAN's specific recommendations will be discussed contract by contract, but in brief, they suggest that the Envirepel PPA be approved, the Ramco acquisition be approved, with modifications, the Comverge proposal be approved, but only if modified, and Palomar and Otay Mesa rejected. TURN / UCAN suggest alternative scenarios to meet the utility's near-term local reliability needs in lieu of either the Palomar and / or the Otay Mesa projects.

C. ORA

ORA recommends that the Commission approve the Ramco, Comverge, and Envirepel contracts because ORA finds them to be reasonable and SDG&E's analysis for their approval is compelling. However, ORA has concerns about both the Palomar and Otay Mesa contracts. While ORA supports Commission approval of Palomar, it conditions its recommendation on the Commission's rejection of the utility's request for a 75 basis point increase to its return on equity for this generation project. ORA argues that any increase to a utility's return on equity should be considered only in the cost of capital proceeding.

On the other hand, ORA recommends that the Commission reject the Otay Mesa PPA because SDG&E has basically satisfied any need for that plant with the Palomar contract. ORA sees no need for the utility to simultaneously enter into both agreements. Since Palomar will be a utility retained generation plant amortized over a 30-year life span, and Otay Mesa is a 10-year PPA, ORA views Palomar as a more attractive option for ratepayers. In addition, ORA opposes the Otay Mesa PPA because as proposed it would saddle ratepayers with cost recovery and rate making conditions that ORA does not find supportable.

D. PG&E

PG&E addressed only the Otay Mesa project and argues that the record supports finding that Otay Mesa may very well form an integral step for SDG&E to meet the utility's need for additional resources in the 2008 and beyond timeframe—exactly when Otay Mesa is scheduled to come online. PG&E's primary focus in this phase of the procurement proceeding is to urge the Commission to address the need and viability of the Otay Mesa project without any consideration of the reallocation of the DWR/Sunrise contract to PG&E. In its original October 7, 2003 filing, SDG&E specified that a condition precedent to the Otay Mesa PPA was the reallocation of the DWR/Sunrise PPA, and its appropriate associated costs, to PG&E. While SDG&E did not expand much on the rationale behind its desire to reallocate the Sunrise contract, PG&E opines that all of the DWR contracts, including Sunrise, entered into during the energy crisis, represent high cost power and place an above-market cost burden on ratepayers. It can be surmised that if SDG&E can remove Sunrise from its portfolio, its ratepayers' obligation would go down and it would need more capacity now.

SDG&E requested that the Commission expedite consideration of its motion so that it could move forward on the contracts with certainty of their cost recovery. However, the request to reallocate the Sunrise contract to PG&E as a condition precedent to the Otay Mesa PPA has raised a complicated and contentious issue. The allocation of all of the DWR contracts is complicated because the contracts place an above-market cost burden on all three utilities' ratepayers. As PG&E correctly argued, SDG&E's attempt to entangle the DWR allocation issues with its procurement planning, would have made it highly unlikely that the Commission could expedite consideration of its proposed contracts.

Recognizing this, on January 14, 2004, ALJ Walwyn issued a ruling severing consideration of the DWR/Sunrise contract from consideration in this RFP proceeding and deferring its consideration to another proceeding.²⁰ We affirm ALJ Walwyn's ruling. PG&E urges the Commission to consider the Otay Mesa contract on its own merits, standing alone and without any reference to or evaluation of the reallocation of the Sunrise contract. In point of fact, PG&E appears to argue as an advocate for the Otay Mesa project positing that the record indicates that SDG&E needs the resource to offset the potential loss of the South Bay power plant in 2009 (700 MW), to meet additional load growth of 200 MW in the 2008-2009 timeframe, and to fill in for the DWR contracts that expire on their own terms in 2010.

²⁰ This issue has been raised by the parties in A.00-11-038, which is addressing, *inter alia*, the allocation of costs associated with the DWR long-term contracts, and accordingly will not be allowed here.

However, PG&E remains committed to its position that it is neutral on whether the Commission approves Otay Mesa, or for that matter, any of the proposed contracts. All PG&E wants the Commission to consider is whether the Otay Mesa PPA is supported on the record without any reference to, or consideration of, the reallocation of the Sunrise contract—especially to PG&E, as SDG&E requested in its October 7, 2003 motion.

E. Coral Power

Coral Power asserts that SDG&E does not need two large generation projects, each one over 500 MW, to satisfy the grid reliability needs identified in the RFP. If Palomar is approved, Coral does not see the need for Otay Mesa for grid reliability in the 2005-2007 timeframe. Coral suggests that the Otay Mesa project should not be considered in this phase of the proceeding, but instead would be more appropriately evaluated in connection with SDG&E's LTRP. Coral is concerned that if SDG&E is allowed to add Palomar in 2006, and Otay Mesa in 2008, SDG&E's LTRP will be pre-determined, and new transmission could be postponed. Instead, Coral recommends that the Commission consider alternative generation and transmission projects that could meet the utility's grid reliability requirements.

Coral also questions the fairness of the RFP process. For one, the RFP stated that the purpose of the RFP was to meet its grid reliability needs 2005-2007. On its face, Otay Mesa does not qualify. In addition, the RFP stated that all resources must be on-line by June 1, 2007, and projects not meeting that "hard date" deadline were deemed to be ineligible. Otay Mesa will not be on-line until January 1, 2008 because the transmission facilities needed to make Otay Mesa in full compliance with the delivery criteria in the RFP will not be done till then. Coral argues that it was not fair to other bidders to have SDG&E depart from its

bid evaluation criteria to accommodate the Otay Mesa project. Other bids, such as InterGen and Nevada Hydro, for example, were rejected because they did not meet the RFP specifications.

Furthermore, Coral complains that while SDG&E espouses support for Otay Mesa because of its alleged energy price benefits, RMR benefits, the ability of the new facility to displace other, less efficient power plants, and the ability of Otay Mesa to meet reserve requirements, SDG&E failed to adequately and fairly compare Otay Mesa to other alternatives.

Finally, Coral opposes the Otay Mesa proposal because of conditions precedent SDG&E is demanding. Coral does not support the expense of the required transmission upgrades of \$127 million, the fact that the project cannot be justified without the reallocation of the DWR/Sunrise contract, or SDG&E's request to increase its equity to maintain its debt/equity ratio.

F. InterGen

InterGen is an electric generation provider with projects that currently deliver energy into California but its ability to do so reliably is limited by transmission constraints at and around the Miguel substation. InterGen agrees that SDG&E put on a persuasive case that it needs to procure additional resources to satisfy ISO grid reliability capacity needs and reserve margin requirements for 2005-2007, and even supports the Converge, Envirepel, Ramco, and Palomar proposals. However, InterGen opposes inclusion of Otay Mesa in the resource mix since it does not square with the objectives or the needs articulated by SDG&E. In particular, Otay Mesa is not needed for grid reliability, as described in the RFP, and might not even be needed until 2011. From InterGen's perspective this is compelling because by 2008 the Imperial Valley San Diego Expansion Plan (ISEP) will be on line and will increase the import

capabilities of SDG&E into its service area, reduce SDG&E's need for RMR, and change the utility's local reliability needs by altering the G-1 / N-1 reliability calculus.

InterGen agrees that Otay Mesa will provide basic capacity and energy to SDG&E. However, InterGen argues the project is not needed now, will not reduce RMR costs in any quantifiable way, will be a “mega watt for mega watt swap” for the Sunrise contract, and was chosen as a proposal in an unfair manner. Specifically, InterGen believes that it was prevented from bidding in the RFP based on certain criteria that were ultimately determined by SDG&E to be irrelevant to the Otay Mesa project—and only to that project.

Of particular concern to InterGen are the transmission upgrades of \$127 million that will be required to interconnect Otay Mesa with the SDG&E grid. From InterGen's perspective, these upgrades will have no beneficial grid impact other than to interconnect Otay Mesa, but without the upgrades Otay Mesa cannot displace RMR requirements or meet reliability needs.

InterGen also opposes Otay Mesa on the grounds that SDG&E failed to evaluate it against alternative projects, like La Rosita 2 (LR2), an InterGen project, or for that matter, against other transmission projects. InterGen does not want the Otay Mesa transmission upgrades to have a negative impact on other transmission upgrades, especially the Mission Miguel line, or the ISEP—transmission lines that would facilitate the delivery of InterGen's energy into SDG&E's service area.

For all of the above reasons, as well as others advanced in its brief, InterGen urges the Commission to sever the Otay Mesa PPA from the SDG&E motion. This would prevent the problems that could occur if Otay Mesa goes forward, and would avoid limiting the Commission's options for SDG&E's

LTRP. When these arguments are combined with InterGen's concerns over the flawed RFP process, transmission up-grade costs, uncertain RMR benefits, and the potential for delaying other transmission upgrades, InterGen believes Otay Mesa is not supportable to fill SDG&E's short-term reliability needs.

G. Dynegy

Dynegy urges the Commission to reopen the RFP process and defer consideration of Otay Mesa till a new RFP is complete. Dynegy supports reopening the RFP on the grounds that for the completed RFP, SDG&E excluded bidding by existing plants and disregarded the Commission's policy preference for repowering at existing plants, i.e., "brown field" sites, instead of new "green field" sites. Dynegy is part of a partnership that owns and operates the Encina power plant, an existing plant located in SDG&E's load center and LRA, and on that criteria alone was excluded from the RFP. In addition, no new transmission lines or gas pipelines, or upgrades, are needed to interconnect Dynegy's resources to SDG&E, cost that could be saved in comparison with the other proposals. As an excluded potential bidder, Dynegy asserts that the RFP process was not fair since SDG&E deviated from the RFP for Otay Mesa, but excluded other bidders who might have been competitive with Otay Mesa.

Besides objecting to its own exclusion from the RFP, Dynegy also opposes the fact that Duke Energy's bid for Unit 4 was rejected. From Dynegy's perspective, the exclusion of Duke, and other existing generators from the RFP, made it impossible for SDG&E to validate its assumptions about existing power plants. For example, Dynegy argues, while new combined cycle plants, such as Palomar and Otay Mesa, are designed to operate as baseload plants running with a high capacity factor, they also require large capacity payments reflecting a large capital investment. By contrast, existing units may have higher prices for

the energy they produce, but their capacity costs will be lower and their operation can be tailored to match the system's need for reliability.

In sum, Dynegy believes that the RFP as conducted deprived the SDG&E ratepayers of the opportunity to receive energy at a lower cost. Therefore, Dynegy asks that the Commission reopen the RFP and direct SDG&E to accept bids for grid reliability from existing plants that were excluded from the RFP, and that the Commission defer action on Otay Mesa until the RFP is complete.

H. Celerity

Celerity participated in the RFP and in fact was initially identified as a conforming bidder for its demand reduction product. However, after SDG&E presented Celerity's proposal to the PRG, and certain PRG members questioned whether Celerity's proposal was consistent with a Vision Statement,²¹ SDG&E withdrew from negotiations with Celerity. Celerity's goal in this proceeding is to have the Commission interpret the Vision Statement in a manner that would support the Commission's authorization of a contract between SDG&E and Celerity.

Celerity's demand reduction proposal utilizes a dispatchable network of a variety of demand reduction resources, including load shedding or load transfer arrangements and customer-owned generation. One important feature of the Celerity proposal is its treatment of existing customer-owned diesel backup generation units, usually located at commercial and industrial facilities. Celerity converts these units to dual-fueled units that primarily burn natural gas,

²¹ The Demand Response Vision Statement (Vision Statement) attached to D.03-06-032.

when necessary installs emission reduction equipment, and installs software and communications equipment that allows the utility to dispatch all or some of these resources within 10 minutes' notice. In summary, Celerity takes existing backup generation units, converts them to significant demand reduction resources, allowing the customer to drop load from the utility grid while continuing their business and operations.

Celerity supports its innovative demand reduction proposal on the basis that the utility benefits from the ability to drop load on short notice, improving the reliability of the grid, yet the customers' operations are not disrupted, and the environment benefits from cleaner burning backup units.

Some members of the PRG questioned whether the Celerity proposal qualifies as a "demand reduction." Celerity believes it is consistent with the Vision Statement since it reduces demand on SDG&E's grid at critical times. However, because it allows customers to avoid power interruption, it offers the prospect of much wider participation in SDG&E's demand reduction programs. Celerity advances that the only plausible reason some PRG members questioned whether this innovative proposal was consistent with the Vision Statement is one sentence in the Statement that indicated that demand response "does not include or encourage switching to use of fossil-fueled emergency back-up generation. . . ."

Celerity argues that focusing on this single sentence (1) ignores the overall purpose of the Vision Statement, (2) the Vision Statement itself states that it is "intended as a starting point, . . . we intend to use this vision as a guide to our efforts, will continue to reevaluate its validity and assumptions as we progress, and will make any modifications, as necessary and appropriate, when new information becomes available,." and (3) the Vision Statement when read as a whole does not reveal any intent to exclude projects like Celerity's.

Based on these assumptions, Celerity asks the Commission to clarify the single sentence in the Vision Statement that the PRG members seized on, and indicate that it should not be interpreted to disqualify Celerity's proposal from consideration as a demand reduction product, and authorize SDG&E to complete negotiations of a contract. Celerity asserts that SDG&E is willing to finalize such a contract, along terms negotiated up to the point the PRG intervened and SDG&E withdrew from negotiations.

I. Nevada Hydro

Nevada Hydro/Elsinore Valley submitted two bids into the RFP, the Lake Elsinore Advanced Pumped Storage (LEAPS) and the Talega-Escondido/Valley-Serrano 500-kV Interconnect (TE/VS) projects. Together these projects were designed to allow SDG&E to better manage its resources and facilitate the use of renewable energy from geothermal and wind resources in the region. The LEAPS project consists of a 500 MW advanced pumped storage facility and associated power line route near Lake Elsinore that would improve water quality and help stabilize water levels in the lake. LEAPS was designed to store at least 200-300 MW of renewable energy for use during peak hours. TR/VS is an interconnect project designed to accommodate the LEAPS generation. Both proposals were deemed nonconforming and SDG&E did not negotiate further on the proposals.

Nevada Hydro, like many other participants in this proceeding, allege that the RFP process was fundamentally unfair because SDG&E applied bid requirements inconsistently and from Nevada Hydro's perspective this allowed the utility to manipulate the outcome of the RFP. Not only does Nevada Hydro think its rejection from consideration was unfair, it also alleges that the selection of Otay Mesa as a finalist was predetermined. Specifically, Nevada Hydro

claims that Otay Mesa should not be a considered contender now since (1) it will not contribute to grid reliability capacity, as required by the RFP, (2) its gen-tie did not satisfy grid reliability requirements as set forth in the RFP without \$127 million in upgrades, and (3) it will not go online until January 1, 2008, past the required online date of June 1, 2007, a “hard date” that was used to eliminate other bids.

The disparate application of the RFP threshold criteria is disturbing to Nevada Hydro especially since they were eliminated from consideration by SDG&E because the utility believed the LEAPS project would not be on line by June 1, 2007. At the hearing, SDG&E witnesses testified that they did some cursory research, and determined that due to permitting delays LEAPS could not meet the “hard date” of June 1, 2007. However, Nevada Hydro argues that date was not used to exclude Otay Mesa when the transmission upgrades necessary for its grid reliability would not be completed until January 1, 2008.

Under cross-examination by Nevada Hydro, SDG&E’s witness, Thomas, testified that a primary reason the LEAPS project was rejected was because SDG&E determined the project was “highly speculative” primarily because it would not come online by June 1, 2007.

When the RFP process is viewed in toto, Nevada Hydro alleges that its focus was either too narrow, or the outcome was predetermined. If the proposals set forth by SDG&E are authorized by the Commission, it will lead to an unbalanced resource mix with 94% of the utility’s generation being gas-fired; there will be no increase in system reliability; ratepayers are at risk for the speculative nature of the price of gas; there is no emphasis on environmental benefits; and there is no promotion of renewables. On the other hand, if LEAPS

had been considered as a viable contender in the RFP, it could have provided many of the missing benefits.

To remedy the unfair RFP, Nevada Hydro asks the Commission to require SDG&E to perform a “non-tariff” interconnect study for both the LEAPS and TE/VS Interconnection projects, at no cost to the parties, and to direct the utility to commence meaningful negotiations with the parties to create and execute contracts.

J. SER

SER urges the Commission to approve its Palomar proposal. As SER posits, Palomar not only meets SDG&E’s short and long-term resource adequacy needs, but also was the most favorable gas-fired bids submitted in the RFP, and was determined to be the “best fit, least cost” project in the RFP. In addition, as SER claims, Palomar has the advantage of being environmentally friendly, technologically advanced, and located in an urbanized customer load center.

SER’s only competition for size and scale is Otay Mesa. SER distinguishes Palomar from Otay Mesa because Palomar does not need the extensive transmission upgrades that Otay Mesa does, it has a superior heat rate obtained through Palomar’s use of reclaimed water cooling, and it gives SDG&E a turnkey generation asset.

SER echoes the assertions by SDG&E that all dealings and negotiations between SDG&E, and itself, an affiliate, were done in compliance with any and all applicable ATRs, were arms-length, and the choice of SER was the best option from a level playing field.

K. Calpine

Calpine supports the Motion by SDG&E for approval to enter into the requested five new electric resource contracts. More particularly, Calpine urges

the Commission to approve both the Palomar turnkey acquisition and the Otay Mesa 10-year PPA. It is no surprise that Calpine would champion its own project, Otay Mesa, but Calpine presents forceful arguments in support of both large generation projects without suggesting a preference for one over the other. From Calpine's perspective, both projects offer reliable, realistic, and cost-effective opportunities for SDG&E to satisfy both its immediate 2006 and 2007, and its intermediate 2008 – 2010 local reliability needs, and its longer term energy and capacity needs. Calpine offers further justification for both Palomar and Otay Mesa on the basis that they represent new generation immediately available to be built, the prices each offers result from a competitive RFP solicitation and reflect market prices, and will provide SDG&E ratepayers with significantly reduced RMR costs.

In sum, Calpine requests that the Commission find that the terms and conditions of the Otay Mesa PPA are reasonable and that SDG&E's execution of the PPA is in the best interest of the ratepayers. Calpine then asks the Commission to approve the Palomar and Otay Mesa projects and the rate recovery as requested by SDG&E.

IV. Discussion

Two weeks' worth of evidentiary hearings, over 100 exhibits, and multiple feet of testimony and briefs leave the Commission with a conundrum for SDG&E, its electricity users, and its ratepayers: what steps should the Commission take now to ensure that the exigent circumstances that led to the energy crisis -- both in loss of reliability and skyrocketing costs -- do not occur again?

One way to achieve this goal is for the utility to have a balanced portfolio from all qualified resources with a mix of different ownership types, from PPA to

IOU ownership, along with diversity in fuel source, pricing terms, and contract lengths. The resource mix also should include sources such as demand reduction products and renewable resources to help the state in meeting its articulated goals of promoting alternative energy resources. The Commission also wants to:

- (1) promote the goals of the Energy Action Plan (EAP) for California, which calls

for more in-state, state-of-the-art generation;²² (2) follow the legislative mandate of AB 57 that requires electric corporations to have a diversified procurement portfolio; and (3) be consistent with the decisions we have issued in this OIR, including D.02-12-074, which adopted the utilities' 2003 short-term procurement plans, D.03-12-062, adopting a 2004 short-term procurement plan, and D.04-01-050, establishing a long-term regulatory framework for power procurement by the utilities.

To this end, the Commission must balance the need of SDG&E to add new generation resources to meet anticipated demand growth, replace many of its older, aging, less efficient energy sources with more efficient, lower emission, environmentally cleaner plants, reduce the increasing RMR costs that result from using the older facilities to serve the RMR contracts, and maintain adequate reserves. All of the studies performed by SDG&E indicate that the utility needs new generation to meet both its short-term and long-term local reliability grid needs. In addition, beginning in the summer of 2005, SDG&E's existing transmission system will not be adequate to serve the needs of its customers, and will not provide sufficient avenues for the utility to transmit power from outside of its service territory or to increase the movement of power within its territory.

²² The EAP envisions a loading order of energy resources as follows: first seek to optimize all strategies to increase conservation and energy efficiency in order to minimize increases in electricity and natural gas demand; then, meet demand for new generation with renewable energy resources and distributed generation; then because preferred resources require both sufficient investment and adequate time to "get to scale," the EAP supports additional clean, fossil-fuel, central-station generation; finally, the EAP intends to improve the bulk electricity transmission grid and distribution facility infrastructure to support growing demand centers and the interconnection of new generation.

The question then becomes, how much new generation is needed when and where in SDG&E's service territory, and how much reserve is prudent as an insurance policy against exigent energy circumstances. Insurance, in the form of extra generating capacity, brings with it a ratepayer cost. This cost could escalate if anticipated load growth does not occur, or if the Legislature, or this Commission, makes policy changes in the areas of direct access, core / non-core, community aggregation, that affect the dynamics of SDG&E's customer base. Technology is also always improving, and what is state-of-the art today -- in terms of qualities such as heat rate, efficiency and environmentally friendly power -- might not be viewed as efficient or cost-effective as time passes.

This Commission is also painfully aware of the lessons learned from the 2001 energy crisis and the emergency steps that were taken to bring California and its ratepayers out of the crisis. Certainly the hardest lessons were learned from some power contracts that DWR negotiated to allow California to keep its lights on. While the contracts restored reliability, many of them were at above-market prices, and ratepayers are now saddled paying these high rates for years to come.

We must evaluate the proposals submitted by SDG&E, and their attendant ratemaking mechanisms, in light of these competing and complex factors. SDG&E presents the Commission with five proposals to meet its grid reliability needs: Comverge, Envirepel, Ramco, Palomar, and Otay Mesa. In addition to meeting grid reliability, Comverge fills a demand reduction need, Envirepel fills a renewable resource need, Ramco and Palomar give SDG&E turnkey utility owned projects, and Otay Mesa presents an additional resource to the utility to offer benefits to ratepayers for increased reserve margins and efficient, economical and environmentally superior power.

Taken together, SDG&E argues that these resources allow it to have a balanced portfolio of resources that will not only meet its growing needs but will also support the retirement of older, more costly, less efficient, power sources. We agree that SDG&E's proposals, taken together, do achieve a reasonable balance among the complex and competing policy goals that this Commission must attempt to satisfy, and, for the reasons that are discussed in more detail below, we will approve the proposals that SDG&E has submitted to us, plus the Celerity project.

Our approval of the proposals that SDG&E has submitted does not mean that there are not other proposals that might, under the right circumstances or at other times, be able to meet SDG&E's grid reliability needs. However, there is nothing in the evidence presented in this proceeding that leads us to conclude that SDG&E picked the wrong projects or should have picked other projects that were submitted in response to its RFP in lieu of the proposals it presented for our approval. The evidence presented in the hearings on this matter shows that SDG&E's selection of the projects that it has proposed was reasonable and in the long-term interest of SDG&E's ratepayers.

We are aware that some of the unsuccessful participants in the RFP process have questioned the reasonableness of SDG&E's selection of one or more of the successful proposals, as well as the fairness of the RFP process itself. However, the evidence presented in the hearings on this matter shows that SDG&E's decision to disqualify, or not to select, the unsuccessful proposals was reasonable. None of these unsuccessful proposals was better than any of the successful proposals, and all of the unsuccessful projects posed problems or involved uncertainties that were not triggered by the proposals that SDG&E did select. Moreover, the evidence shows that the RFP process was fair to all of the

bidders. SDG&E went so far as to hire an independent observer to document that in the negotiating process leading up to the submittal of the successful proposals, SDG&E dealt with all bidders in an arm's length and even-handed manner.

What follows is a discussion of the reasons supporting our approval of the proposals that SDG&E did select. To the extent that certain parties have objected to these proposals, those objections are addressed. However, we do not consider ourselves obligated to provide a comparable analysis of SDG&E's rejection of the unsuccessful participants in the RFP process. The evidence presented by SDG&E provided an ample explanation of the reasons for rejecting the proposals that it rejected. For example, Duke South Bay 4 would not have provided any cost benefits to SDG&E's ratepayers.²³ The Nevada Hydro proposal was highly speculative, and was predicated on the passage of federal legislation allowing a transmission corridor through a National Forest that has yet to be realized.²⁴

Although we shall not consider further the complaints of the unsuccessful bidders with regard to why their projects should have been selected in preference to those projects that were submitted for our approval, there are several more generic procedural issues raised by the unsuccessful participants that we shall address at the conclusion of this discussion.

A. Demand Response: Comverge

The Comverge proposal planned to utilize Direct Load Control (DLC) during the summer months to manage customer end-use equipment, specifically

²³ SDG&E / Thomas, Ex. RFP-19, at 21.

²⁴ *Id.* at 12, 13.

central air conditioning units, electric water heaters, and pump motors. The initial proposal submitted in the RFP targeted residential, small commercial, and irrigation customers for the installation of DLCs. The proposal was then modified to only target commercial customers with maximum demands no greater than 100 kW and irrigation customers with demands less than 200 kW, and to exclude residential customers. SDG&E's witness stated that Comverge was asked to modify its proposal regarding the residential customers to avoid conflict, duplication, or overlap with other concurrent residential demand reduction programs. Comverge agreed to modify its proposal and submitted its revision that estimated achieving between 25-30 MW in load reduction within three years. Pricing was adjusted slightly upward to account for the anticipated higher incentives required for small business customers to participate in the program.

SDG&E recommends that the Commission approve the Comverge contract because the utility believes it would contribute to the MW targets listed in SDG&E's LTRP and will support the annual demand response targets as set forth in R.02-06-001. Because the Comverge proposal was modified to only target the commercial and irrigation customers, and not residential, the costs of implementing the program over the 10-year period of the contract are uncertain. Comverge was unwilling to assume the entire risk of this program, so SDG&E agreed to a 75/25 SDG&E/Comverge cost sharing with a payment cap. Comverge will receive 75% of its costs during the first three years amortized over the remaining years of the contract term if it achieves less than 90% of the demand response target of 30.2 MWs. As agreed upon, the expected demand reduction level in 2005 is 8.7 MWs, in 2006 is 19.5 MWs, and in 2007 is 30.2 MWs.

ORA agrees that this cost sharing and payment cap is reasonable and recommends Commission approval. PG&E, Coral Power, InterGen, and SER take no position regarding Comverge. Nevada Hydro does not specifically oppose the Comverge proposal, but finds all of SDG&E's recommended proposals not reasonable because of the flawed RFP process. Celerity does not specifically address the Comverge demand response proposal, but champions that its own demand response proposal should also go forward.

The only party raising questions to the Comverge proposal is TURN/UCAN. Succiently put, the consumer groups are skeptical of the revisions to the Comverge proposal that eliminated the residential customer sector from the program. From TURN/UCAN's perspective, residential air conditioner (AC) customers, in fact the consumer group that was initially targeted in Comverge's proposal, have a high rate of success in subscribing to and in responding to reduced load incentives. This fact is bolstered by the fact that when only residential AC customers were the target, Comverge bore the risk of any underperformance due to inadequate subscription. TURN/UCAN find SDG&E's explanation that they refocused the program to avoid overlap with other ongoing demand response programs utilizing residential customers statistically faulty.

TURN/UCAN advocate directing SDG&E to revisit the Comverge contract and either return to the original residential AC customer target, or add some residential AC customers into the mix of commercial and irrigation customers. In all instances, however, TURN/UCAN wants the SDG&E shareholders to assume the risk of underperformance in the commercial sector.

1. Cost Recovery and Ratemaking Mechanism

SDG&E requests that the Commission follow the precedent established in D.03-03-036 for current demand response programs, with the exception that one-time set-up, capital and on-going costs associated with Operating & Maintenance (O&M) and Administrative and General (A&G) expenses associated with the Comverge contract should be recorded in an Advanced Metering and Demand Response Account (AMDRA). SDG&E proposes that the year-end balance in the AMDRA be recovered from all customers through distribution rate changes effective January 1 of the following year. Any incentive payments paid to participants in the Comverge program should be recorded in the AMDRA, instead of through commodity rates as established in D.03-03-036. SDG&E justifies this mechanism since the Comverge program will be offered to both bundled and direct access customers, so incentive costs should be recovered from all customers through distribution rates. Any revenue shortfalls can be recovered either through balancing account treatment or through the AMDRA.

2. Conclusion

We find that the record supports SDG&E's proposal to enter into a contract with Comverge, but with the modifications as posited by TURN/UCAN. Specifically, the proposal should be amended to include a residential customer air-conditioning cycle segment in addition to the smaller commercial and irrigation customers. With this modification, the program would be consistent with our existing policy findings on AC cycling programs. For example, we directed SDG&E to pursue AC cycling in our investigation of demand response programs in R.00-10-002. The demand reductions achieved through Southern California Edison Company's residential cycling program give

us reason to believe that similar (to scale) reductions are possible through such programs in SDG&E's service territory. The Comverge proposal offers the benefit of very near term demand reductions, beginning in 2005.

We agree with TURN/UCAN's position that with the addition of the residential customer component, SDG&E will have the ability to achieve dependable load reductions under its dispatch control with the Comverge proposal. Upon further review, we have determined that the Comverge program should be an effective complement to both the Statewide Pricing Program and the Smart Thermostat Program, and will not conflict with them.

With the addition of a residential customer component, implementation of the program is less risky, and commensurately, the cost sharing should be 50/50 SDG&E/Comverge with the same payment cap as proposed. Once SDG&E and Comverge amend their contract to include a residential component, SDG&E is to submit the contract to the Commission for approval.

We also adopt the mechanism SDG&E proposed for the recovery of the costs associated with the Comverge contract which is to follow the precedent established for demand reduction programs in D.03-03-036, with the exception that O&M and A&G expenses incurred in the implementation of the contract will be recorded in the AMDRA and will be recovered from all customers through distribution rate changes effective on January 1 of the following year. Also, any incentive payments should be recorded in the AMDRA and recovered through distribution rates, instead of from commodity rates as established in D.03-03-036.

B. Demand Response: Celerity

In the PD, we declined to grant any of Celerity's requests on the grounds that Celerity's proposal did not comport with the "legalistic"

interpretation of a demand response project or because as a supply-side proposal it was uneconomic. Upon further review of the record and briefs, and the comments filed by Celerity, we find that Celerity's proposal does merit consideration as a demand response project. Celerity does make a compelling case that except for the super technical interpretation of the Vision Statement by some members of the PRG, SDG&E and Celerity would have continued through the contract negotiation stage as a conforming bidder.

Celerity asks us to clarify that its proposal is consistent with the spirit and intent of the Vision Statement, and we do so. We are convinced that no customer would be enticed or encouraged by Celerity's program to purchase a fossil-fueled back-up generation system because the cost of the installation of such a system is high in proportion to the incentives Celerity offers. Instead, we find that Celerity's program is directed at customers who already have diesel back-up systems, and who use them when they are asked to reduce their use of power on the grid. The key elements of Celerity's proposal are that Celerity converts these existing diesel units to dual-fueled units that primarily burn natural gas, installs emission control equipment on these units, and installs software and communications equipment that allows SDF&E to dispatch all or some of these resources within short notice. Celerity will also maintain the converted units, so when the customer does utilize them, they are running cleaner and more efficiently than the diesel units did. The end result is that when these customers are asked to reduce their use of power, they do so, reducing demand on the grid, yet they can now continue to operate their business using less polluting equipment.

Based on this reassessment of the Celerity program, we authorize SDG&E to complete contract negotiations with Celerity on the terms that the

parties agreed to in September 2003, and if the parties reach a mutually satisfactory contract, the utility is authorized to execute it. SDG&E is to recover its costs reasonably incurred for the Celerity contract along the same mechanism as allowed for the Comverge contract.

C. Renewable: Envirepel

The Envirepel renewable project, is a biomass project,²⁵ will be located in Fallbrook, within SDG&E's service territory, and will be capable of delivering 40 MW net of firm capacity and energy for a term of 15 years. In addition, Envirepel will make available to the utility an additional 5 MW of non-firm energy at the lesser of contract or market, upon request by SDG&E.

The logistics of the Envirepel contract for renewables is that Envirepel proposes to contract with outside companies for delivery of green waste to be trucked to the facility site as fuel to be consumed by the project. Envirepel agrees that they will install the appropriate technology to allow for the clean burning of such green waste.

SDG&E, through its witness Bartolomucci, urges the Commission to approve the contract with Envirepel for renewable because of the following attributes: (1) the project is required to achieve full commercial operation no later than June 1, 2006; (2) there is an all-in total price of \$50.00 / MWh over the 15-year term of the contract; (3) SDG&E has an option to purchase an additional 5 MW of energy, when such energy is available from the plant, at a \$25 / MWh price; and (4) the plant may be physically curtailed by the utility for up to 200 hours annually and economically curtailed for up to 800 hours annually.

²⁵ Clean burning of clean waste.

SDG&E believes the Envirepel PPA is a well-suited renewable project to meet its grid requirements in the 2005-2007 timeframe. This project also presents a technology that has not previously been included in the utility's resource mix and may be able to provide additional reliable renewable energy capacity in the future, at comparable costs to other renewable projects. SDG&E requests that the Commission approve the Envirepel contract as reasonable.

No party opposed this proposal.

1. Cost Recovery and Ratemaking Mechanisms

SDG&E proposes that the costs related to the Envirepel contract should be recorded in the Electric Resource Recovery Account (ERRA) for the purpose of recovering them through commodity rates.

2. Conclusion

The record in this proceeding supports a conclusion that the Envirepel PPA will provide firm and daily dispatchable capacity at cost-effective prices. It requires minimal transmission upgrades to deliver into the SDG&E system, and represents a new technology for SDG&E's resource mix -- a technology that may be able to provide additional reliable and cost-effective renewable energy capacity in the future. We therefore approve the SDG&E/Envirepel contract as presented in Attachment A to Exhibit RFP-1. SDG&E's proposal to record the cost for the Envirepel contract in its ERRA for the purpose of recovering them through commodity rates is consistent with our previous policies for similar contracts, and we will approve it.

D. Ramco

Ramco offered a turn-key deal, a three-year PPA with the obligation to sell at the end of the term, and a 10-year PPA with an option to purchase. SDG&E's witness Schneider testified that the turn-key proposal was the least cost

of the three proposals. SDG&E is therefore recommending that the Commission approve Ramco's 45 MW LM 6,000 combustion turbine project which Ramco proposes to sell to SDG&E on a turn-key basis. Ramco will design, permit, and construct the turbine in Chula Vista, and will transfer title to SDG&E when it is fully constructed and in operating condition. The utility will use this facility for intermediate load requirements beginning in June 2005.

Even though this is a turn-key project, SDG&E will have some involvement in the oversight of the project during construction, including the specifications of the turbine package, so the utility can be satisfied that the project meets with its satisfaction. Additionally, the proposal provides the benefit of utility ownership of generation. SDG&E requests that the Commission approve the Ramco proposal and its attendant cost recovery, ratemaking, and revenue requirement.

No party opposes the acquisition of the Ramco turn-key proposal, but TURN/UCAN, ORA, and others do not endorse certain components of the associated ratemaking treatment. In particular, TURN/UCAN object to SDG&E's requested premium adder to its approved return on common equity (ROE) associated with new investments in utility-owned generation. In summary, TURN/UCAN strongly disagree with the arguments posited by the utility in support of this ROE premium, and at a minimum argue that the issue should be deferred to the next round of cost of capital proceedings.

1. Cost Recovery and Ratemaking Mechanisms

SDG&E proposes that it be compensated for the general risks inherent in the ownership and operation of major generation facilities through a return on the generation investment that is set at a basis point premium over SDG&E's adopted return on equity for distribution rate base. SDG&E justifies

this request for an additur on the basis that there is uncertainty surrounding state and federal energy policy, a lack of legislative direction on recovery of investment in generation assets, and uncertainty of the stability of the future retail customer base. Specifically, SDG&E argues that the future of its customer base will be affected by movements in the areas of direct access, community aggregators, municipalization, and core and non-core. The uncertainty surrounding the ever-changing energy environment makes investment in generation risky -- and SDG&E suggest that a basis point premium mitigates that risk.

SDG&E further requests that the Commission adopt a cost recovery and generation ratemaking plan for SDG&E's investment in the Ramco and Palomar facilities that is separate from distribution ratemaking. SDG&E identifies the proposed generation revenue requirements for both Ramco and Palomar as set forth in their respective term sheets, subject to adjustments for escalation factors and possible changes to inputs. In addition, the revenue requirements will include expected values for the O&M costs. SDG&E asks the Commission to adopt the generation rate plan and initial revenue requirements for these facilities simultaneously with approval of the new investments, so the utility is ensured of recovering all reasonable costs without hindsight review.

The revenue requirements for Ramco and Palomar will include a rate of return (ROR), that is based on SDG&E's authorized capital structure, its embedded costs of debt and preferred stock, and ROE. A key component of SDG&E's ratemaking proposal for Ramco and Palomar is a 75 basis point premium over its authorized distribution ROE for its ROE on generation investments. The current ROE for distribution is 10.90%, and with the added basis points, SDG&E is requesting a ROE for generation of 11.65%. SDG&E

argues that it should not have to wait till the next cost of capital proceeding to address the appropriate ROE for its proposed generation investments because: the utility is entitled to a fair return; generation is riskier than distribution; Ramco and Palomar are large investments for SDG&E (approximately 25% of the utility's existing rate base); and it is important for the financial community to know that the Commission appreciates the risks associated with generation investments.

2. Conclusion

We find that the Ramco combustion turbine acquisition is supported by the record and approve this turn-key approach. We approve the terms and conditions in the Term Sheet attached to Exhibit RFP-19 and we will approve it when it is submitted to the Commission. However, we do not approve the cost recovery, ratemaking, and revenue requirement proposals as presented by SDG&E at this time. Ramco will be a turn-key, utility-owned generation project and as such, SDG&E requests a premium adder to its approved ROE due to the increased risk of generation ownership, as compared with distribution. We do not find this proceeding to be the appropriate forum for changing the ROE, and without making any findings as to whether the requested premium adder is appropriate, we defer the issue to the next round of cost of capital proceedings. We agree with TURN/UCAN, ORA, and others that addressing a return on equity is more appropriate in a proceeding dedicated to the consideration of the complex issues associated with the establishment of all elements of the cost of capital. Therefore, until addressed further by the Commission, the ROE for Ramco will be 10.90%.

In addition, TURN/UCAN and others raised concerns about the potential of stranded costs for the Ramco and Palomar generation investments if

there are future changes to the retail market structure. We therefore adopt the same mechanism here that we did in the Edison/Mountainview decision, D.03-12-059 whereby all customers of SDG&E that are currently ineligible for direct access are obligated to pay for the stranded costs of any new generation for the next ten years. This will insure that neither the utility, nor its bundled customers, will be forced to pay stranded costs for these generation assets in the event that new direct access is permitted.

E. Palomar

SDG&E is proposing to purchase from SER a 500 MW (base load)/ 555 MW (peaking load) combined cycle natural gas-fired generation plant to be built by SER, and then turned over to SDG&E as a utility owned generation asset. This project is located in the utility's service territory on a 20-acre site in Escondido, and is expected to go on line in June 2006.

When SDG&E realized that Palomar was an entry in the RFP, SDG&E knew its evaluation of the project would be subject to heightened scrutiny since the owner of Palomar, SER, is an affiliate of the utility. Therefore, early on in the process SDG&E retained an independent third party, Dr. Boothe, to observe the bid evaluation and selection process to ensure that Palomar was not given special treatment.

SDG&E alleges that Palomar emerged from the bid evaluation process as the "conforming bid winner" since it was the LCBF proposal from the RFP—even over Otay Mesa. The utility based this conclusion on a number of factors, including the cost of the Transmission System Enhancements SDG&E plans to do if the Otay Mesa project is ratified, the cost differential between a turn-key 30-year project and a 10-year PPA, and the benefits of utility ownership of the facility.

Once Palomar was chosen as the LCBF proposal, SDG&E testified that it focused on negotiating a fair price, and ensuring that the contract would meet the “no regrets” standard set forth in D.04-01-050. To apply this test, the Commission reviews not only the cost of the facility, but any savings, such as RMR cost reductions, that are associated with the project.

SDG&E asks the Commission to find that the Palomar project is consistent with the utility’s long-term resource plan, was the result of a competitive procurement process, and that the proposal and the cost recovery mechanisms requested by SDG&E allow the utility to fulfill its obligations to serve its customers at just and reasonable rates, benefit consumers, and are in the public interest.

SER agrees. SER urges the Commission to approve Palomar as the best option for meeting the grid reliability needs described in the RFP and as the “best fit, least cost” project from the RFP. SER claims that the environmentally friendly, technologically advanced Palomar is located in an urbanized customer load center that presents no local or community environmental or siting concerns, requires a minimum of transmission upgrades, and has a superior heat rate that is obtained through the use of reclaimed water cooling. In fact, as SER asserts, only TURN / UCAN raised any criticism to the project.

The briefs matched SER’s claims. Except for TURN / UCAN and Nevada Hydro, who opposes all of the proposals on the basis that the RFP was unfair, the parties either are silent on Palomar, or support it. Even Calpine, who has a competing large generation project, Otay Mesa , supports having SDG&E sign contracts with both Palomar and Otay Mesa. Calpine appears to take it as a given that Palomar will be acceptable to the Commission and strongly argues

that Palomar should not foreclose the need for Otay Mesa as well in the utility's portfolio.

TURN / UCAN's brief articulated numerous concerns they had with the Palomar proposal. In summary, the consumer groups believe the plant is overpriced relative to the market and should reflect a price consistent with the fact that it is a distressed asset; it does not meet the "no regrets" test; other Palomar options that might have superior cost-effectiveness for SDG&E ratepayers were ignored; the cost-effectiveness evaluation of Palomar to Otay Mesa that shows Palomar wins hands down as a utility owned asset vs. a PPA is based on faulty assumptions and is fatally flawed; and Palomar has already obligated itself to serve DWR under SER's long-term contract.

From TURN / UCAN's perspective, SDG&E has not demonstrated sufficiently that it needs *either* one of the over 500 MW generation facilities for either its near-term LRA needs, or even its long-term needs. While TURN / UCAN appear to have fewer concerns about Palomar, as compared with Otay Mesa, they still urge the Commission to reject both proposals. The consumer groups are not convinced that the ratepayers need to saddle themselves with 10-year PPA and 30-year turn-key obligations when SDG&E has not established the need, and the costs do not seem to have been negotiated as low as they could go.

1. Cost Recovery and Ratemaking Mechanisms

The discussion of the cost recovery and ratemaking mechanisms set forth above under the Ramco proposal is equally applicable to the Palomar proposal and will not be repeated.

However, SDG&E also proposes a heat rate incentive for Palomar that has any accrued incentive rewards or penalties for the operation of Palomar

recorded in SDG&E's ERRAs and recovered in commodity rates. SDG&E also asks that its proposed heat rate incentive for Palomar be approved as part of the ratemaking mechanism for Palomar.

2. Affiliate Transaction Issues

As numerous SDG&E witnesses testified, and as discussed earlier, SDG&E took extraordinary precautions to ensure that all ATRs were followed and that the negotiations were conducted in an arm's length manner, including retaining Dr. Boothe. Dr. Boothe was present to witness the negotiations with all the short-listed bidders, including Palomar, to see that all competitors were treated fairly. SDG&E therefore requests that the Commission find that the RFP process was conducted in a way that did not favor or benefit its affiliate, SER.

SER as the other party at the negotiating table for Palomar also asserts that the RFP process was conducted fairly. SER, in fact, finds it "interesting and alarming" that TURN/UCAN's witness Woodruff would be suspicious of the SDG&E/SER negotiations just because of the affiliate relationship between the parties—even though Woodruff had no facts to support his allegations. In fact, SER opines just the opposite: that if the ATRs had prevented SER from bidding in the RFP, SDG&E's customers would be the losers as they would have been deprived of the least cost, best fit generation resource available to meet the utility's short and long-term reliability needs.

In D.04-01-050, the Commission adopted what it refers to as a "permanent ban on affiliate transactions for procurement" subject to three exceptions.²⁶ However, in that decision the Commission noted that "SDG&E's

²⁶ D.04-01-050, COL 25, mimeo. at 190.

RFP is before us as a separate matter and is not addressed herein.”²⁷ SDG&E therefore takes the position that its RFP was exempted from the ban on affiliate transactions contracts, and states that this interpretation is not disputed by ORA or TURN/UCAN.

3. Conclusion

We find that the record supports authorizing SDG&E to purchase Palomar from SER as a utility-owned generation asset, and therefore we approve the contract identified as Attachment A to Exhibit RFP-6 and RFP-7C. To begin, the turn-key project allows the utility to own a large [over 500 MWs], combined-cycle environmentally friendly, technologically advanced generation facility, with an expected useful life of 30-years. With its water-cooled system, Palomar can produce clean, efficient power, at a very low heat rate. In addition, Palomar’s locationally superiority, in SDG&E’s urbanized customer load center, reduces potential system losses and avoids the necessity of extensive transmission upgrades. Therefore, when evaluated against other bidders, Palomar emerged as the least cost/best fit option for serving SDG&E’s short-term and long-term reliability needs.

We also find that the record shows that SER’s participation in the RFP, and the subsequent negotiations between SER and SDG&E that resulted in the Palomar contract, were not a violation of the ATRs and are not covered by the ban on procurement transactions. The testimony of SER and SDG&E’s witnesses supports the claim that the negotiations between the utility and its affiliate were conducted at “arms-length,” each was represented by its own

²⁷ D.04-01-050, mimeo. at 3, fn. 3.

counsel, business and technical experts, strict confidentiality was kept, and Dr. Boothe observed the entire process and submitted a report on his observations. When these factors are weighed in toto, we find that the affiliate relationship does not dilute the least cost/best fit analysis and we approve this Palomar acquisition as being in the best interest of the SDG&E consumers and ratepayers.

We understand TURN/UCAN's arguments that the Palomar contract price was "above-market" and does not reflect the fact that it should be valued as a "distressed asset." However, we see nothing in the record to indicate that SDG&E did not negotiate in good faith to achieve the best price possible for the asset.

What we do agree with TURN/UCAN and others on, however, is that, as for the Ramco proposal, SDG&E's request for a premium adder should not be authorized in this proceeding. Again, we are not deciding the merits of the basis point request for return on equity for new generation investments at this time, but defer any consideration of the request to the appropriate cost of capital proceeding. Therefore, until addressed further by the Commission, the ROE for Palomar will be 10.90%.

We do, however, approve SDG&E's proposed heat rate incentive for Palomar. This incentive will encourage SDG&E to operate the facility, once it is operational, in the most efficient manner, so as to benefit both SDG&E's ratepayers and its shareholders. We therefore authorize SDG&E to record any accrued incentive rewards or penalties associated with the operation of Palomar, once it is operational, in SDG&E's ERRAs.

However, we will modify the heat rate incentive for Palomar to address the concerns raised by TURN/UCAN that the benchmarks for the incentive requires modification. Therefore, we will modify the proposal to

ensure that any capital addition or betterment work that improves efficiency will lead to an adjustment in the benchmarks used to determine penalties and incentives. Specifically, we adopt the following modification to the heat rate incentive:

The benchmark heat rate for the heat rate incentive (initial performance heat rate) may be adjusted by the Commission to take into account any capital additions or betterments which increase or improve the electrical output or operating efficiency of the facility.

TURN/UCAN raise one other point that needs addressing: SER's contract with DWR. TURN/UCAN request that we condition approval of the Palomar proposal on SER negotiating its contract with DWR to provide ratepayer savings. While renegotiation of the SER/DWR contract is not before us in this proceeding, we nevertheless do agree with TURN/UCAN that SER should voluntarily do this in exchange for our approval of the Palomar sale. We can assume that the sales price SER agreed to for the Palomar proposal is advantageous to SER, and we know the DWR power contracts are advantageous to SER. What would be fair to all the California ratepayers, including those in SDG&E's service territory, is for SER to renegotiate the DWR contract on terms that competitive with today's power prices, and we encourage SER to do so. As TURN/UCAN cogently argue, this request for SER to renegotiate the DWR contract is especially justified in light of the fact that we are waiving the affiliate ban to allow the SER/SDG&E sale and purchase to go forward.

And finally, although we are not adopting all of the ratemaking proposals SDG&E submitted for Palomar, we will clarify that when the Palomar plant is transferred from SER to SDG&E, the utility may make in-lieu franchise

fee payments to the City of Escondido. As SER and Escondido argued, this provision is fair to Escondido so the City is not economically disadvantaged when the facility changes from merchant to utility ownership. This same provision is applicable to any other cities similarly affected by the change in ownership of Palomar.

F. Otay Mesa

Otay Mesa is a natural gas-fired combined-cycle power plant currently under construction by Calpine. The facility is located geographically in SDG&E's service area, approximately 15 miles southeast of downtown San Diego. Otay Mesa will interconnect with SDG&E's electric system at the utility's Miguel Substation, will have a nominal output of 585 MW, with guaranteed baseload and peak heat rates of 6,971 and 7,230 Btu / kWh, respectively. As licensed by the California Energy Commission (CEC), the Otay Mesa project includes interconnection and certain network upgrade facilities comprised of a new 230 kV switchyard and loop-in of the existing Tijuana-Miguel 230 kV line, reconductoring of the Otay Mesa-Miguel line section, and various special protection devices. These upgrades are estimated to cost under \$16 million and are the only project-specific transmission facilities that were received and approved by the CEC as part of the Otay Mesa project. These upgrades will be paid for by Calpine.

Calpine opines that these interconnection facilities are distinct from the SDG&E proposed Transmission System Enhancement package of additional facilities that are not specific to the Otay Mesa project and are the subject of A.04-03-008, filed by SDG&E on March 8, 2004. The projected cost for these

enhancement upgrades is \$127 million²⁸ and Calpine maintains the upgrades will improve existing transmission corridors, without installing any new corridors. Calpine argues that the proposed Transmission System Enhancements are not necessary for Otay Mesa to satisfy SDG&E's local reliability needs, since the facility already does that by virtue of the fact that it will be in SDG&E's service territory and will be directly interconnected to the Miguel Substation. According to Calpine, the Transmission System Enhancements are designed by SDG&E to maximize overall economic, planning, and reliability benefits to its customers, and in no way affected Otay Mesa's RFP eligibility.²⁹

Calpine urges the Commission to not include the Transmission System Enhancements in the assessment of the cost-effectiveness of the facility. Calpine asserts that if these costs are to be considered in weighing the overall cost-effectiveness of Otay Mesa, then the project must also be credited with the multiplicity of system benefits the upgrades will bring, such as allowing SDG&E to realize the RMR savings and increasing the overall flexibility and reliability of its transmission and local delivery systems. As SDG&E's witness Korinek stated, these benefits will be available to SDG&E ratepayers for the expected 40-year "normal life" of these transmission facilities.³⁰ Therefore, once SDG&E

²⁸ SDG&E's witness David Korinek testified that the projected costs of this project was \$127.8 million. However, when SDG&E filed its application, A.03-03-008, seeking a certificate of public convenience and necessity for the upgrades, the projected cost was \$155.766 million. Since we are not addressing the upgrades in this decision, we do not need to resolve the apparent discrepancy.

²⁹ SDG&E / Korinek, 55 R.T. at 7018 and 7062-7064.

³⁰ *Id.* at 7058.

ratepayers cease making payments to Otay Mesa under the 10-year PPA, ratepayers will continue to benefit from the Transmission System Enhancements for an additional 30 years.

Calpine asks the Commission to find that the Otay Mesa PPA is reasonable and in the best interest of the SDG&E ratepayers because the facility will be counted toward meeting SDG&E's local grid reliability needs upon its commencement and the prices are competitive. Calpine argues that there really is no way to compare any other facility to Otay Mesa other than Palomar, and the Otay Mesa 10-year PPA does not compare well with a utility-owned asset with a 30-year projected useful life, unless one simply compares the first 10 years of both contracts. If one does try to compare the projects, as SDG&E did, by imputing costs to Otay Mesa for years 11-30, this methodology favors a utility-owned facility. Calpine posits that however one compares prices, Otay is still a good bargain. Calpine also argues that no consideration was given in comparing prices to the fact that Otay Mesa provides SDG&E with the opportunity to significantly reduce its RMR costs – especially considering that the increasing, escalating costs of the RMR contracts constitute a large component of SDG&E's revenue requirement. For example, in 2001 SDG&E's total RMR costs were \$30 million; in 2003, they were \$80 million, and in 2004, FERC authorized an RMR revenue requirement of \$110 million.³¹ Calpine explains that SDG&E's RMR costs have been escalating because increases in electric demand causes increases in both total RMR megawatts and in the average cost of the RMR megawatts. New generation from Palomar and Otay Mesa will allow SDG&E to

³¹ SDG&E / Avery 52 R.T., 6525-6526, Calpine / Schleiner, Ex. RFP-92, at 9-10

deliver both reduced RMR capacity and reduced RMR energy costs. When Palomar and Otay Mesa are dispatched for RMR capacity, that will reduce the time the more expensive older units will be dispatched, and the RMR energy prices will be reduced to reflect the lower operating costs of these more efficient units.

TURN / UCAN challenge both the need for the Otay Mesa facility, and the terms of the PPA. To begin, TURN / UCAN question whether SDG&E has provided a sufficient showing of need, for a particular time period, and for a precise amount of MWs. In response to that criticism, Calpine retorts, TURN / UCAN take a “minimalist resource procurement strategy.” Calpine opines that this strategy leaves SDG&E at risk if there is another exigent energy situation.

In addition, TURN / UCAN inquire about a Calpine offer to “provide capacity from the Otay Mesa Project for a 10-year term at a price that constitutes 95% of the cost to SDG&E ratepayers over such 10-year term” of any comparable bona fide offer.³² TURN / UCAN question why this provision was not part of the PPA, and Calpine argues that the 95% was but one offer, and it never obligated itself to keep that 95% option available.

Calpine also asserts that it is not appropriate in evaluating the cost of the Otay Mesa PPA to compare it to the Mountainview PPA approved for Southern California Edison Company in D.03-12-059. Mountainview had an attractive, below-market sales price, because it was a distressed asset and a significant portion of the sunk costs was not passed on in the sales price.

³² TURN / UCAN / Woodruff, Ex. RFP-59 at 33; *cf.* Calpine, Ex. RFP-94 at 2-3

However, as Calpine argues, Mountainview is not without its attendant problems and potential risks due to hybrid nature of the project that combines features of a utility owned facility with those of a FERC jurisdictional PPA, factors that are not a consideration with the Otay Mesa PPA.

TURN / UCAN are not the only parties presenting opposition to the Otay Mesa proposal. ORA also has reservations about the project and recommends that the Commission reject it, because Palomar is a superior deal for ratepayers, and Palomar fills the need for that amount of capacity. ORA does not see the need for SDG&E to have contracts with both Palomar and Otay Mesa. Although Otay Mesa gives SDG&E a newer more efficient power resource with the potential for reduced RMR costs, because ORA contends that the resource is not necessary now, or in the near future, for grid reliability, ORA is concerned that it is likely to create stranded costs far exceeding the proposed RMR savings. In addition, ORA does not approve of the transmission upgrade and debt equivalency conditions SDG&E requested in connection with the approval of the PPA.

InterGen asserts that Otay Mesa does not square with the objectives or needs articulated in SDG&E's motion, the facility will not satisfy grid reliability needs in 2005-2007, the cost of the PPA can not be justified in comparison with other options, and the transmission upgrades may inadvertently impede or delay other critical transmission upgrades. Despite this litany of objections, InterGen is most concerned that if the PPA is approved, that the Commission make sure that the Otay Mesa system upgrades do not prejudice or impede any other transmission upgrades.

SER does not oppose Otay Mesa, but SER urges the Commission to approve Palomar. If that is done, SER is neutral on whether the Commission approves Otay Mesa.

Consistent with its position throughout this proceeding, Nevada Hydro opposes the Otay Mesa PPA because of the alleged special treatment the proposal received in the RFP. Nevada Hydro alleges it is unfair to other bidders, and potential bidders, to have Palomar be the winning bidder, yet have SDG&E continue negotiations with Otay Mesa when the asset was no longer needed and it failed to meet the specifications of the RFP.

PG&E's only concern in regards to Otay Mesa is that the Commission does not reallocate the DWR/Sunrise contract from SDG&E to PG&E as a condition precedent to authorizing the Otay Mesa PPA.

Celerity is also focused solely on its plea that it be allowed a contract with SDG&E, and it presents no opinion on the Otay Mesa PPA.

Dynegy and Coral do not advocate allowing SDG&E to sign with both Palomar and Otay Mesa. Dynegy argues that Otay Mesa is not needed for grid reliability and should not have been considered in the RFP when other bidders were excluded or found to be non-conforming. Dynegy urges the Commission to reopen the RFP and defer any decision on Otay Mesa until a fair and open RFP is completed. Coral claims SDG&E did not make its case that it needs both Palomar and Otay Mesa, and Otay Mesa should be deferred to the LTRP phase of the proceeding and not considered here. Coral also questions whether the benefits that SDG&E allege will inure from Otay Mesa and the new transmission upgrades might result from the transmission upgrades alone, without the cost of the Otay Mesa PPA.

a) Reasons to Approve the PPA

We have determined that SDG&E does also need Otay Mesa as we discuss further below. We accordingly approve the PPA, Attachment A to Exhibit RFP-8, although we are not approving today any of the conditions precedent requested by SDG&E. Approving both Palomar and Otay Mesa, along with the Comverge, Envirepel, and Ramco proposals and authorizing SDG&E to negotiate a contract with Celerity comports with a “hedging” strategy of having various ownership situations, different pricing and contract terms, fuel diversity, as well as a mix of resources from demand reduction to renewables to generation. This concept of a mixed portfolio will ensure that SDG&E has adequate, reliable, and reasonably priced energy, including reserves, and is consistent with the Energy Action Plan, AB 57, and Pub. Util. Code § 454.5. The Energy Action Plan encourages new, cleaner, efficient power sources to meet anticipated demand growth, replace aging, less-efficient and dirty power plants both permanently and as part of RMR contract obligations so as to reduce SDG&E’s RMR costs, and to achieve and maintain adequate reserve levels. The Energy Action Plan encourages the state to add new generation resources.

While we appreciate the minimalist resource procurement strategy advanced by the ratepayer and consumer groups, who advocate having new MWs match specific showing of need, we also know the lag time necessary to get a new power plant up-and-running. As of today, Palomar and Otay Mesa provide the only possible sources of new generation with capacity over 500 MW, in SDG&E’s service territory, that can serve SDG&E’s needs in the foreseeable future. These facilities are fully permitted, have water for cooling purposes, which helps them operate at low heat rates, and have already received the appropriate imprimatur from local and regional environmental and community

groups. SDG&E's witness hypothesized that any other new generation source comparable in size to Palomar or Otay Mesa that began to germinate as a concept today would take at least four years to come on-line.

In addition to a balanced resource portfolio, there is another compelling reason to approve Otay Mesa. When we balance the lessons learned from the exigent circumstances of the energy crisis with the lessons learned from the above-market DWR contracts, which are still saddling ratepayers with exorbitant costs for excess power, we find that the insurance the 10-year PPA with Otay Mesa provides for SDG&E and its ratepayers is well worth the cost of that insurance.

b) Commission Involvement

We want to address head-on some of the concerns raised by parties over the Commission's purported involvement in the Calpine/Otay Mesa PPA. We agree that we took an active interest in the Otay Mesa facility, and the chronology set forth in Calpine's brief³³ supports that interest. However, there was nothing either improper or prejudicial to any party in that interest. Moreover, the implication made by certain parties during the course of the hearings that SDG&E would not have proposed a 10-year PPA with Calpine without coming under pressure from this Commission or any of its members to do so is both scurrilous and without any basis in fact.

There is no dispute that SDG&E and its customers were hit first, and hard, by the 2001 energy crisis. Therefore, the first time we had an opportunity to evaluate SDG&E's resources, we considered what steps the utility

³³ See, Calpine Brief, at 9-15.

should take to try and avoid the circumstances that found it, and its customers, so vulnerable in the energy crisis.

SDG&E's application for the Valley-Rainbow project, a 500 kV Interconnection project intended to interconnect SDG&E's 230 kV system with the 500 kV system of the Southern California Edison Company (SCE), gave us that opportunity. In that proceeding, Otay Mesa was carefully scrutinized as an alternative way to the transmission project to allow the utility to meet its grid reliability needs. In fact, a key assumption we made when we denied the Valley-Rainbow project in December 2002 was that Otay Mesa would be an in-basin generating resource available and capable of satisfying SDG&E's local reliability grid capacity needs as of 2005.³⁴

In the Valley-Rainbow decision, we encouraged SDG&E to pursue a long-term contract to ensure that Otay Mesa is timely constructed.³⁵ However, petitions for rehearing and for modification of the decision were filed, and no contract negotiations were pursued while the parties awaited the Commission's decisions on the petitions.

After the Commission indicated that it was denying the petitions, Calpine filed a motion on May 9, 2003, requesting that the Commission provide the guidance and authority necessary to allow SDG&E to address its resource

³⁴ SDG&E, D.02-12-066 (2002) (Valley-Rainbow / V-R), reh'g denied, D.03-05-083, pet. to modify denied, D.03-06-030. V-R, mimeo. at 34; COL 7 and 8, mimeo. at 76. Calpine, RFP 78, at 52, SDG&E / Korinek, Tr. 7065-7068

³⁵ *Id.*, mimeo. at 53.

needs for 2005, including expediting bilateral negotiations for a long-term power purchase contract with Otay Mesa.³⁶

Just one week later, on May 16, 2003, SDG&E issued its RFP, and opposed Calpine's motion on the basis that the utility could best prove its resource requirements through the competitive RFP process, in lieu of bilateral contract negotiations with Calpine. In its motion, Calpine sought an expedited filing and hearing schedule, separate from the on-going procurement proceeding, and on May 30, 2003, ALJ Walwyn issued a ruling saying that the motion and comments filed in support provided "sufficient grounds for the Commission to provide the opportunity for expedited consideration of [Calpine's] request . . . if the record evidence establishes the claims made by Calpine." On June 18, 2003, ALJ Walwyn extended the dates for submission of testimony to allow "SDG&E and Calpine to explore whether there are any alternatives to litigation."

On July 3, 2003, SDG&E filed a motion to bifurcate the Otay Mesa-specific issues and its RFP from the ongoing procurement proceedings. This prompted Commissioner Peevey on July 8, 2003, to issue an Assigned Commissioner's Ruling (ACR) suspending the separate evidentiary hearings relating to the Calpine May 2003 motion, and again encouraging the parties to continue to explore non-litigation alternatives to achieve a mutually acceptable Otay Mesa PPA. Specifically, Commissioner Peevey directed SDG&E to:

“. . . seriously consider proposals in response to its RFP, or variants thereof, that include the eventual

³⁶ Motion filed May 9, 2003.

ownership by SDG&E of highly efficient, economical and environmentally superior power plants in San Diego that will provide a significant percentage of SDG&E's total electric capacity resource requirements, including peak load plus reserve margin. . . . It may be that as SDG&E reviews the conforming proposals that it has received, it identifies some hybrid of, for example, alternatives 2 [PPA] and 3 [turn-key] that provides even greater system reliability and ratepayer benefits than does any of the specific proposals responding to the RFP. . . . SDG&E is encouraged to pursue such beneficial variants of conforming proposals”

Following the issuance of this ACR, SDG&E asked conforming bidders to provide ownership alternatives to the proposals they had already offered, and in particular asked for submittal of a three-year PPA with utility ownership at the end of the PPA. In addition, SDG&E asked respondents to provide turn-key contracts or PPAs with purchase options if they had not already provided such proposals in their original bids. Respondents were instructed to submit this information to SDG&E by July 29, 2003.

The above chronology supports the fact that the Commission took an active interest in moving SDG&E forward to meet its current, near-term, and long-term anticipated demand growth, to replace aging, inefficient, and environmentally unfriendly energy sources with new, efficient, state-of-the-art facilities, not only to meet grid reliability needs but to reduce the costs of the RMR contract costs when the old facilities were used, and to work towards increasing its reserve margins. All of these goals are consistent with the State's Energy Action Plan (EAP), adopted jointly by the Commission, the California Energy Commission (CEC) and the California Power Authority (CPA) in May 2003. The plan itself recognized the risk of having over 30% of in-state

generation resources being more than 40 years old, with peak demand growing about 2.4% per year, the equivalent of about three new 500 MW power plants. The EAP concludes that California needs approximately 1,200 to 1,500 MW per year of new generation resources “to meet anticipated demand growth, modernize old, inefficient and dirty power plants and achieve and maintain reserve levels in the 25-18% range.” President Peevey echoed those same goals in his July 8, 2003, ACR.

c) There Was No Unfairness in the RFP Process

Certain parties have requested that we disapprove the Otay Mesa PPA because of the allegedly “unfair” process by which it was selected. However, the evidence demonstrates that there was no unfairness in the process. To the contrary, the evidence demonstrates that SDG&E engaged in an extended, arm’s length series of negotiations with Calpine, resulting in a PPA that, in SDG&E’s view, provides substantial benefits both to the customers of SDG&E and to the state as a whole.³⁷ The record shows that these negotiations were lengthy and difficult, but also that they were entirely above-board, and that the resulting agreement was satisfactory to both parties.

Given the significant weight of the policy reasons noted just above in support of our approval of the Otay Mesa PPA, we agree with SDG&E that the Otay Mesa PPA provides substantial benefits both to the customers of SDG&E and to the state as a whole. Moreover, in our view, it was reasonable for SDG&E to negotiate with Calpine in the extended and arm’s length manner that

³⁷ See, SDG&E Brief, at 50-52, and references to the evidentiary record cited therein.

it did in order to arrive at the specific Otay Mesa PPA proposal that has been presented for our approval. We cannot find that there was anything either intrinsically or apparently “unfair” in the manner in which SDG&E conducted its RFP process with regard to Otay Mesa nor was Otay Mesa accorded any “special treatment” during the course of the RFP process.

Certain parties have also contended that the selection of the Otay Mesa PPA does not square with the bidding process called for in SDG&E’s RFP. However, the evidence contradicts this allegation. Calpine’s initial bid during the RFP process was clearly within the scope of the RFP, and SDG&E included it in its short list of bids to pursue. SDG&E did ultimately allow the guaranteed start date for Otay Mesa to slip to January 1, 2008, for reasons that were both reasonable and to the advantage of SDG&E and its ratepayers.³⁸ However, the mere fact that the parties subsequently agreed for justifiable reasons that the start-up of the Otay Mesa facility could occur at a date later than originally proposed in no way suggests that that SDG&E’s selection of the Otay Mesa proposal was inconsistent or out of keeping with the bidding process.

Our approval of the Otay Mesa PPA will allow a clean, new and efficient generator to be built within SDG&E’s service territory. As demonstrated in the testimony of SDG&E witnesses, the Otay Mesa project has already successfully completed the long and complicated permitting process. The Otay Mesa PPA is reasonably priced, and it will help ensure that there is adequate and reliable electric power available to California electric customers. The approval of the Otay Mesa PPA will allow older units in SDG&E service territory to

³⁸ SDG&E / Thomas, Tr. 6339.

eventually be retired, the net effect being that electric generation within SDG&E's service territory will be much cleaner and more efficient. Moreover, our failure to approve this PPA could result in the loss of a resource that could not be replaced easily.

The foregoing statements, taken as a whole, would *not* be true for any of the other combined cycle or other large projects that SDG&E reviewed in the course of its RFP process. All of those other projects – Duke South Bay Unit 4, the Enpex proposal and the Nevada Hydro proposal – are either too speculative, are not far enough along in the permit review process, and / or do not provide the environmental or cost benefits that Otay Mesa will provide. Finally, InterGen, which complained that SDG&E failed to compare the Otay Mesa proposal against its own LR2 project, did not even see fit to submit a bid for this project into the RFP process, although, as SDG&E pointed out, it could have done so if its bid included a transmission line from its project site (in Mexico) directly to SDG&E's service area. We accordingly conclude that there is no substantial basis for the complaints that SDG&E's selection of the Otay Mesa proposal was inconsistent with the objectives and needs articulated by SDG&E in its RFP.

**d) Consideration of Otay Mesa Should Not Be
Deferred to the New LTRP Proceeding**

Certain parties advocated that because of a lack of imminent need for its power output, consideration of the Otay Mesa PPA should be deferred to the new LTRP proceeding that the Commission initiated on April 1, 2004, in R.04-04-003. We note that all of the proposals that SDG&E submitted for our approval match SDG&E's LTRP filed on April 15, 2003 in this docket, R.01-10-024. That plan described SDG&E's resource needs and presented

strategies for filling those needs. The strategies consisted of four different long-term portfolios. Although the resources added in the latter years of the portfolios varied, the resource additions in the years 2004 through 2007 were essentially the same. Those resources included cost-effective energy efficiency, forecasted distributed generation, cost-effective demand reduction programs, renewable power to meet the renewable portfolio standard, and the addition of new supply-side resources to meet load and planning reserves.³⁹

SDG&E's RFP was specifically targeted at obtaining such resources. SDG&E's recommended contracts resulting from its RFP include a demand response program, a renewable power program, and various supply side resources. These resources additions make sense for SDG&E, because they represent resources that are needed in all of the proposed long-term resource plan portfolios presented in R.01-10-024,⁴⁰ although the exact start date and size levels necessarily differ slightly from those portfolios.⁴¹ Moreover, all of the resources that SDG&E's has proposed for our approval are consistent with the various LTRP portfolios that SDG&E has previously submitted, in that they help meet customers' long-term energy and capacity needs while making sure that SDG&E's grid reliability criteria for 2005 through 2007 is met.⁴² Thus, there is in our view no conflict between any previous LTRP that SDG&E submitted in the past and the Decision we are issuing today.

³⁹ SDG&E / Anderson, Ex. RFP-31 at 1,2.

⁴⁰ *Id.* at 4.

⁴¹ *Id.*

⁴² SDG&E Anderson, Tr. 6678.

We therefore conclude that there is no need for us to defer our consideration of the Otay Mesa PPA to the newly initiated R.04-04-003. In that proceeding, the utilities will be called upon to submit new proposed LTRPs. We have every expectation that the LTRP to be proposed by SDG&E in the context of the new LTRP proceeding will be fully consistent with this decision.

e) SDG&E's Need for Otay Mesa Power

The record shows that Otay Mesa will not address SDG&E's short-term needs, 2005-2007, and SDG&E's obligations under the PPA don't even start until January 1, 2008. A number of the parties have argued that there is not clear and compelling evidence that SDG&E even needs the power from Otay Mesa to meet grid reliability needs until other contracts, specifically DWR contracts, expire in 2010. These parties argue that SDG&E really does not need Otay Mesa for the first three years of the ten-year PPA. While SDG&E would be able to utilize the power from Otay Mesa during the 2008 through 2010 period by retiring old, inefficient, dirty power sources and using Otay Mesa in lieu of existing plants that are currently operating under RMR contracts, it appears that SDG&E does not absolutely *need* the power from Otay Mesa during that period.

However, as discussed above, to reject Otay Mesa now, and risk that Calpine will not build the facility absent a contract with SDG&E, puts SDG&E in jeopardy of not having the plant on-line when it is needed, and the associated costs of building a 500 plus MW facility in the future are sure to exceed the costs of the build-out of Otay Mesa today. We are, moreover, aware that a significant amount of SDG&E's load demand is met by larger old units currently operating within SDG&E's service territory. These units are under no contractual obligation to remain in service, and given the recent determination by owners of such older plants elsewhere in the state to furlough or shut their

facilities down, there is a real risk that SDG&E could be short of power as soon as 2008 without Otay Mesa. In addition, if any of the current DWR contracts were no longer delivering power to SDG&E, the utility would *need* the power from Otay Mesa sooner, and perhaps closer to its on-line date of 2008.

Again, we are faced with the need to be provident when we are not prescient. We accordingly find that approving the Otay Mesa PPA is the provident and prudent thing for us to do.

f) The Benefits of a 10-Year PPA

Numerous arguments were made that Palomar, as a utility-owned generation asset with a life expectancy of 30-years, is superior to Otay Mesa with a 10-year PPA. However, little consideration was given to the benefits of the PPA arrangement. TURN/UCAN, in particular, espouse a conservative view as to asset “insurance” and the concern that the future may not mirror the present in terms of electricity needs, load growth, changing consumer markets, and advanced technology. In light of those fears, a 10-year PPA presents ratepayers with a known cost and risk, for a time period for which it is easier to posit need requirements, and reduces the risk of stranded costs resulting from unknown changes in the 11-30 year frame.

Accordingly, in our view, a 10-year PPA offers certain benefits that a 30-year arrangement cannot provide. The Otay Mesa 10-year PPA enhances the important goals of diversity in ownership, terms of contract length and ratepayer risk, which are important pieces of the complex mix of policy considerations that we must take into account in evaluating a utility’s generation resource portfolio.

g) Transmission Upgrades

The Commission views the required transmission interconnection upgrades of \$16 million for Otay Mesa to be necessary and reasonable and solely attributable to the Otay Mesa generation facility. Calpine will pay for these upgrades so that the facility connects with the Miguel line. These transmission interconnection upgrades do not alleviate the transmission constraints at Miguel, which constraints thwart the deliverability of power within the region and significantly restrict the ability for power to be transmitted into California from out-of-state or Mexico. Our approval of the upgrades to allow Otay Mesa to connect with the Miguel line will not prejudice our consideration of any other new transmission projects or upgrades to existing ones. In particular, nothing we order in this proceeding prejudices SDG&E's application in A.04-03-008.

Based on the evidence presented, we do not consider the remainder of SDG&E's proposed transmission enhancements, the subject of A.04-03-008, to be part of the Otay Mesa generation proposal. While the Otay Mesa plant can satisfy SDG&E's local reliability needs with the Calpine gen-tie upgrade, the two 230 kV lines proposed in A.04-03-008 will provide additional benefits to the utility because they will allow full deliverability of the power from Otay Mesa to satisfy RMR requirements. However, the need and cost benefits of the 230 kV lines is the subject of A.04-03-008, so the costs of these additional transmission system enhancements, over and above the \$16 million, has been excluded from any consideration of the cost-effectiveness of the Otay Mesa PPA.

h) SDG&E's Conditions

As referenced above, we are not ruling on the conditions SDG&E attached to our approval of the Otay Mesa PPA. As already discussed, the question of the requested reallocation of the DWR/Sunrise contract has been postponed pending our decision regarding cost allocation of DWR contracts in A.00-11-038 et al. We will address the proposed Transmission System Enhancements in our consideration of SDG&E's application, A.04-03-008, including the question of whether that proceeding should be expedited. Finally, we are not authorizing the debt equivalency premium at this time. Rather, SDG&E's request for the debt equivalency premium is deferred to an appropriate cost of capital proceeding.

G. The Value of This RFP Process

In summary, we observe that in approving of all five of the projects that SDG&E has submitted for our approval plus the Celerity proposal, we are taking a giant step forward in the implementation of the new power procurement model that we unanimously endorsed earlier this year in D.04-01-050. This Commission has an obligation to assure that the electric utilities operating under our jurisdiction acquire sufficient generation resources to meet their customers' loads. In earlier decisions in this proceeding, such as D.02-12-074, D.03-12-062 and D.04-01-050, we have adopted short-term procurement plans and approved short-term procurement authority for SDG&E, PG&E and SCE.

However, our mandate to assure that adequate generation resources are available to these utilities' customers extends beyond the short term. In issuing its Grid Reliability RFP, SDG&E was looking beyond the short-term horizon addressed in our earlier orders. SDG&E stepped forward without any prompting from this Commission to create a first model for how longer-term

power procurement proposals will be solicited, reviewed, and ultimately approved by this Commission. Based on the objections that it generated, it may be that SDG&E's handling of this first-of-its-kind RFP process was not perfect. However, it is axiomatic that the perfect is the enemy of the good, and, as is true for all new ventures, the model that SDG&E has pioneered in this case is likely to be improved upon with the benefit of experience and hindsight. Moreover, we know from long experience that any competitive bidding process involving large sums of money, where there are winners and losers, is likely to generate some protests.

Notwithstanding the procedural objections it generated, the evidence adduced in this proceeding clearly shows that the RFP process that SDG&E conducted was procedurally and legally defensible. We find that the process was open, competitive, and adequately subscribed. Moreover, we find that SDG&E's RFP process was consistent with Pub. Util. Code § 454.5(c)(1), and that the contracts and turnkey projects resulting from this RFP process, and their cost recovery and ratemaking mechanisms, will allow SDG&E to serve the needs of its customers at just and reasonable rates, will benefit consumers, and are in the public interest.

Moreover, the outcome of this RFP process not only resulted in a set of proposals for our approval that were individually meritorious, but, even more importantly, taken together, the collectivity of these five projects satisfies the complex set of policy objectives that the Legislature, as well as our own previous decisions, have mandated us to take into account in evaluating the utilities' power resource portfolios. Indeed, the successful consummation of SDG&E's Grid Reliability RFP process that is evidenced by this Decision gives us great hope and confidence that the new model for power procurement that we have

been developing in this proceeding is likely to result in exactly the sort of reliable, cost-effective, balanced and environmentally sensitive electricity resource network that we have been working so hard to bring into being since the 2001 energy crisis.

H. Procedural Issues

As noted above, there were a number of procedural requests made during the course of the hearings and in post-hearing briefs and motions. One of these requests sought generic relief with respect to the RFP process; several others sought specific relief with regard to their own unsuccessful proposals; and, finally, SDG&E sought to strike portions of the briefs filed by other parties. We have determined to deny all of these requests for the reasons set forth below.

1. Dynegy Request to Re-open the RFP

Dynegy has requested that the Commission reopen the RFP and direct SDG&E to accept bids for grid reliability from existing plants that were excluded from the RFP. Dynegy also requested that the Commission defer action on Otay Mesa until the reopened RFP process.

We deny this request, because, as we stated above, we believe that the RFP process that SDG&E conducted was procedurally and legally defensible. That process was open, competitive and adequately subscribed. Moreover, that process was consistent with Pub. Util. Code § 454.5(c)(1), and the contracts and turnkey projects resulting from that RFP process, and their cost recovery and ratemaking mechanisms, will allow SDG&E to serve the needs of its customers at just and reasonable rates, will benefit consumers, and are in the public interest.

Furthermore, it was not unreasonable for SDG&E to exclude the repowering of existing plants, such as Dynegy's Encina facility, from these particular RFP process. The stated purpose of SDG&E's Grid Reliability RFP was

to acquire *new* capacity to anticipate the grid reliability shortfall identified in SDG&E's LTRP. We note that most of Dynegy's existing Encina units operate as RMR units; as such, they must be available now and in the near future to meet the need for power within SDG&E's LRA and to help avoid the exercise of undue market power in that LRA. However, one or more of said units would have to be shut down – and be unavailable to meet local reliability needs for several years in the near term -- in order to be repowered. It may be that at some point in the future, the repowering of one or more of the Encina units would be a beneficial addition to SDG&E's generation mix. However, given the more immediate needs for which SDG&E issued its RFP, it was not unreasonable for SDG&E to exclude the repowering of units such as Dynegy's Encina facilities from the mix of potential resources for which it sought bids.

2. Nevada Hydro Request for an “Interconnect Study”

To remedy what it considered to be an “unfair” RFP, Nevada Hydro requested the Commission to require SDG&E to perform a “non-tariff” interconnect study for both the LEAPS and TE / VS Interconnection projects, at no cost to the parties, and to direct the utility to commence meaningful negotiations with the parties to create and execute contracts.

We decline to grant Nevada Hydro's request. The Nevada Hydro proposal consists of a new reservoir uphill of Lake Elsinore, a pump storage hydro-electric powerhouse and tunnels, and a transmission line interconnecting the project to both SDG&E and SCE's grid. SDG&E determined that this proposal did not conform to SDG&E RFP requirements, that it was highly speculative, and that it had very little potential for meeting an initial energy delivery deadline of June 1, 2007. Moreover, the proposal provided an interim

supply for capacity that did not meet SDG&E grid reliability requirements, and the developers have no proven experience with the type of generation facility proposed or experience with undertaking engineering and construction projects of this complexity. Finally, and most important, to make delivery by June 1, 2007, the project hinged on passage of federal legislation allowing a transmission corridor across and through the Cleveland National Forest that has yet to be realized. As of the time when the hearings in this matter were held, the project developers had not applied or pursued an interconnect study agreement to: (i) determine exactly what transmission was required to interconnect with either SDG&E or SCE; and (ii) provide adequate delivery capability into SDG&E. In addition, the cost estimates provided to date by the project developers have been extremely questionable, making the project appear infeasible simply on a cost basis.

SDG&E performed substantial research to determine the feasibility of this project, particularly its ability to come on-line in or before 2007. Unfortunately, the schedule SDG&E received from the project developers was outdated from the time of receipt because several of the due dates had come and gone. SDG&E consulted the FERC database for this project to see how it was progressing through FERC. However, the project developers only submitted an application for a FERC license for their project within the last two months. And, in that FERC license application, the developers show two reservoir sites located in national forest land for which environmental impact statements have yet to be prepared. None of the final designs for the dam, the powerhouse, the tunnels or the penstock have been completed. Therefore, as testified by SDG&E witness

Thomas, SDG&E does not expect this project to come to fruition, if at all, until at least 2009.⁴³

On top of that, there is a new transmission line that must be sited, constructed and in operation in order for the project to be feasible. That transmission line is, as represented by the attorney for Nevada Hydro, similar to SDG&E's rejected Valley-Rainbow 500 kV Interconnection proposal.

3. SDG&E Motion to Strike Portions of Briefs

By Motion filed on March 11, 2004, SDG&E requested that certain portions of the briefs submitted by Dynegy, TURN / UCAN, and Nevada Hydro be stricken. The basis for SDG&E's Motion was that these parties had introduced into their briefs alleged facts that were either not in the evidentiary record or that had been specifically excluded from the record by ruling of the ALJ during the course of the hearings on this matter.

On March 16, 2004, Calpine filed a Response in support of SDG&E's Motion; and on March 19 and 26, 2004, Dynegy and TURN / UCAN, respectively, filed a Responses in opposition to this Motion.

Although we are sympathetic with SDG&E's concern that alleged facts not introduced into, or excluded from, the evidence may have been relied on in the briefs in question, we are disinclined to strike the ostensibly offending portions of those briefs. To the extent that arguments in briefs submitted for this Commission's consideration rely on alleged facts not in evidence, or are based on distortions, or even gross misstatements of the relevant facts, we are well able to give such arguments little or no weight. SDG&E and Calpine have made

⁴³ SDG&E / Thomas, Tr. 6242, 6243, 6249, 6250.

effective arguments in their respective filings as to why the offending arguments should be ignored, and we have taken these considerations into account in reaching the decision we make today. However, we see no reason to formally strike any portions of the briefs in question, and we decline to do so.

V. Comments on Proposed Decision

The proposed decision of the ALJ in this matter was mailed to the parties in accordance with Pub. Util. Code § 311(d) and Rule 77.1 of the Rules of Practice and Procedure. Comments were filed on April 26, 2004, and reply comments were filed on May 3, 2004.

VI. Assignment of Proceeding

Michael R. Peevey is the Assigned Commissioner and Carol Brown is the assigned ALJ in this proceeding and principal hearing officer in this portion of the proceeding.

Findings of Fact

1. SDG&E conducted a competitive procurement process, the RFP, to acquire capacity to address its anticipated grid reliability shortfall beginning in 2005, as identified in its LTR.
2. The RFP was issued on May 16, 2003, seeking bids from qualified resources including turn-key natural gas-fired generating units, PPAs, demand reduction products, renewable resources, and any combination of those resources.
3. The RFP specified that the proposed resources must be located within SDG&E's service territory, or have a gen-tie directly interconnected to the electric network internal to the utility's service area, and must be capable of going on-line no later than June 1, 2007.
4. Twenty-two bids were received in response to the RFP, and 13 were found to conform to the RFP.

5. The 13 conforming bids were first evaluated against SDG&E's primary and secondary threshold criteria, then on the basis of LCBF, and finally by a thorough eight-step ranking process that factored in initial and long-term costs.

6. At the completion of the bid review and examination, and follow-up negotiations, SDG&E determined that five proposals were needed to meet its grid reliability needs: one demand reduction program, **Comverge**; one renewable project, **Envirepel**; and three gas-fired facilities that include one combustion turbine intermediate unit, **Ramco**, and two combined cycle power plants, **Palomar** and **Otay Mesa**.

7. The **Comverge** proposal plans to use DLC during the summer months to manage customer end-use equipment, specifically AC units, electric water heaters, and pump motors, targeting commercial customers and irrigation customers.

8. The **Comverge** proposal should be modified to include a residential customer air-conditioning cycle component, with a cost sharing mechanism of 50/50 SDG&E/ **Comverge**, with the same price cap.

9. Costs for this demand reduction program should follow the precedent of D.03-03-036, and be recovered from commodity rates, with the exception that one-time set-up, capital, and on-going costs associated with O&M and A&G expenses will be recorded in the AMDRA and will be recovered from all customers through distribution rate changes effective on January 1 of the following year. Any incentive payments made to participants in the **Comverge** program should also be recorded in the AMDRA.

10. SDG&E has established that the **Comverge** proposal will help the utility meet its grid reliability needs and will increase its portfolio of demand reduction programs.

11. We find that the **Celerity** proposal is a demand reduction program that is consistent with the spirit and intent of the Vision Statement and we authorize SDG&E to complete contract negotiations with **Celerity** on the terms that the parties agreed to in September 2003.

12. Costs for the **Celerity** program should be recovered along the same mechanism as allowed for the **Comverge** contract.

13. The **Envirepel** renewable project is a biomass project whereby **Envirepel** will contract for delivery of green waste to be burned as fuel in an environmentally acceptable manner.

14. SDG&E has established that the **Envirepel** project is a well-suited renewable project, will help the utility meet its grid reliability needs in the 2005 – 2007 timeframe, and will increase its portfolio of renewable resources.

15. SDG&E should record the costs for this contract in the ERRA and recover the costs through commodity rates.

16. The **Ramco** proposal is a 45 MW 6,000 combustion turbine project that **Ramco** will build, to SDG&E's satisfaction, and then will be purchased by the utility on a turn-key basis.

17. SDG&E established that **Ramco** will provide the utility with the benefit of utility ownership of generation and will provide intermediate power to help the utility meet its grid reliability needs 2005 – 2007.

18. We believe that SDG&E's request for a 75 basis point premium for generation assets, specifically for **Ramco** and **Palomar**, should be deferred to a cost of capital proceeding, and we find that the ROE for **Ramco** and **Palomar** is 10.90% until modified by further action of the Commission.

19. Although SDG&E established a need for **Ramco** and **Palomar**, in order to not over-burden ratepayers if there are changes in the market, we adopt

TURN/UCAN/s proposal that all customers of SDG&E that are currently ineligible for direct access are obligated to pay for the stranded costs of any new generation for the next ten years.

20. **Palomar** is a 500 MW /base, 555 MW / peak combined cycle natural gas-fired generation plant to be built by SER and then turned over to SDG&E as a utility-owned generation project.

21. SDG&E established that **Palomar** is a highly efficient, low heat rate, economically and environmentally superior power plant in SDG&E's service territory and is the least cost/best fit combined cycle option for the utility.

22. SDG&E established that **Palomar** will enable the utility to meet its short-term grid reliability needs, as well as its long-term needs, gives the utility the benefit of a utility-owned generation asset, and is in the best interest of the consumers and ratepayers for providing needed base power.

23. Although SER is an affiliate of SDG&E, there was nothing in the record to indicate that SER's participation in the RFP, and the subsequent negotiations between the parties to reach a contract, was a violation of the ATRs, or that this deal is covered by the ban on affiliate procurement transactions.

24. However, since SER is an affiliate of SDG&E, we will incorporate the TURN/UCAN suggestion that we encourage SER to renegotiate its DWR contract for the benefit of ratepayers on terms that are competitive with today's power prices.

25. We adopt the heat rate incentive proposed by SDG&E for **Palomar**, with the modifications suggested by TURN/UCAN that the bench mark heat rate may be adjusted by the Commission to take into account any capital additions or betterments which increase or improve the electrical output or operating efficiency of the facility.

26. SDG&E should record any accrued incentive rewards or penalties associated with the operation of the plant in the utility's ERRRA.

27. When the **Palomar** plant is transferred from SER to SDG&E, the utility may make in-lieu franchise fee payments to the City of Escondido and to any other cities similarly affected by the transfer in ownership of **Palomar**.

28. **Otay Mesa** is a 585 MW gas-fired combined-cycle power plant under construction by Calpine, in SDG&E's service area, that will interconnect with SDG&E's electric system at the Miguel substation.

29. The **Otay Mesa** proposal, as approved by the CEC, includes interconnection and certain network facilities upgrades costing \$16 million.

30. SDG&E proposes a ten-year PPA with **Otay Mesa**, beginning January 1, 2008, to correspond with the interconnection and network upgrade work that SDG&E must construct in order to maximize the benefits from this PPA.

31. While power from **Otay Mesa** is not needed to meet the 2007 – 2009 grid reliability short-fall, SDG&E established that **Otay Mesa** will provide state-of-the-art, low heat-rate, economical, clean power to SDG&E's service area that will allow the utility to reduce its increasing RMR costs by utilizing **Otay Mesa** for those contracts, in lieu of the aging, expensive, inefficient units currently being used for those contracts.

32. The **Otay Mesa** PPA, along with the **Comverge**, **Envirepel**, **Ramco**, and **Palomar** contracts, comports with a "hedging" strategy of having various ownership situations, different pricing and contract terms, fuel diversity, and a mix of resources.

33. SDG&E established that a mixed portfolio will allow it to ensure that it has adequate, reliable, and reasonably priced energy, including reserves, to meet both its short-term and long-term reliability needs.

34. The Commission did take an active interest in encouraging SDG&E to address its grid reliability needs, and in the Valley-Rainbow decision, D.02-12-066, when we denied the 500 kV Interconnection project, we assumed that **Otay Mesa** would be an in-basin generating resource available and capable of satisfying SDG&E's local reliability needs as of 2005.

35. The Commission also encouraged SDG&E to replace aging, inefficient, and environmentally unfriendly energy sources with new, efficient, state-of-the-art facilities to meet grid reliability needs, reduce RMR costs, and increase reserves—all consistent with the State's Energy Action Plan.

36. The choice of **Otay Mesa** as a bid winner was consistent with the RFP specifications and bidding process and the final PPA contract was negotiated fairly and was the result of arm's length negotiations.

37. SDG&E established that the Commission's failure to approve the **Otay Mesa** PPA now could result in the loss of a resource that could not be replaced easily.

38. SDG&E should record costs relating to the **Otay Mesa** PPA in its ERRA for recovery of those costs through commodity rates.

39. The Commission is not ruling on any of the conditions SDG&E attached to our approval of the **Otay Mesa** PPA: the DWR/Sunrise contract reallocation is postponed pending our decision on cost allocation of DWR contracts in A.00-11-035; the proposed Transmission system Enhancements will be considered in A.04-03-008; and SDG&E's request for a debt equivalency premium is deferred to an appropriate cost of capital proceeding.

40. SDG&E established that the RFP process was open, competitive, and adequately subscribed, and we find the five contracts, as modified, with **Comverge, Envirepel, Ramco, Palomar, and Otay Mesa**, to be reasonable.

Conclusions of Law

1. It is reasonable to approve the contract SDG&E submitted for Converge, as modified to include a residential customer component, which includes a 50/50 SDG&E/Converge sharing mechanism with a price cap.

2. It is reasonable that SDG&E recover the costs for this demand reduction program from commodity rates, with the exception that one-time set-up, capital, and on-going O&M and A&G costs associated with payments made in the implementation of the contract, as well as incentives, should be recorded by SDG&E in its AMDRA and will be recovered from all customers through distribution rate changes effective on January 1 of the following year.

3. It is reasonable to determine that the Celerity proposal meets the standards for a demand reduction program as set forth in the Vision Statement and if SDG&E and Celerity reach a mutually satisfactory contract, we will approve it.

4. It is reasonable for SDG&E to recover the costs for this demand reduction program along the same mechanism as allowed for the Converge contract.

5. It is reasonable to approve the Envirepel renewable project and SDG&E should record the costs for this project in the ERRA and recover the costs through commodity rates.

6. It is reasonable to approve the Ramco proposal and SDG&E should recover the costs for this utility-owned generation investment through an ROE of 10.90% until modified by further action of the Commission.

7. SDG&E's request for a 75 basis point premium for Ramco and Palomar to increase the ROE for new generation assets is deferred to a cost of capital proceeding.

8. It is reasonable for all customers of SDG&E who are currently ineligible for direct access to pay for stranded costs of any new generation project for the next ten years.

9. It is reasonable to approve the Palomar contract and SDG&E should recover the costs of that utility owned generation asset through an ROE of 10.90% until modified by further action of the Commission.

10. It is reasonable to approve the Otay Mesa ten-year PPA, but it is not reasonable to approve the conditions SDG&E attached to the PPA.

11. The Comverge, Envirepel, Ramco, Palomar, and Otay Mesa contracts benefit consumers, are in the public interest, provide SDG&E with a diversified procurement portfolio with short-term and long-term electricity and electricity-related and demand reduction products, are consistent with SDG&E's long-term resource plan, are consistent with AB 57 and Pub. Util. Code § 454.5, and comport with the Energy Action Plan.

12. The Comverge, Envirepel, Ramco, Palomar, and Otay Mesa contracts are all the result of a competitive procurement process that was open and adequately subscribed and consistent with Pub. Util. Code § 454.5(c)(1).

13. No certificate of public convenience and necessity is required for any of the contracts since none of the facilities will be built by the utility, and therefore the Commission does not have to take any actions required under the California Environmental Quality Act.

O R D E R

IT IS ORDERED that:

1. San Diego Gas & Electric Company (SDG&E) may execute the contract with Comverge as modified to include a residential customer component, with a

cost sharing mechanism of 50/50 SDG&E/Comverge, and with the proposed price cap.

2. SDG&E is authorized to recover the costs of the Comverge contract from commodity rates, except that one-time set-up, capital, and on-going costs associated with Operating & Maintenance (O&M) and Administrative and General (A&G) charges and any incentive payments paid to participants will be collected from all distribution customers through the Advanced Metering and Demand Response Account (AMDRA).

3. If SDG&E and Celerity reach a mutually acceptable contract for a demand reduction proposal, SDG&E is authorized to execute the contract and recover the costs along the same mechanism established for the Comverge contract.

4. SDG&E may execute the contract with Envirepel, attached to Exhibit RFP-1 as Attachment A, and is authorized to record the costs of this contract in the ERRA and recover the costs through commodity rates.

5. SDG&E may execute a contract with Ramco, that is consistent with the terms and conditions set forth in the Ramco Term Sheet, and is authorized to recover the costs of this generation-owned asset through an established ROE of 10.90%.

6. SDG&E may execute the contract with Palomar and is authorized to recover the costs of this generation-owned asset through the established 10.90% ROE.

7. SDG&E may execute the Otay Mesa Power Purchase Agreement (PPA), attached to Exhibit RFP-8 as Attachment A, and SDG&E is authorized to record the costs of this PPA in the ERRA and recover the costs through commodity rates.

8. This proceeding is closed. In the interest of effective case management, this docket, R.01-10-024, is not to be used to file motions or petitions for approval of electric resource contracts. Parties seeking such authorization should file an application.

This order is effective today.

Dated _____, at San Francisco, California.

APPENDIX A

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

******* APPEARANCES *******

Marc D. Joseph
Attorney At Law
ADAMS BROADWELL JOSEPH & CARDOZO
651 GATEWAY BOULEVARD, SUITE 900
SOUTH SAN FRANCISCO CA 94402
(650) 589-1660
mdjoseph@adamsbroadwell.com
For: Coalition of California Utility Employees (CUE) and
California Unions for Reliable Energy (CURE)

Karen Terranova
ALCANTAR & KAHL, LLP
120 MONTGOMERY STREET, STE 2200
SAN FRANCISCO CA 94104
(415) 421-4143
filings@a-klaw.com

Donald Brookhyser
Attorney At Law
ALCANTAR & KAHL LLP
1300 S.W. 5TH AVENUE, SUITE 1750
PORTLAND OR 97201
(503) 402-9900
deb@a-klaw.com
For: Energy Producers and Users Coalition / Cogeneration
Associations of California

Michael P. Alcantar
Attorney At Law
ALCANTAR & KAHL, LLP
1300 SW FIFTH AVENUE, SUITE 1750
PORTLAND OR 97201
(503) 402-9900
mpa@a-klaw.com
For: Cogeneration Association of California

Chris King
Executive Director
AMERICAN ENERGY INSTITUTE
842 OXFORD ST.
BERKELEY CA 94707
(510) 435-5189
ckingaey@yahoo.com
For: American Energy Institute

Reed V. Schmidt
BARTLE WELLS ASSOCIATES
1889 ALCATRAZ AVENUE
BERKELEY CA 94703-2714
(510) 653-3399
rschmidt@bartlewells.com
For: California City-County Street Light Association

Danielle Merida
BINGHAM MCCUTCHEN
3 EMBARCADERO, 18TH FLOOR
SAN FRANCISCO CA 94111
(415) 393-2985
danielle.merida@bingham.com
For: InterGen

William D. Kissinger
BINGHAM MCCUTCHEN
THREE EMBARACADERO CENTER
SAN FRANCISCO CA 94111
(415) 393-2000
william.kissinger@bingham.com
For: InterGen NV

Bill Powers
Working Group
BORDER POWER PLANT
4452 PARK BLVD., SUITE 209
SAN DIEGO CA 92116
(619) 295-2072
For: Border Power Plant

Scott Blaising
Attorney At Law
BRAUN & BLAISING, P.C.
8980 MOONEY ROAD
ELK GROVE CA 95624
(916) 682-9702
blaising@braunlegal.com
For: City of Escondido

Chris King
CALIF. CONSUMER EMPOWERMENT ALLIANCE
ONE TWIN DOLPHIN DRIVE
REDWOOD CITY CA 94065
(650) 631-7230
chris@emeter.com

Ronald Liebert
Attorney At Law
CALIFORNIA FARM BUREAU FEDERATION
2300 RIVER PLAZA DRIVE
SACRAMENTO CA 95833
(916) 561-5657
rliebert@cbbf.com
For: California Farm Bureau Federation

Anthony Ivancovich
CALIFORNIA INDEPENDENT SYS OPE CORPORATI
151 BLUE RAVINE RD
FOLSOM CA 95630
(916) 351-4400

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Bill Di Capo
Attorney At Law
CALIFORNIA POWER AUTHORITY
901 P STREET, SUITE 142A
SACRAMENTO CA 95814
(916) 651-9750
baldassaro.dicapo@dgs.ca.gov
For: California Power Authority

Emilio E. Varanini Iii
Attorney At Law
CALIFORNIA POWER AUTHORITY
901 P STREET, SUITE 142A
SACRAMENTO CA 95814
(916) 651-9750
emilio.varanini@dgs.ca.gov
For: California Power Authority

Nancy Rader
CALIFORNIA WIND ENERGY ASSOCIATION
1198 KEITH AVENUE
BERKELEY CA 94708
(510) 845-5077
nrader@calwea.org
For: California Wind Energy Association

Theresa Mueller
Attorney At Law
CITY AND COUNTY OF SAN FRANCISCO
1 DR. CARLTON B. GOODLETT PLACE
SAN FRANCISCO CA 94102-4682
(415) 554-4615
randy.wu@sfgov.org
For: City and County of San Francisco

Frederick M. Ortlieb
City Attorney
CITY OF SAN DIEGO
1200 THIRD AVENUE, 11TH FLOOR
SAN DIEGO CA 92101-4100
(619) 236-6318
fortlieb@sandiego.gov
For: City of San Diego

Martin Proctor
CONSTELLATION POWER SOURCE
111 MARKET PLACE, SUITE 500
BALTIMORE MD 21202
(410) 468-3482
martin.proctor@constellation.com
For: Constellation Power Source

aivancovich@caiso.com

Mark Savage
Attorney At Law
CONSUMERS UNION OF U.S., INC.
1535 MISSION STREET
SAN FRANCISCO CA 94103
(415) 431-6747
savama@consumer.org

Tyson Slocum
Research Director
CRITICAL MASS ENERGY/ENVIRONMENTAL PRG
215 PENNSYLVANIA AVE, SE
WASHINGTON DC 20003
(202) 454-5191
For: Critical Mass Energy & Environmental Program

Patrick G. Mcguire
CROSSBORDER ENERGY
2560 NINTH STREET, SUITE 316
BERKELEY CA 94710
(510) 649-9790
patrickm@crossborderenergy.com
For: Watson Cogeneration Company

Edward W. O'Neill
Attorney At Law
DAVIS WRIGHT TREMAINE LLP
ONE EMBARCADERO CENTER, SUITE 600
SAN FRANCISCO CA 94111-3834
(415) 276-6500
edwardoneill@dwt.com
For: Interger, N.V.

Steven F. Greenwald
JEFFREY P. GRAY
Attorney At Law
DAVIS WRIGHT TREMAINE LLP
ONE EMBARCADERO CENTER, SUITE 600
SAN FRANCISCO CA 94111-3834
(415) 276-6528
stevegreenwald@dwt.com
For: Calpine Corporation

Lindsey How- Downing
Attorney At Law
DAVIS WRIGHT TREMAINE, LLP
ONE EMBARCADERO, SUITE 600
SAN FRANCISCO CA 94111-3834
(415) 276-6500
lindseyhowdowning@dwt.com

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Ann L. Trowbridge
Attorney At Law
DOWNEY, BRAND, SEYMOUR & ROHWER
555 CAPITOL MALL, 10TH FLOOR
SACRAMENTO CA 95814-4686
(916) 444-1000
atrowbridge@downeybrand.com
For: Joint Parties Interested in Distributed Generation

Mark J. Skowronski
DUKE SOLAR
3501 JAMBOREE ROAD, SUITE 606
NEWPORT BEACH CA 92660
(949) 856-2200
mjaskowronski@inlandenergy.com
For: Solargenix Energy LLC

Joseph M. Paul
DYNEGY MARKETING & TRADE
5976 WEST LAS POSITAS BLVD.
PLEASANTON CA 94588
(925) 469-2314
joe.paul@dynegy.com
For: Dynegy Marketing and Trade

Douglas K. Kerner
Attorney At Law
ELLISON, SCHNEIDER & HARRIS LLP
2015 H STREET
SACRAMENTO CA 95814
(916) 447-2166
dkk@eslawfirm.com
For: Duke Energy North America

Andrew B. Brown
Attorney At Law
ELLISON, SCHNEIDER & HARRIS, LLP
2015 H STREET
SACRAMENTO CA 95814
(916) 447-2166
abb@eslawfirm.com
For: Independent Energy Producers Assoc.

Lynn M. Haug
Attorney At Law
ELLISON, SCHNEIDER & HARRIS, LLP
2015 H STREET
SACRAMENTO CA 95814-3109
(916) 447-2166
lmh@eslawfirm.com
For: Department of General Services

Richard H. Hertzberg
ENPEX CORPORATION
1329 STRATFORD COURT
DEL MAR CA 92014
(858) 792-5505
enpex@aol.com
For: ENPEX Corporation

Steve Ponder
FPL ENERGY, INC., LLC
980 NINTH STREET, 16TH FLOOR
SACRAMENTO CA 95814
(916) 449-9596
steve_ponder@fpl.com
For: FPL Energy, Inc.LLC.

Curtis Kebler
GOLDMAN, SACHS & CO.
2121 AVENUE OF THE STARS
LOS ANGELES CA 90067
curtis.kebler@gs.com
For: WPTF (Reliant Energy)

Brian T. Cragg, Attorney At Law
GOODIN MACBRIDE SQUERI RITCHIE & DAY LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO CA 94111
(415) 392-7900
bcragg@gmssr.com
For: Celerity Energy, Inc.

James D. Squeri
Attorney At Law
GOODIN MACBRIDE SQUERI RITCHIE & DAY LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO CA 94111
(415) 392-7900
jsqueri@gmssr.com
For: Powerex Corp.

Gregory Morris
GREEN POWER INSTITUTE
2039 SHATTUCK AVE., SUITE 402
BERKELEY CA 94704
(510) 644-2700
gmorris@emf.net
For: GREEN POWER INSTITUTE

Jody London
GRUENEICH RESOURCE ADVOCATES
582 MARKET STREET, SUITE 1020
SAN FRANCISCO CA 94104

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Daniel W. Fessler
HOLLAND & KNIGHT LLP
50 CALIFORNIA STREET, SUITE 2800
SAN FRANCISCO CA 94111-4726
(415) 743-6900
daniel.fessler@hkllaw.com
For: Appearing on behalf of James A. Boothe

Andrew J. Skaff
Attorney At Law
LAW OFFICE OF ANDREW J. SKAFF
220 THE KNOLL
ORINDA CA 94563
(925) 254-9975
andy@skafflaw.com
For: Dynegy Marketing & Trade

William H. Booth
Attorney At Law
LAW OFFICE OF WILLIAM H. BOOTH
1500 NEWELL AVENUE, 5TH FLOOR
WALNUT CREEK CA 94596
(925) 296-2460
wbooth@booth-law.com
For: California Large Energy Consumers Assoc.

Daniel W. Douglass
Attorney At Law
LAW OFFICES OF DANIEL W. DOUGLASS
6303 OWENSMOUTH AVE., TENTH FLOOR
WOODLAND HILLS CA 91367-2262
(818) 936-2466
douglass@energyattorney.com
For: Alliance for Retail Energy Markets and Western Power Trading Forum

Gregory Klatt
Attorney At Law
LAW OFFICES OF DANIEL W. DOUGLASS
411 E. HUNTINGTON DRIVE, SUITE 107-356
ARCADIA CA 91006
(626) 294-9421
klatt@energyattorney.com
For: Alliance for Energy Markets and Western Power Trading Forum

Paul Fenn
LOCAL POWER
4281 PIEDMONT AVE.
OAKLAND CA 94611

(415) 834-2300
jlondon@gralegal.com
For: The Cities of Berkeley and Santa Monica

John W. Leslie
Attorney At Law
LUCE, FORWARD, HAMILTON & SCRIPPS, LLP
11988 EL CAMINO REAL, SUITE 200
SAN DIEGO CA 92130
(858) 720-6352
jleslie@luce.com
For: Coral Power, LLC

Roger A. Berliner
MANATT, PHELPS & PHILLIPS, LLP
1501 M STREET, NW, SUITE 700
WASHINGTON DC 20005
(202) 463-4379
rberliner@manatt.com
For: County of Los Angeles

Rebekah Collins
MARIN CLEAN ALTERNATIVE ENERGY NOW
PO BOX 605
FAIRFAX CA 94930
rebekah@marincouncil.org
For: Marin Clean Alternative Energy Now

Richard A. Shortz
Esquire
MORGAN, LEWIS & BOCKIUS LLP
300 SOUTH GRAND AVE., 22ND FLOOR
LOS ANGELES CA 90071-3132
(213) 612-2500
rshortz@morganlewis.com
For: Harbor Cogeneration Company

Seth Hilton
Attorney At Law
MORRISON & FOERSTER LLP
101 YGNACIO VALLEY ROAD, SUITE 450
WALNUT CREEK CA 94596-8130
(925) 295-3371
shilton@mofo.com
For: El Paso Merchant Energy

Peter W. Hanschen
Attorney At Law
MORRISON & FOERSTER, LLP
101 YGNACIO VALLEY ROAD, SUITE 450
WALNUT CREEK CA 94596-8130
(925) 295-3450
phanschen@mofo.com
For: Constellation New Energy, Inc.

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

(510) 451-1727
paulfenn@local.org
For: Ratepayers for Affordable Green Energy

Sara Steck Myers
Attorney At Law
122 - 28TH AVENUE
SAN FRANCISCO CA 94121
(415) 387-1904
ssmyers@att.net
For: Center for Energy Efficiency and Renewable Technologies

Sheryl Carter
NATURAL RESOURCES DEFENSE COUNCIL
71 STEVENSON STREET, STE. 1825
SAN FRANCISCO CA 94105
(415) 777-0220
scarter@nrdc.org
For: NRDC

Louis Denetsosie
Attorney General
NAVAJO NATION DEPARTMENT OF JUSTICE
PO DRAWER 2010
WINDOW ROCK AZ 86515
(928) 871-6345
For: Navajo Nation

Thomas D. O'Connor
Attorney At Law
O'CONNOR CONSULTING SERVICES, INC
5427 FENWOOD AVENUE
WOODLAND HILLS CA 91367
(818) 883-1038
todoc1@aol.com
For: Solargenix Energy LLC

Noel Obiora
Legal Division
RM. 4107
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-5987
nao@cpuc.ca.gov
For: ORA

Mary A. Gandesbery
PACIFIC GAS & ELECTRIC COMPANY
B30A-2486
77 BEALE STREET
SAN FRANCISCO CA 94105
(415) 973-0675
magq@pge.com

Evelyn C. Lee
Attorney At Law
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET, MAILCODE 30B
SAN FRANCISCO CA 94105
(415) 973-2786
ecl8@pge.com
For: Pacific Gas and Electric Company

John Whitting Bogy
Attorney At Law
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 7442
SAN FRANCISCO CA 94120
(415) 973-8302
j0b5@pge.com
For: Pacific Gas and Electric Company

Mark R. Huffman
Attorney At Law
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET
SAN FRANCISCO CA 94106
(415) 973-3842
mrh2@pge.com
For: PG&E

Daniel V. Gulino
RIDGEWOOD POWER MANAGEMENT, LLC
947 LINWOOD AVENUE
RIDGEWOOD NJ 07450
(201) 447-9000
dgulino@ridgewoodpower.com
For: RIDGEWOOD POWER, LLC

William P. Short
RIDGEWOOD POWER MANAGMENT, LCC
947 LINWOOD AVENUE
RIDGEWOOD NJ 07450
(201) 447-9000
bshort@ridgewoodpower.com
For: Ridgewood Power Managment, LLC

Kelly M. Morton
Attorney At Law
SAN DIEGO GAS & ELECTRIC
101 W. ASH STREET, HQ13B
SAN DIEGO CA 92101
(619) 696-4287

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

For: Pacific Gas & Electric Company

kmorton@sempra.com
For: Sempra Energy

Jeffrey M. Parrott
Attorney At Law
SAN DIEGO GAS & ELECTRIC COMPANY
101 ASH STREET, HQ 13
SAN DIEGO CA 92101
(619) 699-5063
jparrott@sempra.com
For: SDG&E

James Woodruff
Attorney At Law
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE, SUITE 342
ROSEMEAD CA 91770
(626) 302-1924
woodrujb@sce.com
For: Southern California Edison Company

Lisa Urick
Attorney At Law
SAN DIEGO GAS & ELECTRIC COMPANY
555 W. FIFTH STREET, SUITE 1400
LOS ANGELES CA 90013-1011
(213) 244-2955
lurick@sempra.com
For: San Diego Gas & Electric Company

Mark Fogelman
LORI ANNE DOLQUIST / CHRISTINE J. HAMMOND
Attorney At Law
STEEFEL, LEVITT & WEISS, P.C.
ONE EMBARCADERO CENTER, 30TH FLOOR
SAN FRANCISCO CA 94111
(415) 788-0900
mfogelman@steefel.com
For: Navajo Nation

Gillian A. Wright
SEMPRA ENERGY
555 W. FIFTH STREET, GT14D6
LOS ANGELES CA 90013
(213) 244-3833
gwright@semprautilities.com
For: SDG&E

James Paine
Attorney At Law
STOEL RIVES, LLP
900 SW 5TH AVE STE. 2600
PORTLAND OR 97204-1268
(503) 294-9246
jcpaine@stoel.com
For: PacifiCorp

Kelly M. Morton
SEMPRA ENERGY SOLUTIONS
101 ASH STREET, HQ13
SAN DIEGO CA 92101
(619) 696-4287
kmorton@sempra.com

Keith Mccrea
Attorney At Law
SUTHERLAND, ASBILL & BRENNAN
1275 PENNSYLVANIA AVENUE, NW
WASHINGTON DC 20004-2415
(202) 383-0705
keith.mccrea@sablaw.com
For: CA Manufacturers & Technology Assn.

Osa Armi
Attorney At Law
SHUTE MIHALY & WEINBERGER LLP
396 HAYES STREET
SAN FRANCISCO CA 94102
(415) 552-7272
armi@smwlaw.com
For: Save Southwest Riverside County

Thomas Tanton
4390 INDIAN CREEK ROAD
LINCOLN CA 95648
(916) 645-2854
rtanton@psyber.com
For: Vulcan Power

Beth A. Fox
Attorney At Law
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE, RM. 535
ROSEMEAD CA 91770
(626) 302-6897
beth.fox@sce.com

Michael Green
THE PACIFIC LUMBER COMPANY
PO BOX 37
SCOTIA CA 95565
(707) 764-4360

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

For: SCE

energy@palco.com
For: The Pacific Lumber Company

Matthew Freedman
MICHEL PETER FLORIO, RANDY WU
Attorney At Law
THE UTILITY REFORM NETWORK
711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO CA 94102
(415) 929-8876 X 314
freedman@turn.org
For: TURN

Robert Finkelstein
Attorney At Law
THE UTILITY REFORM NETWORK
711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO CA 94102
(415) 929-8876 X 307
dedington@turn.org
For: TURN

Michel Peter Florio
Senior Attorney
THE UTILITY REFORM NETWORK (TURN)
711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO CA 94102
(415) 929-8876
mflorio@turn.org
For: The Utility Reform Network (TURN)

Paul C. Lacourciere
Attorney At Law
THELEN REID & PRIEST LLP
101 SECOND STREET, SUITE 1800
SAN FRANCISCO CA 94105
(415) 369-7601
placourciere@thelenreid.com
For: Ridgewood Olinda LLC and Sierra Railroad Company

Jeanne Mc Kinney
Attorney At Law
THELEN, REID & PRIEST
101 SECOND STREET, SUITE 1800
SAN FRANCISCO CA 94105
(415) 369-7226
jmckinney@thelenreid.com
For: Ridgewood Olinda LLC

Michael Theroux

Julia Levin
STEVEN HAMMOND
UNION OF CONCERNED SCIENTISTS
2397 SHATTUCK AVENUE, SUITE 203
BERKELEY CA 94704
(510) 843-1872
jlevin@ucsusa.org
For: Union of Concerned Scientists

Steve Munson
VULCAN POWER CO.
1183 NW WALL STREET, SUITE G
BEND OR 97701
(541) 317-1984
smunson@vulcanpower.com

Enoch H. Chang
Attorney At Law
WHITE & CASE LLP
THREE EMBARCADERO CENTER, SUITE 2100
SAN FRANCISCO CA 94111
(415) 544-1100
echang@whitecase.com
For: CALWEA

John Rosenbaum
WHITE & CASE LLP
THREE EMBARCADERO CENTER, SUITE 2200
SAN FRANCISCO CA 94111
(415) 544-1110
jrosenbaum@whitecase.com
For: California Cogeneration Council

Lisa A. Cottle
Attorney At Law
WHITE & CASE LLP
3 EMBARCADERO CENTER, SUITE 2210
SAN FRANCISCO CA 94111-4050
(415) 544-1105
lcottle@whitecase.com
For: California Cogeneration Council

Joe Karp
Attorney At Law
WHITE & CASE, LLP
3 EMBARCADERO CENTER, SUITE 2210
SAN FRANCISCO CA 94111

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

THEROUX ENVIRONMENTAL
PO BOX 7838
AUBURN CA 95604
(530) 823-7300 X 203
mtheroux@jdm.net
For: Chateau Energy, Inc.

(415) 544-1103
jkarp@whitecase.com
For: California Cogeneration Council

******* STATE EMPLOYEE *******

Dan Adler
Division of Strategic Planning
505 VAN NESS AVE, RM 5159
San Francisco CA 94102
(415) 355-5586
dpa@cpuc.ca.gov

Chief Counsel'S Office
CALIFORNIA ENERGY COMMISSION
1516 9TH STREET, MS 14
SACRAMENTO CA 95814
(916) 654-5207
Proc_RPS@energy.state.ca.us

Peter V. Allen
Administrative Law Judge Division
RM. 5022
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1123
pva@cpuc.ca.gov

Constance Leni
CALIFORNIA ENERGY COMMISSION
MS-20
1516 NINTH STREET
SACRAMENTO CA 95814
(916) 654-4762
cleni@energy.state.ca.us

Nilgun Atamturk
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-5586
nil@cpuc.ca.gov

David Hungerford
CALIFORNIA ENERGY COMMISSION
1516 NINTH STREET, MS-22
SACRAMENTO CA 95814
(916) 654-4906
dhungerf@energy.state.ca.us

Carol A Brown
Administrative Law Judge Division
RM. 5103
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2971
cab@cpuc.ca.gov

Fernando De Leon
Attorney At Law
CALIFORNIA ENERGY COMMISSION
1516 9TH STREET, MS-14
SACRAMENTO CA 95814-5512
(916) 654-4873
fdeleon@energy.state.ca.us

Gloria Bell
CALIFORNIA DEPARTMENT OF WATER RESOURCES
3310 EL CAMINO AVENUE, SUITE 120
SACRAMENTO CA 95821
(916) 574-1299
gbell@water.ca.gov

Heather Raitt
CALIFORNIA ENERGY COMMISSION
1516 9TH STREET, MS 45
SACRAMENTO CA 95814
(916) 654-4735
hrait@energy.state.ca.us

Jeannie S. Lee
Office Of Chief Counsel
CALIFORNIA DEPARTMENT OF WATER RESOURCES
3310 EL CAMINO AVENUE, ROOM 120
SACRAMENTO CA 95821
(916) 574-2220
jslee@water.ca.gov

Jennifer Tachera
CALIFORNIA ENERGY COMMISSION
1516 - 9TH STREET
SACRAMENTO CA 95814
(916) 654-3870
jtachera@energy.state.ca.us

Karen Griffin

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

John Pacheco
California Energy Resources Scheduling
CALIFORNIA DEPARTMENT OF WATER RESOURCES
3310 EL CAMINO AVENUE, ROOM 120
SACRAMENTO CA 95821
(916) 574-0311
jpacheco@water.ca.gov

Mike Jaske
CALIFORNIA ENERGY COMMISSION
1516 NINTH STREET, MS-22
SACRAMENTO CA 95814
(916) 654-4777
mjaske@energy.state.ca.us

Ross Miller
CALIFORNIA ENERGY COMMISSION
MS-20
1516 9TH STREET
SACRAMENTO CA 95184
(916) 654-4892
rmiller@energy.state.ca.us

Ruben Tavares
Electricity Analysis Office
CALIFORNIA ENERGY COMMISSION
1516 9TH STREET, MS 20
SACRAMENTO CA 95814
(916) 654-5171
rtavares@energy.state.ca.us
For: California Energy Commission

Eugene Cadenasso
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1214
cpe@cpuc.ca.gov

Laurence Chaset
Legal Division
RM. 5131
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5595
lau@cpuc.ca.gov

Tara M. Dunn
901 P STREET, SUITE 142A
SACRAMENTO CA 95814
(916) 651-9750
tara.dunn@dgs.ca.gov

Executive Office
CALIFORNIA ENERGY COMMISSION
1516 9TH STREET, MS 39
SACRAMENTO CA 95814
(916) 654-4833
kgriffin@energy.state.ca.us

Paul Douglas
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5579
psd@cpuc.ca.gov

Maryam Ebke
Division of Strategic Planning
RM. 5119
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1112
meb@cpuc.ca.gov

Julie A Fitch
Executive Division
RM. 5203
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5552
jf2@cpuc.ca.gov

John Galloway
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2565
jhg@cpuc.ca.gov

David M. Gamson
Executive Division, RM 5214
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1997
dmg@cpuc.ca.gov

Farzad Ghazzagh
Office of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1694

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Regina DeAngelis
Legal Division
RM. 4107
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5530
rmd@cpuc.ca.gov

Donna J Hines
Office of Ratepayer Advocates
RM. 4102
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2520
djh@cpuc.ca.gov

Trina Horner
Executive Division
RM. 5217
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-5132
tah@cpuc.ca.gov

Aaron J Johnson
Division of Strategic Planning
RM. 5205
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2495
ajo@cpuc.ca.gov

Kayode Kajopaiye
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2557
kok@cpuc.ca.gov

Robert Kinosian
Office of Ratepayer Advocates
RM. 4205
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1500
gig@cpuc.ca.gov

Laura L. Krannawitter
Office of Ratepayer Advocates
RM. 4101
505 VAN NESS AVE

fxg@cpuc.ca.gov

Julie Halligan
Administrative Law Judge Division
RM. 5101
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2027
jmh@cpuc.ca.gov

James Loewen
Energy Division
320 WEST 4TH STREET SUITE 500
Los Angeles CA 90013
(213) 620-6341
loe@cpuc.ca.gov

Alan Lofaso
Executive Division
770 L STREET, SUITE 1050
Sacramento CA 95814
(916) 327-7788
alo@cpuc.ca.gov

Scott Logan
Office of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1418
sjl@cpuc.ca.gov
For: Office of Ratepayer Advocates

Jay Luboff
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5531
jcl@cpuc.ca.gov

Carlos A Machado
Executive Division
770 L STREET, SUITE 1050
Sacramento CA 95814
(916) 327-3277
cm2@cpuc.ca.gov

Lainie Motamedi
Division of Strategic Planning
RM. 5119
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1764

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

San Francisco CA 94102
(415) 703-1784
llk@cpuc.ca.gov

Jeanette Lo
Energy Division
505 VAN NESS AVE, RM 4006
San Francisco CA 94102
(415) 703-1825
jlo@cpuc.ca.gov

James McMahon
Senior Engagement Manager
NAVIGANT CONSULTING, INC.
3100 ZINFANDEL DRIVE, SUITE 600
RANCHO CORDOVA CA 95670
(603) 591-5898
JMcMahon@navigantconsulting.com

Wade Mccartney
Regulatory Analyst Iv
PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
770 L STREET, SUITE 1050
SACRAMENTO CA 95814
(916) 324-9010
wsm@cpuc.ca.gov

Lisa Paulo
Telecommunications Division
AREA 3-E
505 VAN NESS AVE
San Francisco CA 94102
(415) 355-5495
lp1@cpuc.ca.gov

Jan Reid
Office of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1546
ljr@cpuc.ca.gov

Steven C Ross
Office of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2140
sro@cpuc.ca.gov

Kip Lipper
SENATOR BYRON SHER

lrm@cpuc.ca.gov

Richard A. Myers
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1228
ram@cpuc.ca.gov

Don Schultz
Office of Ratepayer Advocates
RM. SCTO
770 L STREET, SUITE 1050
Sacramento CA 95814
(916) 327-2409
dks@cpuc.ca.gov

Karen M Shea
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-5404
kms@cpuc.ca.gov

Donald R Smith
Office of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1562
dsh@cpuc.ca.gov

Stephen St. Marie
Energy Division
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2317
sst@cpuc.ca.gov
For: Energy Division

Clayton K. Tang
Energy Division, AREA 4
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-1823
ckt@cpuc.ca.gov

Christine M. Walwyn
Administrative Law Judge Division
RM. 5117
505 VAN NESS AVE

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

STATE CAPITOL, ROOM 2082
SACRAMENTO CA 95814
kip.lipper@sen.ca.gov

Andrew Ulmer, Attorney at Law
SIMPSON PARTNERS LLP
900 FRONT STREET, SUITE 300
SAN FRANCISCO CA 94111
(415) 773-1790
andrew@simpsonpartners.com
For: California Department of Water Resources

******* INFORMATION ONLY *******

Gerald Lahr
ABAG POWER
101 8TH STREET
OAKLAND CA 94607
(510) 464-7908
jerryll@abag.ca.gov

David Marcus
ADAMS BROADWELL & JOSEPH
PO BOX 1287
BERKELEY CA 94701-1287
(510) 528-0728
dmarcus2@mindspring.com
For: ADAMS BROADWELL & JOSEPH

James Weil
AGLET CONSUMER ALLIANCE
PO BOX 1599
FORESTHILL CA 95631
(530) 367-3300
jweil@aglet.org
For: Aglet Consumer Alliance

Nora Sheriff
Attorney At Law
ALCANTAR & KAHL LLP
120 MONTGOMERY STREET, SUITE 2200
SAN FRANCISCO CA 94104
(415) 421-4143
nes@a-klaw.com

Evelyn Kahl
Attorney At Law
ALCANTAR & KAHL, LLP
120 MONTGOMERY STREET, SUITE 2200
SAN FRANCISCO CA 94104
(415) 421-4143
ek@a-klaw.com
For: Cogeneration Association of California and EPUC / Energy
Producers and Users Coalition

San Francisco CA 94102
(415) 703-2301
cmw@cpuc.ca.gov

Bradford Wetstone
Energy Division, AREA 4
505 VAN NESS AVE
San Francisco CA 94102
(415) 703-2826
bxw@cpuc.ca.gov
For: Energy Division

Christine Henning
ALLIANCE POWER
2325 T STREET APT A
SACRAMENTO CA 95816
(916) 451-2317
christine-henning@alliancepower.com
For: ALLIANCE POWER

Renee Guild
Director / Reg. Affairs&Emerging Markets
ALSTOM EAI CORPORATION
101 METRO DRIVE, SUITE 750
SAN JOSE CA 95110-1099
renee.guild@esca.com

James H. Caldwell Jr.
Policy Director
AMERICAN WIND ENERGY ASSOCIATION
122 C STREET NW. STE. 300
WASHINGTON DC 20001
(202) 383-2517
jcaldwell@awea.org

John Laun
APOGEE INTERACTIVE, INC.
1220 ROSECRANS ST., SUITE 308
SAN DIEGO CA 92106
(619) 840-4804
jlaun@apogee.net

Robert E. Anderson
APS ENERGY SERVICES
1500 FIRST AVENUE, SUITE 101
ROCHESTER MN 55906
(507) 289-0800
Robert_Anderson@apses.com

Ashley Houston
Market Development Manager - Northeast
APX INC.
30 PARKMAN STREET 3
BROOKLINE MA 02446

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Rod Aoki
Attorney At Law
ALCANTAR & KAHL, LLP
120 MONTGOMERY STREET, SUITE 2200
SAN FRANCISCO CA 94104
(415) 421-4143
rsa@a-klaw.com

(617) 879-0593
ahouston@apx.com
For: APX INC.

Daniel Kim
Consultant
ASSEMBLY COMMITTEE ON UTILITIES & COMMER
STATE CAPITOL, ROOM 5136
SACRAMENTO CA 95814
(916) 327-3277
daniel.kim@asm.ca.gov
For: ASSEMBLY COMMITTEE ON UTILITIES & COMMERCE

Richard D. Ely
ASSOCIATES, INC.
3239 RAMOS CIRCLE
SACRAMENTO CA 95827-2501
(916) 363-8383
dick@adm-energy.com

Thomas S. Hixson
BINGHAM MCCUTCHEEN LLP
THREE EMBARCADERO CENTER
SAN FRANCISCO CA 94111
(415) 393-2000
thixson@mdbe.com

Lon W. House
Energy Advisor
ASSOCIATION OF CALIFORNIA WATER AGENCIES
4901 FLYING C ROAD
CAMERON PARK CA 95682-9615
(530) 676-8956
lwhouse@innercite.com

Bruce Mc Laughlin
BRAUN & BLAISING P.C.
915 L STREET, SUITE 1420
SACRAMENTO CA 95814
(916) 721-1959
mclaughlin@braunlegal.com
For: California Municipal Utilities Association

Carolyn A. Baker
Attorney At Law
7456 DELTAWIND DRIVE
SACRAMENTO CA 95831
(916) 399-8611
cabaker906@sbcglobal.net

C. Anthony Braun
BRAUN & BLAISING P.C.
915 L STREET, SUITE 1460
SACRAMENTO CA 95814
(916) 326-4449
braun@braunlegal.com

Catherine E. Yap
BARKOVICH & YAP, INC.
PO BOX 11031
OAKLAND CA 94611
(510) 450-1270
ceyap@earthlink.net

Maurice Brubaker
BRUBAKER & ASSOCIATES, INC.
1215 FERN RIDGE PARKWAY, SUITE 208
ST. LOUIS MO 63141
(314) 275-7007
mbrubaker@consultbai.com

Barbara R. Barkovich
BARKOVICH AND YAP, INC.
31 EUCALYPTUS LANE
SAN RAFAEL CA 94901
(415) 457-5537
brbarkovich@earthlink.net
For: Barkovich and Yap, Inc.

Bruno Jeider
Power Resources Manager
BURBANK WATER AND POWER
164 WEST MAGNOLIA BOULEVARD
BURBANK CA 91502
(818) 238-3700
bjeider@ci.burbank.ca.us

Ryan Wiser
BERKELEY LAB
MS-90-4000
ONE CYCLOTRON ROAD

Philip D. Pettingill
CAISO
151 BLUE RAVINE ROAD
FOLSOM CA 95630

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

BERKELEY CA 94720
(510) 486-5474
rhwiser@lbl.gov

Terry J. Houlihan
BINGHAM MCCUTCHEN LLP
3 EMBARCADERO CENTER, 18TH FLOOR
SAN FRANCISCO CA 94111
(415) 393-2022
terry.houlihan@bingham.com

(916) 608-7241
ppettingill@caiso.com

Lee Terry
CALIFORNIA DEPARTMENT OF WATER RESOURCES
3310 EL CAMINO AVE, LL90
SACRAMENTO CA 95821-9000
(916) 574-0664
lterry@water.ca.gov
For: CALIFORNIA DEPARTMENT OF WATER RESOURCES

Lulu Weinzimer
CALIFORNIA ENERGY CIRCUIT
695 9TH AVE. NO.2
SAN FRANCISCO CA 94118
(415) 387-1025
lisaweinzimer@sbcglobal.net

Clare Laufenber Gallardo
CALIFORNIA ENERGY COMMISSION
1516 NINTH STREET MS 46
SACRAMENTO CA 95814
claufenb@energy.state.ca.us

CALIFORNIA ENERGY MARKETS
517-B POTRERO AVENUE
SAN FRANCISCO CA 94110
(415) 552-1764
Cem@newsdata.com

Cassandra Sweet
Managing Editor
CALIFORNIA ENERGY MARKETS
517B POTRERO AVE.
SAN FRANCISCO CA 94110-1431
(415) 552-1764 16
csweet@newsdata.com

Shauna O'Donnell
CALIFORNIA ENERGY MARKETS
517 B POTRERO AVENUE
SAN FRANCISCO CA 94110
(415) 552-1764
shaunao@newsdata.com
For: CALIFORNIA ENERGY MARKETS

Karen Norene Mills
Attorney At Law
CALIFORNIA FARM BUREAU FEDERATION
2300 RIVER PLAZA DRIVE

Legal & Regulatory Department
CALIFORNIA INDEPENDENT SYS OPE CORPORATI
151 BLUE RAVINE RD.
FOLSOM CA 95630
(916) 351-4400
e-recipient@caiso.com

Linda Y. Sherif, Attorney At Law
CALPINE CORP.
PO BOX 11749
PLEASANTON CA 94588
(925) 479-6696
sherif1@calpine.com
For: CALPINE CORP.

Ali Amirali
Director Of Transmission Management
CALPINE CORPORATION
104 WOODMERE ROAD
FOLSOM CA 95630
(925) 479-6760
aamirali@calpine.com
For: CALPINE CORPORATION

Steven S. Schleimer
Director, Market / Regulatory Affairs
CALPINE CORPORATION
4160 DUBLIN BLVD.
DUBLIN CA 94568-6600
(415) 276-6553
sschleimer@calpine.com
For: CALPINE CORPORATION

CASE ADMINISTRATION
2244 WALNUT GROVE AVENUE, ROOM 370
ROSEMEAD CA 91770
(626) 302-1711
case.admin@sce.com

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

SACRAMENTO CA 95833
(916) 561-5655
kmills@cbbf.com

Robert Sparks
CALIFORNIA INDEPENDANT SYSTEM OPERATOR
151 BLUE RAVINE ROAD
FOLSOM CA 95630
(916) 608-7144
rsparks@caiso.com
For: CALIFORNIA INDEPENDENT SYSTEM OPERATOR

David Hoffman
CELERITY ENERGY, INC.
7911 N.E. 33RD DRIVE, SUITE 280
PORTLAND OR 97211
(503) 603-9411
dhoffman@celerityenergy.com

Chris Chouteau
38 DARRELL PL.
SAN FRANCISCO CA 94133
(415) 290-6990
chrischouteau@earthlink.net

Sean Casey
CITY AND COUNTY OF SAN FRANCISCO
1155 MARKET STREET, 4TH FLOOR
SAN FRANCISCO CA 94103
(415) 554-1551
scasey@sfrwater.org

Janis Lehman
Principal Integrated Resource Planner
CITY OF ANAHEIM
201 S. ANAHEIM BLVD., SUITE 1101
ANAHEIM CA 92805
(714) 777-9006

Willie M. Gaters
Environmental Resource Manager
CITY OF CHULA VISTA
CITY MANAGER'S OFFICE
276 FOURTH AVENUE
CHULA VISTA CA 91910
(619) 409-5918
willieg@ci.chula-vista.ca.us

Steven G. Lins
CITY OF GLENDALE
OFFICE OF THE CITY ATTORNEY

For: Southern Californi Edison Company

Ann Cavanaugh
222 W SOLA STREET APT 2
SANTA BARBARA CA 93101-6630
(209) 406-1203
brenelectricity@yahoo.com

Rachel McMahon, Policy Analyst
CEERT
1100 11TH STREET, SUITE 311
SACREMENTO CA 95814
(415) 202-0866
rachel@ceert.org

Jack Wood
Trustee, Managing Company, Llc
CLEARWOOD ELECTRIC COMPANY, LLC
21859 ANGELI PLACE
GRASS VALLEY CA 95949
(530) 269-0828
jackwood@gv.net

June M. Skillman
COMPLETE ENERGY SERVICES, INC.
650 E. PARKRIDGE AVENUE, UNIT 110
CORONA CA 92879
(909) 280-9411
jskillman@prodigy.net

Virginia Jarrow
HARVEY LARSEN
CONSUMERS COALITION OF CALIFORNIA
11304 JACK RABBIT TRAIL
AUSTIN TX 78750
(512) 918-1025
consumersvoice@aol.com

Bob Belhumeur
Vice President Sales
CORPORATE SYSTEMS ENGINEERING
24946 DANA FIR
DANA POINT CA 92629
(949) 240-8000
Bob.Belhumeur@cox.net

Maryanne McCormick
CSBRT / CSBA
954 CAROL LANE
LAFAYETTE CA 94549
(703) 855-5963
mmcsba@yahoo.com

V. John White

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

613 EAST BROADWAY, SUITE 220
GLENDALE CA 91206-4394
(818) 548-3397
slins@ci.glendale.ca.us

Eric Klinkner
CITY OF PASADENA
150 LOS ROBLES AVENUE, SUITE 200
PASADENA CA 91101-2437
(626) 744-4478
eklinkner@ci.pasadena.ca.us

David Casentini
D&R INTERNATIONAL
711 MAIN STREET
HALF MOON BAY CA 94019
(650) 726-7795
dcasentini@drintl.com
For: D&R INTERNATIONAL

David Kates
DAVID MARK & COMPANY
3510 UNOCAL PLACE, SUITE 200
SANTA ROSA CA 95403
(707) 570-1866
dkates@sonic.net

Jeffrey P. Gray
DAVIS WRIGHT TREMAINE LLP
ONE EMBARCADERO CENTER, SUITE 600
SAN FRANCISCO CA 94111
(415) 276-6500
jeffgray@dwt.com

Norman J. Furuta
Attorney At Law
DEPARTMENT OF THE NAVY
2001 JUNIPERO SERRA BLVD., SUITE 600
DALY CITY CA 94014-3890
(650) 746-7312
norman.furuta@navy.mil
For: The Federal Executive Agencies

Dale E. Fredericks
DG POWER LLC
PO BOX 4400
WALNUT CREEK CA 94596-0400
(925) 938-9098
dale@dgpowers.com

CTR FOR ENERGY EFFNCY & RENEWABLE TECH
1100 - 11TH STREET, SUITE 311
SACRAMENTO CA 95184
(916) 442-7785
vjw@cleanpower.org

Alison Ten Cate
D&R INTERNATIONAL
711 MAIN STREET
HALF MOON BAY CA 94019
(650) 726-2875
atencate@drintl.com
For: D&R INTERNATIONAL

G. Alan Comnes
DYNEGY POWER CORP.
3934 SE ASH STREET
PORTLAND OR 97214
alan.comnes@dynegy.com

Carolyn M. Kehrein
ENERGY MANAGEMENT SERVICES
1505 DUNLAP COURT
DIXON CA 95620-4208
(707) 678-9506
cmkehrein@ems-ca.com

Kevin Simonsen
ENERGY MANAGEMENT SERVICES
646 EAST THIRD AVE
DURANGO CO 81301
(970) 259-1748
kjsimonsen@ems-ca.com

Janis C. Pepper
ENERTRON CONSULTANTS
418 BENVENUE AVENUE
LOS ALTOS CA 94024
(650) 949-5719
pepper@enertroncons.com
For: ENERTRON CONSULTANTS

J. Patrick Genn
ENPEX CORPORATION
1329 STRATFORD COURT
DEL MAR CA 92014
(858) 792-5505
enpex@aol.com

Jeffrey S. Ghilardi
ENRON WIND CORPORATION
13000 JAMESON ROAD

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Melanie Gillette
DUKE ENERGY NORTH AMERICA
980 NINTH STREET, SUITE 1420
SACRAMENTO CA 95814
(916) 441-6233
mlgillette@duke-energy.com

Gregory T. Blue
Regulatory Affairs Manager
DYNEGY MARKETING AND TRADE
5976 W. LAS POSITAS BOULEVARD
PLEASANTON CA 94588
gtbl@dynegy.com

Kent Fickett
FICKETT & ASSOCIATES CONSULTING, INC.
8 EL SERENO
ORINDA CA 94563
For: FICKETT & ASSOCIATES CONSULTING, INC.

Barry R. Flynn
FLYNN RESOURCE CONSULTANTS, INC.
5440 EDGEVIEW DRIVE
DISCOVERY BAY CA 94514-9267
(925) 634-7500
brflynn@flynnrci.com

Ed Chang
FLYNN RESOURCE CONSULTANTS, INC.
2165 MOONSTONE CIRCLE
EL DORADO HILLS CA 95762
(925) 634-7500
edchang@flynnrci.com

Steven Hammond
FORESIGHT ENERGY COMPANY
692 HAIGHT STREET, STE. B
SAN FRANCISCO CA 94117
(415) 522-1101
shammond@foresightenergy.com

Angela Kim
FTI CONSULTING
353 SACRAMENTO STREET, SUITE 1800
SAN FRANCISCO CA 94111
(415) 283-4200
angela.kim@fticonsulting.com
For: FTI CONSULTING

Rocky Ho
FTI CONSULTING

TEHACHAPI CA 93561
(661) 823-6813
jeff.ghilardi@enron.com

Kelly Lloyd, ENXCO INC.
PO BOX 581043
N. PALM SPRINGS CA 92258
kellyl@enxco.com

Kevin Porter, Vice President
EXETER ASSOCIATES, INC.
SUITE 310
5565 STERRETT PLACE
COLUMBIA MD 21044
(410) 992-7500
porter@exeterassociates.ocm

John Coequyt, Energy Policy Specialist
GREENPEACE USA
702 H STREET
WASHINGTON DC 20001
(202) 319-2409
For: Greenpeace USA

Jack Mc Gowan
GRUENEICH RESOURCE ADVOCATES
582 MARKET STREET, SUITE 1020
SAN FRANCISCO CA 94104
(415) 834-2300
docket-control@gralegal.com

Norman A. Pedersen, Attorney At Law
HANNA & MORTON
444 FLOWER STREET, SUITE 2050
LOS ANGELES CA 90071
(213) 430-2510
npedersen@hanmor.com

Craig Castagnoli
HENWOOD ENERGY SERVICES
2379 GATEWAY OAK DRIVE, SUITE 200
SACRAMENTO CA 95833
(916) 569-0985
ccastagnoli@henwoodenergy.com

Orlando Foote, Esq.
HORTON, KNOX, CARTER & FOOTE
895 BROADWAY
EL CENTRO CA 92243-2341

John Steffen
IMPERIAL IRRIGATION DISTRICT
333 EAST BARIONI BOULEVARD
IMPERIAL CA 92251

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

353 SACRAMENTO STREET, SUITE 1800
SAN FRANCISCO CA 94111
(415) 283-4200
rocky.ho@fticonsulting.com
For: FTI CONSULTING

Michael B. Day
Attorney At Law
GOODIN MACBRIDE SQUERI RITCHIE & DAY LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO CA 94111
(415) 392-7900
mday@gmssr.com

Jennifer Holmes
ITRON INC.
153 WOODCREST PLACE
SANTA CRUZ CA 95065
jennifer.holmes@itron.com

Gayatri Schilberg
JBS ENERGY
311 D STREET, SUITE A
WEST SACRAMENTO CA 95605
(916) 372-0534
gayatri@jbsenergy.com

Kurt J. Kammerer
K.J. KAMMERER & ASSOCIATES
11264 PORTOBELO DRIVE
SAN DIEGO CA 92124
(858) 229-1129
KJK@KJKammerer.com

Julie Blunden
Vice President
KEM-XENERGY
492 9TH ST., STE. 220
OAKLAND CA 94607
(510) 891-0446
jblunden@kema-xenergy.com

Dan Peaco
LA CAPRA ASSOCIATES INC.
20 WINTHROP SQ
BOSTON MA 02110-1229
(617) 557-9100
dpeaco@lacapra.com
For: LA CAPRA ASSOCIATES INC.

(760) 339-9224
jsteffen@iid.com

Steven Kelly
INDEPENDENT ENERGY PRODUCERS ASSN
1215 K STREET SUITE 900
SACRAMENTO CA 95814
(916) 448-9499
steven@iepa.com

Nam Nguyen
INLAND ENERGY
3501 JAMBOREE ROAD, SO. TOWER - STE. 606
NEWPORT BEACH CA 92660
(949) 856-2200
namnguyen@inlandenergy.com
For: INLAND ENERGY

Galen Barbose
LAWRENCE BERKELEY NATIONAL LAB
MS 90-4000
1 CYCLOTRON RD.
BERKELEY CA 94720
(510) 495-2593
GLBarbose@LBL.gov

Mark Bolinger
LAWRENCE BERKELEY NATIONAL LABORATORY
MS 90-4000
ONCE CYCLOTRON ROAD
BERKELEY CA 94720
(510) 495-2881
MABolinger@lbl.gov

Karen Lindh
LINDH & ASSOCIATES
7909 WALERGA ROAD, NO. 112, PMB 119
ANTELOPE CA 95843
(916) 729-1562
karen@klindh.com

Robert L. Pettinato
LOS ANGELES DEPARTMENT OF POWER & WATER
NATURAL GAS GROUP
111 NORTH HOPE STREET, ROOM 1151
LOS ANGELES CA 90012-0100
(213) 367-1735
robert.pettinato@ladwp.com

Richard Mccann
M.CUBED
2655 PORTAGE BAY ROAD, SUITE 3
DAVIS CA 95616
(530) 757-6363

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Kevin Simonsen
LATHAM & WATKINS
701 B STREET, SUITE 2100
SAN DIEGO CA 92101
Kevin.Simonsen@LW.com

Diane I. Fellman
Attorney At Law
LAW OFFICES OF DIANE I. FELLMAN
234 VAN NESS AVENUE
SAN FRANCISCO CA 94102
(415) 703-6000
difellman@fellmanlaw.com

Randall W. Keen
Attorney At Law
MANATT, PHELPS & PHILLIPS, LLP
11355 WEST OLYMPIC BLVD.
LOS ANGELES CA 90064
(310) 312-4361
rkeen@manatt.com

C. Susie Berlin
Attorney At Law
MC CARTHY & BERLIN, LLP
2005 HAMILTON AVENUE, SUITE 140
SAN JOSE CA 95125
(408) 558-0950
sberlin@mccarthyllaw.com

Kevin Mcspadden
Attorney At Law
MILBANK TWEED HADLEY & MCCLOY LLP
601 SOUTH FIGUEROA, 30TH FLOOR
LOS ANGELES CA 90068
(213) 892-4563
kmcspadden@milbank.com

Philippe Auclair
MIRANT CORP.
1350 TREAT BLVD., SUITE 500
WALNUT CREEK CA 94597
(925) 287-3144
philippe.auclair@mirant.com
For: MIRANT CORP.

Robert B. Weisenmiller
Phd
MRW & ASSOCIATES, INC.

rmccann@umich.edu

Jack Mcnamara
Attorney At Law
MACK ENERGY COMPANY
PO BOX 1380
AGOURA HILLS CA 91376-1380
(818) 865-8515
jackmack@suesec.com

David L. Huard
Attorney At Law
MANATT, PHELPS & PHILLIPS, LLP
11355 WEST OLYMPIC BOULEVARD
LOS ANGELES CA 90064
(310) 312-4247
dhuard@manatt.com

Victoria P. Fleming
NAVIGANT CONSULTING, INC.
3100 ZINFANDEL DRIVE, SUITE 600
RANCHO CORDOVA CA 95670-6026
(916) 631-3287
vfleming@navigantconsulting.com

Kay Davoodi
NAVY RATE INTERVENTION OFFICE
WASHINGTON NAVY YARD
1314 HARWOOD STREET SE
WASHINGTON DC 20374-5018
(202) 685-0130
DavoodiKR@efaches.navfac.navy.mil

Mike Mace
NORTHERN CALIFORNIA POWER AGENCY
180 CIRBY WAY
ROSEVILLE CA 95678-6420
(916) 781-7291
mike.mace@ncpa.com

Harold M. Romanowitz
Chief Operating Officer
OAK CREEK ENERGY SYSTEMS, INC.
14633 WILLOW SPRINGS ROAD
MOJAVE CA 93501
(661) 822-6863
hal@rwitz.net

Sara Pictou
Executive Assistant
OAK CREEK ENERGY SYSTEMS, INC.
14633 WILLOW SPRINGS ROAD
MOJAVE CA 93501

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

1999 HARRISON STREET, STE 1440
OAKLAND CA 94612-3517
(510) 834-1999
mrw@mrwassoc.com

Devra Bachrach
NATURAL RESOURCES DEFENSE COUNCIL
71 STEVENSON ST., STE. 1825
SAN FRANCISCO CA 94105
(415) 777-0220
dbachrach@nrdc.org

Cynthia Wooten
NAVIGANT CONSULTING, INC.
1126 DELAWARE STREET
BERKELEY CA 94702
(510) 559-8707
cwootencohen@earthlink.net

PACIFIC GAS & ELECTRIC COMPANY
MAILCODE B30A
PO BOX 770000
SAN FRANCISCO CA 94177
cpuccases@pge.com
For: PACIFIC GAS & ELECTRIC COMPANY

Valerie J. Winn
PACIFIC GAS & ELECTRIC COMPANY
77 BEALE STREET, B9A
SAN FRANCISCO CA 94105
(415) 973-3839
vjw3@pge.com

Cecilia Montana
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET
SAN FRANCISCO CA 94105
(415) 973-1595
cfm3@pge.com

Ed Lucha
PACIFIC GAS AND ELECTRIC COMPANY
MAIL CODE: B9A
PO BOX 770000
SAN FRANCISCO CA 94177
(415) 973-3872
ell5@pge.com

Sebastien Csapo
PACIFIC GAS AND ELECTRIC COMPANY
MAIL CODE B9A
PO BOX 770000

(661) 822-6863
sara@oakcreekenergy.com

Donald C. Liddell P. C.
OFFICES OF DANIEL W. DOUGLASS, A.P.C.
2928 2ND AVENUE
SAN DIEGO CA 92103
(619) 993-9096
liddell@energyattorney.com

Jonathan M. Jacobs
PA CONSULTING SERVICES INC
75 NOVA DRIVE
PIEDMONT CA 94610
jon.jacobs@paconsulting.com

Stanley I. Anderson
POWER VALUE INCORPORATED
964 MOJAVE CT
WALNUT CREEK CA 94598
(925) 938-8735
sia2@pwrval.com

Anthony Des Lauriers
Marketing Manager
POWEREX
666 BURRARD STREET, SUITE 1400
VANCOUVER BC V6C 2X8
CANADA
(604) 891-6018
anthony.des.lauriers@powerex.com

Donald Winslow
PPM ENERGY
650 N.E. HOLLADAY, SUITE 700
PORTLAND OR 97232
(503) 813-5406
don.winslow@ppmenergy.com

Donald Gilligan
PREDICATE LLC
1 POST OFFICE SQUARE
SHARON MA 02067
(781) 793-0250
d.d.gilligan@worldnet.att.net

Karen P Paull
Legal Division
RM. 5027
505 VAN NESS AVE

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

SAN FRANCISCO CA 94177
sscb@pge.com

Jon Welner
PAUL HASTINGS JANOFSKY & WALKER LLP
55 SECOND STREET, 24TH FLOOR
SAN FRANCISCO CA 94105-3441
(415) 856-7207
jonwelner@paulhastings.com

George A. Perrault
PERRAULT CONSULTING
1723 FORD AVENUE
REDONDO BEACH CA 90278
(310) 379-0901
perrault@perrcon.net

Peter Bray
RAY AND ASSOCIATES
SUITE 2
3566 17TH STREET
SAN FRANCISCO CA 94110-1093
(415) 437-1633
petertbray@yahoo.com

Donald W. Schoenbeck
RCS, INC.
900 WASHINGTON STREET, SUITE 780
VANCOUVER WA 98660
(360) 737-3877
dws@r-c-s-inc.com
For: RCS, INC.

Jim Ross
RCS, INC.
500 CHESTERFIELD CENTER, SUITE 320
CHESTERFIELD MO 63017
(314) 530-9544
jimross@r-c-s-inc.com

Joanna Stone Poole
REALENERGY
300 CAPITOL MALL, SUITE 120
SACRAMENTO CA 95814
(916) 325-2500
jpoole@realenergy.com

Steven A Greenberg
REALENERGY
4100 ORCHARD CANYON LANE

San Francisco CA 94102
(415) 703-2630
kpp@cpuc.ca.gov

Eileen Parker
QUANTUM CONSULTING
2030 ADDISON STREET
BERKELEY CA 94704
(510) 540-7200
eparker@qcworld.com

Steve S. Rupp
R. W. BECK, INC.
2710 GATEWAY OAKS DR., STE 300S
SACRAMENTO CA 95833-3502
(916) 929-3653
srupp@rwbeck.com

James Ac Mcdermott
Managing Member
RUSHEEN CAPITAL PARTNERS, LLC
2332 MANDEVILLE CYN RD., STE 1000
BRENTWOOD CA 90049
(310) 230-3889
jim.mcdermott@rusheen.com
For: RUSHEEN CAPITAL PARTNERS, LLC

C. Anthony Braun
Special Counsel
SACRAMENTO MUNICIPAL UTILITIES ASSN
915 L STREET, SUITE 1460
SACRAMENTO CA 95814-3705
(916) 326-4449
braun@braunlegal.com
For: BRAUN & BLAISING, P.C.

Rob Roth
SACRAMENTO MUNICIPAL UTILITY DISTRICT
6201 S STREET MS 75
SACRAMENTO CA 95817
(916) 732-6131
rroth@smud.org

Gillian Wright
SAN DIEGO GAS & ELECTRIC COMPANY
555 W. FIFTH STREET, SUITE 1400
LOS ANGELES CA 90013
(213) 244-3833
gwright@semprautilities.com
For: San Diego Gas & Electric Company

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

VACAVILLE CA 95688
(916) 325-2500
steven@destrategies.com
For: REALENERGY

Kurt W. Bilas
Senior Counsel
RELIANT ENERGY POWER GENERATIONS, INC.
801 PENNSYLVANIA AVE., N.W. SUITE 620
WASHINGTON DC 20004
(202) 783-7220
kbilas@reliant.com

Scott Piscitello
RES NORTH AMERICA, LLC
1 SW COLUMBIA STREET, SUITE 460
PORTLAND OR 97258
(503) 219-9000
For: RES NORTH AMERICA, LLC

Susan Freedman
Senior Policy Analyst
SAN DIEGO REGIONAL ENERGY OFFICE
8520 TECH WAY, SUITE 110
SAN DEIGO CA 92123
(858) 244-1186
saf@sdenergy.org

Michael Hyams
SAN FRANCISCO PUBLIC UTILITIES COMM
1155 MARKET ST., 4/F
SAN FRANCISCO CA 94103
(415) 554-1513
mhyams@sfgwater.org
For: SAN FRANCISCO PUBLIC UTILITIES COMMISSION

Michael Rochman
SCHOOL PROJECT UTILITY RATE REDUCTION
1430 WILLOW PASS ROAD, SUITE 240
CONCORD CA 94520
(925) 743-1292
rochmanm@spurr.org

Colin Murchie
Legislative Assistant
SEIA
1616 H STREET NW, 8/F
WASHINGTON DC 20006
(202) 628-7745
cmurchie@seia.org
For: SEIA

James Ozenne
SAN DIEGO GAS & ELECTRIC COMPANY
555 W. FIFTH STREET, GT14D
LOS ANGELES CA 90013-1011
(213) 244-3821
jozenne@semprautilities.com
For: SAN DIEGO GAS & ELECTRIC

Joseph Kloberdanz
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT
SAN DIEGO CA 92123
(858) 654-1771
jkloberdanz@semprautilities.com

Scott J. Anders
SAN DIEGO REGIONAL ENERGY OFFICE
8520 TECH WAY - SUITE 110
SAN DIEGO CA 92123
(858) 244-1180
san@sdenergy.org

Helen R. Hitchens
SEMPRA ENERGY SOLUTIONS
101 ASH STREET, HQ09
SAN DIEGO CA 92101-3017
hhitchens@semprasolutions.com

Lawrence Lingbloom
Consultant
SENATE ENERGY, UTILITIES & COMMUNICATION
STATE CAPITOL, ROOM 4040
SACRAMENTO CA 95814
(916) 445-9764
lawrence.lingbloom@sen.ca.gov

Robert Ellery
Director Of Energy Resources
SIERRA PACIFIC INDUSTRIES
19794 RIVERSIDE AVE.
ANDERSON CA 96007
(530) 378-8179
bellery@spi-ind.com

David M. Norris
Associate General Counsel
SIERRA PACIFIC POWER COMPANY
6100 NEIL ROAD
RENO NV 89511
(775) 834-5696
dnorris@sppc.com

David Saul
SOLEL INC.

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Bruce J. Williams
Manager, Regulatory Affairs Case Mgmt
SEMPRA ENERGY
101 ASH STREET, HQ14A
SAN DIEGO CA 92101
(619) 696-4488
bwilliams@sempra.com

Douglas Mitchell
SEMPRA ENERGY GLOBAL ENTERPRISES
101 ASH STREET, HQ-15G
SAN DIEGO CA 92101
(619) 696-4246
dmitchell@sempraglobal.com

Helen Hitchins
Regulatory Analyst
SEMPRA ENERGY SOLUTIONS
101 ASH STREET, HQ-9
SAN DIEGO CA 92101
(619) 696-4816
Hhitchens@SempraSolutions.com

Frank J. Cooley
Attorney At Law
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE RM 345
ROSEMEAD CA 91770
(626) 302-3115
frank.cooley@sce.com

Laura Genao, Attorney At Law
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE
ROSEMEAD CA 91770
(626) 302-6842
laura.genao@sce.com

Meredith E. Allen, Attorney At Law
SOUTHERN CALIFORNIA GAS COMPANY
101 ASH STREET, HQ13
SAN DIEGO CA 92101
(619) 699-5050
meallen@sempra.com
For: Sempra Energy

Excetral K. Caldwell, Snior Attorney
THE WILLIAM COMPANIES, INC.
ONE WILLIAMS CENTER, SUITE 4100
TULSA OK 74172
(918) 573-6413
excetral.caldwell@williams.com
For: THE WILLIAMS COMPANIES, INC.

PO BOX 811
BEIT SHEMESH IS 99107
ISRAEL
david.saul@solel.com
For: SOLEL INC.

Andrea Mcadoo, Law Department
SOUTHERN CALIFORNIA EDISON
CASE ADMINISTRATION
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
(626) 302-4421
andrea.mcadoo@sce.com
For: SOUTHERN CALIFORNIA EDISON

Bruce Foster, Regulatory Affairs
SOUTHERN CALIFORNIA EDISON COMPANY
601 VAN NESS AVENUE, STE. 2040
SAN FRANCISCO CA 94102
(415) 775-1856
fosterbc@sce.com
For: SOUTHERN CALIFORNIA EDISON

Michael Shames
Attorney At Law
UTILITY CONSUMERS' ACTION NETWORK
3100 FIFTH AVENUE, SUITE B
SAN DIEGO CA 92103
(619) 696-6966
mshames@ucan.org

Andrew J. Van Horn
Principal
VAN HORN CONSULTING
61 MORAGA WAY, SUITE 1
ORINDA CA 94563-3029
(925) 254-3358
vhconsult@earthlink.net

Patricia Vanmidde
Consultant
22006 N 55TH ST.
PHOENIX AZ 85054
(480) 515-2849
pvanmidde@earthlink.net

Robin J. Walther
1380 OAK CREEK DRIVE, NO. 316
PALO ALTO CA 94304-2016
(650) 330-0717
rwalther@pacbell.net

Tim Muller
Legal Department

******* SERVICE LIST *******

**Last Update on 02-APR-2004 by: SMJ
R0110024 PROCUREMENT-GENERAL**

Alex A. Goldberg
THE WILLIAMS COMPANIES, INC.
ONE WILLIAMS CENTER
SUITE 4100, MS41-3
TUSLA OK 74172
(918) 573-3901
Alex.Goldberg@williams.com

Darcie Loth
TRUE PRICING
2 NORTH LAKE AVENUE, SUITE 1040
PASADENA CA 91101
(626) 578-3415
dloth@truepricing.com

Robert Berman
Office Of Policy Analysis
U.S. DEPARTMENT OF INTERIOR
1849 C STREET, NW
WASHINGTON DC 20240
(202) 208-3751
rberman@ios.doi.gov
For: U.S. DEPARTMENT OF INTERIOR

WILLIAMS ENERGY SERVICES
ONE WILLIAMS CENTER, MD 41-3
TULSA OK 74172
(918) 573-1480
tim.muller@williams.com
For: WILLIAMS ENERGY SERVICES

Kevin Woodruff
WOODRUFF EXPERT SERVICES
1100 K STREET, SUITE 204
SACRAMENTO CA 95814
(916) 442-4877
kdw@woodruff-expert-services.com